Dennis Holt, Interim President \& CEO

September 26, 2017
Mr. John Lyons
Acting Executive Director
Kentucky Public Service Commission

# RL_CTIED 

SEP 272017
public blavice COMMISSION

211 Sower Boulevard
Post Office 615
Frankfort, Kentucky 40602-0615

RE: Case No: 2017-00326

Dear Mr. Lyons:
Please find enclosed an original and seven copies of the response to the Public Service Commission Staff's First Data Request for Information in the above-referenced case dated August 31, 2017.

Please let me know if additional information is needed.

Sincerely,


Dennis Holt
Interim President \& CEO

DH:jcg

Enclosure

## COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION SEP 272017

IN THE MATTER OF:
PUBLIC SERVICE COMMISSION

AN EXAMINATION BY THE PUBLIC SERVICE ) COMMISSION OF THE ENVIROMENTAL ) SURCHARGE MECHANISM OF EAST KENTUCKY ) POWER COOPERATIVE, INC. FOR THE TWO- ) CASE NO. YEAR BILLING PERIODS ENDING ) 2017-00326 JUNE 30, 2017, AND THE PASS THROUGH DISTRIBUTION COOPERATIVES

## CERTIFICATE

## STATE OF KENTUCKY

## COUNTY OF PULASKI

Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission Staff's First Data Request for Information contained in the above-referenced case dated August 31, 2017, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.


Subscribed and sworn before me on the $\mathcal{L}$ dnd day of September, 2017.


My commission expires $\qquad$ 8/31/19 .


# SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE <br> PSC CASE NO. 2017-00326 <br> ENVIRONMENTAL SURCHARGE MECHANISM <br> RESPONSE TO COMMISSION STAFF'S FIRST REQUEST 

FOR INFORMATION DATED AUGUST 31, 2017

## Request 2

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

## Response

Page 2 of 5 shows the calculation of the Over-recovery in the amount of $\$ 205,728$.
Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated August 31, 2017 for the Excel spreadsheet supporting the calculations of the over-recovery.


|  |  | EKPC Invoice <br> Month recorded <br> Member's Books | Billed to Retail Consumer \& recorded on Member's Books | Monthly (Over) or Under | Cumulative (Over) or Under |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Line No. | Month \& Year | (2) | (3) | (4) | (5) |
| 1 | Previous (Over)/Under-Recovery Remaining to be Amortized |  |  |  |  |
| 1 a | From Case No. 2016-00144 (Over)/Under-Recovery |  |  |  | \$78,729 |
| 1b | From Case No. 2016-00335 (Over)/Under-Recovery |  |  |  | (\$109,641) |
| 1 c | From Case No. 2017-00071 (Over)/Under-Recovery |  |  |  | \$218,727 |
| 1d | Total Previous (Over)/Under-Recovery |  |  |  | \$187,815 |
| 2 | Jan-17 | \$1,373,359 | \$1,543,809 | (\$170,450) | \$17,365 |
| 3 | Feb-17 | \$719,938 | \$1,284,555 | (\$564,617) | $(\$ 547,252)$ |
| 4 | Mar-17 | \$784,689 | \$721,826 | \$62,863 | (\$484,390) |
| 5 | Apr-17 | \$773,769 | \$692,621 | \$81,148 | $(\$ 403,242)$ |
| 6 | May-17 | \$810,665 | \$789,037 | \$21,628 | $(\$ 381,614)$ |
| 7 | Jun-17 | \$1,166,677 | \$863,431 | \$303,246 | $(\$ 78,368)$ |
| Post | Jul-17 | \$1,208,258 | \$1,209,394 | (\$1,136) | $(\$ 79,504)$ |
| Review | Aug-17 | \$1,113,070 | \$1,240,929 | (\$127,859) | $(\$ 207,363)$ |


|  | Less Adjustment for Order amounts remaining to be amorized at end of review period June 2017 |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| 8 |  | Amount Per Case Order Remaining to be Amortized at beginning of Review Period | Amortization of Previous (Over)/Under Recoveries During Review Period | Amount Per Case Order Remaining to be Amortized at end of Review Period |
| 8 a | Case No. 2016-00144 Recovery | $(\$ 78,729)$ | \$78,729 | \$0 |
| 8 b | Case No. 2016-00335 Recovery | \$109,641 | (\$18,274) | \$91,367 |
| 8 c | Case No. 2017-00071 Recovery | (\$218,727) | \$0 | $(\$ 218,727)$ |
| 8d | Total Order amounts remaining - Over/(Under): |  |  | (\$127,360) |


| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 788d)] | (\$205,728) |
| :---: | :---: | :---: |
|  |  |  |
| 10 | Monthly recovery (per month for six months) | (\$34,288) |
|  |  |  |
|  | Reconciliation: |  |
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period | \$187,815 |
| 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period | $(\$ 127,360)$ |
| 13 | Total Amortization during Review Period | \$60,455 |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | (\$205,728) |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7) | $(\$ 266,182)$ |
| 16 | Difference (reflects rounding differences) | \$60,454 |

