



RECEIVED

SEP 20 2017

PUBLIC SERVICE
COMMISSION

September 20, 2017

John Lyons
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2017-00326

Dear Mr. Lyons:

Enclosed for filing in the above referenced case are an original and seven (7) copies of the response of Clark Energy Cooperative, Inc. to the PSC order dated August 31, 2017.

Please be advised that Ms. Holly S. Eades, Vice President of Finance for Clark Energy, is the witness responsible for Clark Energy's response.

Sincerely,

Robert C. Brewer
President & CEO

Enclosures

CERTIFICATION

Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., being duly sworn, states as follows with regards to the Responses filed by Clark Energy Cooperative, Inc. in Case No. 2017-00326, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That she is the person supervising the preparation of the responses on behalf of Clark Energy Cooperative, Inc.
2. That the responses are true and accurate to the best of her knowledge and belief.

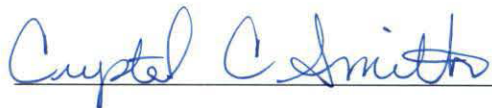
Witness my hand as of this 20th day of September, 2017.



Holly S. Eades

COMMONWEALTH OF KENTUCKY
COUNTY OF CLARK

The foregoing Certification was subscribed, sworn to and acknowledged before me by Holly S. Eades, Vice President of Finance for Clark Energy Cooperative, Inc., this the 20th day of September, 2017.



NOTARY PUBLIC, STATE AT LARGE, KY



COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION

ENVIRONMENTAL SURCHARGE REVIEW

CASE NUMBER 2017-00326

CLARK ENERGY COOPERATIVE, INC
WINCHESTER, KENTUCKY

RECEIVED

SEP 20 2017

PUBLIC SERVICE
COMMISSION

Clark Energy Cooperative Corporation
PSC Case No 2017-00326

Request 2:

For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the two-year review. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over-or-under-recovery amount the distribution cooperative believes needs to be recognized for the two-year review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response 2:

Please see EKPC's response to Request 2 of the Commission's Staffs First Request for Information dated August 31, 2017

Witness: Holly S. Eades

CLARK ENERGY COOPERATIVE, CORPORATION
PSC CASE NO. 2017-00326
RESPONSE TO PSC REQUEST NUMBER 7

Appendix B
 Request 6
 Page 1 of 1

Request 7

For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ending May 31, 2017. Based on the usage amount, provide the dollar impact any over-or-under recovery will have on the average residential customer's monthly bill for the requested period.

| | Residential customers | Residential kwh |
|---------------|------------------------------|------------------------|
| June-16 | 24,449 | 20,475,053 |
| July-16 | 24,476 | 28,180,634 |
| August-16 | 24,498 | 29,027,377 |
| September-16 | 24,509 | 28,032,720 |
| October-16 | 24,524 | 21,939,145 |
| November-16 | 24,569 | 18,415,780 |
| December-16 | 24,578 | 29,206,320 |
| January-17 | 24,571 | 36,195,455 |
| February-17 | 24,564 | 32,678,170 |
| March-17 | 24,558 | 25,791,766 |
| April-17 | 24,539 | 26,035,053 |
| May-17 | 24,552 | 18,163,135 |
| | <u>294,387</u> | <u>314,140,608</u> |
| Average | 24,532 | 26,178,384 |
| Average usage | | 1,067 |

Dollar impact

| | | Actual | | 6 month recovery |
|------------------|------------|---------------|------------|-------------------------|
| Customer Charge | | 12.43 | | 12.43 |
| kWh Charge | 0.092425 | 98.62 | | 98.62 |
| Fuel adjustment | (0.008527) | (9.10) | (0.008527) | (9.10) |
| Subtotal | | 101.95 | | 101.95 |
| **Env. Surcharge | 12.94% | \$13.19 | 13.24% | \$13.50 |
| Total bill | | \$115.14 | | \$115.45 |
| Dollar Impact | | | | \$0.31 |

