

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

MAY 04 2018

**PUBLIC SERVICE
COMMISSION**

May 1, 2018

Ms. Gwen Pinson
Executive Director
Kentucky Public Service Commission
PO Box 615
211 Sower Boulevard
Frankfort, KY 40602

RE: PSC Case No. 2018-00075

Dear Ms. Pinson:

In accordance with the Commission's Order in the above referenced case, dated April 6, 2018, please find enclosed for filing with the Commission the original plus 6 (six) copies of the responses for the above referenced case.

If you have any questions about this filing, please feel free to contact me.

Very truly yours,

James Bradley Cherry

James Bradley Cherry
Manager of Finance & Accounting

Enclosures

RECEIVED

MAY 04 2018

PUBLIC SERVICE
COMMISSION

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2018-00075, First Request for Information, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: May 1, 2018

Grayson Rural Electric

By: James Bradley Cherry
James Bradley Cherry
Manager of Finance and Accounting

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance and Accounting for Grayson Rural Electric on behalf of said Corporation this 1st day of May, 2018.

My Commission expires 9th day of January, 2019.

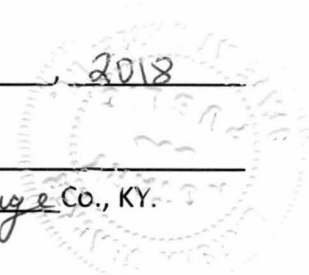
Witness my hand and official seal this

2nd Day of May, 2018

Mausha A. Shacker

Notary Public in and for State of Iowa Co., KY.

IO# 524210



Request No. 2: This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass through revenue requirement for the months corresponding with the two-year review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response: Please refer the EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated April 6, 2018.

Request No. 6: This question is addressed to each of the 16 Member Cooperatives. For your particular Member cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2017. Based on this usage amount, provide the dollar impact and over – or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response: Please see the schedules attached to this response.

Impact of Additional Over Recovery

| <u>Actual Over Recovery</u> | | | <u>Additional Recovery</u> |
|--|------------|------------------|----------------------------|
| Average Residential Usage per Month | | 1,027 kwh | |
| <u>Average Monthly Bill</u> | | | |
| Customer Charge | | \$ 15.00 | \$ 15.00 |
| Kwh Charge @ | 0.10658 | \$ 109.46 | 0.10658 \$ 109.46 |
| Fuel Adjustment (November 2017) | (0.002959) | \$ (3.04) | (0.002959) \$ (3.04) |
| ESC (November 2017) | 10.28% | \$ <u>12.48</u> | 11.16% \$ <u>13.55</u> |
| Total Bill Amount | | \$ <u>133.90</u> | \$ <u>134.97</u> |
| | | | |
| Dollar Impact | | | \$ 1.07 |

| | Total Residential KWH | Y/L Only KWH | Residential KWH | Total Residential Customers | Y/L Only Customers | Residential Customers | Average KWH |
|------------------|----------------------------------|-------------------------|----------------------------|--|-------------------------------|----------------------------------|------------------------|
| December | 17,511,089 | 9,422 | 17,501,667 | 12,015 | 99 | 11,916 | 1,469 |
| January | 15,097,155 | 9,365 | 15,087,790 | 12,019 | 99 | 11,920 | 1,266 |
| February | 13,860,781 | 9,365 | 13,851,416 | 12,076 | 99 | 11,977 | 1,157 |
| March | 10,338,784 | 9,316 | 10,329,468 | 12,002 | 102 | 11,900 | 868 |
| April | 9,949,882 | 9,315 | 9,940,567 | 12,030 | 101 | 11,929 | 833 |
| May | 11,613,308 | 8,042 | 11,605,266 | 12,039 | 100 | 11,939 | 972 |
| June | 13,473,987 | 9,156 | 13,464,831 | 12,066 | 101 | 11,965 | 1,125 |
| July | 13,117,104 | 9,328 | 13,107,776 | 12,052 | 101 | 11,951 | 1,097 |
| August | 10,893,429 | 8,923 | 10,884,506 | 12,102 | 101 | 12,001 | 907 |
| September | 3,489,627 | 2,265 | 3,487,362 | 12,177 | 99 | 12,078 | 289 |
| October | 14,094,943 | 8,887 | 14,086,056 | 12,005 | 98 | 11,907 | 1,183 |
| November | 14,063,648 | 8,679 | 14,054,969 | 12,097 | 100 | 11,997 | 1,172 |
| Totals | | | 147,401,674 | | | 143,480 | 1,027 |

