

January 2, 2019

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JAN 07 2019

PUBLIC SERVICE COMMISSION

Jeff Derouen Public Service Commission 211 Sower Blvd. Frankfort, KY 40602

Re: Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen,

Attached please find one original and ten copies of the quarterly report of gas cost recovery rate calculation for the rates to be effective February 1, 2019. Please contact me at (714) 242 – 4064 or <u>jirwin@navitasutility.com</u> with questions or comments regarding this filing.

We now have over 12 months of usage with Keystone Foods Group as a customer, so we no longer need to add in projected usage into the last 12 months of sales. However, their projected usage is still included in the balance adjustment sheet. I've reduced the projected usage down from 5,000 additional MCF per month to 3,000 additional MCF per month as the customer has bought into a long term propane contract and is now only using the contractually obligated 3,000 MCF per month.

Sincerely,

Joseph M Irwin Sr

Navitas KY NG, LLC

Gas cost recovery rate calculation

Period	Filing date (on or about)	Reporting Months	Effective date (& 1st forecast month)
	31-Mar	November December January	1-May
	30-Jun	February March April	1-Aug
	30-Sep	May June July	1-Nov
Х	31-Dec	August September October	1-Feb

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Schedule I Gas Cost Recovery Rate Summary

Component	
Expected Gas Cost (EGC)	6.8250
+ Refund Adjustment (RA)	•
+ Actual Adjustment (AA)	(0.3588)
+ Balance Adjustment(BA)	(0.0710)
= Gas Cost Recovery Rate	\$ 6.3953
A. Expected Gas Cost Calculation	
Total EGC	\$ 762,746.34
/ Twelve months sales	111,757
EGC	\$ 6.8250
B. Refund Adjustment Calculation	
Refund Adjustment for reporting period	
+ Previous quarter RA	
+ Second previous quarter RA	
+ Third previous quarter RA	
+ Other cost adjustments	
= Refund Adjustment	\$ -
C. Actual Adjustment Calculation	
Actual Adjustment for reporting period	0.1263
+ Previous guarter AA	(0.0987)
+ Second previous quarter AA	(0.4419)
+ Third previous quarter AA	0.0554
+ Other cost adjustments	
= Actual Adjustment	\$ (0.3588)
D. Balance Adjustment Calculation	
Balance Adjustment for reporting period	(0.0807)
+ Previous quarter BA	0.0178
+ Second previous quarter BA	(0.0077)
+ Third previous quarter BA	(0.0003)
= Balance Adjustment	\$ (0.0710)



Schedule II Expected Gas Cost

Supplier or NYMEX Petrol	Twelve months 2017 - 2018 August September October November December January February March April May June July	Known prior year sales in MCF 6855 6083 7301 10869 12716 12306 12391 13164 10761 6961 6678 5672	MCF/MMBtu (from supplier) 1.0660 1.0670 1.0680 1.0660 1.0640 1.0660 1.0710 1.0650 1.0660 1.0630 1.0650	Prior year purchases in MMBtu 7,307 6,490 7,798 11,586 13,530 13,118 13,221 14,099 11,460 7,420 7,099 6,041 119,169	Forecasted price per MMBtu 4.85 4.85 4.85 4.85 4.85 4.85 4.85 4.8	Converted price per MCF 5.17 5.18 5.17 5.16 5.17 5.19 5.17 5.19 5.17 5.17 5.17	Subtotal forecasted purchases 35,441.04 31,478.19 37,819.27 56,193.82 65,619.65 63,623.25 64,122.81 68,378.42 55,582.74 35,989.07 34,428.76 29,297.30 577,974.30	ORIGINAL
Transportation	Twelve months 2017 - 2018 August September October November December January February March April May June July				Spectra (East TN) demand 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00 1,500.00	B&W pipeline 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67 13,897.67	Subtotal forecasted 15,397.67	Total forecasted cost 50,838.71 46,875.86 53,216.94 71,591.49 81,017.32 79,020.92 79,520.48 83,776.09 70,980.41 51,386.74 49,826.43 44,694.97 762,746.34 111,757 \$ 6.8250 111,757 \$ 762,746.34

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Schedule IV Actual Adjustment