**See exhibit A

Witness: Holly S Eades

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending July 2017

Exhibit A
 Page 1 of 3
 Actual

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--------------------------------|---------------------|-------------|-------------|---|----------------------------|---------------------------------|--|---------------------------|---------------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-----------------------------------|---|-------------------------------------|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Clark | On-peak Revenue Adjustment | EKPC Net Monthly Sales to Clark | KPC 12-month Ended Average Monthly Revenue from Sales to Clark | Clark Revenue Requirement | Amortization of (Over)/Under Recovery | Clark Net Revenue Requirement | Clark Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | Clark Net Monthly Retail Revenues | 12-months ended Avg. Retail Revenues, Net | Clark Pass Through Mechanism Factor |
| | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | | Col (3) x Col (7) | | Col (8) + Col (9) | | Col. (11) - Col. (12) | | Col (10) / Col (14) | | |
| Aug-15 | 16.25% | 0.00% | 16.25% | \$ 2,196,432 | | \$ 2,196,432 | \$ 2,411,345 | \$ 391,844 | \$ (42,082) | \$ 349,762 | \$ 3,776,005 | | \$ 3,776,005 | \$ 3,723,044 | 9.46% |
| Sep-15 | 17.07% | 0.00% | 17.07% | \$ 1,983,849 | | \$ 1,983,849 | \$ 2,404,081 | \$ 410,377 | \$ (42,082) | \$ 368,295 | \$ 3,370,286 | | \$ 3,370,286 | \$ 3,698,664 | 9.89% |
| Oct-15 | 18.51% | 0.00% | 18.51% | \$ 1,683,732 | | \$ 1,683,732 | \$ 2,395,397 | \$ 443,388 | \$ (42,082) | \$ 401,306 | \$ 2,859,171 | | \$ 2,859,171 | \$ 3,689,429 | 10.85% |
| Nov-15 | 18.81% | 0.00% | 18.81% | \$ 2,072,639 | | \$ 2,072,639 | \$ 2,345,545 | \$ 441,197 | \$ (42,082) | \$ 399,115 | \$ 2,865,157 | | \$ 2,865,157 | \$ 3,648,118 | 10.82% |
| Dec-15 | 18.40% | 0.00% | 18.40% | \$ 2,245,127 | | \$ 2,245,127 | \$ 2,302,897 | \$ 423,733 | \$ (42,082) | \$ 381,651 | \$ 3,364,722 | | \$ 3,364,722 | \$ 3,576,254 | 10.46% |
| Jan-16 | 16.00% | 0.00% | 16.00% | \$ 3,120,454 | | \$ 3,120,454 | \$ 2,288,721 | \$ 366,195 | \$ (42,082) | \$ 324,113 | \$ 3,793,160 | | \$ 3,793,160 | \$ 3,522,893 | 9.06% |
| Feb-16 | 10.92% | 0.00% | 10.92% | \$ 2,674,019 | | \$ 2,674,019 | \$ 2,219,193 | \$ 242,336 | \$ - | \$ 242,336 | \$ 4,760,966 | | \$ 4,760,966 | \$ 3,500,095 | 6.88% |
| Mar-16 | 14.30% | 0.00% | 14.30% | \$ 1,981,133 | | \$ 1,981,133 | \$ 2,163,663 | \$ 309,404 | \$ (34,481) | \$ 274,923 | \$ 3,873,878 | | \$ 3,873,878 | \$ 3,420,910 | 7.85% |
| Apr-16 | 17.59% | 0.00% | 17.59% | \$ 1,722,579 | | \$ 1,722,579 | \$ 2,167,637 | \$ 381,287 | \$ (34,481) | \$ 346,806 | \$ 3,178,108 | | \$ 3,178,108 | \$ 3,400,902 | 10.14% |
| May-16 | 18.99% | 0.00% | 18.99% | \$ 1,737,112 | | \$ 1,737,112 | \$ 2,164,521 | \$ 411,043 | \$ (34,481) | \$ 376,562 | \$ 2,605,489 | | \$ 2,605,489 | \$ 3,387,846 | 11.07% |
| Jun-16 | 19.60% | 0.00% | 19.60% | \$ 2,118,596 | | \$ 2,118,596 | \$ 2,158,037 | \$ 422,975 | \$ (34,481) | \$ 388,494 | \$ 2,786,454 | | \$ 2,786,454 | \$ 3,370,702 | 11.47% |
| Jul-16 | 16.50% | 0.00% | 16.50% | \$ 2,439,913 | | \$ 2,439,913 | \$ 2,164,632 | \$ 357,164 | \$ (34,481) | \$ 322,683 | \$ 3,543,706 | | \$ 3,543,706 | \$ 3,398,092 | 9.57% |
| Aug-16 | 14.29% | 0.00% | 14.29% | \$ 2,471,833 | | \$ 2,471,833 | \$ 2,187,582 | \$ 312,605 | \$ (42,306) | \$ 270,299 | \$ 3,666,766 | | \$ 3,666,766 | \$ 3,388,989 | 7.95% |
| Sep-16 | 14.76% | 0.00% | 14.76% | \$ 2,082,386 | | \$ 2,082,386 | \$ 2,195,794 | \$ 324,099 | \$ (7,825) | \$ 316,274 | \$ 3,764,297 | | \$ 3,764,297 | \$ 3,421,823 | 9.33% |
| Oct-16 | 17.17% | 0.00% | 17.17% | \$ 1,632,341 | | \$ 1,632,341 | \$ 2,191,511 | \$ 376,282 | \$ (7,825) | \$ 368,457 | \$ 3,129,812 | | \$ 3,129,812 | \$ 3,444,376 | 10.77% |
| Nov-16 | 19.95% | 0.00% | 19.95% | \$ 2,028,811 | | \$ 2,028,811 | \$ 2,187,859 | \$ 436,478 | \$ (7,825) | \$ 428,653 | \$ 2,710,288 | | \$ 2,710,288 | \$ 3,431,470 | 12.45% |
| Dec-16 | 16.92% | 0.00% | 16.92% | \$ 2,824,448 | | \$ 2,824,448 | \$ 2,236,135 | \$ 378,354 | \$ (7,825) | \$ 370,529 | \$ 3,590,505 | | \$ 3,590,505 | \$ 3,450,286 | 10.80% |
| Jan-17 | 11.21% | 0.00% | 11.21% | \$ 2,767,606 | | \$ 2,767,606 | \$ 2,206,731 | \$ 247,375 | \$ (7,826) | \$ 239,549 | \$ 4,209,725 | | \$ 4,209,725 | \$ 3,485,000 | 6.94% |
| Feb-17 | 12.26% | 0.00% | 12.26% | \$ 2,244,197 | | \$ 2,244,197 | \$ 2,170,913 | \$ 266,154 | \$ - | \$ 266,154 | \$ 4,044,495 | | \$ 4,044,495 | \$ 3,425,294 | 7.64% |
| Mar-17 | 15.73% | 0.00% | 15.73% | \$ 2,217,858 | | \$ 2,217,858 | \$ 2,190,640 | \$ 344,588 | \$ - | \$ 344,588 | \$ 3,397,108 | | \$ 3,397,108 | \$ 3,385,563 | 10.06% |
| Apr-17 | 15.40% | 0.00% | 15.40% | \$ 1,673,098 | | \$ 1,673,098 | \$ 2,186,517 | \$ 336,724 | \$ 5,340 | \$ 342,064 | \$ 3,377,902 | | \$ 3,377,902 | \$ 3,402,212 | 10.10% |
| May-17 | 19.86% | 0.00% | 19.86% | \$ 1,779,102 | | \$ 1,779,102 | \$ 2,190,016 | \$ 434,937 | \$ 5,340 | \$ 440,277 | \$ 2,572,240 | | \$ 2,572,240 | \$ 3,399,442 | 12.94% |
| Jun-17 | 18.13% | 0.00% | 18.13% | \$ 2,020,206 | | \$ 2,020,206 | \$ 2,181,817 | \$ 395,563 | \$ (2,440) | \$ 393,123 | \$ 2,964,293 | | \$ 2,964,293 | \$ 3,414,261 | 11.56% |
| Jul-17 | 17.75% | 0.00% | 17.75% | \$ 2,316,111 | | \$ 2,316,111 | \$ 2,171,500 | \$ 385,441 | \$ (2,440) | \$ 383,001 | \$ 3,273,027 | | \$ 3,273,027 | \$ 3,391,705 | 11.22% |

