



RECEIVED

November 30, 2018

NOV 30 2018

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective January 1, 2019 based on the reporting period from July 1, 2018 through September 30, 2018. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

A handwritten signature in blue ink that reads "Adam Forsberg". The signature is fluid and cursive.

Adam Forsberg
Controller

CITIPOWER, LLC

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

November 30, 2018

Date Rated to be Effective:

January 1, 2019

Reporting Period is Calendar Quarter Ended:

September 2018

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.6650
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.5240
Balance Adjustment (BA)	\$/Mcf	\$0.0069
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.1958

to be effective for service rendered from January 2019 through March 2019

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$330,668
/Sales for the 12 months ended 9/18	\$/Mcf	70,883
Expected Gas Cost	\$/Mcf	\$4.6650
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0532)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0366)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.4692
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.1446
=Actual Adjustment (AA)	\$ Mcf	\$0.5240
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0039)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0122
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0002
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	(\$0.0016)
=Balance Adjustment (BA)	\$ Mcf	\$0.0069

CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Citigas			64,651	\$4.12	\$266,105
Citizens Gas Utility District			6,232	\$10.36	\$64,564
Totals			70,883		\$330,668
Line loss for 12 months ended <u>9/30/2018</u> is based on purchases of <u>70,883</u>					
and sales of <u>70,883</u> Mcf. 0.00%					
					<u>Unit</u>
Total Expected Cost of Purchases (6)					\$330,668
/ Mcf Purchases (4)					70,883
= Average Expected Cost Per Mcf Purchased					\$4.6650
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					70,883
= Total Expected Gas Cost (to Schedule IA)					\$330,668

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

<u>Particulars</u>	<u>Unit</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>
Total Supply Volumes Purchased	Mcf	1,956	1,924	2,501
Total Cost of Volumes Purchased	\$	\$7,001	\$6,889	\$8,953
/ Total Sales *	Mcf	1,956	1,924	2,501
= Unit Cost of Gas	\$/Mcf	\$3.5800	\$3.5800	\$3.5800
- EGC in Effect for Month	\$/Mcf	\$4.1711	\$4.1711	\$4.1711
= Difference	\$/Mcf	(\$0.5911)	(\$0.5911)	(\$0.5911)
x Actual Sales during Month	Mcf	1,956	1,924	2,501
= Monthly Cost Difference	\$	(\$1,156)	(\$1,137)	(\$1,478)
Total Cost Difference			\$	(\$3,772)
/ Sales for 12 months ended 9/30/18			Mcf	70,883
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.0532)

* May not be less than 95% of supply volume

2017-00362

Effective Date	12 months Mcf Sales	Factor	Refunded	Balance
Beginning Balance	70,883	\$0.0176	\$1,248	\$968

Under/(Over) Recovery	(\$280)
Mcf Sales for factor	70,883
BA Factor	(\$0.0039)

Citipower, LLC
Quarterly Report of Gas Cost
Schedule II - Expected Gas Cost

Month	Expected						Total Cost	Mcf (Sold)
	Mcf	Citigas		Citizens		Total		
		Cost p/mcf	Total	MCF	Cost p/mcf			
Oct-17	2,868	4.12	11,803		10.36	0	11,803	2,868
Nov-17	6,650	4.12	27,370	36	10.36	373	27,743	6,686
Dec-17	7,668	4.12	31,562	1,378	10.36	14,276	45,838	9,046
Jan-18	11,122	4.12	45,777	3,047	10.36	31,567	77,344	14,169
Feb-18	11,036	4.12	45,424	974	10.36	10,091	55,514	12,010
Mar-18	8,185	4.12	33,691	692	10.36	7,169	40,860	8,877
Apr-18	5,940	4.12	24,449	105	10.36	1,088	25,536	6,045
May-18	2,589	4.12	10,657		10.36	0	10,657	2,589
Jun-18	2,213	4.12	9,107		10.36	0	9,107	2,213
Jul-18	1,956	4.12	8,050		10.36	0	8,050	1,956
Aug-18	1,924	4.12	7,920		10.36	0	7,920	1,924
Sep-18	2,501	4.12	10,294		10.36	0	10,294	2,501
	64,651		266,105	6,232		64,564	330,668	70,883

12 month strip	3.43	TGP 500L*	3.15
20% Btu Factor	0.69	Citizens	5.00
Total Gas Price	4.12	Citigas	2.21
		Total Price	10.36



November 30, 2018

Citipower, LLC
2309 W Cone Blvd, Ste 200
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for January 2019 through March 2019 will be as calculated below:

Purchases From Forexco:

Richardson Barr NYMEX 12 Month Strip	\$ 3.43
Plus 20% BTU Factor	<u>\$ 0.69</u>

Total	\$ 4.12
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Purchases From Citizens:

TGP-500L \$3.15 + \$5.00 + \$2.21 p/mcf	\$ 10.36
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Sincerely,

Daniel R Forsberg
President

2309 W Cone Blvd, Ste 200
Greensboro, NC 27408
(336) 379-0800
(336) 379-0881 Fax



Look under "More Info" for further information. At least 20 min. delay.

