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PUBLIC S'ERVICE COMMISSION

August 19, 2017

Mr. Jeff Derouen

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Dear Mr. Derouen:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Martin Gas Inc. P.O. Box 783

Hindman, KY 41822

Kevin Jacobs CPA

Martin Gas Inc.

APPENDIX I Page 1

Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed:

September 1,2017

Date Rates to Be Effective: October 1 2017

Reporting Period is Calendar Quarter Ended:

June 30 2017

APPENDIX B Page 2

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Componet	Unit	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.2225
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	0.3335
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)		5.5560

GCR to be effective for service rendered from September 1 2017 to November 30 2017

Α.	EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected Gas + Sales for the 12 mo		\$ Mcf	202219.72 <u>38721</u>
= Expected Gas Cost	(ECG)	\$/Mcf	5.2225
В.	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
+ Previous Quarter S+ Second Previous Q	ljustment for Reporting Period (SHC. III) upplier Refund Adjustment uarter Supplier Refund Adjustment urter Supplier Refund Adjustment t (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
С.	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
+ Previous Quarter R+ Second Previous Q	for the Reporting Period (Schedule IV) eported Actual Adjustment uarter Reported Actual Adjustment <u>irter Reported Actual Adjustment</u> (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.2287 0.1412 0.0108 (0.0472) 0.3335
С.	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
+ Previous Quarter R+ Second Previous Q	nt for the Reporting Period (Schedule V) eported Balance Adjustment uarter Balance Adjustment <u>rter Balance Adjustment</u> nt (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 0 0 0 0.0000

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended		6-30-17				
Supplier	Date	MCF	Rate	Cost		
	7/31/2016	1520.16	5.0025	7604.53		
	8/31/2016	1445.49	5.0004	7228.05		
	9/30/2016	795.08	5.0087	3982.30		
	10/31/2016	4809.00	5.0041	24064.67		
	11/30/2016	3852.00	5.0158	19320.83		
	12/31/2016	6690.00	5.2045	34817.90		
	1/31/2017	6126.20	5.7494	35222.15		
	2/28/2017	4826.65	5.3233	25693.87		
	3/31/2017	4897.78	4.9935	24457.07		
	4/30/2017	2288.72	4.5425	10396.58		
	5/31/2017	1032.87	4.0470	4180.05		
	6/30/2017	1143.98	4.5907	5251.72		
Totals		39427.93	5.1288	202219.72		
Line loss f	or 12 months en	ded	3-31-17 is	-1.7930%	based on purchases of	
	3 Mcf and sales		38721.00			
	_					
					Unit	Amount
Total Expected Cost of Purchases (6)				\$	202219.72	
+ Mcf Purchases (4)				Mcf	<u>39427.93</u>	
= Average Expected Cost Per Mcf Purchased				\$/Mcf	5.1288	
X Allowable Mcf Purchases (must not exceed Mcf sa			ales + .95	Mcf	<u>39427.93</u>	
= Total Ex	pected Gas Cost	t (to Schedu	ile IA)		\$	202219.72

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

**Supplier's tariff sheets or notices are attached.

APPENDIX B Page 5

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended March 31 2017

		Month 1	Month 2	Month 3
Particulars	<u>Unit</u>	1/31/2017	2/28/2017	3/31/2017
Total Supply Volumes Purchased	Mcf	6126.20	4826.65	4897.78
Total Cost of Volumes Purchased	\$	35222.15	25693.87	24457.07
+ Total Sales	Mcf	6126.20	4826.65	4897.78
(may not be less than 95% of supply				
volumes)				
= Unit Cost of Gas	\$/Mcf	5.7494	5.3233	4.9935
- EGC in effect for month	\$/Mcf	4.8274	4.8274	4.8274
= Difference	\$/Mcf	0.9220	0.49593	0.16610
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	6126.20	4826.65	4897.78
= Monthly cost difference	\$	5648.53	2393.70	813.53

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	8855.76
+ Sales for 12 months ended 6-30-17	Mcf	38721.00
= Actual Adjustment for the Reporting Period (to Schedule C)	\$/Mcf	0.2287