Amortization Detail, Column 3, Line 8:

| Month \& Year |  | Case No. <br> $2016-00144$ | Case No. <br> $2016-00335$ | Case No. <br> $2017-00071$ |
| ---: | ---: | ---: | ---: | ---: |
|  | Jan-17 | $\$ 26,243$ | $\$ 0$ | $\$ 0$ |
|  | Feb-17 | $\$ 26,243$ | $\$ 0$ | $\$ 0$ |
|  | Mar-17 | $\$ 26,243$ | $\$ 0$ | $\$ 0$ |
|  | Apr-17 | $\$ 0$ | $\$ 0$ | $\$ 0$ |
|  | May-17 | $\$ 0$ | $\$ 0$ | $\$ 0$ |
|  | Jun-17 | $\$ 0$ | $(\$ 18,274)$ | $\$ 0$ |
|  | Totals | $\$ 78,729$ | $(\$ 18,274)$ | $\$ 0$ |

## South Kentucky - Calculation of (Over)/Under Recovery



Amortization Detail, Column 3, Line 8:

| Month \& Year |  | Case No. <br> $2015-00281$ | Case No. <br> 2016-00144. | Case No. <br> 2016-00335 |
| ---: | ---: | ---: | ---: | ---: |
|  | Jul-16 | $\$ 90,331$ | $\$ 0$ | $\$ 0$ |
|  | Aug-16 | $\$ 90,331$ | $\$ 0$ | $\$ 0$ |
|  | Sep-16 | $\$ 90,331$ | $\$ 0$ | $\$ 0$ |
|  | Oct-16 | $\$ 90,331$ | $\$ 26,243$ | $\$ 0$ |
|  | Nov-16 | $\$ 0$ | $\$ 26,243$ | $\$ 0$ |
| Dec-16 | $\$ 0$ | $\$ 26,243$ | $\$ 0$ |  |
| Totals | $\$ 361,324$ | $\$ 78,729$ | $\$ 0$ |  |

## South Kentucky - Calculation of (Over)/Under Recovery



| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7\&8d)] | (\$109,641) |
| :---: | :--- | :--- | :--- |


| 10 | Monthly recovery (per month for six months) | (\$18,273) |
| :---: | :--- | :--- |


|  | Reconciliation: |  |
| :---: | :--- | ---: |
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period <br> 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period |
| 13 | Total Amortization during Review Period | $\$ 1,254,055$ |
| $(\$ 518,780)$ |  |  |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | \$735,275 |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7) | $(\$ 109,641)$ |
| 16 | Difference (reflects rounding differences) | $(\$ 844,915)$ |

Amortization Detail, Column 3, Line 8:

| Month \& Year | $\begin{gathered} \text { Case No. } \\ 2014-00051 \\ \hline \end{gathered}$ | $\begin{gathered} \text { Case No. } \\ 2015-00281 \\ \hline \end{gathered}$ | $\begin{gathered} \text { Case No. } \\ 2016-00144 \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: |
| Jan-16 | \$184,871 | \$0 | $\$ 0$ |
| Feb-16 | \$184,871 | \$0 | \$0 |
| Mar-16 | \$184,871 | \$0 | \$0 |
| Apr-16 | \$0 | \$0 | \$0 |
| May-16 | \$0 | \$90,331 | \$0 |
| Jun-16 | \$0 | \$90,331 | \$0 |
| Totals | \$554,613 | \$180,662 | \$0 |



Amortization Detail, Column 3, Line 8 :

|  |  | Case No. <br> Month \& Year | Case No. <br> 2014-00051 |
| ---: | ---: | ---: | ---: |
|  | Jul-15 | $\$ 0$ | $\$ 0$ |
|  | Aug-15 | $\$ 0$ | $\$ 0$ |
|  | Sep-15 | $\$ 0$ | $\$ 0$ |
|  | Oct-15 | $\$ 0$ | $\$ 0$ |
|  | Nov-15 | $\$ 184,871$ | $\$ 0$ |
|  | Dec-15 | $\$ 184,871$ | $\$ 0$ |
| Totals | $\$ 184,871$ | $\$ 554,613$ | $\$ 0$ |

