



# SALT RIVER ELECTRIC

A Touchstone Energy Cooperative 

111 West Brashear Avenue • Bardstown, Kentucky 40004  
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

May 4, 2018

Ms. Talina R. Mathews  
Executive Director  
KY Public Service Commission  
PO Box 615  
Frankfort KY 40602-0615

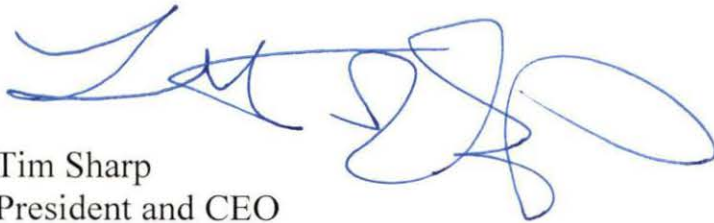
Re: Case No. 2018-00075

Dear Ms. Mathews:

Enclosed are the original and five copies of Salt River Electric's responses to the Data Request of Commission Staff to East Kentucky Power Cooperative Corporation and its Sixteen Member Distribution Cooperatives by Order dated April 6, 2018.

If you have any questions, please contact this office.

Sincerely,



Tim Sharp  
President and CEO

Enclosures

RECEIVED

MAY 4 2018

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAY 4 2018

In the Matter of:

PUBLIC SERVICE  
COMMISSION

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE ENVIRONMENTAL )  
SURCHARGE MECHANISM OF EAST KENTUCKY )  
POWER COOPERATIVE INC FOR THE TWO-YEAR )  
BILLING PERIOD ENDING DECEMBER 31, 2017, AND )  
THE PASS-THROUGH MECHANISM FOR ITS )  
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES )

CASE NO.  
2018-00075

SALT RIVER ELECTRIC COOPERATIVE CORPORATION  
RESPONSES TO DATA REQUEST OF COMMISSION STAFF  
BY ORDER DATED APRIL 6, 2018  
TO EAST KENTUCKY POWER COOPERATIVE, INC., AND  
ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES,  
SPECIFICALLY REQUESTS #2, #6 AND #7 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2 of Appendix B For each of the 16-Member Cooperatives, prepare a summary schedule showing Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response: Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2018-00075 dated April 6, 2018.

Request No. 6 of Appendix B For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2017. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response: The average residential customer's monthly usage is 1,212 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over recovery for the period is (\$164,563) spreading (\$27,427) monthly (please see EKPC's response to Request No. 2 of the Commission Staff's First Request for

Information dated April 6, 2018, for the calculation of the review period's over- or under-recovery.) The dollar impact of Salt River's over recovery on the average residential customer's monthly bill would be a credit of (\$.36) to the monthly bill (see Pg. 1 of Schedule A), based on the supporting calculations shown in Schedule A attached.

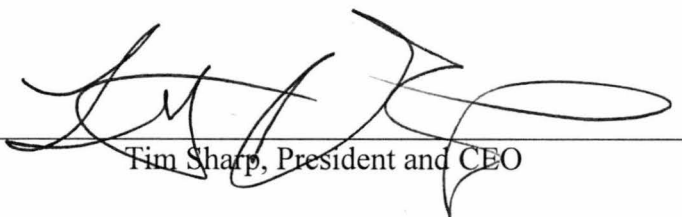
Request No. 7 of Appendix B State whether you would be amenable to the use of electronic filing procedures for environmental surcharge review cases.

Response: Salt River would be amenable to the use of electronic filing procedures for environmental surcharge review cases.

Responsible Witness for All Responses: Mechonda O'Brien, Manager of Finance

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

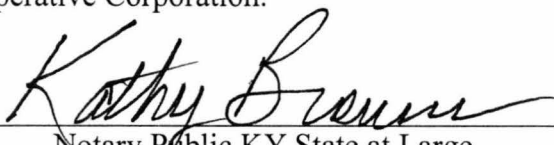
SALT RIVER ELECTRIC COOPERATIVE CORP.