Notes:

Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending July 2017

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|--------------------------------|-------------|-------------|---------------------|---|---------------------------|---------------------------------|--|---------------------------|---------------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-----------------------------------|---|-------------------------------------|
| Surcharge Factor Expense Month | EKPC CESF % | EKPC BESF % | EKPC MESF % | EKPC Monthly Revenues from Sales to Clark | On-peak Revenue Adjustmen | EKPC Net Monthly Sales to Clark | EKPC 12-months Ended Average Monthly Revenue from Sales to Clark | Clark Revenue Requirement | Amortization of (Over)/Under Recovery | Clark Net Revenue Requirement | Clark Total Monthly Retail Revenues | On-Peak Retail Revenue Adjustment | Clark Net Monthly Retail Revenues | 12-months ended Avg. Retail Revenues, Net | Clark Pass Through Mechanism Factor |
| | | | Col. (1) - Col. (2) | | | Col. (4) - Col. (5) | | Col (3) x Col (7) | | Col (8) + Col (9) | | | Col. (11) - Col. (12) | | Col (10) / Col (14) |
| Aug-15 | 16.25% | 0.00% | 16.25% | \$ 2,196,432 | | \$ 2,196,432 | \$ 2,411,345 | \$ 391,844 | \$ (42,082) | \$ 349,762 | \$ 3,776,005 | | \$ 3,776,005 | \$ 3,723,044 | 9.46% |
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| Feb-17 | 12.26% | 0.00% | 12.26% | \$ 2,244,197 | | \$ 2,244,197 | \$ 2,170,913 | \$ 266,154 | \$ - | \$ 266,154 | \$ 4,044,495 | | \$ 4,044,495 | \$ 3,425,294 | 7.64% |
| Mar-17 | 15.73% | 0.00% | 15.73% | \$ 2,217,858 | | \$ 2,217,858 | \$ 2,190,640 | \$ 344,588 | \$ - | \$ 344,588 | \$ 3,397,108 | | \$ 3,397,108 | \$ 3,385,563 | 10.06% |
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Notes:
 Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