Grayson - Calculation of (Over)/Under Recovery

| Line No. | Month & Year | EKPC Invoice Month recorded Member's Books (2) | Billed to Retail Consumer & recorded on Member's Books (3) | Monthly (Over) or Under (4) | Cumulative (Over) or Under (5) |
|---|---|---|---|-----------------------------------|--|
| 1 | Previous (Over)/Under-Recovery Remaining to be Amortized | | | | |
| 1a | From Case No. 2016-00335 (Over)/Under-Recovery | | | | \$4,959 |
| 1b | From Case No. 2017-00071 (Over)/Under-Recovery | | | | (\$19,631) |
| 1c | From Case No. 2017-00326 (Over)/Under-Recovery | | | | \$3,904 |
| 1d | Total Previous (Over)/Under-Recovery | | | | (\$10,768) |
| 2 | Jul-17 | \$239,827 | \$227,033 | \$12,794 | \$2,026 |
| 3 | Aug-17 | \$220,369 | \$193,435 | \$26,934 | \$28,960 |
| 4 | Sep-17 | \$155,814 | \$61,483 | \$94,331 | \$123,291 |
| 5 | Oct-17 | \$188,523 | \$202,233 | (\$13,710) | \$109,581 |
| 6 | Nov-17 | \$252,707 | \$207,230 | \$45,477 | \$155,058 |
| 7 | Dec-17 | \$289,046 | \$333,737 | (\$44,691) | \$110,367 |
| Post Review | Jan-18 | \$312,156 | \$356,755 | (\$44,599) | \$65,768 |
| | Feb-18 | \$154,976 | \$239,466 | (\$84,490) | (\$18,722) |
| Less Adjustment for Order amounts remaining to be amortized at end of review period December 2017 | | | | | |
| 8 | | Amount Per Case Order Remaining to be Amortized at beginning of Review Period | Amortization of Previous (Over)/Under Recoveries During Review Period | | Amount Per Case Order Remaining to be Amortized at end of Review Period |
| 8a | Case No. 2016-00335 Recovery | (\$4,959) | \$4,959 | | \$0 |
| 8b | Case No. 2017-00071 Recovery | \$19,631 | (\$16,360) | | \$3,271 |
| 8c | Case No. 2017-00326 Recovery | (\$3,904) | \$0 | | (\$3,904) |
| 8d | Total Order amounts remaining - Over/(Under): | | | | (\$633) |
| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)] | | | | \$109,734 |
| 10 | Monthly recovery (per month for six months) | | | | \$18,289 |
| Reconciliation: | | | | | |
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period | | | | (\$10,768) |
| 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period | | | | (\$633) |
| 13 | Total Amortization during Review Period | | | | (\$11,401) |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | | | | \$109,734 |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7) | | | | \$121,135 |
| 16 | Difference | | | | (\$11,401) |

Amortization Detail, Column 3, Line 8:

| Month & Year | Case No. 2016-00335 | Case No. 2017-00071 | Case No. 2017-00326 |
|--------------|------------------------|------------------------|------------------------|
| Jul-17 | \$992 | \$0 | \$0 |
| Aug-17 | \$992 | (\$3,272) | \$0 |
| Sep-17 | \$992 | (\$3,272) | \$0 |
| Oct-17 | \$992 | (\$3,272) | \$0 |
| Nov-17 | \$991 | (\$3,272) | \$0 |
| Dec-17 | \$0 | (\$3,272) | \$0 |
| Totals | \$4,959 | (\$16,360) | \$0 |

