

December 21, 2018

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FILED VIA ELECTRONIC TARIFF FILING SYSTEM

Gwen R. Pinson
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RE: Proposed Changes To Tariff Sheet 11-2; Tariff Sheet 12-1; and Tariff Sheet 37-6

Dear Ms. Pinson:

The following tariff pages are being filed electronically with this letter in conformity with 807 KAR 5:011:

<u>Name</u>	<u>Tariff Sheets</u>
Tariff C.S. – Coal	11-2
Tariff C.S. – I.R.P.	12-1
Tariff Tariff E.D.R.	37-6

The filing amends the indicated sheets to extend the expiration date of the coal-related provisions of the indicated tariff sheets to December 31, 2019. Both annotated and unannotated versions of the tariff pages are being filed.

The proposed effective date for the revised tariff sheets is January 1, 2019. Customers were provided notice of the proposed amendments by means of a notice published in a newspaper of general circulation in each of the 20 counties in which Kentucky Power provides service. The notice was first published in each paper on or before December 21, 2018. The notice will be published for three consecutive weeks except for the newspapers of general circulation in Knott County, Lawrence County, and Magoffin County. These papers will not publish the week of December 24, 2018 because of their Christmas holiday schedule.

Ms. Pinson
December 21, 2018
Page 2

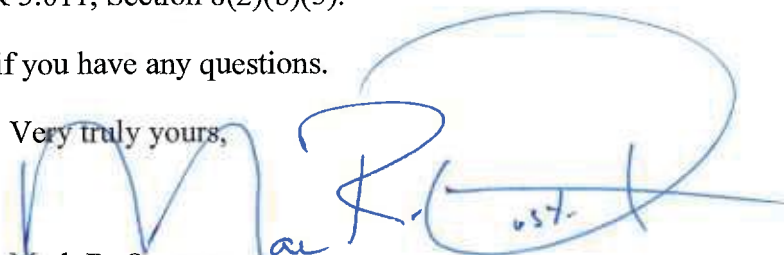
The notice is scheduled to be published in the three identified counties in three consecutive publications of the newspapers in accordance with the schedule below:

<u>Newspaper</u>	<u>Weeks of Scheduled Publication</u>
<i>Troublesome Creek Times</i> (Knott County)	December 17, 2018; December 31, 2018; and January 7, 2019
<i>Big Sandy News</i> (Lawrence County)	December 17, 2018; December 31, 2018; and January 7, 2019
<i>Salyersville Independent</i> (Magoffin County)	December 17, 2018; December 31, 2018; and January 7, 2019

Because the three newspapers will not publish the week of December 24, 2018 it is not possible to publish for three consecutive weeks in those papers with an initial publication during the week of December 17, 2018. Kentucky Power requests a deviation pursuant to 807 KAR 5:011, Section 15 if Commission determines that the publication schedule above for the three newspapers does not comport with 807 KAR 5:011, Section 8(2)(b)(3).

Please do not hesitate to contact me if you have any questions.

Very truly yours,


Mark R. Overstreet

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TARIFF C.S.-COAL
(Contract Service – Coal Power)

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

TERM OF CONTRACT.

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

CONFIDENTIALITY.

All terms and conditions of any written contract under this Tariff shall be protected from disclosure as confidential, proprietary trade secrets, if either the Customer or the Company requests a Commission determination of confidentiality pursuant to 807KAR 5:001, Section 7 and the request is granted.

SPECIAL TERMS AND CONDITIONS.

Except as otherwise provided in the written agreement, this Tariff is subject to the Company’s Terms and Conditions of Service.

Should a new or additional deposit be required pursuant to the Company’s Terms and Conditions of Service, Customers receiving service under this Tariff have the option to pay such deposit by making twelve equally monthly payments of one-twelfth of the deposit during the first year of service under this Tariff.

A Customer’s plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer’s load necessitates the delivery of energy to the Customer’s plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer’s system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the Customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 1,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

Tariff C.S.-Coal shall expire on December 31, 2019.