| Clark - Calculation of (Over)/Under Recovery | | | | | |
|---|---|---|---|-----------------------------|---|
| Line No. | Month & Year | EKPC Invoice Month recorded Member's Books (2) | Billed to Retail Consumer & recorded on Member's Books (3) | Monthly (Over) or Under (4) | Cumulative (Over) or Under (5) |
| 1 | Previous (Over)/Under-Recovery Remaining to be Amortized | | | | |
| 1a | From Case No. 2016-00144 (Over)/Under-Recovery | | | | (\$23,476) |
| 1b | From Case No. 2016-00335 (Over)/Under-Recovery | | | | \$32,040 |
| 1c | From Case No. 2017-00071 (Over)/Under-Recovery | | | | (\$46,680) |
| 1d | Total Previous (Over)/Under-Recovery | | | | (\$38,116) |
| 2 | Jan-17 | \$563,477 | \$524,125 | \$39,352 | \$1,236 |
| 3 | Feb-17 | \$468,278 | \$436,781 | \$31,497 | \$32,733 |
| 4 | Mar-17 | \$251,576 | \$235,836 | \$15,740 | \$48,474 |
| 5 | Apr-17 | \$271,908 | \$258,071 | \$13,837 | \$62,311 |
| 6 | May-17 | \$263,178 | \$258,765 | \$4,413 | \$66,723 |
| 7 | Jun-17 | \$273,984 | \$299,377 | (\$25,393) | \$41,330 |
| Post Review | Jul-17 | \$401,212 | \$423,530 | (\$22,318) | \$19,012 |
| | Aug-17 | \$419,911 | \$0 | \$419,911 | \$438,923 |
| Less Adjustment for Order amounts remaining to be amortized at end of review period June 2017 | | | | | |
| 8 | | Amount Per Case Order Remaining to be Amortized at beginning of Review Period | Amortization of Previous (Over)/Under Recoveries During Review Period | | Amount Per Case Order Remaining to be Amortized at end of Review Period |
| 8a | Case No. 2016-001 | \$23,476 | (\$23,476) | | \$0 |
| 8b | Case No. 2016-003 | (\$32,040) | \$5,340 | | (\$26,700) |
| 8c | Case No. 2017-000 | \$46,680 | \$0 | | \$46,680 |
| 8d | Total Order amounts remaining - Over/(Under): | | | | \$19,980 |
| 9 | Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Cas | | | | \$61,310 |
| 10 | Monthly recovery (per month for six months) | | | | \$10,218 |
| Reconciliation: | | | | | |
| 11 | Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review | | | | (\$38,116) |
| 12 | Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review | | | | \$19,980 |
| 13 | Total Amortization during Review Period | | | | (\$18,136) |
| 14 | (Over)/Under-Recovery from Column 5, Line 9 | | | | \$61,310 |
| 15 | Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines | | | | \$79,446 |
| 16 | Difference | | | | (\$18,136) |

Amortization Detail, Column 3, Line 8:

| Month & Year | Case No. 2016-00144 | Case No. 2016-00335 | Case No. 2017-00071 |
|--------------|---------------------|---------------------|---------------------|
| Jan-17 | (\$7,825) | \$0 | \$0 |
| Feb-17 | (\$7,825) | \$0 | \$0 |
| Mar-17 | (\$7,826) | \$0 | \$0 |
| Apr-17 | \$0 | \$0 | \$0 |
| May-17 | \$0 | \$0 | \$0 |
| Jun-17 | \$0 | \$5,340 | \$0 |
| Totals | (\$23,476) | \$5,340 | \$0 |