# SOUTH KENTUCKY RURAL ELLECTRIC COOPERATIVE PSC CASE NO. 2017-00326 <br> ENVIRONMENTAL SURCHARGE MECHANISM <br> RESPONSE TO COMMISSION STAFF'S FIRST REQUEST <br> FOR INFORMATION DATED AUGUST 31, 2017 

## Request 7

This question is addressed to each of the 16 Member Cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended May 31, 2017. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

## Response

South Kentucky has used a six-month amortization for the Over Recovery in this case.
Please see Item 7, pages 2-5 for the requested calculations.

## South Kentucky RECC Impact on Average Residential Consumer's Bill

| Average Residential Account: | Actual |  |
| :--- | ---: | ---: |
|  | Rate | Bill Amount |
| Consumer Charge | $\$ 12.82$ | $\$ 12.82$ |
| kWh Charge | $\$ 0.08543$ |  |
| kWh Average Monthly Usage | 1,014 | $\$ 86.63$ |
| Fuel Adjustment | $-\$ 0.00821$ | $-\$ 8.33$ |
|  |  | $\$ 91.12$ |
| *Environmental Monthly Charge | $\mathbf{1 3 . 8 2 \%}$ | $\$ 12.59$ |
| School Tax | $3.00 \%$ | $\$ 3.11$ |
| Total Monthly Bill |  | $\$ 106.82$ |
| *Based on Page 4 of 5 Rate. |  |  |


| Average Residential Account: | 6 Month Recovery |  |
| :--- | ---: | ---: |
|  | Rate | Bill Amount |
| Consumer Charge | $\$ 12.82$ | $\$ 12.82$ |
| kWh Charge | $\$ 0.08543$ |  |
| kWh Average Monthly Usage | 1,014 | $\$ 86.63$ |
| Fuel Adjustment | $-\$ 0.00821$ | $-\$ 8.33$ |
|  |  | $\$ 91.12$ |
| *Environmental Monthly Charge | $\mathbf{1 3 . 4 4 \%}$ | $\$ 12.25$ |
| School Tax | $3.00 \%$ | $\$ 3.10$ |
| Total Monthly Bill |  | $\$ 106.47$ |

## *Based on Page 5 of 5 Rate.

Monthly Recovery of $\$ 34,288$ for six months
Over Recovery \$205,728/6

## South Kentucky RECC <br> Average Residential Consumer's Usage

|  | \#Customers | $\underline{\mathrm{kWh}}$ |
| :--- | ---: | ---: |
| June 2016 | 60,986 | $53,507,287$ |
| July | 61,271 | $63,558,548$ |
| Aug | 61,127 | $71,344,660$ |
| Sept | 61,358 | $64,389,397$ |
| Oct | 61,176 | $46,795,857$ |
| Nov | 61,131 | $47,860,263$ |
| Dec | 61,266 | $73,696,776$ |
| Jan 2017 | 61,015 | $87,684,622$ |
| Feb | 61,035 | $76,469,497$ |
| Mar | 61,402 | $60,469,122$ |
| Apr | 61,129 | $53,714,005$ |
| May | $\underline{61,261}$ | $\underline{44,994,654}$ |
| Totals | $\underline{\underline{734,157}}$ | $\underline{\underline{744,484,688}}$ |
| Average Residential |  |  |

