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April 27, 2018

RECEIVED

APR 27 2018

PUBLIC SERVICE
COMMISSION

Ms. Gwen R. Pinson,
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

RE: PSC Case No. 2018-00075

Dear Ms. Pinson:

Please find enclosed for filing with the Commission in the above-referenced case, an original and six (6) copies of the responses of Owen Electric Cooperative, Inc., to the Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc., and each of its Sixteen Member Cooperatives dated April 6, 2018.

Please contact me with any questions.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.


James M. Crawford
Attorney for Owen Electric Cooperative, Inc.

JMC/dmp

Enclosures

cc: Parties of Record

RECEIVED

APR 27 2018

PUBLIC SERVICE
COMMISSION

COMMONWEATH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXANMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE SIX-)
MONTH BILLING PERIOD ENDING)
DECEMBER 31, 2017, AND THE PASS THROUGH)
MECHANISM OF ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)

CASE NO.
2018-00075


CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF OWEN)

Teresa Hamilton, being duly sworn, states that she has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc. and Each of its Sixteen Member Cooperatives, dated April 6, 2018, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 27th day of April, 2018.



Notary Public

OWEN ELECTRIC COOPERATIVE
PSC CASE NO. 2018-00075
ENVIRONMENTAL SURCHARGE MECHANISM
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER, INC. AND EACH OF ITS SIXTEEN
MEMBER COOPERATIVES DATED APRIL 6, 2018

REQUEST 2

RESPONSIBLE PARTY: Teresa Hamilton

Request 2: This question is addressed to EKPC and the Member Cooperatives. For each of the 16-Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under- recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response 2: Please see pages 2 through 3 of this response and EKPC's response to Request 2 of the Commission Staff's First Request for Information dated April 6, 2018. Please note that the electronic version of this response is being filed by EKPC.

Owen - Calculation of (Over)/Under Recovery

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2016-00335 (Over)/Under-Recovery				\$224,293
1b	From Case No. 2017-00071 (Over)/Under-Recovery				\$411,719
1c	From Case No. 2017-00326 (Over)/Under-Recovery				\$104,745
1d	Total Previous (Over)/Under-Recovery				\$740,757
2	Jul-17	\$1,058,951	\$1,263,019	(\$204,068)	\$536,689
3	Aug-17	\$970,849	\$1,004,818	(\$33,969)	\$502,721
4	Sep-17	\$697,722	\$982,220	(\$284,498)	\$218,223
5	Oct-17	\$735,450	\$643,209	\$92,241	\$310,464
6	Nov-17	\$952,280	\$885,386	\$66,894	\$377,358
7	Dec-17	\$1,110,776	\$1,262,612	(\$151,836)	\$225,522
Post Review	Jan-18	\$1,181,323	\$1,272,899	(\$91,576)	\$133,946
	Feb-18	\$628,437	\$1,010,343	(\$381,906)	(\$247,960)
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2017					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2016-00335 Recovery	(\$224,293)	\$224,293		\$0
8b	Case No. 2017-00071 Recovery	(\$411,719)	\$343,100		(\$68,619)
8c	Case No. 2017-00326 Recovery	(\$104,745)	\$0		(\$104,745)
8d	Total Order amounts remaining - Over/(Under):				(\$173,364)

9 Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)] \$52,158

10 Monthly recovery (per month for six months) \$8,693

Reconciliation:		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	\$740,757
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	(\$173,364)
13	Total Amortization during Review Period	\$567,393
14	(Over)/Under-Recovery from Column 5, Line 9	\$52,158
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	(\$515,235)
16	Difference	\$567,393

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2016-00335	Case No. 2017-00071	Case No. 2017-00326
Jul-17	\$44,859	\$0	\$0
Aug-17	\$44,859	\$68,620	\$0
Sep-17	\$44,859	\$68,620	\$0
Oct-17	\$44,859	\$68,620	\$0
Nov-17	\$44,857	\$68,620	\$0
Dec-17	\$0	\$68,620	\$0
Totals	\$224,293	\$343,100	\$0

Owen Electric Cooperative - Calculation of (Over)/Under Recovery - Direct Surcharge Pass-Throughs