  
\_\_\_\_\_  
Tim Sharp, President and CEO

STATE OF KENTUCKY

COUNTY OF NELSON

Subscribed and sworn to before me this 3<sup>rd</sup> day of May, 2018, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed and that of Salt River Electric Cooperative Corporation.

  
\_\_\_\_\_  
Notary Public KY State at Large  
My Commission Expires: December 16, 2018  
I.D. No. 433406



Salt River Electric

		Actual		6 month Recovery
12-month Average Residential kwh		1,212		1,212
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07704	\$93.38		\$93.38
FAC Charge	(0.00402)	(\$4.87)	(0.00402)	(\$4.87)
Subtotal		\$97.35		\$97.35
Surcharge December 2017 (1)	12.56%	\$12.23	(2) 12.19%	\$11.87
Total		\$109.58		\$109.22
Impact				(\$0.36)

(1) See Schedule A Page 2 of 3

(2) See Schedule A Page 3 of 3

December 2017 was used as a representative month for the calculation.

Month	KWH
Dec-16	1,575
Jan-17	1,376
Feb-17	1,281
Mar-17	1,105
Apr-17	898
May-17	1,046
Jun-17	1,241
Jul-17	1,490
Aug-17	1,321
Sep-17	1,065
Oct-17	948
Nov-17	1,199
Total	14,546
Average	1,212

