

L. Allyson Honaker allyson@gosssamfordlaw.com (859) 368-7740

November 27, 2018

RECEIVED

Via Hand-Delivery

Ms. Gwen R. Pinson Executive Director Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602 NOV 2 7 2018 PUBLIC SERVICE COMMISSION

## Re: In the Matter of Burkesville Gas Company Inc.'s Quarterly Report of Gas Cost Recovery Rate Calculation - Case No. 2018-00\_393

Dear Ms. Pinson:

Please find enclosed for filing an original and ten (10) copies of Burkesville Gas Company's Quarterly GCA filing. Please return a file-stamped copy to me.

Please do not hesitate to contact me if you have any questions.

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Enclosures

Case No. 2018-00393

APPENDIX B Page 1

# BURKESVILLE GAS COMPANY, INC.

# RECEIVED

Quarterly Report of Gas Cost Recovery Rate Calculation

NOV 2 7 2018

PUBLIC SERVICE COMMISSION

Date Filed: November 27, 2018

Date Rates to be Effective: December 28, 2018

Reporting Period is Calendar Quarter Ended: September 30, 2018

### SCHEDULE I

# GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$9.0844
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.2319)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.8525
Rates to be effective for service rendered from December 28	8, 2018	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$386,546.95
/Sales for the 12 months ended September 30, 2018	\$/Mcf	42,550.60
Expected Gas Cost	\$/Mcf	\$9.0844
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.0066)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0190)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0222)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1841)
=Actual Adjustment (AA)	\$ Mcf	(\$0.2319)
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

### SCHEDULE II

### EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended		September 30, 2018			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Petrol Energy, LLC	47,377	1.0594	44,720.60	\$6.0916	\$272,419.99
Apache Gas Transmission	47,377	1.0594	44,720.60	\$2.5520	\$114,126.96 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

Totals	44,720.60	\$386,546.95
Line loss for 12 months ended <u>September 30, 2018</u> is based on purchases of <u>42,550.60</u> Mcf.	44,720.60 4.85%	_Mcf
Total Expected Cost of Purchases (6) / Mcf Purchases (4)	<u>Unit</u>	<u>Amount</u> \$386,546.95 44,720.60
<ul> <li>Average Expected Cost Per Mcf Purchased</li> <li>x Allowable Mcf Purchases (must not exceed Mcf sales / .95)</li> <li>= Total Expected Gas Cost (to Schedule IA)</li> </ul>		\$8.6436 44,720.60 \$386,546.95

# SCHEDULE III

# SUPPLIER REFUND ADJUSTMENT

Description	Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	\$	
Refunds Including Interest	\$	\$0.00
Divided by 12 Month Projected Sales Ended	Mcf	42,550.60
Current Supplier Refund Adjustment		0

#### SCHEDULE IV

#### ACTUAL ADJUSTMENT

For the 12 month period ended	September 30, 2018			
Particulars	Unit	July	August	September
Total Supply Volumes Purchased per TETCO	Mcf	821	937	900
Total Cost of Volumes Purchased	\$	\$6,392.09	\$7,118.29	\$6,827.60
EGC in Effect for Month	\$/Mcf	\$7.6350	\$7.8129	\$7.8129
Monthly Cost Difference	\$	\$123.76	(\$202.40)	(\$204.01)
Total Cost Difference			\$	(\$282.65)
/ Sales for 12 months ended September 30, 201	18		Mcf	42,550.6
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.0066)

#### Total Purchases Expected Gas Cost

Expected Gas C	MCF from IEICO					
	Report					Close Out Report
<u>Month</u>	MCF Purchased	Ex	pected Rate	E	xpected Cost	MCF Sales
Oct-17	2,358	\$	8.6436	\$	20,381.68	1,453
Nov-17	4,808	\$	8.6436	\$	41,558.58	4,947
Dec-17	7,672	\$	8.6436	\$	66,313.94	5,871
Jan-18	10,623	\$	8.6436	\$	91,821.29	9,870
Feb-18	4,502	\$	8.6436	\$	38,913.63	6,376
Mar-18	5,608	\$	8.6436	\$	48,473.48	5,140
Apr-18	3,782	\$	8.6436	\$	32,690.21	4,081
May-18	1,150	\$	8.6436	\$	9,940.18	1,319
Jun-18	1,559	\$	8.6436	\$	13,475.42	816
Jul-18	821	\$	8.6436	\$	7,096.42	857
Aug-18	937	\$	8.6436	\$	8,099.08	918
Sep-18	900	\$	8.6436	<b>\$</b> \	7,779.27	903
Total	44,720	\$	8.6436	\$	386,543.19	42,551

BURKESVILLE GAS INC (ESCROW ACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 08/31/2018 Enclosures: (0)

Account No.: Page: 1

FREEDOM BUSINESS PLUS SUMMARY	Туре :	REG	Status : Active
Category	Number		Amount
Balance Forward From 07/31/18			5,588.28
Debits			0.00
Automatic Withdrawals	1		867.69
Automatic Deposits	`1		1,048.47
Interest Added This Statement			0.44
Ending Balance On 08/31/18			5,769.50
Annual Percentage Yield Earned	0.10%		
Interest Paid This Year	3.04		
Interest Paid Last Year	0.10		
Average Balance (Ledger)	5,126.44+		

