# Martin Gas Inc. <br> P.O. Box 783 <br> Hindman, KY 41822 

February 28, 2018

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Mr. Derouen:
Pleage find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.


Kevin Jacobs CPA

Martin Gas Inc.

Quarterly Report of Gas Cost
Recovery Rate Calculation
APPENDIX B
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MAR 052018

## Date Filed:

March 1,2018

PUBLIC SERVICE COMMISSION

Date Rates to Be Effective: April 12018

Reporting Period is Calendar Quarter Ended:

## SCHEDULE

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | :--- | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 5.2156 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | 0.1970 |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 5.4126 |

GCR to be effective for service rendered from March 12018 to May 312018

| A. EXPECTED GAS COST CALCULATION | $\underline{\text { Unit }}$ | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 186953.90 |
| + Sales for the 12 months ended 12/31/2017 | Mcf | 35845 |
| = Expected Gas Cost (ECG) | \$/Mcf | 5.2156 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | (0.0217) |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0659) |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.2287 |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0559 |
| = Actual Adjustment (AA) | \$/Mcf | 0.1970 |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

APPENDIX B

## SCHEDULE II

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## EXPECTED GAS COST

| Actual * MCF Purchases for 12 months ended |  |  |  | 12-31-17 |
| :---: | :---: | :---: | :---: | :---: |
| Supplier | Date | MCF | Rate | Cost |
|  | 1/31/2017 | 6126.20 | 5.7494 | 35222.15 |
|  | 2/28/2017 | 4826.65 | 5.3233 | 25693.87 |
|  | 3/31/2017 | 4897.78 | 4.9935 | 24457.07 |
|  | 4/30/2017 | 2288.72 | 4.5425 | 10396.58 |
|  | 5/31/2017 | 1032.87 | 4.0470 | 4180.05 |
|  | 6/30/2017 | 1143.98 | 4.5907 | 5251.72 |
|  | 7/31/2017 | 1227.02 | 5.1365 | 6302.56 |
|  | 8/31/2017 | 1848.00 | 5.0657 | 9361.40 |
|  | 9/30/2017 | 1482.00 | 5.2348 | 7757.96 |
|  | 10/31/2017 | 2109.06 | 5.1940 | 10954.38 |
|  | 11/30/2017 | 3190.16 | 5.0620 | 16148.71 |
|  | 12/31/2017 | 5990.59 | 5.2128 | 31227.45 |
| Totals |  | 36163.03 | 5.1698 | 186953.90 |

Line loss for 12 months ended $\quad 12 / 31 / 2017 \quad-0.8794 \%$ based on purchases of 36163.03 Mcf and sales of 35845.00 Mcf .

|  | Unit | Amount |
| :--- | :--- | ---: |
| Total Expected Cost of Purchases (6) | $\$$ | 186953.90 |
| + Mcf Purchases (4) | Mcf | $\underline{36163.03}$ |
| Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.1698 |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 | Mcf | $\underline{36163.03}$ |
| $=$ Total Expected Gas Cost (to Schedule IA) | $\$$ | 186953.90 |

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## SCHEDULE IV

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## ACTUAL ADJUSTMENT

For the 3 month period ended
September 302017

| Particulars | Unit | Month 1 $7 / 31 / 2017$ | Month 2 $8 / 31 / 2017$ | Month 3 9/30/2017 |
| :---: | :---: | :---: | :---: | :---: |
| Total Supply Volumes Purchased | Mcf | 1227.02 | 1848.00 | 1498.33 |
| Total Cost of Volumes Purchased | \$ | 6299.24 | 9418.14 | 7619.78 |
| + Total Sales <br> (may not be less than 95\% of supply volumes) $\qquad$ | Mcf | 1227.02 | 1848.00 | 1498.33 |
| = Unit Cost of Gas | \$/Mcf | 5.1338 | 5.0964 | 5.0855 |
| - EGC in effect for month | \$/Mcf | 5.2732 | 5.2732 | 5.2732 |
| $\begin{aligned} & =\text { Difference } \\ & \text { [(over-)/Under-Recoveryl } \end{aligned}$ | \$/Mcf | -0.1394 | -0.17680 | -0.18768 |
| x Actual sales during month | Mcf | 1227.02 | 1848 | 1498.33 |
| = Monthly cost difference | \$ | -171.08 | -326.73 | -281.21 |
|  |  | Unit |  | Amount |
| Total cost difference (Month 1 + Month $2+$ Month 3) |  | \$ |  | -779.03 |
| + Sales for 12 months ended $12 / 30 / 2017$ |  | Mcf |  | 35845.00 |
| = Actual Adjustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | (0.0217) |


[^0]:    * Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
    **Supplier's tariff sheets or notices are attached.