NYMEX NATURAL GAS 12-MO STRIP DECEMBER (NYMEX: \$NGST)						
More Info: chart stock screen performance screen news						
Last Trade 11/14 - 3.426		Change ↑ 0.243 (↑ 7.63%)		Trades Today 169,134	Day's Volume 1,437,542	
Beta NA		Day's Range 3.121 - 3.476	Prev Close 3.183	Open 3.156	52 Wk Range 2.655 - 3.513	
EPS NA	PE NA	Div/Shr 0.00	Ex-Div NA	Yield NA%	Shares Out. NA	Market Cap. 0
• 1 Year Stock Performance:						
<p>TickerTech.com Nov 14, 2018</p> <p>1 Quarter 1 Year 5 Years Compare multiple stocks: <input type="text" value="\$NGST"/> <input type="button" value="Compare"/></p>						

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New price effective is \$3.58
Which includes BTU adjustment

Citigas, LLC
2122 Enterprise Rd.
Greensboro, NC 27408

September 1, 2018

INVOICE

Sold to: Citipower, LLC
PO Box 1309
Whitley City, KY 42653

PROD MONTH: August-18

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$3.5800

MCFs	1,924.30	per Citipower reports
Net MCFs purchased from Forexco	0.00	Less gas purchased from Citizens
Amount Due	1,924.30	
	\$6,888.99	

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Invoiced from Citizens Gas Utility District \$0.00

MCFs 0.00

Transportation @ .25/mcf \$0.00

Marketing fee @ \$1.96/mcf \$0.00

Total amount due for Citizens purchase **\$0.00**

Total due for month **\$6,888.99**

		\$0.030	\$0.030					\$0.038	\$0.038			\$0.040	\$0.030	
	NYMEX	PEPL	TGPL	Transco	NGPL	NGPL	Chicago	ANR	ANR	NNG	So. Star	CIG	EPNG	Chicago
	Settle	TX OK	LA-500	Zone 5	Mid-Con	Texok	City Gate	LA	OK	Ventura	MidCon	Rocky	Permian	NGI
Nov-16	2.764	2.55	2.70	2.86	2.60	2.66	2.81	2.69	2.55	2.73	2.55	2.54	2.52	
Dec-16	3.232	3.04	3.17	3.74	2.97	3.09	3.25	3.19	3.00	3.11	3.04	2.77	2.93	
Jan-17	3.930	3.69	3.88	5.82	3.66	3.78	4.17	3.89	3.74	4.17	3.75	3.63	3.50	
Feb-17	3.391	3.19	3.31	4.12	3.10	3.25	3.40	3.31	3.11	3.32	3.08	3.12	3.09	
Mar-17	2.627	2.34	2.54	2.65	2.32	2.49	2.63	2.52	2.34	2.44	2.30	2.28	2.27	
Apr-17	3.175	2.71	3.09	3.18	2.72	3.02	3.01	3.10	2.72	2.82	2.66	2.63	2.59	
May-17	3.142	2.67	3.05	3.09	2.72	2.92	2.92	3.06	2.66	2.79	2.66	2.59	2.57	
Jun-17	3.236	2.82	3.15	3.17	2.91	3.08	3.09	3.15	2.88	2.94	2.84	2.76	2.79	
Jul-17	3.067	2.68	2.97	3.02	2.71	2.90	2.88	2.96	2.73	2.76	2.66	2.58	2.66	
Aug-17	2.969	2.57	2.88	3.01	2.66	2.81	2.83	2.88	2.63	2.73	2.58	2.57	2.55	
Sep-17	2.961	2.56	2.89	2.98	2.65	2.81	2.79	2.87	2.63	2.74	2.54	2.56	2.57	
Oct-17	2.974	2.50	2.88	2.99	2.62	2.80	2.82	2.84	2.58	2.69	2.51	2.48	2.40	
Nov-17	2.752	2.37	2.66	2.82	2.50	2.60	2.83	2.62	2.41	2.71	2.37	2.53	2.40	
Dec-17	3.074	2.67	3.01	3.67	2.74	2.90	3.10	2.99	2.74	3.08	2.64	2.66	2.44	
Jan-18	2.738	2.40	2.67	5.63	2.38	2.57	3.07	2.66	2.58	3.56	2.60	2.40	2.23	
Feb-18	3.631	2.81	3.59	9.98	2.98	3.34	4.22	3.53	2.85	4.90	2.89	2.73	2.64	
Mar-18	2.639	2.07	2.57	2.99	2.20	2.48	2.52	2.52	2.16	2.40	2.11	2.13	1.89	2.52
Apr-18	2.691	1.96	2.62	2.76	2.11	2.53	2.46	2.57	1.95	2.36	1.94	1.74	1.26	2.46
May-18	2.821	2.05	2.76	2.87	2.05	2.63	2.58	2.69	2.03	2.39	2.05	1.80	1.28	2.58
Jun-18	2.875	2.21	2.81	2.94	2.31	2.71	2.70	2.70	2.22	2.51	2.23	1.96	1.90	2.71
Jul-18	2.996	2.24	2.92	3.07	2.29	2.82	2.78	2.81	2.26	2.65	2.24	2.08	1.74	2.78
Aug-18	2.822	2.34	2.75	2.91	2.33	2.67	2.73	2.71	2.34	2.64	2.32	2.23	1.85	2.73
Sep-18	2.895	2.22	2.83	2.94	2.23	2.74	2.75	2.78	2.24	2.68	2.20	2.22	1.45	2.75
Oct-18	3.021	2.12	2.96	3.05	2.05	2.84	2.93	2.84	2.20	2.85	2.17	2.04	1.21	2.93
Nov-18	3.185	2.78	3.15	3.34	2.69	3.08	3.52	3.09	2.86	3.47	NA	3.03	1.70	3.53