	Tr	aird previous quar	er	Ser	cond previous qua	rter		Previous quarter			Current guarter	- 1	
		Actual			Actual			Actual			Actual		
	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	
nvoices													
Supply	********	70 407 44		77 500 50	47 447 44	44.745.00	00.000.00	26,790.68	30,909.57	20 050 05	00 100 10	40 400 00	COMMUN.
Petrol & FWM (B&W) Transportation	50,992,91	79,487.41	88,093,13	75,536,59	67,937.11	41,745.60	33,853.29	26,790.68	30,909.57	28,256.94	28,169.48	46,962.35	FORMULA
Spectra	1.536.74	1,445.66	1,253.04	1,452.88	1,440.54	1,536,12	1,604,35	1,622.36	1,614,43	1,595,76	1,607.03	1.624.57	FORMULA
B&W	12,789,35	11,989,98	10,396.13	12.078.50	11,978.27	12,756.55	13,267.01	13,403.71	13,349.07	13.257.70	13,357.26	13,467,70	FORMULA
Total cost	65,299.00	92,923.05	99,742.30	89,065,97	81,355.92	56.038.27	48,724.64	41,816.75	45.873.07	43,110.40	43,133.77	62,054.63	FORMULA
Sales in MCF	10,869	12.716	12.306	12.391	13,164	10,761	6,961	6,678	5,672	6.855	6.083	7,301	NEED DATA INPUT INTO SALES T.
ost per MCF	6.0078	7.3076	8,1052	7.1880	6.1802	5,2076	6,9997	6.2619	8.0876	6.2889	7.0911	8.4991	TIELE BATA IN OT INTO GALLO I
ss ECG in effect	7.0568	7.0568	7.0568	7,4535	7.4535	7.4535	7.5224	7.6224	7.6224	6,6455	6.6455	6.6455	
Delta	(1.05)	0.25	1.05	(0.27)	(1.27)	(2.25)	(0.62)	(1.36)	0.47	(0,36)	0.45	1.85	
Monthly cost difference	(11,401.36)	3,188.78	12,901.32	(3,290.35)	(16,761.95)	(24,168.10)	(4,334.88)	(9,085.63)	2,638.82	(2,444.50)	2,710.52	13,533.84	
Total cost difference			4,688.74			(44,220.40)			(10.781.70)			13,799.86	
divide by 12 months sales			84,578			100,077			109,244			109,244	
Actual Adjustment	Act	ual Adjustment	0.0554	Act	ual Adjustment	(0.4419)	Act	ual Adjustment	(0.0987)	Act	ual Adjustment	0.1263	
Actour Pagestineth	700	uai majusumem	0.0004	Aut	ani rajasinen	(orania)	7401	ani riojuaniiaini	(0.0007)	Act	uai Aujustinent	0.1200	
ocation													
Total B&W line sales	11,829	14,739	16,451	14,260	15,273	11,724	7,292	6,924	5,905	7,186	6,329	7,534	FORMULA
KY%	92%	86%	75%	87%	86%	92%	95%	96%	96%	95%	96%	97%	FORMULA
Byrdstown/Fentress (TN)	9,604	20,232	41,448	18,686	21,094	9,626	3,309	2,461	2,331	3,309	2,461	2,331	
Cost													
Petrol	33,590.64	67,484.42	99.545.36	70,585.25	63,511,76	25,302.45	18,415,05	8,512.53	12,988.29	5,915.12	7,469.75	25,190.60	OK RLM 12/31
			DOM:	The second	0.040.000.00	HERE STORES	5787 519.5		1740713007		Tentro		
Allocation	30,863.50	58,221.06	74,464.78	61,335.65	54,740.19	23,224.90	17,579.39	8,209.97	12,475.59	5,642.74	7,179.29	24,411.25	FORMULA
Spectra (Enbridge)													
250	1,672.53	1,675,67	1,675.08	1,671.98	1,671.37	1,673.53	1,680.61	1,682.15	1,680.78	1,672.79	1,672.05	1,876.44	OK RLM 12/31
Allocation	1,536.74	1,445,66	1,253.04	1,452,88	1,440.54	1,536.12	1,604,35	1.622.35	1,614.43	1,595.76	1,607,03	1,624.57	FORMULA
			3,000	17.74.75	740	A CONTROL OF		Mesono	- Luciani	MARKE B	1455237100		1 3138231
Cost													
3&W Transport	13,897.67	13,897.67	13,897,67	13,897.67	13,897.67	13,897.67	13,897.67	13,897,67	13,897.67	13,897.67	13,897.67	13,897,67	OK RLM 12/31
Allocation	12,769.35	11,989.98	10,396.13	12,076,50	11,978.27	12,756.55	13,267.01	13,403.71	13,349,07	13,257.70	13,357.26	13,467.70	FORMULA
WM Supply	21,908.07	24,649.96	18,218.53	16,342.48	15,311.60	20,177,44	17,047.50	19,265.45	19,191.56	23,705.82	21,839.42	23,271.06	OK RLM 12/31
Cost	20,129.41	21,266.34	13,628,35	14,200.94	13,196.92	18,520.70	16,273.90	18,580.71	18,433.99	22,614.20	20,990.19	22,551,10	FORMULA
	The state of the s	THE RESIDENCE OF THE PARTY OF T	The state of the s				-	The second second					