Special Contract

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Month & Year	(1)	(2)	(3)	(4)
Jul-17	\$558,066	\$558,066	\$0	\$0
Aug-17	\$561,658	\$561,658	\$0	\$0
Sep-17	\$437,787	\$437,787	\$0	\$0
Oct-17	\$536,402	\$536,402	\$0	\$0
Nov-17	\$544,970	\$544,970	\$0	\$0
Dec-17	\$519,489	\$519,489	\$0	\$0
Jan-18	\$542,251	\$542,251	\$0	\$0
Feb-18	\$384,879	\$384,879	\$0	\$0

Cumulative 6-month (Over)/Under Recovery \$0

Monthly Recovery (per month for six months) \$0

Rate B Customers

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Month & Year	(1)	(2)	(3)	(4)
Jul-17	\$208,939	\$208,939	\$0	\$0
Aug-17	\$217,885	\$217,885	\$0	\$0
Sep-17	\$165,707	\$165,707	\$0	\$0
Oct-17	\$202,700	\$202,700	\$0	\$0
Nov-17	\$220,754	\$220,754	\$0	\$0
Dec-17	\$202,758	\$202,758	\$0	\$0
Jan-18	\$193,819	\$193,819	\$0	\$0
Feb-18	\$132,686	\$132,686	\$0	\$0

Cumulative 6-month (Over)/Under Recovery \$0

Monthly Recovery (per month for six months) \$0

OWEN ELECTRIC COOPERATIVE
PSC CASE NO. 2018-00075
ENVIRONMENTAL SURCHARGE MECHANISM
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER, INC. AND EACH OF ITS SIXTEEN
MEMBER COOPERATIVES DATED APRIL 6, 2018

REQUEST 6

RESPONSIBLE PARTY: Teresa Hamilton

Request 6: This question is addressed to each of the 16-Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ending November 30, 2017. Based on this usage amount, provide the dollar impact any over- or under- recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 6: Please see the response to Request 2 for the calculation of the review period's under-recovery.

Page 3 of this response reflects the impact on the average residential customer.

Page 4 of this response represents the “as filed” surcharge factors, and served as the basis for calculating the average pass-through factor used to calculate the “Actual Average Residential Monthly Bill” on page 3. Page 5 of this response assumes the under-recovery of \$52,158, as provided in the response to Request 2, page 2 of 3, was amortized over the last six months of the July 2017 to December 2017 timeframe and served as a basis for calculating the average pass-through factor used to calculate the “Average Residential Monthly Bill with Recover” on page 3.

<u>Actual Average Residential Monthly Bill</u>		
Average Monthly Residential kWh:		<u>1,054</u>
Residential Rate:		
Customer Charge	\$20.00	\$20.00
kWh Charge*	\$0.08425	\$88.80
Fuel Adjustment Factor (Average Billed Dec 16 -Nov 17)	(\$0.00541)	(\$5.70)
Environmental Surcharge (Computed Average Billed Dec 16 - Nov 17)	10.31%	10.63
County/City Tax	3.00%	<u>\$3.41</u>
		<u><u>\$117.14</u></u>

<u>Average Residential Monthly Bill with Recovery</u>		
Average Monthly Residential kWh:		<u>1,054</u>
Residential Rate:		
Customer Charge	\$20.00	\$20.00
kWh Charge*	\$0.08425	\$88.80
Fuel Adjustment Factor (Average Billed Dec 16 -Nov 17)	(\$0.00541)	(\$5.70)
Environmental Surcharge (Computed Average Billed Dec 16 - Nov 17)	10.36%	10.68
County/City Tax	3.00%	<u>\$3.41</u>
		<u><u>\$117.20</u></u>

