

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING)	CASE NO.
OF COLUMBIA GAS OF KENTUCKY, INC.)	2019-00139

ORDER

On May 1, 2019, Columbia Gas of Kentucky, Inc. (Columbia Kentucky), filed its proposed Gas Cost Adjustment (GCA) report to be effective May 31, 2019. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia Kentucky's report includes revised rates designed to pass on to its customers its expected change in gas costs.
2. Columbia Kentucky's report sets out an Expected Gas Cost (EGC) of \$4.3987 per Mcf, which is an increase of \$.1854 per Mcf from its previous EGC of \$4.2133 per Mcf.
3. Columbia Kentucky's report sets out a rate for Banking and Balancing Service of \$.0215 per Mcf, which is a decrease of \$.0001 per Mcf from its previous Banking and Balancing Service rate of \$.0216 per Mcf.
4. Columbia Kentucky's report sets out no supplier Refund Adjustment (RA), which is no change from its previous total RA.
5. Columbia Kentucky's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$.5069) per Mcf. Columbia's total ACA is (\$.1870) per Mcf, which is an increase of \$.0580 per Mcf from its previous total ACA of (\$.2450) per Mcf.

6. Columbia Kentucky's report sets out a Balancing Adjustment (BA) of (\$.4884) per Mcf, which is a decrease of \$.4384 per Mcf from its previous BA of (\$.0500) per Mcf.

7. Columbia Kentucky's report sets out no Special Agency Service (SAS) refund adjustment, which is no change from its previous SAS refund adjustment.

8. Columbia Kentucky's report sets out a Performance-Based Rate (PBR) Adjustment of \$.3393 per Mcf, which is a decrease of \$.0086 per Mcf from its previous PBR Adjustment of \$.3479 per Mcf.

9. Columbia Kentucky's GCA is \$4.0626 per Mcf, which is a decrease of \$.2036 per Mcf from the previous GCA of \$4.2662 per Mcf.

10. The rates as proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on May 31, 2019.

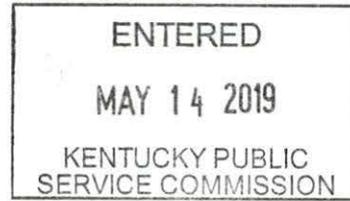
IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing beginning on May 31, 2019.

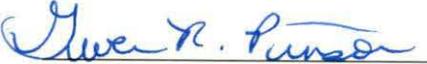
2. Within 20 days of the date of entry of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2019-00139 DATED **MAY 14 2019**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge \$	Gas Cost Demand \$	Adjustment ^{1/} Commodity \$	Total Billing Rate \$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.2761	2.7865	7.6291
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.2761	2.7865	7.0807
Next 350 Mcf per billing period	2.3295	1.2761	2.7865	6.3921
Next 600 Mcf per billing period	2.2143	1.2761	2.7865	6.2769
Over 1,000 Mcf per billing period	2.0143	1.2761	2.7865	6.0769
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		2.7865 ^{2/}	3.4150
Next 70,000 Mcf per billing period	0.3737		2.7865 ^{2/}	3.1602
Over 100,000 Mcf per billing period	0.3247		2.7865 ^{2/}	3.1112
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5730		6.5730

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.3987 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf	1.1544	1.2761	2.7865	5.2170
-------------------------	--------	--------	--------	--------

TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf

Demand Charge times Daily Firm

Volume (Mcf) in Customer Service Agreement	6.5730			6.5730
--	--------	--	--	--------

Standby Service Commodity Charge per Mcf			2.7865	2.7865
--	--	--	--------	--------

RATE SCHEDULE DS

Banking and Balancing Service

Rate per Mcf	0.0215			0.0215
--------------	--------	--	--	--------

RATE SCHEDULE MLDS

Banking and Balancing Service

Rate per Mcf	0.0215			0.0215
--------------	--------	--	--	--------

RATE SCHEDULE SVGTS

Base Rate

\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf				3.5665
-------------------------	--	--	--	--------

General Service Other–Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period				3.0181
---	--	--	--	--------

Next 350 Mcf per billing period				2.3295
---------------------------------	--	--	--	--------

Next 600 Mcf per billing period				2.2143
---------------------------------	--	--	--	--------

Over 1,000 Mcf per billing period				2.0143
-----------------------------------	--	--	--	--------

Intrastate Utility Service

Delivery Charge per Mcf				1.1544
-------------------------	--	--	--	--------

Billing Rate

\$

Actual Gas Cost Adjustment^{3/}

(0.2423)

RATE SCHEDULE SVAS

Balancing Charge–per Mcf

1.1776

³ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

*Judy M Cooper
Director, Regulatory Services
Columbia Gas of Kentucky, Inc.
2001 Mercer Road
P. O. Box 14241
Lexington, KY 40512-4241

*Columbia Gas of Kentucky, Inc.
290 W Nationwide Blvd
Columbus, OH 43215