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DATE OF ISSUE: December 21, 2018

DATE EFFECTIVE: Service Rendered On And After January 1, 2019

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. _____ Dated _____

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 11 ORIGINAL ~~1st~~ REVISED SHEET

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NO. 11-2

CANCELLING P.S.C. KY. NO. 11~~0~~ ORIGINAL SHEET NO. 11-2

**TARIFF C.S.-COAL
(Contract Service – Coal Power)**

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

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A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the Customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 1,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

Tariff C.S.-Coal shall expire on December 31, ~~2018~~2019.

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DATE OF ISSUE: ~~December~~February 21~~7~~, 2018

DATE EFFECTIVE: Service Rendered On And After January 19, 2018~~9~~

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power)**AVAILABILITY OF SERVICE.**

Available for service to customers who contract for service under the Company's Industrial General Service (I.G.S.) tariff. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 75,000kW.

Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

CONDITIONS OF SERVICE.

The Company will offer eligible customers the option to receive interruptible power service. This interruptible service will be consistent with PJM's Limited Demand Response, Emergency – Capacity Only Program, subject to any limitations on the availability of that Program by PJM. If insufficient MWs are available for PJM enrollment by Kentucky Power, the Company shall offer to substitute one of the other PJM Emergency Demand Response Programs that is available. To be eligible for the credit, customers must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum four (4) year contract term. The contract shall provide that 90 days prior to each contract anniversary date, the customer shall re-nominate the amount of interruptible load for the upcoming contract year, except that the cumulative reductions over the life of the contract shall not exceed 20% of the original interruptible load nominated under the contract. If no re-nomination is received at least 90 days prior to the contract anniversary date, the prior year's interruptible load shall apply for the forthcoming contract year.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Customer shall provide reasonable evidence to the Company that the Customer's electric service can be interrupted in accordance with the provisions of the written agreement including, but not limited to, the specific steps to be taken and equipment to be curtailed upon a request for interruption.

The Customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the interruptible amount contracted for be less than 1,000 KW at any delivery point.

SPECIAL PROVISIONS FOR COAL MINING CUSTOMERS

Notwithstanding other provisions of this Tariff, customers engaged in the extraction or processing of coal must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum two (2) year contract term. Following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months, the contract may be terminated by the Customer upon written notice to the Company. The minimum period for the Customer to give written notice of termination following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months shall be the lesser of: (a) the remaining term of the contract; or (b) two months.

This Special Provision for Customers Engaged in Coal Extraction or Processing Activities shall expire in December 31, 2019.
(Cont'd on Sheet No. 12-2)

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DATE OF ISSUE: December 21, 2018

DATE EFFECTIVE: Service Rendered On And After January 1, 2019

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. _____ Dated _____

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 11 ORIGINAL-1ST REVISED SHEET NO. 12-1
CANCELLING P.S.C. KY. NO. ~~10-1st Revised~~ 11 ORIGINAL SHEET NO. 12-1

TARIFF C.S.-I.R.P.
(Contract Service - Interruptible Power)

AVAILABILITY OF SERVICE.

Available for service to customers who contract for service under the Company's Industrial General Service (I.G.S.) tariff. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 75,000kW.

Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

CONDITIONS OF SERVICE.

The Company will offer eligible customers the option to receive interruptible power service. This interruptible service will be consistent with PJM's Limited Demand Response, Emergency – Capacity Only Program, subject to any limitations on the availability of that Program by PJM. If insufficient MWs are available for PJM enrollment by Kentucky Power, the Company shall offer to substitute one of the other PJM Emergency Demand Response Programs that is available. To be eligible for the credit, customers must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum four (4) year contract term. The contract shall provide that 90 days prior to each contract anniversary date, the customer shall re-nominate the amount of interruptible load for the upcoming contract year, except that the cumulative reductions over the life of the contract shall not exceed 20% of the original interruptible load nominated under the contract. If no re-nomination is received at least 90 days prior to the contract anniversary date, the prior year's interruptible load shall apply for the forthcoming contract year.

Upon receipt of a request from the Customer for interruptible service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein.

The Customer shall provide reasonable evidence to the Company that the Customer's electric service can be interrupted in accordance with the provisions of the written agreement including, but not limited to, the specific steps to be taken and equipment to be curtailed upon a request for interruption.

The Customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the interruptible amount contracted for be less than 1,000 KW at any delivery point.

