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PUBLIC SERVICE  
COMMISSION



A Touchstone Energy Cooperative

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990  
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April 27, 2018

Ms. Gwen Pinson  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

RE: Case 2018-00075

Dear Ms. Pinson:

Please find enclosed for filing with the Commission in the above references case, an original and six copies of the responses in that data request.

Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation of the response on behalf of the entity and that the response is true and accurate to the best of that person's knowledge, information and belief, is included.

If you have any questions, please contact me at [chuckw@bgenergy.com](mailto:chuckw@bgenergy.com) or 859.885.2138.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles G. Williamson III".

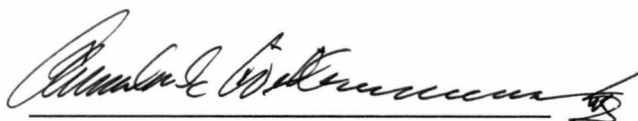
Charles G. Williamson III  
Vice President, Finance & CFO  
Blue Grass Energy Cooperative Corporation

*Making life better, the cooperative way®*

## CERTIFICATION

Charles G. Williamson III, Vice President, Finance & CFO for Blue Grass Energy Cooperative Corporation, being duly sworn, states as follows with regards to the Responses filed by Blue Grass Energy Cooperative Corporation in the Case No 2018-00075, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That he is the person supervising the preparation of the responses on behalf of Blue Grass Energy Cooperative Corporation.
2. That the responses are true and accurate to the best of his knowledge and belief.



Charles G. Williamson III

Subscribed and sworn to before me the affiant, Charles G. Williamson III, this 27<sup>th</sup> day of April 2018.

My commission expires 2/5/2019



Notary Public, State of Kentucky at Large



**Request No. 2:**

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

**Response:**

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information dated April 6, 2018.

**Witness: Charles G. Williamson III**

Blue Grass - Calculation of (Over)/Under Recovery					
Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2016-00335 (Over)/Under-Recovery				(\$71,113)
1b	From Case No. 2017-00071 (Over)/Under-Recovery				\$242,975
1c	From Case No. 2017-00326 (Over)/Under-Recovery				(\$188,871)
1d	Total Previous (Over)/Under-Recovery				(\$17,009)
2	Jul-17	\$1,251,686	\$1,288,796	(\$37,110)	(\$54,119)
3	Aug-17	\$1,151,866	\$1,259,394	(\$107,528)	(\$161,647)
4	Sep-17	\$828,837	\$1,066,860	(\$238,023)	(\$399,670)
5	Oct-17	\$946,760	\$887,732	\$59,028	(\$340,642)
6	Nov-17	\$1,253,425	\$982,406	\$271,019	(\$69,624)
7	Dec-17	\$1,476,925	\$1,435,150	\$41,775	(\$27,849)
Post Review	Jan-18	\$1,619,915	\$1,709,872	(\$89,957)	(\$117,806)
	Feb-18	\$818,731	\$1,371,244	(\$552,513)	(\$670,319)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2017					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2016-00335 Recovery	\$71,113	(\$71,113)		\$0
8b	Case No. 2017-00071 Recovery	(\$242,975)	\$202,480		(\$40,495)
8c	Case No. 2017-00326 Recovery	\$188,871	\$0		\$188,871
8d	Total Order amounts remaining - Over/(Under):				\$148,376
9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]				\$120,527
10	Monthly recovery (per month for six months)				\$20,088
Reconciliation:					
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period				(\$17,009)
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period				\$148,376
13	Total Amortization during Review Period				\$131,367
14	(Over)/Under-Recovery from Column 5, Line 9				\$120,527
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)				(\$10,840)
16	Difference				\$131,367

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2016-00335	Case No. 2017-00071	Case No. 2017-00326
Jul-17	(\$14,223)	\$0	\$0
Aug-17	(\$14,223)	\$40,496	\$0
Sep-17	(\$14,223)	\$40,496	\$0
Oct-17	(\$14,223)	\$40,496	\$0
Nov-17	(\$14,221)	\$40,496	\$0
Dec-17	\$0	\$40,496	\$0
Totals	(\$71,113)	\$202,480	\$0

**Blue Grass Energy Cooperative Corporation**  
**Case No. 2018-00075**  
**Response to Commission's Request No. 6**

**Appendix B**  
**Item 6**  
**Page 1 of 4**

Request No. 6:

This question is addressed to each of the 16 member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2017. Based on this usage amount, provide the dollar impact of any over or under recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for information dated April 6, 2018 for the calculation of the review period's over or under recovery.

