

David S. Samford david@gosssamfordlaw.com (859) 368-7740

August 6, 2018

RECEIVED

AUG 0 6 2018

PUBLIC SERVICE COMMISSION

## VIA HAND DELIVERY

Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40602

Re: IN THE MATTER OF: APPLICATION OF INTER-COUNTY ENERGY COOPERATIVE CORPORATION FOR A GENERAL ADJUSTMENT OF EXISTING RATES - Case No. 2018-00129

Ms. Pinson:

Please find enclosed and accept for filing in the above-styled matter an original and ten (10) copies of Inter-County Energy Cooperative Corporation's supplemental proof of publication of customer notice. Please return a file-stamped copy to me.

I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns.

Respectfully submitted,

David S. Samford

Enclosures



## AFFIDAVIT OF MAILING OF FILING NOTICE

Notice is hereby given that the August 2018 issue of *KENTUCKY LIVING*, bearing official notice of filing PSC Case No. 2018-00129, to notify members of the filing of a rate increase request with the Public Service Commission for **INTER-COUNTY ENERGY COOPERATIVE**, was entered as direct mail on July 27, 2018.

Lande Jais Richter

Editor

Kentucky Living

County of Jefferson State of Kentucky

Sworn to and subscribed before me, a Notary Public,

This 273 day of July

2018

My commission expires

J-1-2021

Notary Public, State of Kentucky

Kentucky Association of Electric Cooperatives Inc. P.O. Box 32170 | Louisville, KY 40232

1630 Lyndon Farm Court | Louisville, KY 40223

(502) 451-2430

(800) KY-LIVING (800) 595-4846

Fax: (502) 459-1611

www.kentuckyliving.com

On or about May 25, 2018, Inter-County Energy Cooperative Corporation, with its principal offices at 1009 Hustonville Road, Danville, Kentucky, 40422, expects to file in Case No. 2018-00129 an application with the Kentucky Public Service Commission requesting a general adjustment of the utility's existing rates. This adjustment will result in a general rate increase to the consumer-members of Inter-County Energy Cooperative Corporation. The application will request that the proposed rates become effective June 24, 2018. The present and proposed rates for each customer classification to which the proposed rates will apply are set forth below:

eta Class		TES	
Rate Class	PRESENT	PROPOSED	
Schedule 1 Farm & Home			
Customer Charge (per month)	\$8.97	\$15.20	
Energy Charge (per kWh)	\$0.09171	\$0.09457	
Schedule 1 - Prepay Service			
Customer Charge (per month)	\$8.97	\$15.20	
Energy Charge (per kWh)	\$0.09171	\$0.09457	
Prepay Service Fee	\$8.20	\$8.20	
Schedule NM - Net Metering			
Customer Charge (per month)	\$8.97	\$15.20	
Energy Charge (per kWh)	\$0.09171	\$0.09457	
Schedule 1-A-Farm & Home Marketing Rate	(ETS)		
Energy Charge (per kWh)	\$0.05503	\$0.06260	
Schedule 4 - Large Power Rate (LPR)		<b>V</b> 0.00200	
Customer Charge (per month)	\$12.54	\$31.65	
Demand Charge (per kW)	\$4.54	\$5.85	
Energy Charge (per kWh)	\$0.07284	\$0.06842	
	30.07284	30.00042	
Schedule 5 - All Electric School Rate	Ć0	A21.65	
Customer Charge (per month)	\$0	\$31.65	
Energy Charge (per kWh)	\$0.07543	\$0.08610	
Schedule 6 - Outdoor Lighting Service - Se (per month)	curity Lights (Un	metered)	
107,800 Lumen Directional Floodlight	\$37.93	\$38.69	
50,000 Lumen Directional Floodlight	\$20.31	\$20.72	
27,500 Lumen Directional Floodlight	\$14.29	\$14.58	
27,500 Lumen Cobra Head Light	\$13.35	\$13.62	
9,550 Lumen Decorative Colonial Post	\$16.84	\$17.18 \$10.67	
9,500 Lumen Security Light	\$10.46		
7,000 Lumen Lamp	\$10.76	\$10.98	
4,000 Lumen Decorative Colonial Post	\$12.98	\$13.24	
6,000 Lumen Security LED Light	\$9.48	\$9.67	
Pole Charges/Add. Pole Rqrd.	\$5.50	\$5.61	
Schedule B-1-Large Industrial Rate - Contra	act 500		
Customer charge (per month)	\$604.77	\$604.77	
Demand Charge			
Contract Demand (per kW)	\$6.10	\$7.17	
Excess Demand (>500 kW)(per kW)	\$8.84	\$9.98	
Energy Charge (per kWh)	\$0.04946	\$0.04900	
Schedule B-1-Large Industrial Rate-Contrac	et 1300		
Customer Charge (per month)	\$604.77	\$604.77	
Demand Charge			
Contract Demand (per kW)	\$6.10	\$7.17	
Excess Demand (>1300 kW)(per kW)	\$8.84	\$9.98	
Energy Charge (per kWh)	\$0.04946	\$0.04900	
Schedule B-1-Large Industrial Rate-Contrac	THE RESIDENCE AND SHOULD		
Customer Charge (per month)	\$604.77	\$604.77	
Demand Charge	11. The control of th		
	\$6.10	\$7.17	
Contract Demand (per kW)			
Excess Demand (>700 kW)(per kW)	\$8.84	\$9.98	