Dollar Impact:	\$0.05
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*Used kWh charge in effect September 1, 2017.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(9a)	(9b)	(9c)	(10)	(11)	(12)	(13)	(14)	(15)		
Bunerege Factor Expense Month	EKPC CCR %	EKPC REER %	EKPC MSR %	EKPC Monthly Revenue from Rates to Owen	On-peak Revenue Adjustment	EKPC Net Monthly Rates to Owen	EKPC 12-months Ended Average Monthly Revenue from Rates to Owen	Owen Revenue Requirement	Green Surcharge Revenue	Amortization of (Over)/Under Recovery of Green Renewable	EKPC Schedule B Surcharge Revenue	Amortization of (Over)/Under Recovery of Green Renewable	Owen Revenue Requirement exclusive of Green and Schedule B	Amortization of (Over)/Under Recovery of Green	Owen Net Revenue Requirement exclusive of Green + Sch B	Owen Total Monthly Retail Revenue exclusive of Green + Sch B	On-Peak Retail Revenue Adjustment	Owen Net Monthly Retail Revenue exclusive of Green + Sch B	12-months ended Avg Retail Revenue, Net Exclusive of Green + Sch B	Owen Pass Through Mechanism Factor: Net of Green + Sch B / Col (15) / Col (14)
			Col (3) - Col (2)			Col (6) - Col (5)		Col (8) + Col (7)					Col (10) + Col (9b) - Col (9a) - Col (9c)		Col (11) + Col (12)			Col (11) - Col (13)		Col (15) / Col (14)
Jan-16	16.00%	0.00%	18.00%	\$ 10,223,171	\$ 10,223,171	\$ 8,808,222	\$ 1,424,895	\$ 608,755	\$ -	\$ 204,904	\$ -	\$ 713,336	\$ (146,233)	\$ 567,103	\$ 8,552,817	\$ 8,552,817	\$ 8,030,085	9.66%		
Feb-16	10.92%	0.00%	10.92%	\$ 8,697,505	\$ 8,697,505	\$ 8,696,122	\$ 971,784	\$ 488,400	\$ -	\$ 174,726	\$ -	\$ 310,658	\$ (146,233)	\$ 164,423	\$ 10,758,783	\$ 10,758,783	\$ 8,081,357	2.05%		
Mar-16	14.30%	0.00%	14.30%	\$ 8,450,447	\$ 8,450,447	\$ 8,626,358	\$ 1,282,188	\$ 314,534	\$ -	\$ 118,554	\$ -	\$ 256,081	\$ (259,773)	\$ 566,308	\$ 7,984,517	\$ 7,984,517	\$ 7,630,786	7.05%		
Apr-16	17.59%	0.00%	17.59%	\$ 7,850,049	\$ 7,850,049	\$ 8,878,482	\$ 1,561,725	\$ 413,828	\$ -	\$ 146,170	\$ -	\$ 1,001,727	\$ (259,773)	\$ 741,954	\$ 7,307,451	\$ 7,307,451	\$ 7,915,375	9.36%		
May-16	16.90%	0.00%	16.90%	\$ 8,598,582	\$ 8,598,582	\$ 8,911,564	\$ 1,682,308	\$ 542,547	\$ -	\$ 183,101	\$ -	\$ 958,655	\$ (259,773)	\$ 698,886	\$ 8,380,074	\$ 8,380,074	\$ 7,888,183	8.60%		
Jun-16	16.60%	0.00%	16.60%	\$ 9,288,918	\$ 9,288,918	\$ 8,602,335	\$ 1,744,858	\$ 548,809	\$ -	\$ 211,977	\$ -	\$ 984,272	\$ (259,773)	\$ 724,499	\$ 7,303,087	\$ 7,303,087	\$ 7,898,028	8.17%		
Jul-16	16.50%	0.00%	16.50%	\$ 10,421,420	\$ 10,421,420	\$ 8,671,458	\$ 1,480,291	\$ 804,862	\$ -	\$ 228,749	\$ -	\$ 646,680	\$ (259,773)	\$ 386,907	\$ 8,470,437	\$ 8,470,437	\$ 7,953,093	4.90%		
Aug-16	14.29%	0.00%	14.29%	\$ 10,213,660	\$ 10,213,660	\$ 9,024,329	\$ 1,299,577	\$ 454,140	\$ -	\$ 198,098	\$ -	\$ 537,369	\$ (199,545)	\$ 437,824	\$ 9,080,500	\$ 9,080,500	\$ 7,944,431	5.50%		
Sep-16	14.78%	0.00%	14.78%	\$ 8,985,532	\$ 8,985,532	\$ 9,030,887	\$ 1,332,656	\$ 345,908	\$ -	\$ 182,083	\$ -	\$ 824,987	\$ (199,545)	\$ 625,442	\$ 9,454,644	\$ 9,454,644	\$ 8,026,882	7.67%		