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for South Kentucky RECC

## For the Month Ending June 2017

|  | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |  | (14) | (15) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Surcharge <br> Factor <br> Expense <br> Month | $\begin{aligned} & \text { EKPC } \\ & \text { CESF \% } \\ & \hline \end{aligned}$ | $\begin{aligned} & \text { EKPC } \\ & \text { BESF \% } \end{aligned}$ | $\begin{aligned} & \text { EKPC } \\ & \text { MESF \% } \end{aligned}$ | EKPC <br> Monthly <br> Revenues from <br> Sales to <br> South <br> Kentucky | On-peak Revenue Adjustment | EKPC Net <br> Monthly <br> Sales <br> to <br> South <br> Kentucky | EKPC 12-months Ended Average Monthly Revenue from Sales to South Kentucky | South Kentucky Revenue Requirement | Amortization <br> of <br> (Over)/Under Recovery | South Kentucky Net Revenue Requirement | South Kentucky Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | South Kentucky Net Monthly Retail Revenues |  | 12-months <br> ended <br> Avg. Retail Revenues, Net | South Kentucky Pass Through Mechanism Factor |
|  |  |  | Col. (1) - Col. (2) |  |  | Col. (4)-Col. (5) |  | $\operatorname{Col}(3) \times \operatorname{Col}$ (7) |  | $\mathrm{COO}(\theta)+\operatorname{Col}(9)$ |  |  | Col. (11) - Coll (12) |  |  | $\mathrm{Col}(10) / \mathrm{Col}(14)$ |
| Jul-15 | 15.91\% | 0.00\% | 15.91\% | \$ 6,915,402 |  | \$ 6,915,402 | 7,074,713 | \$ 1,125,587 | \$ - | \$ 1,125,587 | \$ 8,531,822 |  | \$ 8,531,822 | \$ | 9,828,816 | 11.34\% |
| Aug-15 | 16.25\% | 0.00\% | 16.25\% | 6,307,683 |  | \$ 6,307,683 | \$ 7,007,385 | \$ 1,138,700 | 184,871 | \$ 1,323,571 | \$ 9,867,060 |  | \$ 9,867,060 | \$ | 9,859,759 | 13.47\% |
| Sep-15 | 17.07\% | 0.00\% | 17.07\% | 5,787,473 |  | \$ 5,787,473 | \$ 6,982,761 | \$ 1,191,957 | 184,871 | \$1,376,828 | \$ 9,041,887 |  | \$ 9,041,887 | \$ | 9,805,621 | 13.96\% |
| Oct-15 | 18.51\% | 0.00\% | 18.51\% | 5,165,143 |  | \$ 5,165,143 | 6,963,378 | \$ 1,288,921 | 184,871 | \$ 1,473,792 | \$ 7,665,477 |  | \$ 7,665,477 | \$ | 9,775,100 | 15.03\% |
| Nov-15 | 18.81\% | 0.00\% | 18.81\% | 6,110,967 |  | \$ 6,110,967 | 6,833,703 | \$ 1,285,420 | \$ 184,871 | \$1,470,291 | \$ 7,879,060 |  | \$ 7,879,060 | \$ | 9,636,901 | 15.04\% |
| Dec-15 | 18.40\% | 0.00\% | 18.40\% | 6,490,563 |  | \$ 6,490,563 | 6,710,731 | \$ 1,234,774 | 184,871 | \$ 1,419,645 | \$ 8,686,476 |  | \$ 8,686,476 | \$ | 9,441,277 | 14.73\% |
| Jan-16 | 16.00\% | 0.00\% | 16.00\% | 9,129,144 |  | \$ 9,129,144 | 6,665,258 | \$ 1,066,441 | 184,871 | \$ 1,251,312 | \$ 10,429,755 |  | \$ 10,429,755 | \$ | 9,304,757 | 13.25\% |
| Feb-16 | 10.92\% | 0.00\% | 10.92\% | \$ 7,984,282 |  | \$ 7,984,282 | \$ 6,481,208 | \$ 707,748 | \$ - | \$ 707,748 | \$ 12,900,118 |  | \$ 12,900,118 | \$ | 9,256,954 | 7.61\% |
| Mar-16 | 14.30\% | 0.00\% | 14.30\% | 5,924,419 |  | \$ 5,924,419 | \$ 6,344,580 | \$ 907,275 | 90,331 | \$ 997,606 | \$ 9,704,152 |  | \$ 9,704,152 | \$ | 9,057,265 | 10.78\% |
| Apr-16 | 17.59\% | 0.00\% | 17.59\% | 4,954,170 |  | 4,954,170 | 6,353,360 | \$ 1,117,556 | 90,331 | \$ 1,207,887 | \$ 8,348,211 |  | \$ 8,348,211 | \$ | 9,039,026 | 13.34\% |