SPECIAL PROVISIONS FOR COAL MINING CUSTOMERS

Notwithstanding other provisions of this Tariff, customers engaged in the extraction or processing of coal must be able to provide interruptible load (not including behind the meter diesel generation) of at least one (1) MW at a single site and commit to a minimum two (2) year contract term. Following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months, the contract may be terminated by the Customer upon written notice to the Company. The minimum period for the Customer to give written notice of termination following the permanent cessation of coal extraction or processing activity, or both as applicable, for a continuous period of six (6) months shall be the lesser of: (a) the remaining term of the contract; or (b) two months.

This Special Provision for Customers Engaged in Coal Extraction or Processing Activities shall expire in December 31, ~~2018~~ 2019.
(Cont'd on Sheet No. 12-2)

DATE OF ISSUE: ~~December 21, 2018~~ February 21, 2018

DATE EFFECTIVE: ~~Service Rendered On And After January 19, 2018~~

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. ~~2017-00179~~ Dated ~~January 18, 2018~~

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**TARIFF E.D.R. (Cont'd) (Economic
 Development Rider)**

SPECIAL PROVISION FOR CUSTOMERS ENGAGED IN COAL EXTRACTION OR PROCESSING ACTIVITIES.

Customers engaged in coal extraction or processing activities may receive IBDD for a one-year period or a two-year period upon the terms and conditions of this tariff, except as expressly provided below, by executing a special economic development rider agreement:

One-Year Economic Development Rider Agreement	
Contract Year	IBDD
1	10%

Two-Year Economic Development Rider Agreement	
Contract Year	IBDD
1	20%
2	10%

Customers may reduce in whole or part the incremental billing demand that is the subject of the Economic Development Rider agreement at the expiration of the term of the Economic Development Rider agreement without further obligation. Customers wishing to maintain in whole or part the Economic Development Rider agreement billing demand following the expiration of the agreement shall enter into a new agreement for the incremental billing demand. Such incremental billing demand shall be subject to the applicable full tariff billing demand rate.

Nothing in this provision shall prevent the Company from entering into a special contract, subject to Commission approval, addressing requests to maintain existing load.

This Special Provision for Customers Engaged in Coal Extraction or Processing Activities shall expire on December 31, 2019.

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DATE OF ISSUE: December 21, 2018

DATE EFFECTIVE: Service Rendered On And After January 1, 2019

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. _____ Dated _____

KENTUCKY POWER COMPANY

P.S.C. KY. NO. 11 ~~1ST REVISOR~~ ORIGINAL SHEET NO.

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37-6

~~CANCELLING P.S.C. KY. NO. 10 ORIGINAL~~ ORIGINAL
SHEET NO. 37-6

**TARIFF E.D.R. (Cont'd) (Economic
Development Rider)**

SPECIAL PROVISION FOR CUSTOMERS ENGAGED IN COAL EXTRACTION OR PROCESSING ACTIVITIES.

Customers engaged in coal extraction or processing activities may receive IBDD for a one-year period or a two-year period upon the terms and conditions of this tariff, except as expressly provided below, by executing a special economic development rider agreement:

One-Year Economic Development Rider Agreement	
Contract Year	IBDD
1	10%

Two-Year Economic Development Rider Agreement	
Contract Year	IBDD
1	20%
2	10%

Customers may reduce in whole or part the incremental billing demand that is the subject of the Economic Development Rider agreement at the expiration of the term of the Economic Development Rider agreement without further obligation. Customers wishing to maintain in whole or part the Economic Development Rider agreement billing demand following the expiration of the agreement shall enter into a new agreement for the incremental billing demand. Such incremental billing demand shall be subject to the applicable full tariff billing demand rate.

Nothing in this provision shall prevent the Company from entering into a special contract, subject to Commission approval, addressing requests to maintain existing load.

This Special Provision for Customers Engaged in Coal Extraction or Processing Activities shall expire on December 31, ~~2017~~2019.

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DATE OF ISSUE: ~~December 21, 2018~~February 7, 2018

DATE EFFECTIVE: Service Rendered On And After January 1, 2018

ISSUED BY: /s/ Ranie K. Wohnhas

TITLE: Managing Director, Regulatory & Finance

By Authority Of an Order of the Public Service Commission

In Case No. 2017-00179 Dated January 18, 2018