

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

DEMAND-SIDE MANAGEMENT FILING OF 15 OF	)	CASE NO.
EAST KENTUCKY POWER COOPERATIVE, INC.'S	)	2019-00060
COOPERATIVES	)	

ORDER

On January 30, 2019, Big Sandy Rural Electric Cooperative Corporation (Big Sandy RECC), Blue Grass Energy Cooperative Corporation (Blue Grass Energy), Clark Energy Cooperative, Inc. (Clark Energy), Cumberland Valley Electric, Inc. (Cumberland Valley Electric), Farmers Rural Electric Cooperative Corporation (Farmers RECC), Fleming-Mason Energy Cooperative, Inc. (Fleming-Mason Energy), Grayson Rural Electric Cooperative Corporation (Grayson RECC), Inter-County Energy Cooperative Corporation (Inter-County Energy), Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC), Nolin Rural Electric Cooperative Corporation (Nolin RECC), Owen Electric Cooperative, Inc. (Owen Electric), Salt River Electric Cooperative Corporation (Salt River Electric), Shelby Energy Cooperative (Shelby Energy), South Kentucky Rural Electric Cooperative Corporation (South Kentucky RECC), and Taylor County Rural Electric Cooperative Corporation (Taylor County RECC) (collectively Distribution Cooperatives) filed proposed tariff sheets setting forth revisions to their respective demand-side management (DSM) programs. Each of the Distribution Cooperatives are member-owners of East Kentucky Power Cooperative, Inc. (EKPC), and their proposed tariff revisions are intended to mirror EKPC's proposed revisions to its DSM programs.

Big Sandy RECC proposes to discontinue the following DSM programs:

- (1) DSM-3, HVAC Duct Sealing Program;
- (2) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (3) DSM-6, Industrial Compressed Air Program;
- (4) DSM-Appliance Recycling Program; and
- (5) DSM-ENERGY STAR® Appliance Program.

Big Sandy RECC proposes to revise the following DSM programs:

- (1) DSM-Heat Pump Retrofit Program;
- (2) DSM-Button-Up Weatherization Program;
- (3) DSM-Direct Load Control Program – Residential;
- (4) DSM-Direct Load Control Program- Commercial; and
- (5) DSM-Touchstone Energy Home.

Big Sandy RECC proposes to implement a new DSM program; ENERGY STAR®  
Manufactured Home Program.

Blue Grass Energy proposes to discontinue the following DSM programs:

- (1) DSM-4c, HVAC Duct Sealing Program;
- (2) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (3) DSM-6, Industrial Compressed Air Program;
- (4) DSM-8, Appliance Recycling Program; and
- (5) DSM-9, ENERGY STAR® Appliances Program.

Blue Grass Energy proposes to revise the following DSM programs:

- (1) Direct Load Control Program – Residential;
- (2) Direct Load Control Program – Commercial;

- (3) DSM-2, Touchstone Energy Home;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Blue Grass Energy proposes to implement a new DSM program; ENERGY STAR®  
Manufactured Home Program.

Clark Energy proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-10, Appliance Recycling Program; and
- (4) DSM-11, ENERGY STAR® Appliances Program.

Clark Energy proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Direct Load Control Program – Residential;
- (3) Direct Load Control Program – Commercial;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Clark Energy proposes to implement a new DSM program; ENERGY STAR®  
Manufactured Home Program.

Cumberland Valley Electric proposes to discontinue the following DSM programs:

- (1) DSM-3, HVAC Duct Sealing Program;
- (2) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (3) DSM-6, Industrial Compressed Air Program;
- (4) Appliance Recycling Program; and

- (5) ENERGY STAR® Appliances Program.

Cumberland Valley Electric proposes to revise the following DSM programs:

- (1) Direct Load Control Program – Residential;
- (2) Direct Load Control Program – Commercial;
- (3) Button-Up Weatherization Program;
- (4) Heat Pump Retrofit Program; and
- (5) Touchstone Energy Home.

Cumberland Valley Electric proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Farmers RECC proposes to discontinue the following DSM programs:

- (1) DSM-HVAC Duct Sealing Program;
- (2) ENERGY STAR® Appliances Program;
- (3) Appliance Recycling Program;
- (4) Commercial/Industrial Advanced Lighting Program; and
- (5) Commercial/Industrial Compressed Air Program.

Farmers RECC proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Button-Up Weatherization Program;
- (3) Heat Pump Retrofit Program;
- (4) Direct Load Control Program – Residential; and
- (5) Direct Load Control Program – Commercial.

Farmers RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Fleming-Mason Energy proposes to discontinue the following DSM programs:

- (1) DSM-4, HVAC Duct Sealing Program;
- (2) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (3) DSM-6, Industrial Compressed Air Program;
- (4) DSM-8, Appliance Recycling Program; and
- (5) DSM-9, ENERGY STAR® Appliances Program.