	<u>Residential KWH</u>	<u>Residential No. of Consumers</u>	<u>Average KWH</u>
Dec-16	89,585,102	54,711	1,637
Jan-17	83,429,947	54,780	1,523
Feb-17	61,609,838	54,800	1,124
Mar-17	64,936,901	54,940	1,182
Apr-17	46,553,175	54,878	848
May-17	50,775,141	55,089	922
Jun-17	59,117,921	55,192	1,071
Jul-17	73,048,864	55,168	1,324
Aug-17	62,768,058	55,360	1,134
Sep-17	50,531,468	55,200	915
Oct-17	49,923,346	55,234	904
Nov-17	64,056,081	55,293	1,158
	<u>756,335,842</u>	<u>660,645</u>	<u>1,145</u>

WITNESS: Charles G. Williamson III

Test Month-November 2017  
Monthly over recovery of  
Recovery Period of Six Months

Actual Average Bill

Average KWH usage 1,145 KWH

Energy	\$	94.82
Customer Charge		16.50
Fuel Adj @ (.00632)		(7.39)
Environmental Surcharge @ 13.29%		13.81
School Tax @ 3.0%		<u>3.53</u>

**TOTAL BILL AMOUNT** \$ 121.27

Average KWH usage 1,145 KWH

Energy	\$	94.82
Customer Charge		16.50
Fuel Adj @ (.00632)		(7.39)
Environmental Surcharge @ 13.52%		14.05
School Tax @ 3.0%		<u>3.54</u>

**TOTAL BILL AMOUNT** \$ 121.52

*A difference of \$0.25 decrease per month  
would result in average residential monthly  
bill.*