Rate Class	RAT	RATES				
nate Glass	PRESENT	PROPOSED				
Shedule B-1-Large Industrial Rate-Contract 1600						
Customer Charge (per month)	\$604.77	\$604.77				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>1600 kW)(per kW)	\$8.84	\$9.98				
Energy Charge (per kWh)	\$0.04946	\$0.04900				
Schedule B-1-Large Industrial Rate-Contra	act 1200					
Customer Charge (per month)	\$604.77	\$604.77				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>1600 kW)(per kW)	\$8.84	\$9.98				
Energy Charge (per kWh)	\$0.04946	\$0.04900				
Schedule B-1-Large Industrial Rate-Contra	act 1200					
Customer Charge (per month)	\$604.77	\$604.77				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>1200 kW)(per kW)	\$8.84	\$9.98				
Energy Charge (per kWh)	\$0.04946	\$0.04900				
Schedule B-1-Large Industrial Rate-Contra	act 2000					
Customer Charge (per month)	\$604.77	\$604.77				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>2000kW)(per kW) (before 10/1 of test year)	\$8.84	(>2400 kW \$9.98				
Energy Charge (per kWh)	\$0.04946	\$0.04900				
Schedule B-2 - Large Industrial Rate						
Customer Charge (per month)	\$1,208.42	\$1208.42				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>1300 kW)(per kW)	\$8.84	\$9.98				
Energy Charge (per kWh)	\$0.04319	\$0.04319				
Schedule B-3 - Large Industrial Rate						
Customer Charge (per month)	\$1,208.42	\$1,208.42				
Demand Charge						
Contract Demand (per kW)	\$6.10	\$7.17				
Excess Demand (>1300 kW)	\$8.84	\$9.98				
Energy Charge (per kWh)	\$0.04205	\$0.04205				
Schedule C-1 - Large Industrial Rate						
Customer Charge (per month)	\$604.77	\$604.77				
Demand Charge (per kW)	\$6.10	\$7.17				
Energy Charge (per kWh)	\$0.04921	\$0.04921				
Schedule C-2 - Large Industrial Rate						
Customer Charge (per month)	\$1,208.42	\$1208.42				
Demand Charge (per kW)	\$6.10	\$7.17				
Energy Charge (per kWh)	\$0.04356	\$0.04356				
	30.04336	JU.U4330				
Schedule C-3 - Large Industrial Rate	A 200 :=	Aug. 1-				
Customer Charge (per month)	\$1,208.42	\$1208.42				
Demand Charge (per kW)	\$6.10	\$7.17				
Energy Charge (per kWh)	\$0.04243	\$0.04243				

The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rates will apply is set forth below:

Rate Class	INCREASE		
hate Glass	DOLLARS	PERCENT	
Schedule 1 Farm & Home	\$2,799,307	8.6%	
Schedule 1 Prepay Service	\$4,222	9.5%	
Schedule NM - Net Metering	\$2,039	9.3%	
Schedule 1-A - Farm & House Marketing Rate (ETS)	\$2,535	13.8%	
Schedule 2 - Small Commercial and Small Power	\$151,070	9.9%	
Schedule 4 - Large Power Rate (LPR)	\$48,993	2.5%	
Schedule 5 - All Electric School Rate	\$58,198	15.0%	
Schedule 6-Outdoor Lighting Service-Security Lights	\$22,381	2.0%	
Schedule B-1-Large Industrial Rate Contract 500	\$26,125	2.9% 2.0% 3.1%	
Schedule B-1-Large Industrial Rate Contract 1300	\$13,414		
Schedule B-1-Large Industrial Rate Contract 700	\$9,511		
Schedule B-1-Large Industrial Rate Contract 1600	\$20,201	2.8%	
Schedule B-1-Large Industrial Rate Contract 1200	\$15,096	2.2%	
Schedule B-1-Large Industrial Rate Contract 2000	\$25,376	2.5%	
Schedule B-2-Large Industrial Rate*	\$0	0%	
Schedule B-3-Large Industrial Rate*	\$0	0%	
Schedule C-1-Large Industrial Rate*	\$0	0%	
Schedule C-2-Large Industrial Rate*	\$0	0%	
Schedule C-3-Large Industrial Rate*	\$0	0%	
Total	\$3,198,468	7.6%	

<sup>\*</sup> There are no current customers and there were no customers on these rates during the test year.

The amount of the average usage and the effect upon the average bill for each customer classification to which the proposed rates will apply is set forth below:

Data Olasa	AVER-	RATES	
Rate Class	USAGE (KWH)	DOLLARS	PERCENT
Schedule 1 Farm & Home	1,085	\$9.34	8.6%
Schedule 1 Prepay Service	785	\$8.48	9.5%
Schedule NM - Net Metering	948	\$8.94	9.3%
Schedule 1-A Farm & Home Marketing Rate (ETS)	399	\$3.02	13.8%
Schedule 2 - Small Commercial & Small Power	1,478	\$14.86	9.9%
Schedule 4 - Large Power Rate (LPR)	15,524	\$36.45	2.5%
Schedule 5 - All Electric School Rate	47,537	\$538.87	15.0%
Schedule 6 - Outdoor Lighting	41	\$0.21	2.0%
Schedule B-1-Large Industrial Rate-Contract 500	230,862	\$435.42	2.9%
Schedule B-1-Large Industrial Rate-Contract 1300		\$0.09171	\$0.09457
Schedule B-1-Large Industrial Rate-Contract 700	389,110	\$792.61	3.1%
Schedule B-1-Large Industrial Rate-Contract 1600	948,898	\$1,683.43	2.8%
Schedule B-1-Large Industrial Rate-Contract 1200	913,957	\$1,257.97	2.2%
Schedule B-1-Large Industrial Rate-Contract 2000	1,358,388	\$2,114.64	2.5%
Schedule B-2-Large Industrial Rate*	0	\$0	0%
Schedule B-3-Large Industrial Rate*	0	\$0	0%
Schedule C-1-Large Industrial Rate*	0	\$0	0%
Schedule C-2-Large Industrial Rate*	0	\$0	0%
Schedule C-3-Large Industrial Rate*	0	\$0	0%

<sup>\*</sup> There are no current customers and there were no customers on these rates for the test year.

A person may examine the application and any related documents Inter-County Energy Cooperative Corporation has filed with the Public Service Commission: (i) at the utility's offices located at 1009 Hustonville Road, Danville, Kentucky 40422; (ii) at the Public Service Commission's offices located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m.; or (iii) through the Public Service Commission's website at https://psc.ky.gov.

A person may submit a timely written request for intervention to the Public Service Commission, Post Office Box 615, Frankfort, KY 40602, establishing the grounds for the request including the status and interest of the party. If the Commission does not receive a written request for intervention within thirty (30) days of initial publication or mailing of the notice, the Commission may take final action on the application. Comments regarding the application may be submitted to the Public Service Commission through its website or by mail to Public Service Commission, Post Office Box 615, Frankfort, KY 40602.

The rates contained in this notice are the rates proposed by Inter-County Energy Cooperative Corporation but the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.