Fleming-Mason Energy proposes to revise the following DSM programs:

- (1) Direct Load Control Program – Residential;
- (2) Direct Load Control Program – Commercial;
- (3) DSM-2, Button-Up Weatherization Program;
- (4) DSM-3, Heat Pump Retrofit Program; and
- (5) DSM-7, Touchstone Energy Home.

Fleming-Mason Energy proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Grayson RECC proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-07, HVAC Duct Sealing Program;
- (4) ENERGY STAR® Appliances Program; and
- (5) Appliance Recycling Program.

Grayson RECC proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Heat Pump Retrofit Program;

- (3) Button-Up Weatherization Program;
- (4) Direct Load Control Program – Residential; and
- (5) Direct Load Control Program – Commercial.

Grayson RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Inter-County Energy proposes to discontinue the following DSM programs:

- (1) Appliance Recycling Program;
- (2) ENERGY STAR® Appliances Program;
- (3) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (4) DSM-6, Industrial Compressed Air Program; and
- (5) HVAC Duct Sealing Program.

Inter-County Energy proposes to revise the following DSM programs:

- (1) Touchstone Energy Home Program;
- (2) Button-Up Weatherization Program;
- (3) Heat Pump Retrofit Program;
- (4) Direct Load Control Program – Residential; and
- (5) Direct Load Control Program – Commercial.

Inter-County Energy proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Licking Valley RECC proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-9, HVAC Duct Sealing Program;

- (4) Schedule ARP, Appliance Recycling Program; and
- (5) Schedule ESAP, ENERGY STAR® Appliances Program.

Licking Valley RECC proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Direct Load Control – Residential;
- (3) Direct Load Control – Commercial;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Licking Valley RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Nolin RECC proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-9, Appliance Recycling Program; and
- (4) DSM-10, ENERGY STAR® Appliances Program.

Nolin RECC proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Direct Load Control Program – Residential;
- (3) Direct Load Control Program – Commercial;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Nolin RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Owen Electric proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-8, HVAC Duct Sealing Program;
- (4) DSM-9, ENERGY STAR® Appliances Program; and
- (5) DSM-10, Appliance Recycling Program.

Owen Electric proposes to revise the following DSM programs:

- (1) Touchstone Energy Home Program;
- (2) Direct Load Control Program – Residential;
- (3) Direct Load Control Program – Commercial;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Owen Electric proposes to implement a new DSM program; ENERGY STAR®  
Manufactured Home Program.

Salt River Electric proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) Button-Up Weatherization Program;
- (4) DSM-3(b), Direct Load Control Program-Commercial;
- (5) Schedule ESAP, ENERGY STAR® Appliances Program; and
- (6) Schedule ARP, Appliance Recycling Program.

Salt River Electric proposes to revise the following DSM programs:

- (1) Touchstone Energy Home Program;



- (2) Heat Pump Retrofit Program; and
- (3) DSM-3(a) - Direct Load Control Program – Residential.

Shelby Energy proposes to discontinue the following DSM programs:

- (1) Commercial & Industrial Advanced Lighting Program;
- (2) Industrial Compressed Air Program;
- (3) Appliance Recycling Program; and
- (4) ENERGY STAR® Appliance Program.

Shelby Energy proposes to revise the following DSM programs:

- (1) Button-Up Weatherization Program;
- (2) Heat Pump Retrofit Program;
- (3) Touchstone Energy Home;
- (4) Direct Load Control Program – Commercial; and
- (5) Direct Load Control Program – Residential.

Shelby Energy proposes to implement a new DSM program; ENERGY STAR®  
Manufactured Home Program.

South Kentucky RECC proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) DSM-9, HVAC Duct Sealing Program;
- (4) DSM-11, Appliance Recycling Program; and
- (5) ENERGY STAR® Appliances Program.

South Kentucky RECC proposes to revise the following DSM programs:

- (1) Direct Load Control Program – DSM – Residential;

- (2) Direct Load Control Program – DSM – Commercial;
- (3) Touchstone Energy Home – DSM;
- (4) Button-Up Weatherization Program – DSM; and
- (5) Heat Pump Retrofit Program – DSM.

South Kentucky RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Taylor County RECC proposes to discontinue the following DSM programs:

- (1) DSM-5, Commercial & Industrial Advanced Lighting Program;
- (2) DSM-6, Industrial Compressed Air Program;
- (3) ENERGY STAR® Appliances Program; and
- (4) Appliance Recycling Program.

Taylor County RECC proposes to revise the following DSM programs:

- (1) Touchstone Energy Home;
- (2) Direct Load Control Program – Residential;
- (3) Direct Load Control Program – Commercial;
- (4) Button-Up Weatherization Program; and
- (5) Heat Pump Retrofit Program.

Taylor County RECC proposes to implement a new DSM program; ENERGY STAR® Manufactured Home Program.