Allocation

Schedule V Balance Adjustment

+ under charged	5,448.34	3,423.59	(42,899.61)	(44,495.06)	(43,965.28)	(52,063.08)	(50,585.96)	(46,815.26)	(40,345.05)
- over charged						->Actual	Average->		
- Over oranged	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-18
Sales in MCF	6,961	6,678	5,672	5,362	5,897		10,082	9,528	
-									
Summary				(-2-2-2-2-2-2	
3rd Previous Ortr BA	(0.0605)	(0.0605)	(0.0605)	(0.0639)	(0.0639)	(0.0639)	0.0052	0.0052	0.0052
2rd Previous Ortr BA	(0.0639)	(0.0639)	(0.0639)	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)
Previous Ortr BA	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)	(0.0077)	(0.0077)	(0.0077)
Current Qrt BA	(0.0003)	(0.0003)	(0.0003)	(0.0077)	(0.0077)	(0.0077)	0.0178	0.0178	0.0178
	(0.1195)	(0.1195)	(0.1195)	(0.0667)	(0.0667)	(0.0667)	0.0150	0.0150	0.0150
3rd Previous Ortr AA	0.0040	0.0040	0.0040	0.2889	0.2889	0.2889	0.0744	0.0744	0.0744
2rd Previous Ortr AA	0.2889	0.2889	0.2889	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554
Previous Ortr AA	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554	(0.4419)	(0.4419)	(0.4419)
Current Ort AA	0.0554	0.0554	0.0554	(0.4419)	(0.4419)	(0.4419)	(0.0987)	(0.0987)	(0.0987)
	0.4227	0.4227	0.4227	(0.0231)	(0.0231)	(0.0231)	(0.4107)	(0.4107)	(0.4107)
	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)
Third previous grtr BA AA	(20.82)	(19.03)	(17.51)	(16.07)	(14.49)	(12.68)	(9.97)	(7.42)	
Third previous qui BA AA	(20.02)	(19.03)	(17.51)	(10.07)	(14,45)	(12.00)	(8.81)	(1.42)	(4.73)
				(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)
Second previous qrtr BA AA	(389.58)	(389.58)	(272.66)	(731.25)	(685.73)	(633.59)	(555.75)	(482.19)	(404.98)
			(0.0077)						1
	0.0040	0.0040	0.0040				0.0178	0.0178	0.0178
Previous artr BA AA	(87,26)	(113.77)	(138.30)	(136.30)	(136.30)	1101000	1,761.77	1,592.48	1,414.81
	100.0007	10.7500.00		4	,,,	0.0178		.,	7,000
	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889			î
Balance adjustment BA	(2,586.03)	(4,515,17)	(6,153.70)	(7,702.67)	(9,406.11)	(11,356.87)	(11,356.87)	(11,356.87)	10-12-214-111
Dalaine adjustinent in	(Managed)	(1,1111)		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(-,,,,	41.,000.07	(11,000,01)	(11,000.01)	(0.0807)
	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744
	2,175.03	1,678.17	1,256.15	857.21	418,47	(83.96)	(834.10)	(1,543.04)	(2,287.09)
									1
	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554
Third previous quarter AA	4,302.84	3,932.64	3,618.20	3,320.95	2,994.05	2,619.70	2,060.77	1,532.55	978.17
				10 1110	(0.4440)	10.4440)	10 1110)		in result
Second previous quarter AA			(44,220,40)	(0.4419) (41,851.13)	(0.4419) (39,245.59)	(0.4419)	(0.4419) (31,806.82)	(0.4419) (27,596.60)	(0.4419)
Second previous quarter AA			(44,220.40)	(41,031,13)	(39,245,39)	(30,201.70)	(31,000.02)	(27,590.00)	(23,177.85)
			1				(0.0987)	(0.0987)	(0.0987)
Previous quarter AA						(10,781.70)	(9,786.65)	(8,846.27)	(7,859.30)
						- 1			
Actual adjustment AA									40 700 00
									13,799.86

ORIGINAL

		J	F	M	A	M	J	J	A	S	0	N	D	Total	
Sales in MCF															
	2007	3,187	5,015	1,657	1,472	961	784	327	400	379	859	1,941	2,359	19,341	
	2008	6,960	4,115	3,761	1,428	1,408	637	786	683	851	1,129	3,712	3,441	28,911	
	2009	5,621	4,445	3,436	1,575	952	680	726	669	749	1,336	1,726	5,564	27,479	
	2010	5,820	6,407	4,116	1,569	999	1,082	771	644	1,097	1,384	1,726	5,564	31,179	
	2011	5,820	6,407	2,727	1,673	1,301	1,129	739	877	810	1,253	2,602	3,335	28,674	
	2012	5,134	3,661	1,929	1,177	1,253	880	1,046	1,227	1,049	1,813	3,673	2,854	25,694	
	2013	6,073	4,304	5,380	2,531	1,603	911	810	1,047	1,051	1,618	2,334	3,906	31,568	
	2014	6,465	5,710	3,962	2,176	1,037	999	957	854	969	1,749	3,252	4,410	32,540	
	2015	9,046	11,867	13,351	9,115	8,724	6,472	6,062	5,148	5,562	7,939	8,721	7,043	99,050	
	2016	11,015	10,109	9,340	7,794	5,474	4,778	4,594	4,462	5,505	5,465	7,363	8,826	84,725	
	2017	7,634	6,393	7,774	6,650	3,981	3,459	2,704	4,983	6,437	6,306	10,869	12,716	79,906	
	2018	12,306	12,391	13,164	10,761	6,961	6,678	5,672	6,855	6,083	7,301	13,376		101,548	OK RLM 1. Data from Revenue Overview, KYNG TAB
Average		10,000	10,190	10,907	8,580	6,285	5,347	4,758	5,362	5,897	6,753	10,082	9,528	93,689	