Oct-16	17.17%	0.00%	17.17%	\$ 7,703,287	\$ 7,703,287	\$ 9,096,104	\$ 1,390,599	\$ 384,503	\$ -	\$ 188,407	\$ -	\$ 1,007,669	\$ (199,545)	\$ 808,144	\$ 7,835,881	\$ 7,835,881	\$ 8,070,688	10.07%		
Nov-16	19.95%	0.00%	19.95%	\$ 8,078,483	\$ 8,078,483	\$ 9,083,686	\$ 1,808,241	\$ 477,172	\$ -	\$ 182,028	\$ -	\$ 1,148,043	\$ (199,545)	\$ 948,498	\$ 8,740,525	\$ 8,740,525	\$ 8,078,952	11.76%		
Dec-16	16.82%	0.00%	16.82%	\$ 10,164,645	\$ 10,164,645	\$ 9,136,688	\$ 1,545,980	\$ 688,684	\$ -	\$ 221,212	\$ -	\$ 727,684	\$ (199,545)	\$ 528,339	\$ 8,112,522	\$ 8,112,522	\$ 8,148,287	8.54%		
Jan-17	11.21%	0.00%	11.21%	\$ 10,294,907	\$ 10,294,907	\$ 9,142,974	\$ 1,024,827	\$ 559,613	\$ -	\$ 183,201	\$ -	\$ 372,113	\$ (199,545)	\$ 272,570	\$ 9,198,148	\$ 9,198,148	\$ 8,201,285	8.96%		
Feb-17	12.28%	0.00%	12.28%	\$ 8,649,041	\$ 8,649,041	\$ 9,055,802	\$ 1,110,217	\$ 322,545	\$ -	\$ 117,800	\$ -	\$ 870,072	\$ (113,545)	\$ 556,527	\$ 8,872,575	\$ 8,872,575	\$ 8,027,810	8.79%		
Mar-17	15.73%	0.00%	15.73%	\$ 8,647,278	\$ 8,647,278	\$ 9,072,004	\$ 1,427,026	\$ 357,988	\$ -	\$ 133,330	\$ -	\$ 935,668	\$ -	\$ 935,668	\$ 7,889,267	\$ 7,889,267	\$ 8,019,867	11.66%		
Apr-17	15.40%	0.00%	15.40%	\$ 8,083,280	\$ 8,083,280	\$ 8,086,775	\$ 1,389,825	\$ 485,808	\$ -	\$ 188,619	\$ -	\$ 745,400	\$ 44,859	\$ 790,259	\$ 7,357,685	\$ 7,357,685	\$ 8,023,882	9.65%		
May-17	19.89%	0.00%	19.89%	\$ 8,798,738	\$ 8,798,738	\$ 9,108,620	\$ 1,808,378	\$ 498,419	\$ -	\$ 177,823	\$ -	\$ 1,132,134	\$ 44,859	\$ 1,178,983	\$ 6,180,985	\$ 6,180,985	\$ 8,007,288	14.67%		
Jun-17	18.13%	0.00%	18.13%	\$ 9,404,987	\$ 9,404,987	\$ 9,118,291	\$ 1,652,802	\$ 818,223	\$ -	\$ 232,085	\$ -	\$ 844,987	\$ 113,478	\$ 917,793	\$ 7,882,204	\$ 7,882,204	\$ 8,037,183	11.46%		
Jul-17	17.79%	0.00%	17.79%	\$ 10,016,334	\$ 10,016,334	\$ 9,081,533	\$ 1,611,872	\$ 588,086	\$ -	\$ 208,938	\$ -	\$ 658,117	\$ 113,478	\$ 771,698	\$ 8,634,488	\$ 8,634,488	\$ 8,007,360	9.61%		
Aug-17	15.89%	0.00%	15.89%	\$ 9,808,235	\$ 9,808,235	\$ 9,047,579	\$ 1,437,880	\$ 581,858	\$ -	\$ 217,885	\$ -	\$ 970,104	\$ 113,477	\$ 1,083,581	\$ 7,917,304	\$ 7,917,304	\$ 7,878,779	13.53%		
Sep-17	17.53%	0.00%	17.53%	\$ 8,133,783	\$ 8,133,783	\$ 8,678,800	\$ 1,573,588	\$ 437,787	\$ -	\$ 185,707	\$ -	\$ 202,700	\$ -	\$ 202,700	\$ 8,630,147	\$ 8,630,147	\$ 8,037,145	15.00%		
Oct-17	20.51%	0.00%	20.51%	\$ 8,368,881	\$ 8,368,881	\$ 9,031,483	\$ 1,862,387	\$ 538,402	\$ -	\$ 220,754	\$ -	\$ 851,818	\$ 88,819	\$ 920,437	\$ 8,633,147	\$ 8,633,147	\$ 7,827,522	11.75%		
Nov-17	17.67%	0.00%	17.67%	\$ 8,321,300	\$ 8,321,300	\$ 9,051,717	\$ 1,617,542	\$ 544,970	\$ -	\$ 232,758	\$ -	\$ 781,843	\$ 17,458	\$ 799,301	\$ 8,283,681	\$ 8,283,681	\$ 7,840,117	9.96%		
Dec-17	16.36%	0.00%	16.36%	\$ 10,232,422	\$ 10,232,422	\$ 9,054,849	\$ 1,484,080	\$ 519,499	\$ -	\$ 232,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	10.31%	