WITNESS: Charles G. Williamson III



For the Month Ending February 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Blue Grass	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Blue Grass	EKPC 12-months Ended Average Monthly Revenue from Sales to Blue Grass	Blue Grass Revenue Requirement	Amortization of (Over)/Under Recovery (*)	Cooperative Net Revenue Requirement	Cooperative Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Blue Grass Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cooperative Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-16	14.30%	0.00%	14.30%	\$ 5,880,050		\$ 5,880,050	\$ 6,359,704	\$ 909,438	\$ 15,177	\$ 924,615	\$ 9,462,792		\$ 9,462,792	\$ 8,910,989	10.17%
Apr-16	17.59%	0.00%	17.59%	\$ 5,179,644		\$ 5,179,644	\$ 6,378,337	\$ 1,121,949	\$ 15,177	\$ 1,137,126	\$ 8,326,776		\$ 8,326,776	\$ 8,902,310	12.76%
May-16	18.99%	0.00%	18.99%	\$ 5,302,066		\$ 5,302,066	\$ 6,373,390	\$ 1,210,307	\$ 15,177	\$ 1,225,484	\$ 7,384,242		\$ 7,384,242	\$ 8,912,481	13.77%
Jun-16	19.60%	0.00%	19.60%	\$ 6,353,890		\$ 6,353,890	\$ 6,356,065	\$ 1,245,789	\$ 15,177	\$ 1,260,966	\$ 7,886,860		\$ 7,886,860	\$ 8,901,037	14.15%
Jul-16	16.50%	0.00%	16.50%	\$ 7,189,319		\$ 7,189,319	\$ 6,378,221	\$ 1,052,407	\$ 15,177	\$ 1,067,584	\$ 9,050,572		\$ 9,050,572	\$ 8,947,018	11.99%
Aug-16	14.29%	0.00%	14.29%	\$ 7,456,629		\$ 7,456,629	\$ 6,447,890	\$ 921,403	\$ 29,513	\$ 950,916	\$ 9,922,182		\$ 9,922,182	\$ 8,961,620	10.63%
Sep-16	14.76%	0.00%	14.76%	\$ 6,400,099		\$ 6,400,099	\$ 6,475,699	\$ 955,813	\$ 14,336	\$ 970,149	\$ 10,010,083		\$ 10,010,083	\$ 9,027,235	10.83%
Oct-16	17.17%	0.00%	17.17%	\$ 5,145,558		\$ 5,145,558	\$ 6,473,131	\$ 1,111,437	\$ 14,336	\$ 1,125,773	\$ 8,219,332		\$ 8,219,332	\$ 9,069,977	12.47%
Nov-16	19.95%	0.00%	19.95%	\$ 5,791,314		\$ 5,791,314	\$ 6,453,218	\$ 1,287,417	\$ 14,336	\$ 1,301,753	\$ 7,745,439		\$ 7,745,439	\$ 9,070,602	14.35%
Dec-16	16.92%	0.00%	16.92%	\$ 7,912,505		\$ 7,912,505	\$ 6,572,712	\$ 1,112,103	\$ 14,336	\$ 1,126,439	\$ 9,494,485		\$ 9,494,485	\$ 9,143,911	12.42%
Jan-17	11.21%	0.00%	11.21%	\$ 7,987,294		\$ 7,987,294	\$ 6,516,112	\$ 730,456	\$ 14,333	\$ 744,789	\$ 10,772,371		\$ 10,772,371	\$ 9,199,910	8.15%
Feb-17	12.26%	0.00%	12.26%	\$ 6,493,443		\$ 6,493,443	\$ 6,424,318	\$ 787,621	\$ -	\$ 787,621	\$ 10,140,785		\$ 10,140,785	\$ 9,034,660	8.56%
Mar-17	15.73%	0.00%	15.73%	\$ 6,343,465		\$ 6,343,465	\$ 6,462,936	\$ 1,016,620	\$ -	\$ 1,016,620	\$ 8,779,787		\$ 8,779,787	\$ 8,977,743	11.25%
Apr-17	15.40%	0.00%	15.40%	\$ 5,066,717		\$ 5,066,717	\$ 6,453,525	\$ 993,843	\$ (14,223)	\$ 979,620	\$ 8,655,909		\$ 8,655,909	\$ 9,005,171	10.91%
May-17	19.86%	0.00%	19.86%	\$ 5,534,192		\$ 5,534,192	\$ 6,472,869	\$ 1,285,512	\$ (14,223)	\$ 1,271,289	\$ 7,216,135		\$ 7,216,135	\$ 8,991,162	14.12%
Jun-17	18.13%	0.00%	18.13%	\$ 6,269,623		\$ 6,269,623	\$ 6,465,847	\$ 1,172,258	\$ 26,273	\$ 1,198,531	\$ 8,210,451		\$ 8,210,451	\$ 9,018,128	13.33%
Jul-17	17.75%	0.00%	17.75%	\$ 6,952,362		\$ 6,952,362	\$ 6,446,100	\$ 1,144,183	\$ 26,273	\$ 1,170,456	\$ 9,127,320		\$ 9,127,320	\$ 9,024,523	12.98%
Aug-17	15.89%	0.00%	15.89%	\$ 6,489,376		\$ 6,489,376	\$ 6,365,496	\$ 1,011,477	\$ 26,273	\$ 1,037,750	\$ 9,447,838		\$ 9,447,838	\$ 8,984,995	11.50%
Sep-17	17.53%	0.00%	17.53%	\$ 5,216,078		\$ 5,216,078	\$ 6,266,827	\$ 1,098,575	\$ 26,275	\$ 1,124,850	\$ 8,218,948		\$ 8,218,948	\$ 8,835,733	12.52%
Oct-17	20.51%	0.00%	20.51%	\$ 5,400,793		\$ 5,400,793	\$ 6,288,097	\$ 1,289,689	\$ 40,496	\$ 1,330,185	\$ 7,719,222		\$ 7,719,222	\$ 8,794,058	15.05%
Nov-17	17.87%	0.00%	17.87%	\$ 6,111,304		\$ 6,111,304	\$ 6,314,763	\$ 1,128,448	\$ 40,495	\$ 1,168,943	\$ 7,846,629		\$ 7,846,629	\$ 8,802,490	13.29%
Dec-17	16.39%	0.00%	16.39%	\$ 8,264,840		\$ 8,264,840	\$ 6,344,124	\$ 1,039,802	\$ (31,479)	\$ 1,008,323	\$ 9,535,913		\$ 9,535,913	\$ 8,805,942	11.45%
Jan-18	10.79%	0.00%	10.79%	\$ 9,883,545		\$ 9,883,545	\$ 6,502,145	\$ 701,581	\$ (31,479)	\$ 670,102	\$ 12,865,995		\$ 12,865,995	\$ 8,980,411	7.61%
Feb-18	7.29%	0.00%	7.29%	\$ 7,587,894		\$ 7,587,894	\$ 6,593,349	\$ 480,655	\$ (31,479)	\$ 449,176	\$ 11,975,901		\$ 11,975,901	\$ 9,133,337	5.00%

Notes:  
 Blue Grass Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Column 4 - EKPC Revenues	DLC Rev	Subtot Rev	Buy Thru Charge (*)	Net Revenue
Total Revenue	8,430,406	(23,781)	8,406,625	8,406,625
Surcharge	(821,047)	2,316	(818,731)	(818,731)
Net Revenue	7,609,359	(21,465)	7,587,894	7,587,894

Note (\*):  
 For PGW - Exclude Buy-thru charge, per BGEC/PGW contract dated 7/1/2013

For the Month Ending February 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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Surcharge	(821,047)	2,316	(818,731)		(818,731)
Net Revenue	7,609,359	(21,465)	7,587,894	0	7,587,894

Note (\*):  
For PGW - Exclude Buy-thru charge, per BGEC/PGW contract dated 7/1/2013



**Request No. 2:**

This question is addressed to EKPC and the Member Cooperatives. State whether you would be amenable to the use of electronic filing procedures for environmental surcharge cases.

**Response:**

Blue Grass Energy is not opposed to filing data electronically, however, we note that it is still necessary to file a hard copy with the commission. The data requests for the distribution cooperatives are small such that the savings in copying and other office costs are minimal. Electronic filing should result in a slightly quicker response time, which may be of some value.

**Witness: Charles G. Williamson III**