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Grayson RECC

Grayson Rural Electric
 2018-00075
 1st Request for Information
 Page 4 of 5
 Witness: James Bradley Cherry

For the Month Ending March 2018

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--------------------------------|-------------|-------------|---------------------|---|----------------------------|-----------------------------------|--|-----------------------------|---------------------------------------|---------------------------------|---------------------------------------|-----------------------------------|-------------------------------------|---|---------------------------------------|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Grayson | On-peak Revenue Adjustment | EKPC Net Monthly Sales to Grayson | EKPC 12-months Ended Average Monthly Revenue from Sales to Grayson | Grayson Revenue Requirement | Amortization of (Over)/Under Recovery | Grayson Net Revenue Requirement | Grayson Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | Grayson Net Monthly Retail Revenues | 12-months ended Avg. Retail Revenues, Net | Grayson Pass Through Mechanism Factor |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Apr-16 | 17.59% | 0.00% | 17.59% | \$ 1,009,598 | | \$ 1,009,598 | \$ 1,260,498 | \$ 221,722 | \$ (5,096) | \$ 216,626 | \$ 1,701,860 | | \$ 1,701,860 | \$ 2,214,252 | 9.73% |
| May-16 | 18.99% | 0.00% | 18.99% | \$ 1,031,534 | | \$ 1,031,534 | \$ 1,257,654 | \$ 238,829 | \$ (5,096) | \$ 233,733 | \$ 2,058,093 | | \$ 2,058,093 | \$ 2,212,597 | 10.56% |
| Jun-16 | 19.60% | 0.00% | 19.60% | \$ 1,217,857 | | \$ 1,217,857 | \$ 1,252,519 | \$ 245,494 | \$ (5,096) | \$ 240,398 | \$ 2,260,434 | | \$ 2,260,434 | \$ 2,216,348 | 10.86% |
| Jul-16 | 16.50% | 0.00% | 16.50% | \$ 1,402,813 | | \$ 1,402,813 | \$ 1,254,095 | \$ 206,926 | \$ (5,096) | \$ 201,830 | \$ 2,565,137 | | \$ 2,565,137 | \$ 2,227,158 | 9.11% |
| Aug-16 | 14.29% | 0.00% | 14.29% | \$ 1,447,521 | | \$ 1,447,521 | \$ 1,267,582 | \$ 181,138 | \$ (14,056) | \$ 167,082 | \$ 2,318,363 | | \$ 2,318,363 | \$ 2,243,961 | 7.50% |
| Sep-16 | 14.76% | 0.00% | 14.76% | \$ 1,208,393 | | \$ 1,208,393 | \$ 1,272,561 | \$ 187,830 | \$ (8,960) | \$ 178,870 | \$ 1,838,077 | | \$ 1,838,077 | \$ 2,247,105 | 7.97% |
| Oct-16 | 17.17% | 0.00% | 17.17% | \$ 966,423 | | \$ 966,423 | \$ 1,265,729 | \$ 217,326 | \$ (8,960) | \$ 208,366 | \$ 1,897,891 | | \$ 1,897,891 | \$ 2,239,907 | 9.27% |
| Nov-16 | 19.95% | 0.00% | 19.95% | \$ 1,147,168 | | \$ 1,147,168 | \$ 1,259,670 | \$ 251,304 | \$ (8,960) | \$ 242,344 | \$ 2,537,764 | | \$ 2,537,764 | \$ 2,263,816 | 10.82% |