Notes:
 Owen Total Monthly Retail Revenue in Column (11) includes demand and energy charges, customer charges, and FAC revenue.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenue.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Owen Electric Cooperative

For the Month Ending December 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8a)	(8b)	(9a)	(9b)	(9c)	(9d)	(9e)	(9f)	(10)	(11)	(12)	(13)	(14)	(15)
Recharge Factor Expense Month	EOPC CEEF %	EOPC NEEF %	EOPC NEEF %	EOPC Monthly Revenue from Rates to Owen	On-Peak Revenue Adjustment	EOPC Net Monthly Basis to Owen	EOPC 12-month Ended Average Monthly Revenue from Rates to Owen	Owen Revenue Requirement	Green Recharge Revenue	Amortization of (Over)/Under Recovery of Green Revenue	EOPC Schedule B Recharge Revenue	Amortization of EOPC Schedule B Recovery of Revenue	Owen Revenue Requirements exclusive of Green and Schedule B	Amortization of (Over)/Under Recovery cost of Green	Owen Net Revenue	Owen Total Monthly Retail Revenue exclusive of Green + Sch. B	Owen Total Monthly Retail Revenue exclusive of Green + Sch. B	On-Peak Revenue Adjustment	Owen Net Monthly Retail Revenue exclusive of Green + Sch. B	12-months ended Avg. Retail Revenue, Net Excludes of Green + Sch. B	Owen Pass Through Mechanism Factor, Net of Green + Sch. B
			Col. (3) - Col. (2)			Col. (6) - Col. (5)		Col. (8) + Col. (7)					Col. (13) - Col. (14) + Col. (12) - Col. (11)	Col. (10) - Col. (9)				Col. (11) - Col. (12)	Col. (11) - Col. (12)	Col. (11) - Col. (12)	Col. (15) / Col. (14)
Jan-16	16.00%	0.00%	18.00%	\$ 10,223,171		\$ 10,223,171	\$ 8,908,222	\$ 1,424,895	\$ 506,755	\$ -	\$ 204,904	\$ -	\$ 713,306	\$ (148,233)	\$ 587,103	\$ 8,552,817	\$ 8,552,817	\$ 8,030,085	6.96%		
Feb-16	10.92%	0.00%	10.92%	\$ 9,697,505		\$ 9,697,505	\$ 8,698,222	\$ 971,784	\$ 489,400	\$ -	\$ 174,726	\$ -	\$ 310,656	\$ (148,233)	\$ 164,423	\$ 10,758,793	\$ 10,758,793	\$ 8,061,357	2.05%		
Mar-16	14.30%	0.00%	14.30%	\$ 8,450,447		\$ 8,450,447	\$ 8,626,358	\$ 1,262,169	\$ 314,534	\$ -	\$ 119,554	\$ -	\$ 828,081	\$ (259,773)	\$ 568,308	\$ 7,984,517	\$ 7,984,517	\$ 7,930,768	7.05%		
Apr-16	17.56%	0.00%	17.56%	\$ 7,850,049		\$ 7,850,049	\$ 8,678,482	\$ 1,561,725	\$ 413,828	\$ -	\$ 146,170	\$ -	\$ 1,001,727	\$ (259,773)	\$ 741,954	\$ 7,307,451	\$ 7,307,451	\$ 7,915,375	9.36%		