Each of the proposed tariffs contains an effective date of March 1, 2019. KRS 278.180(1) states that no change shall be made by any utility in any rate except upon 30 days' notice to the Commission. Having reviewed the tariffs, and being otherwise sufficiently advised, the Commission finds that, with one exception, the Distribution

Cooperatives' proposed tariffs to discontinue certain DSM programs are reasonable and they should be approved. The exception is for Salt River's proposal to discontinue its DSM-3(b), Direct Load Control Program-Commercial since Salt River's public notice states that this tariff is being revised, not discontinued. The Commission further finds that an investigation will be necessary to determine the reasonableness of Salt River's proposed tariff to discontinue its DSM-3(b), Direct Load Control Program-Commercial and the Distribution Cooperatives' proposed tariffs to revise existing DSM programs and to implement new DSM programs and such an investigation cannot be completed by March 1, 2019. Therefore, pursuant to KRS 278.190(2), the Commission will suspend the effective date of those tariffs for one day and allow them to become effective on March 2, 2019, subject to change prospectively.

IT IS THEREFORE ORDERED that:

1. The proposed tariffs to discontinue DSM programs, except the Salt River DSM-3(b), Direct Load Control Program-Commercial, are approved for service rendered on and after March 1, 2019.
2. The proposed tariffs to revise existing DSM programs and to implement new DSM programs and the Salt River tariff to discontinue DSM-3(b), Direct Load Control Program-Commercial, are suspended for one day, and shall become effective March 2, 2019, subject to change prospectively.
3. Within 20 days of the date of this Order, the Distribution Cooperatives shall, using the Commission's electronic Tariff Filing System, file revised DSM tariffs for the discontinued programs as approved herein, reflecting that they were approved pursuant to this Order and shall file revised tariffs for the new and revised DSM programs

suspended herein, reflecting that they were allowed to become effective on March 2, 2019, subject to change prospectively.

4. The procedural schedule set forth in the Appendix to this Order shall be followed.

5. a. Responses to requests for information shall be appropriately bound, tabbed, and indexed and shall include the name of the witness who will be responsible for responding to questions related to the information provided, with copies to all parties of record, and the original and ten copies to the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

b. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or an association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

c. A party shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect.

d. For any request to which a party fails or refuses to furnish all or part of the requested information, that party shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

e. Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

f. Any party filing a paper containing personal information shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that the personal information cannot be read.

9. As set forth in 807 KAR 5:001, Section 4(11)(a), a person requesting permissive intervention in a Commission proceeding is required to demonstrate either (1) a special interest in the proceeding which is not adequately represented in the case, or (2) that the person requesting permissive intervention is likely to present issues or develop facts that will assist the Commission in fully considering the matter without unduly complicating or disrupting the proceedings. Further, KRS 278.040(2) requires that a person seeking intervention must have an interest in the rates or service of a utility, as those are the only matters that are subject to the Commission's jurisdiction. Therefore, any person requesting to intervene in a Commission proceeding must state with specificity the person's special interest that is not otherwise adequately represented, or the issues and facts that the person will present that will assist the Commission in fully considering the matter. A mere recitation of the quantity of utility service consumed by the movant or a general statement regarding a potential impact of possible modification of rates will not be deemed sufficient to establish a special interest. In addition, any motion to intervene filed after March 15, 2019, shall also show good cause for being

untimely. If the untimely motion is granted, the movant shall accept and abide by the existing procedural schedule.

10. The Distribution Cooperatives shall give notice of the hearing in accordance with the provisions set forth in 807 KAR 5:001, Section 9(2). In addition, the notice of hearing shall include the following statement: "This hearing will be streamed live and may be viewed on the PSC website, psc.ky.gov." At the time publication is requested, EKPC shall forward a duplicate of the notice and request to the Commission.

11. At any public hearing in this matter, neither opening statements nor summarization of direct testimonies shall be permitted.

12. Pursuant to KRS 278.360 and 807 KAR 5:001, Section 9(9), a digital video recording shall be made of the hearing.

13. The Commission does not look favorably upon motions for continuance. Accordingly, motions for extensions of time with respect to the schedule herein shall be made in writing and will be granted only upon a showing of good cause.

14. Nothing contained herein shall prevent the Commission from entering further Orders in this matter.

By the Commission

ENTERED  
FEB 27 2019  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:

  
Executive Director

Case No. 2019-00060

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2019-00060 DATED **FEB 27 2019**

Requests for intervention shall be filed no later than ..... 03/15/19

Initial requests for information to the Distribution Cooperatives shall be filed no later than..... 03/29/19

The Distribution Cooperatives shall file responses to initial requests for information no later than..... 04/12/19

Supplemental requests for information to the Distribution Cooperatives shall be filed no later than..... 04/26/19

The Distribution Cooperatives shall file responses to supplemental requests for information no later than ..... 05/10/19

The Distribution Cooperatives or any Intervenor shall request either a hearing or that the case be submitted for decision based on the record no later than..... 05/24/19



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