| May-16 | 18.99\% | 0.00\% | 18.99\% | 5,069,549 |  | \$ 5,069,549 | 6,351,820 | \$ 1,206,211 | 90,331 | \$ 1,296,542 | \$ 7,081,000 |  | \$ 7,081,000 | \$ | 9,011,045 | 14.34\% |
| Jun-16 | 19.60\% | 0.00\% | 19.60\% | \$ 6,154,304 |  | \$ 6,154,304 | 6,332,758 | \$ 1,241,221 | 90,331 | \$1,331,552 | \$ 7,965,843 |  | \$ 7,965,843 | \$ | 9,008,405 | 14.78\% |
| Jul-16 | 16.50\% | 0.00\% | 16.50\% | 6,902,797 |  | \$ 6,902,797 | 6,331,708 | \$ 1,044,732 | \$ 90,331 | \$ 1,135,063 | \$ 9,052,839 |  | \$ 9,052,839 | \$ | 9,051,823 | 12.60\% |
| Aug-16 | 14.29\% | 0.00\% | 14.29\% | 7,095,903 |  | \$ 7,095,903 | 6,397,393 | \$ 914,187 | 116,574 | \$1,030,761 | \$ 9,953,786 |  | \$ 9,953,786 | \$ | 9,059,050 | 11.39\% |
| Sep-16 | 14.76\% | 0.00\% | 14.76\% | 6,110,789 |  | \$ 6,110,789 | 6,424,336 | \$ 948,232 | 26,243 | \$ 974,475 | \$ 9,885,522 |  | \$ 9,885,522 | \$ | 9,129,353 | 10.76\% |
| Oct-16 | 17.17\% | 0.00\% | 17.17\% | 4,915,487 |  | \$ 4,915,487 | 6,403,531 | \$ 1,099,486 | 26,243 | \$ 1,125,729 | \$ 8,023,414 |  | \$ 8,023,414 | \$ | 9,159,181 | 12.33\%. |
| Nov-16 | 19.95\% | 0.00\% | 19.95\% | \$ 5,824,546 |  | \$ 5,824,546 | 6,379,663 | \$ 1,272,743 | 26,243 | \$ 1,298,986 | \$ 7,784,475 |  | \$ 7,784,475 | \$ | 9,151,299 | 14.18\% |
| Dec-16 | 16.92\% | 0.00\% | 16.92\% | \$ 8,080,062 |  | \$ 8,080,062 | 6,512,121 | \$ 1,101,851 | 26,243 | \$ 1,128,094 | \$ 9,638,849 |  | \$ 9,638,849 | \$ | 9,230,664 | 12.33\% |
| Jan-17 | 11.21\% | 0.00\% | 11.21\% | \$ 8,116,799 |  | \$ 8,116,799 | 6,427,759 | \$ 720,552 | 26,243 | \$ 746,795 | \$ 10,886,127 |  | \$ 10,886,127 | \$ | 9,268,695 | 8.09\% |
| Feb-17 | 12.26\% | 0.00\% | 12.26\% | 6,422,306 |  | \$ 6,422,306 | 6,297,594 | \$ 772,085 |  | \$ 772,085 | \$ 10,417,092 |  | \$ 10,417,092 | \$ | 9,061,776 | 8.33\% |
| Mar-17 | 15.73\% | 0.00\% | 15.73\% | 6,400,398 |  | \$ 6,400,398 | 6,337,259 | \$ 996,851 | \$ - | \$ 996,851 | \$ 8,919,381 |  | \$ 8,919,381 | \$ | 8,996,378 | 11.00\% |
| Apr-17 <br> May-17 | 15.40\% 19.86\% | 0.00\% | 15.40\% 19.86\% | $\begin{array}{ll}\$ & 4,919,040 \\ \$ & 5,264,029\end{array}$ |  | $\begin{array}{lr}\$ & 4,919,040 \\ \$ & 5,264,029\end{array}$ | $6,334,332$ $6,350,538$ |  | \$ $(18,274)$ | \$ 957,213 | \$ 8,312,184 |  | \$ 8,312,184 | \$ | 8,993,376 | 10.64\% |
| May-17 Jun-17 | 19.86\% | 0.00\% | 19.86\% 18.13\% | $\begin{array}{ll}\$ & 5,264,029 \\ \$ & 5,874,501\end{array}$ |  | $\begin{array}{ll}\$ & 5,264,029 \\ \$ & 5,874,501\end{array}$ | $\begin{array}{ll}\$ & 6,350,538 \\ \$ \\ \mathbf{6 , 3 2 7 , 2 2 1}\end{array}$ | \$ $1,261,217$ $\$ 1,147,125$ | $\begin{array}{cc}\$(18,274) \\ \$ & 18,181\end{array}$ | $\$ 1,242,943$ $\$ 1,165,306$ | \$ 7,170,662 |  | \$ 7,170,662 | \$ | 9,000,848 | $\frac{13.82 \%}{12.95 \%}$ |

Notes:
South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for South Kentucky RECC
For the Month Ending August 2017


Notes:
South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

| Case No. 2016-00335 | $\$$ | $(18,274)$ |
| :--- | :--- | :--- |
| Case No. 2017-00326 | $\$$ | $(34,288)$ |
|  |  | $\$$ |
|  | $(52,562)$ |  |

* Note: Case No. 2017-00071 amortization begins Jun-17 at \$36,455