| Dec-16 | 16.92% | 0.00% | 16.92% | \$ 1,534,624 | | \$ 1,534,624 | \$ 1,278,546 | \$ 216,330 | \$ (8,960) | \$ 207,370 | \$ 2,729,298 | | \$ 2,729,298 | \$ 2,255,483 | 9.16% |
| Jan-17 | 11.21% | 0.00% | 11.21% | \$ 1,497,907 | | \$ 1,497,907 | \$ 1,258,198 | \$ 141,044 | \$ (8,961) | \$ 132,083 | \$ 2,435,361 | | \$ 2,435,361 | \$ 2,206,673 | 5.86% |
| Feb-17 | 12.26% | 0.00% | 12.26% | \$ 1,269,177 | | \$ 1,269,177 | \$ 1,240,216 | \$ 152,051 | \$ - | \$ 152,051 | \$ 2,249,184 | | \$ 2,249,184 | \$ 2,214,553 | 6.89% |
| Mar-17 | 15.73% | 0.00% | 15.73% | \$ 1,264,468 | | \$ 1,264,468 | \$ 1,249,790 | \$ 196,592 | \$ - | \$ 196,592 | \$ 1,829,123 | | \$ 1,829,123 | \$ 2,201,715 | 8.88% |
| Apr-17 | 15.40% | 0.00% | 15.40% | \$ 983,575 | | \$ 983,575 | \$ 1,247,622 | \$ 192,134 | \$ 992 | \$ 193,126 | \$ 1,780,246 | | \$ 1,780,246 | \$ 2,208,248 | 8.77% |
| May-17 | 19.86% | 0.00% | 19.86% | \$ 1,042,345 | | \$ 1,042,345 | \$ 1,248,523 | \$ 247,957 | \$ 992 | \$ 248,949 | \$ 2,025,663 | | \$ 2,025,663 | \$ 2,205,545 | 11.27% |
| Jun-17 | 18.13% | 0.00% | 18.13% | \$ 1,176,775 | | \$ 1,176,775 | \$ 1,245,099 | \$ 225,736 | \$ (2,280) | \$ 223,456 | \$ 2,268,280 | | \$ 2,268,280 | \$ 2,206,199 | 10.13% |
| Jul-17 | 17.75% | 0.00% | 17.75% | \$ 1,322,819 | | \$ 1,322,819 | \$ 1,238,433 | \$ 219,822 | \$ (2,280) | \$ 217,542 | \$ 2,237,387 | | \$ 2,237,387 | \$ 2,178,886 | 9.86% |
| Aug-17 | 15.89% | 0.00% | 15.89% | \$ 1,241,515 | | \$ 1,241,515 | \$ 1,221,266 | \$ 194,059 | \$ (2,280) | \$ 191,779 | \$ 1,966,127 | | \$ 1,966,127 | \$ 2,149,533 | 8.80% |
| Sep-17 | 17.53% | 0.00% | 17.53% | \$ 980,586 | | \$ 980,586 | \$ 1,202,282 | \$ 210,760 | \$ (2,281) | \$ 208,479 | \$ 679,631 | | \$ 679,631 | \$ 2,052,996 | 9.70% |
| Oct-17 | 20.51% | 0.00% | 20.51% | \$ 1,075,423 | | \$ 1,075,423 | \$ 1,211,365 | \$ 248,451 | \$ (3,272) | \$ 245,179 | \$ 2,295,564 | | \$ 2,295,564 | \$ 2,086,136 | 11.94% |
| Nov-17 | 17.87% | 0.00% | 17.87% | \$ 1,232,123 | | \$ 1,232,123 | \$ 1,218,445 | \$ 217,736 | \$ (3,271) | \$ 214,465 | \$ 2,153,893 | | \$ 2,153,893 | \$ 2,054,146 | 10.28% |
| Dec-17 | 16.39% | 0.00% | 16.39% | \$ 1,617,496 | | \$ 1,617,496 | \$ 1,225,351 | \$ 200,835 | \$ 651 | \$ 201,486 | \$ 3,825,997 | | \$ 3,825,997 | \$ 2,145,538 | 9.81% |
| Jan-18 | 10.79% | 0.00% | 10.79% | \$ 1,904,538 | | \$ 1,904,538 | \$ 1,259,237 | \$ 135,872 | \$ 651 | \$ 136,523 | \$ 3,452,555 | | \$ 3,452,555 | \$ 2,230,304 | 6.36% |
| Feb-18 | 7.29% | 0.00% | 7.29% | \$ 1,436,297 | | \$ 1,436,297 | \$ 1,273,163 | \$ 92,814 | \$ 651 | \$ 93,465 | \$ 2,444,698 | | \$ 2,444,698 | \$ 2,246,597 | 4.19% |
| Mar-18 | 13.52% | 0.00% | 13.52% | \$ 1,370,896 | | \$ 1,370,896 | \$ 1,282,032 | \$ 173,331 | \$ 651 | \$ 173,982 | | | | | 7.74% |