May-16	18.99%	0.00%	18.99%	\$ 8,599,592		\$ 8,599,592	\$ 8,911,564	\$ 1,892,308	\$ 542,547	\$ -	\$ 193,101	\$ -	\$ 956,656	\$ (259,773)	\$ 696,883	\$ 8,390,074	\$ 8,390,074	\$ 7,898,163	8.80%		
Jun-16	19.60%	0.00%	19.60%	\$ 9,288,919		\$ 9,288,919	\$ 8,802,335	\$ 1,744,858	\$ 548,606	\$ -	\$ 211,977	\$ -	\$ 984,272	\$ (259,773)	\$ 724,499	\$ 7,303,087	\$ 7,303,087	\$ 7,898,028	9.17%		
Jul-16	18.50%	0.00%	18.50%	\$ 10,421,420		\$ 10,421,420	\$ 8,971,456	\$ 1,480,291	\$ 604,862	\$ -	\$ 228,749	\$ -	\$ 648,680	\$ (259,773)	\$ 388,907	\$ 8,470,437	\$ 8,470,437	\$ 7,953,693	4.90%		
Aug-16	14.29%	0.00%	14.29%	\$ 10,213,690		\$ 10,213,690	\$ 9,024,329	\$ 1,269,577	\$ 454,140	\$ -	\$ 198,066	\$ -	\$ 637,369	\$ (199,545)	\$ 437,824	\$ 9,090,500	\$ 9,090,500	\$ 7,944,431	5.50%		
Sep-16	14.76%	0.00%	14.76%	\$ 9,985,532		\$ 9,985,532	\$ 9,030,867	\$ 1,332,956	\$ 345,908	\$ -	\$ 182,083	\$ -	\$ 824,987	\$ (199,545)	\$ 625,442	\$ 9,484,644	\$ 9,484,644	\$ 8,025,882	7.87%		
Oct-16	17.17%	0.00%	17.17%	\$ 7,700,297		\$ 7,700,297	\$ 9,089,104	\$ 1,580,569	\$ 384,503	\$ -	\$ 168,407	\$ -	\$ 1,007,669	\$ (199,545)	\$ 808,144	\$ 7,635,881	\$ 7,635,881	\$ 8,070,696	10.07%		
Nov-16	19.95%	0.00%	19.95%	\$ 8,078,483		\$ 8,078,483	\$ 9,083,865	\$ 1,808,241	\$ 477,172	\$ -	\$ 182,026	\$ -	\$ 1,149,043	\$ (199,545)	\$ 949,498	\$ 6,740,505	\$ 6,740,505	\$ 8,078,352	11.76%		
Dec-16	18.92%	0.00%	18.92%	\$ 10,164,845		\$ 10,164,845	\$ 9,136,986	\$ 1,545,980	\$ 596,984	\$ -	\$ 221,212	\$ -	\$ 727,884	\$ (199,545)	\$ 528,339	\$ 8,112,522	\$ 8,112,522	\$ 8,148,267	6.54%		
Jan-17	11.21%	0.00%	11.21%	\$ 10,294,907		\$ 10,294,907	\$ 9,142,974	\$ 1,024,927	\$ 559,813	\$ -	\$ 193,201	\$ -	\$ 272,113	\$ (199,543)	\$ 72,570	\$ 9,189,146	\$ 9,189,146	\$ 8,201,295	0.89%		
Feb-17	12.26%	0.00%	12.26%	\$ 8,649,041		\$ 8,649,041	\$ 9,055,602	\$ 1,110,217	\$ 322,545	\$ -	\$ 117,600	\$ -	\$ 670,072	\$ (113,545)	\$ 556,527	\$ 8,672,575	\$ 8,672,575	\$ 8,027,610	6.76%		
Mar-17	15.73%	0.00%	15.73%	\$ 8,647,278		\$ 8,647,278	\$ 9,072,004	\$ 1,427,026	\$ 357,966	\$ -	\$ 133,330	\$ -	\$ 635,696	\$ -	\$ 635,696	\$ 7,869,567	\$ 7,869,567	\$ 8,019,697	11.66%		
Apr-17	15.40%	0.00%	15.40%	\$ 8,063,290		\$ 8,063,290	\$ 9,089,775	\$ 1,399,625	\$ 485,606	\$ -	\$ 168,819	\$ -	\$ 745,400	\$ 44,859	\$ 790,259	\$ 7,357,685	\$ 7,357,685	\$ 8,023,882	9.85%		
