

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|--------------------------|---|------------|
| PURCHASED GAS ADJUSTMENT |) | |
| FILING OF ATMOS ENERGY |) | CASE NO. |
| CORPORATION |) | 2017-00402 |

ORDER

On August 4, 2016, in Case No. 2015-00343,¹ the Commission approved rates for Atmos Energy Corporation (“Atmos”) and provided for their further adjustment in accordance with Atmos’s Gas Cost Adjustment (“GCA”) clause.

On September 29, 2017, Atmos filed its GCA to be effective November 1, 2017.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos’s notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos’s Expected Gas Cost (“EGC”) for firm sales customers is \$4.5613 per Mcf, which is a decrease of \$.2350 per Mcf from the previous EGC of \$4.7963 per Mcf. Atmos’s EGC for interruptible sales customers is \$3.3446 per Mcf, which is a decrease of \$.2360 per Mcf from the previous EGC of \$3.5806 per Mcf.
3. Atmos’s notice sets out no Refund Factor.
4. Atmos’s notice sets out a Correction Factor (“CF”) of \$.1816 per Mcf, which is an increase of \$.0934 per Mcf from its previous CF of \$.0882 per Mcf.

¹ Case No. 2015-00343, *Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications* (Ky. PSC Aug. 4, 2016).

5. Atmos's notice sets out a Performance Based Rate Recovery Factor ("PBRF") of \$.1719 per Mcf, which is no change from its previous PBRF.

6. Atmos's GCAs are \$4.9148 per Mcf for firm sales customers and \$3.6981 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.1416 per Mcf from the previous GCA of \$5.0564 per Mcf. The impact on interruptible sales customers is a decrease of \$.1426 per Mcf from the previous GCA of \$3.8407 per Mcf.

7. The rates set forth in the Appendix to this Order are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after November 1, 2017.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after November 1, 2017.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED
OCT 24 2017
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00402 DATED **OCT 24 2017**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.9148 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.6981 per Mcf of gas used during the billing period.

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