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
 Page 2 of 3

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-16	16.00%	0.00%	16.00%	\$ 6,924,325		\$ 6,924,325	\$ 5,739,739	\$ 918,358	\$ 36,534	\$ 954,892	\$ 8,703,943		\$ 8,703,943	\$ 7,353,425	12.96%
Feb-16	10.92%	0.00%	10.92%	\$ 6,097,230		\$ 6,097,230	\$ 5,623,965	\$ 614,137	\$ -	\$ 614,137	\$ 8,018,495		\$ 8,018,495	\$ 7,241,233	8.35%
Mar-16	14.30%	0.00%	14.30%	\$ 4,880,939		\$ 4,880,939	\$ 5,537,937	\$ 791,925	\$ 20,275	\$ 812,200	\$ 6,027,374		\$ 6,027,374	\$ 7,152,100	11.22%
Apr-16	17.59%	0.00%	17.59%	\$ 4,297,591		\$ 4,297,591	\$ 5,549,194	\$ 976,103	\$ 20,275	\$ 996,378	\$ 5,971,671		\$ 5,971,671	\$ 7,169,184	13.93%
May-16	18.99%	0.00%	18.99%	\$ 4,828,220		\$ 4,828,220	\$ 5,554,589	\$ 1,054,816	\$ 20,275	\$ 1,075,091	\$ 6,305,611		\$ 6,305,611	\$ 7,167,077	15.00%
Jun-16	19.60%	0.00%	19.60%	\$ 6,027,855		\$ 6,027,855	\$ 5,533,446	\$ 1,084,555	\$ 20,275	\$ 1,104,830	\$ 7,736,493		\$ 7,736,493	\$ 7,129,732	15.42%
Jul-16	16.50%	0.00%	16.50%	\$ 6,774,453		\$ 6,774,453	\$ 5,536,529	\$ 913,527	\$ 20,275	\$ 933,802	\$ 8,657,401		\$ 8,657,401	\$ 7,145,168	13.10%
Aug-16	14.29%	0.00%	14.29%	\$ 6,915,220		\$ 6,915,220	\$ 5,597,589	\$ 799,895	\$ 20,920	\$ 820,815	\$ 8,633,216		\$ 8,633,216	\$ 7,208,162	11.49%
Sep-16	14.76%	0.00%	14.76%	\$ 6,018,193		\$ 6,018,193	\$ 5,627,693	\$ 830,648	\$ 645	\$ 831,293	\$ 7,520,331		\$ 7,520,331	\$ 7,258,966	11.53%
Oct-16	17.17%	0.00%	17.17%	\$ 4,705,268		\$ 4,705,268	\$ 5,659,275	\$ 971,698	\$ 645	\$ 972,343	\$ 6,078,852		\$ 6,078,852	\$ 7,276,402	13.40%
Nov-16	19.95%	0.00%	19.95%	\$ 4,892,654		\$ 4,892,654	\$ 5,654,204	\$ 1,128,014	\$ 645	\$ 1,128,659	\$ 6,543,052		\$ 6,543,052	\$ 7,280,827	15.51%
Dec-16	16.92%	0.00%	16.92%	\$ 6,657,587		\$ 6,657,587	\$ 5,751,628	\$ 973,175	\$ 645	\$ 973,820	\$ 8,739,474		\$ 8,739,474	\$ 7,411,326	13.38%
Jan-17	11.21%	0.00%	11.21%	\$ 6,604,764		\$ 6,604,764	\$ 5,724,998	\$ 641,772	\$ 644	\$ 642,416	\$ 7,819,243		\$ 7,819,243	\$ 7,337,601	8.67%
Feb-17	12.26%	0.00%	12.26%	\$ 5,293,590		\$ 5,293,590	\$ 5,658,028	\$ 693,674	\$ -	\$ 693,674	\$ 6,960,818		\$ 6,960,818	\$ 7,249,461	9.45%
Mar-17	15.73%	0.00%	15.73%	\$ 5,192,606		\$ 5,192,606	\$ 5,684,000	\$ 894,093	\$ -	\$ 894,093	\$ 6,563,093		\$ 6,563,093	\$ 7,294,105	12.33%
Apr-17	15.40%	0.00%	15.40%	\$ 4,453,020		\$ 4,453,020	\$ 5,696,953	\$ 877,331	\$ (16,871)	\$ 860,460	\$ 6,202,217		\$ 6,202,217	\$ 7,313,317	11.80%
May-17	19.86%	0.00%	19.86%	\$ 5,183,957		\$ 5,183,957	\$ 5,726,597	\$ 1,137,302	\$ (16,871)	\$ 1,120,431	\$ 6,923,149		\$ 6,923,149	\$ 7,364,778	15.32%
Jun-17	18.13%	0.00%	18.13%	\$ 5,917,285		\$ 5,917,285	\$ 5,717,383	\$ 1,036,562	\$ (4,393)	\$ 1,032,169	\$ 7,805,211		\$ 7,805,211	\$ 7,370,505	14.01%
Jul-17	17.75%	0.00%	17.75%	\$ 6,625,603		\$ 6,625,603	\$ 5,704,979	\$ 1,012,634	\$ (4,393)	\$ 1,008,241	\$ 8,281,399		\$ 8,281,399	\$ 7,339,171	13.68%
Aug-17	15.89%	0.00%	15.89%	\$ 6,152,857		\$ 6,152,857	\$ 5,641,449	\$ 896,426	\$ (4,393)	\$ 892,033	\$ 7,924,124		\$ 7,924,124	\$ 7,280,080	12.15%
Sep-17	17.53%	0.00%	17.53%	\$ 4,970,953		\$ 4,970,953	\$ 5,554,179	\$ 973,648	\$ (4,393)	\$ 969,255	\$ 6,368,438		\$ 6,368,438	\$ 7,184,089	13.31%
Oct-17	20.51%	0.00%	20.51%	\$ 4,819,999		\$ 4,819,999	\$ 5,563,740	\$ 1,141,123	\$ 12,478	\$ 1,153,601	\$ 6,487,237		\$ 6,487,237	\$ 7,218,121	16.06%
Nov-17	17.87%	0.00%	17.87%	\$ 5,239,588		\$ 5,239,588	\$ 5,592,651	\$ 999,407	\$ 12,480	\$ 1,011,887	\$ 7,286,961		\$ 7,286,961	\$ 7,280,114	14.02%
Dec-17	16.39%	0.00%	16.39%	\$ 6,910,079		\$ 6,910,079	\$ 5,613,692	\$ 920,084	\$ (5,444)	\$ 914,640					12.56%

Notes:  
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Salt River RECC

Schedule A  
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All delivered via email

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