

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR APPROVAL OF STATE)	CASE NO.
WAIVER OF THE REASSESSMENT INTERVAL)	2017-00482
REQUIRED BY 49 C.F.R. §192.939)	

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
TO LOUISVILLE GAS AND ELECTRIC COMPANY

Louisville Gas and Electric Company (LG&E), pursuant to 807 KAR 5:001, is to file with the Commission the original and ten copies in paper medium of the following information, with a copy to all parties of record. The information requested herein shall be filed within ten days of the date of this request. Responses to requests for information in paper medium shall be appropriately bound, tabbed, and indexed.

Each response shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

LG&E shall make timely amendment to any prior response if LG&E obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which LG&E

fails or refuses to furnish all or part of the requested information, LG&E shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, LG&E shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Provide LG&E's 2017 Annual Report, Natural or Other Gas Transmission and Gathering Systems, Form PHMSA 7100.2-1 (2017 Annual Report).

2. Refer to the 2017 Annual Report, Part F, Section 2, pages 4-5, in which LG&E reported that it inspected 17.2 miles of transmission pipeline in 2017 using metal loss in-line inspection (ILI) tools and 53.39 miles using dent or deformation ILI tools and based on these inspections, LG&E identified and excavated 9 anomalous conditions, none of which were located in a High Consequence Area (HCA).

a. State how many miles of the Calvary Pipeline were inspected in 2017 by metal loss tools and by dent or deformation tools.

b. How many of the nine anomalous conditions that were excavated were located on the Calvary Pipeline?

3. Provide LG&E's 2018 Annual Report, Natural or Other Gas Transmission and Gathering Systems, Form PHMSA 7100.2-1 (2018 Annual Report).

4. Refer to the 2018 Annual Report, Part F, Section 2, pages 4–5, in which LG&E reported that it inspected 318.82 miles of transmission pipeline in 2017 using ILI tools and that based on these inspections, LG&E identified, excavated and repaired 12 anomalous conditions, four of which were located in an HCA.

a. State how many miles of the Calvary Pipeline were inspected in 2018 by each of the ILI tools listed in Part F, Section 2, of the 2018 Annual Report.

b. How many of the 12 anomalous conditions that were excavated were located on the Calvary Pipeline?

c. How many of the four anomalous conditions located within an HCA were on the Calvary Pipeline?

d. With respect to each anomalous condition on the Calvary Pipeline in an HCA segment:

(1) Describe each condition.

(2) Categorize each condition as an immediate repair condition, one-year condition, monitored condition, or other scheduled condition as defined in 49 C.F.R. § 192.933(d).

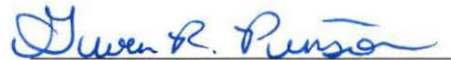
(3) State what actions LG&E has taken and plans to take to address the conditions.

5. Refer to the 2018 Annual Report, Part G, pages 5–6, in which LG&E reported that in the calendar year 2018, it completed an integrity reassessment of 10.58

miles of transmission pipeline located in an HCA. Does this total include all segments of the Calvary Pipeline located in an HCA?

6. For each successful ILI tool run of the Calvary Pipeline, provide the summary or final report of the ILI tool vendor.

7. State whether LG&E requests that a hearing be held in this matter or that the matter stand submitted for a decision on the record. If LG&E requests a hearing, identify the issues it wishes to raise at the hearing, the witness or witnesses it intends to present, and an explanation of why a hearing on these issues is necessary.



Gwen R. Pinson
Executive Director
Public Service Commission
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DATED APR 09 2019

cc: Parties of Record

Case No. 2017-00482

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