May-17	19.86%	0.00%	19.86%	\$ 8,759,736		\$ 8,759,736	\$ 9,105,620	\$ 1,808,376	\$ 488,419	\$ -	\$ 177,823	\$ -	\$ 1,132,134	\$ 44,859	\$ 1,176,993	\$ 6,160,685	\$ 6,160,685	\$ 8,007,266	14.67%		
Jun-17	18.13%	0.00%	18.13%	\$ 9,404,967		\$ 9,404,967	\$ 9,115,291	\$ 1,852,602	\$ 618,223	\$ -	\$ 232,065	\$ -	\$ 804,314	\$ 122,172	\$ 926,486	\$ 7,662,204	\$ 7,662,204	\$ 8,037,193	11.67%		
Jul-17	17.75%	0.00%	17.75%	\$ 10,018,334		\$ 10,018,334	\$ 9,081,533	\$ 1,611,972	\$ 558,069	\$ -	\$ 208,939	\$ -	\$ 844,967	\$ 122,172	\$ 967,139	\$ 8,368,841	\$ 8,368,841	\$ 8,028,728	12.03%		
Aug-17	15.89%	0.00%	15.89%	\$ 8,806,235		\$ 8,806,235	\$ 9,047,579	\$ 1,437,660	\$ 501,858	\$ -	\$ 217,685	\$ -	\$ 658,117	\$ 122,172	\$ 780,289	\$ 8,634,468	\$ 8,634,468	\$ 8,007,390	8.72%		
Sep-17	17.53%	0.00%	17.53%	\$ 8,133,783		\$ 8,133,783	\$ 8,978,600	\$ 1,573,588	\$ 437,787	\$ -	\$ 165,707	\$ -	\$ 970,104	\$ 122,170	\$ 1,092,274	\$ 7,917,304	\$ 7,917,304	\$ 7,876,779	13.64%		
Oct-17	20.51%	0.00%	20.51%	\$ 8,358,891		\$ 8,358,891	\$ 9,031,483	\$ 1,852,357	\$ 536,402	\$ -	\$ 202,700	\$ -	\$ 1,113,255	\$ 77,313	\$ 1,190,568	\$ 7,152,145	\$ 7,152,145	\$ 7,836,469	15.11%		
Nov-17	17.87%	0.00%	17.87%	\$ 8,321,300		\$ 8,321,300	\$ 9,051,717	\$ 1,617,542	\$ 544,670	\$ -	\$ 220,754	\$ -	\$ 651,818	\$ 77,312	\$ 729,130	\$ 8,633,147	\$ 8,633,147	\$ 7,627,522	11.86%		
Dec-17	16.39%	0.00%	16.39%	\$ 10,202,422		\$ 10,202,422	\$ 9,054,849	\$ 1,484,090	\$ 519,489	\$ -	\$ 202,756	\$ -	\$ 761,843	\$ 17,458	\$ 779,301	\$ 8,263,861	\$ 8,263,861	\$ 7,840,117	9.96%		

Notes:

Owen Total Monthly Retail Revenue in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenue reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenue.

*monthly recovery of 9653.00

10.36%

OWEN ELECTRIC COOPERATIVE
PSC CASE NO. 2018-00075
ENVIRONMENTAL SURCHARGE MECHANISM
RESPONSE TO FIRST INFORMATION REQUEST
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER, INC. AND EACH OF ITS SIXTEEN
MEMBER COOPERATIVES DATED APRIL 6, 2018

REQUEST 7

RESPONSIBLE PARTY: Teresa Hamilton

Request 7: This question is addressed to EKPC and the Member Cooperatives. State whether you would be amenable to the use of electronic filing procedures for the environmental surcharge review cases.

Response 7: Owen Electric is amenable to the use of electronic filing procedures for the environmental surcharge review cases.