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Phone: (270) 864 - 3311

### ALL CREDIT ACTIVITY

Date 08/20/18 08/31/18	Descript INTER INTER		Amount 1,048.47 0.44			
ELI	ECTRONIC DE	BITS				
Date 08/01/18	Description KYHIGHLANDS	SBA8 LOAN P	MT.			Amount 867.69
DA	ILY BALANCE	SUMMARY				
	Beginning Ledge	er Balance on 0	7/31/18 was 5,58	38.28		
	Date	Balance	Date	Balance	Date	Balance
					Continued	23/3395/1

Statement Date: 08/31/2018 Enclosures: (0) Account No.: Page: 2 DAILY BALANCE SUMMARY (cont.) Beginning Ledger Balance on 07/31/18 was 5,588.28 Balance Date Date Balance Date Balance 08/01/18 4,720.59 | 08/20/18 5,769.06 | 08/31/18 5,769.50 This Statement Cycle Reflects 31 Days STOP BY ONE OF OUR OFFICES AND ASK ABOUT OUR FREEDOM REWARDS AND FREEDOM REWARDS PLUS CHECKING ACCOUNT. DETAILS ARE ALSO LOCATED AT WWW.FIRSTANDFARMERS.COM

End Statement 23/3395/2E

BURKESVILLE GAS INC (ESCROW ACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 09/28/2018 Enclosures: (0)

Account No.: Page: 1

FRE	EDOM BUSINESS PLUS SUMMARY	Type : REG	G Status : Active
Category		Number	Amount
Balance Fo	orward From 08/31/18		5,769.50
Debits			0.00
-	Withdrawals	• 1	867.69
	ded This Statement		0.38
Ending Bal	ance On 09/28/18 Annual Percentage Yield Earned	0.10%	4,902.19
	Interest Paid This Year	3.42	
	Interest Paid Last Year	0.10	
	Average Balance (Ledger)	4,994.77+	
Direc	ct Inquiries About Electronic Entries To:		
	ST & FARMERS NATIONAL BANK		
PO	BOX 337		
	RKESVILLE KY 42717 ne: (270) 864 - 3311		
ALL	CREDIT ACTIVITY		
Date	Description		Amount
09/28/18	INTEREST PAID		0.38
ELE	CTRONIC DEBITS		
Date	Description		Amount
09/04/18	KYHIGHLANDS SBA8 LOAN PMT.		867.69
DAI	LY BALANCE SUMMARY	· · · · · · · · · · · · · · · · · · ·	<u> </u>
	Beginning Ledger Balance on 08/31/18 was 5,769.50	)	
	Date Balance Date	Balance Date	Balance
	09/04/18 4,901.81 09/28/18	4,902.19	

Continued

23/2671/1

Statement Date: 09/28/2018 Enclosures:

Account No.:

Page: 2

#### This Statement Cycle Reflects 28 Days

(0)

EFFECTIVE AUGUST 30, 2018 THE ACCOUNT TRANSFER FEE (CUSTOMER PHONE-IN REQUEST) HAS BEEN REMOVED FROM FIRST & FARMERS NATIONAL BANK'S FEE SCHEDULE. THIS FEE WILL NO LONGER BE CHARGED TO CUSTOMERS.

BURKESVILLE GAS INC (ESCROW ACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 10/31/2018 Enclosures: (0)

Account No.: Page: 1

FREEDOM BUSINESS PLUS SUMMARY	Type: R	EG Status : Active
Category	Number	Amount
Balance Forward From 09/28/18		4,902.19
Debits		0.00
Automatic Withdrawals	1	867.69
Automatic Deposits	1	1,054.72+
Interest Added This Statement		0.42+
Ending Balance On 10/31/18		5,089.64
Annual Percentage Yield Earned Interest Paid This Year	0.10% 3.84	
Interest Paid Last Year Average Balance (Ledger)	0.10 4,598.46+	

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Phone: (270) 864 - 3311

### ALL CREDIT ACTIVITY

Date 10/16/18 10/31/18	Description INTERNET TRANSFER FROM DDA 5100094080 INTEREST PAID	Amount 1,054.72 0.42
Date Des	TRONIC DEBITS scription 'HIGHLANDS SBA8 LOAN PMT.	Amount 867.69
	BALANCE SUMMARY	

Date	0	0	Balance	Date	Balance	Date	Balance

Continued

Statement Date: 10/31/2018 Enclosures: (0) Account No.: Page: 2 DAILY BALANCE SUMMARY (cont.) Beginning Ledger Balance on 09/28/18 was 4,902.19 Date Balance Date Balance Date Balance 10/01/18 4,034.50 | 10/16/18 5,089.22 10/31/18 5,089.64 This Statement Cycle Reflects 33 Days

> EFFECTIVE AUGUST 30, 2018 THE ACCOUNT TRANSFER FEE (CUSTOMER PHONE-IN REQUEST) HAS BEEN REMOVED FROM FIRST & FARMERS NATIONAL BANK'S FEE SCHEDULE. THIS FEE WILL NO LONGER BE CHARGED TO CUSTOMERS.