Notes:
 Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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 Page 5 of 5
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For the Month Ending March 2018

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--------------------------------|-------------|-------------|---------------------|---|----------------------------|-----------------------------------|--|-----------------------------|---------------------------------------|---------------------------------|---------------------------------------|-----------------------------------|-------------------------------------|---|---------------------------------------|
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| Apr-16 | 17.59% | 0.00% | 17.59% | \$ 1,009,598 | | \$ 1,009,598 | \$ 1,260,498 | \$ 221,722 | \$ (5,096) | \$ 216,626 | \$ 1,701,860 | | \$ 1,701,860 | \$ 2,214,252 | 9.73% |
| May-16 | 18.99% | 0.00% | 18.99% | \$ 1,031,534 | | \$ 1,031,534 | \$ 1,257,654 | \$ 238,829 | \$ (5,096) | \$ 233,733 | \$ 2,058,093 | | \$ 2,058,093 | \$ 2,212,597 | 10.56% |
| Jun-16 | 19.60% | 0.00% | 19.60% | \$ 1,217,857 | | \$ 1,217,857 | \$ 1,252,519 | \$ 245,494 | \$ (5,096) | \$ 240,398 | \$ 2,260,434 | | \$ 2,260,434 | \$ 2,216,348 | 10.86% |
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| Sep-16 | 14.76% | 0.00% | 14.76% | \$ 1,208,393 | | \$ 1,208,393 | \$ 1,272,561 | \$ 187,830 | \$ (8,960) | \$ 178,870 | \$ 1,838,077 | | \$ 1,838,077 | \$ 2,247,105 | 7.97% |
| Oct-16 | 17.17% | 0.00% | 17.17% | \$ 966,423 | | \$ 966,423 | \$ 1,265,729 | \$ 217,326 | \$ (8,960) | \$ 208,366 | \$ 1,897,891 | | \$ 1,897,891 | \$ 2,239,907 | 9.27% |
| Nov-16 | 19.95% | 0.00% | 19.95% | \$ 1,147,168 | | \$ 1,147,168 | \$ 1,259,670 | \$ 251,304 | \$ (8,960) | \$ 242,344 | \$ 2,537,764 | | \$ 2,537,764 | \$ 2,263,816 | 10.82% |
| Dec-16 | 16.92% | 0.00% | 16.92% | \$ 1,534,624 | | \$ 1,534,624 | \$ 1,278,546 | \$ 216,330 | \$ (8,960) | \$ 207,370 | \$ 2,729,298 | | \$ 2,729,298 | \$ 2,255,483 | 9.16% |
| Jan-17 | 11.21% | 0.00% | 11.21% | \$ 1,497,907 | | \$ 1,497,907 | \$ 1,258,198 | \$ 141,044 | \$ (8,961) | \$ 132,083 | \$ 2,435,361 | | \$ 2,435,361 | \$ 2,206,673 | 5.86% |
| Feb-17 | 12.26% | 0.00% | 12.26% | \$ 1,269,177 | | \$ 1,269,177 | \$ 1,240,216 | \$ 152,051 | \$ - | \$ 152,051 | \$ 2,249,184 | | \$ 2,249,184 | \$ 2,214,553 | 6.89% |
| Mar-17 | 15.73% | 0.00% | 15.73% | \$ 1,264,468 | | \$ 1,264,468 | \$ 1,249,790 | \$ 196,592 | \$ - | \$ 196,592 | \$ 1,829,123 | | \$ 1,829,123 | \$ 2,201,715 | 8.88% |
