

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT OF )  
FILING OF COLUMBIA GAS OF ) CASE NO.  
KENTUCKY, INC. ) 2018-00366

ORDER

On October 30, 2018, Columbia Gas of Kentucky, Inc. (Columbia Kentucky), filed its proposed Gas Cost Adjustment (GCA) application to be effective November 29, 2018. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia Kentucky's application includes revised rates designed to pass on to its customers its expected change in gas costs.
2. Columbia Kentucky's application sets out an Expected Gas Cost of \$4.7901 per Mcf.
3. Columbia Kentucky's application sets out a rate for Banking and Balancing Service of \$.0216 per Mcf.
4. Columbia Kentucky's application sets out no supplier Refund Adjustment.
5. Columbia Kentucky's application sets out a current quarter Actual Cost Adjustment (ACA) of \$.0650 per Mcf and a total ACA of (\$.3250) per Mcf.
6. Columbia Kentucky's application sets out a Balancing Adjustment of \$.0291 per Mcf.

7. Columbia Kentucky's application sets out no Special Agency Service refund adjustment.

8. Columbia Kentucky's application sets out a Performance-Based Rate Adjustment of \$.3479 per Mcf.

9. Columbia Kentucky's GCA is \$4.8421 per Mcf, which is an increase of \$.7279 per Mcf from the previous GCA of \$4.1142 per Mcf.

10. The rates as proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on November 29, 2018.

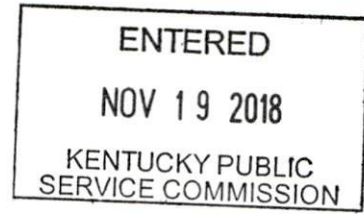
IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing beginning on November 29, 2018.

2. Within 20 days of the date of entry of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

3. This case is closed and removed from the Commission's docket.

By the Commission



ATTEST:

  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2018-00366 DATED **NOV 19 2018**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Demand	Adjustment <sup>1/</sup> Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.3956	3.4465	8.4086
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.3956	3.4465	7.8602
Next 350 Mcf per billing period	2.3295	1.3956	3.4465	7.1716
Next 600 Mcf per billing period	2.2143	1.3956	3.4465	7.0564
Over 1,000 Mcf per billing period	2.0143	1.3956	3.4465	6.8564
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		3.4465 <sup>2/</sup>	4.0750
Next 70,000 Mcf per billing period	0.3737		3.4465 <sup>2/</sup>	3.8202
Over 100,000 Mcf per billing period	0.3247		3.4465 <sup>2/</sup>	3.7712
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6344		6.6344

<sup>1</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.7901 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

<sup>2</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf	1.1544	1.3956	3.4465	5.9965
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TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement	6.6344			6.6344
Standby Service Commodity Charge per Mcf			3.4465	3.4465

RATE SCHEDULE DS

Banking and Balancing Service				
Rate per Mcf	0.0216			0.0216

RATE SCHEDULE MLDS

Banking and Balancing Service				
Rate per Mcf	0.0216			0.0216

RATE SCHEDULE SVGTS

Base Rate

\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf	3.5665
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General Service Other—Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period	3.0181
Next 350 Mcf per billing period	2.3295
Next 600 Mcf per billing period	2.2143
Over 1,000 Mcf per billing period	2.0143

Intrastate Utility Service

Delivery Charge per Mcf	1.1544
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Billing Rate

\$

Actual Gas Cost Adjustment<sup>3/</sup>

(0.3187)

RATE SCHEDULE SVAS

Balancing Charge—per Mcf	1.2774
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<sup>3</sup> The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

\*Judy M Cooper  
Director, Regulatory Services  
Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
P. O. Box 14241  
Lexington, KY 40512-4241

\*Columbia Gas of Kentucky, Inc.  
290 W Nationwide Blvd  
Columbus, OH 43215