| Apr-17 | 15.40% | 0.00% | 15.40% | \$ 983,575 | | \$ 983,575 | \$ 1,247,622 | \$ 192,134 | \$ 992 | \$ 193,126 | \$ 1,780,246 | | \$ 1,780,246 | \$ 2,208,248 | 8.77% |
| May-17 | 19.86% | 0.00% | 19.86% | \$ 1,042,345 | | \$ 1,042,345 | \$ 1,248,523 | \$ 247,957 | \$ 992 | \$ 248,949 | \$ 2,025,663 | | \$ 2,025,663 | \$ 2,205,545 | 11.27% |
| Jun-17 | 18.13% | 0.00% | 18.13% | \$ 1,176,775 | | \$ 1,176,775 | \$ 1,245,099 | \$ 225,736 | \$ (2,280) | \$ 223,456 | \$ 2,268,280 | | \$ 2,268,280 | \$ 2,206,199 | 10.13% |
| Jul-17 | 17.75% | 0.00% | 17.75% | \$ 1,322,819 | | \$ 1,322,819 | \$ 1,238,433 | \$ 219,822 | \$ (2,280) | \$ 217,542 | \$ 2,237,387 | | \$ 2,237,387 | \$ 2,178,886 | 9.86% |
| Aug-17 | 15.89% | 0.00% | 15.89% | \$ 1,241,515 | | \$ 1,241,515 | \$ 1,221,266 | \$ 194,059 | \$ (2,280) | \$ 191,779 | \$ 1,966,127 | | \$ 1,966,127 | \$ 2,149,533 | 8.80% |
| Sep-17 | 17.53% | 0.00% | 17.53% | \$ 980,586 | | \$ 980,586 | \$ 1,202,282 | \$ 210,760 | \$ (2,281) | \$ 208,479 | \$ 679,631 | | \$ 679,631 | \$ 2,052,996 | 9.70% |
| Oct-17 | 20.51% | 0.00% | 20.51% | \$ 1,075,423 | | \$ 1,075,423 | \$ 1,211,365 | \$ 248,451 | \$ (3,272) | \$ 245,179 | \$ 2,295,564 | | \$ 2,295,564 | \$ 2,086,136 | 11.94% |
| Nov-17 | 17.87% | 0.00% | 17.87% | \$ 1,232,123 | | \$ 1,232,123 | \$ 1,218,445 | \$ 217,736 | \$ 15,018 | \$ 232,754 | \$ 2,153,893 | | \$ 2,153,893 | \$ 2,054,146 | 11.16% |
| Dec-17 | 16.39% | 0.00% | 16.39% | \$ 1,617,496 | | \$ 1,617,496 | \$ 1,225,351 | \$ 200,835 | \$ 651 | \$ 201,486 | \$ 3,825,997 | | \$ 3,825,997 | \$ 2,145,538 | 9.81% |
| Jan-18 | 10.79% | 0.00% | 10.79% | \$ 1,904,538 | | \$ 1,904,538 | \$ 1,259,237 | \$ 135,872 | \$ 651 | \$ 136,523 | \$ 3,452,555 | | \$ 3,452,555 | \$ 2,230,304 | 6.36% |
| Feb-18 | 7.29% | 0.00% | 7.29% | \$ 1,436,297 | | \$ 1,436,297 | \$ 1,273,163 | \$ 92,814 | \$ 651 | \$ 93,465 | \$ 2,444,698 | | \$ 2,444,698 | \$ 2,246,597 | 4.19% |
| Mar-18 | 13.52% | 0.00% | 13.52% | \$ 1,370,896 | | \$ 1,370,896 | \$ 1,282,032 | \$ 173,331 | \$ 651 | \$ 173,982 | | | | | 7.74% |

Notes:
 Grayson Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Request No. 7 This question is addressed to EKPC and the Member Cooperatives. State whether you would be amenable to the use of electronic filing procedures for environmental surcharge review cases.

Response: Grayson Rural Electric is amenable to the use of electronic filing procedures for environmental surcharge review cases.