COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

OCT 20 2017

PUBLIC SERVICE COMMISSION

APPLICATION OF KENTUCKY FRONTIER GAS, LLC FOR AN ADJUSTMENT OF RATES

CASE NO. 2017-00263

KENTUCKY FRONTIER GAS, LLC's RESPONSE TO PSC FOURTH REQUEST FOR INFORMATION

Submitted by:

124 West Todd St. Frankfort, KY 40601

502 227 7270

Attorney for Kentucky Frontier Gas, LLC

Certificate:

I certify that a copy of these responses was mailed to the Attorney General, Capital Building, Frankfort, KY 40601 this the 20th day of October, 2017.

DECLARATION OF STEVEN SHUTE

I, Steven Shute, am a Member of Kentucky Frontier Gas, LLC, the Applicant in the referenced matter. I have read the Responses and I have full authority to sign this declaration. The facts set forth therein are true and correct to the best of my knowledge, information and belief. Pursuant to KRS 523.020-040, I certify under penalty of false swearing that the foregoing is true and correct.

Dated this 20th day of October, 2017.

Steven Shute

Member-Manager, Kentucky Frontier Gas, LLC

Kentucky Frontier Gas PSC Case No. 22017-00263 Response to PSC DR -4

Witness: Shute

The following table compares the operation and maintenance expenses
reported in the Annual Reports of Kentucky Frontier Gas, LLC and Auxier Road Gas Company,
Inc. to the Public Service Commission for the Calendar Year Ended December 31, 2016 with
those reported in the Application.

| | 2015 Annual Reports . | | | | |
|---|-----------------------|---------|-----------|-------------|-------------|
| Account Titles | Frontier | Auxier | Totals | Application | Differences |
| Other Gas Supply Expenses | 1,624,890 | 359,918 | 1,984,808 | 1,984,808 | (0) |
| Distribution Expense | 67.049 | 300,027 | 367,076 | 133,392 | 233,684 |
| Customer Accounts Expense | 72,600 | 758 | 73,358 | 69,723 | 3,635 |
| Customer Service and Informational Expenses | 0 | 0 | 0 | 6,474 | (6,474) |
| Administrative & General Expenses | 1,302,865 | 49,893 | 1,352,758 | 1293,940 | 58,818 |

a. Provide a reconciliation for each major operation and maintenance expense category difference that is noted in the comparative table above.

Response:

Note: the table excerpted is labeled as 2015 Annual Reports although the numbers are from the 2016 reports.

See attached spreadsheet for Question 1.a. The Test Year analysis combined Frontier and Auxier numbers, and some items were included in a different expense category between the two entities.

We reconciled the differences down to \$4,082 and cannot determine the source.

Kentucky Frontier Gas PSC Case No. 22017-00263 Response to PSC DR -4

Witness: Shute

- 1. The following table compares the operation and maintenance expenses reported in the *Annual Reports of Kentucky Frontier Gas, LLC and Auxier Road Gas Company, Inc. to the Public Service Commission for the Calendar Year Ended December 31, 2016* with those reported in the Application.
 - b. Provide the expense detail included in Frontier's 2016 Annual Report for each category listed for the Application in the table above.

Response: See attached spreadsheet for Question 1.b.

| Kentucky Frontier Gas LLC | Case 2017-00263 | | |
|---|-----------------|---------------|------------|
| Staff DR #4 Item 1.a. | Amount | Total Test Yr | Difference |
| Distribution Expense Annual Report | 367,076 | | 1 |
| Subtract Intercompany management fee | (293,746) | | |
| Add repairs/tools and equip/fuel | 64,405 | | |
| Subtract contract labor/Auxier easment rent | (4,806) | | |
| Add Auxier accounts 92108/93003 | 461 | | |
| Total | 133,390 | 133,391 | (1 |
| Contained Assessment Forester Assessed Basses | 72.250 | | 1 |
| Customer Accounts Expense Annual Report | 73,358 | | |
| Add postage Auxier account 92103 | 2,840 | | |
| Subtract Web support/pub. Awareness/info & instruct advertise | (6,474) | | |
| Total | 69,724 | 69,723 | 1 |
| | | | |
| Customer Service an information Annual Report | _ | | 1 |
| Add Web support/pub. Awareness/info & instruct advertise | 6,474 | | |
| Total | 6,474 | 6,474 | - |
| | | | |
| Admin and Gen Expenses Annual Report | 1,352,758 | |] |
| Subtract repairs/tools and equip/fuel | (64,405) | | |
| Subtract Postage Auxier Account 92103 | (2,840) | | |
| Add contract labor/Auxier easment rent | 4,806 | | |
| Subtract Auxier accounts 92108/93003 | (461) | | |
| | | | |
| Total | 1,289,858 | 1,293,940 | (4,082 |

| Kentucky Frontier Gas LLC | Case 2017-002 | Staff DR #4 | |
|--|---------------------------------|---------------------------------------|------------------------------|
| Item 1.b. | KFG | ARG | TOTAL |
| Other Gas Supply Exp's Refer to pg 3, Gas Purchases o | 1,624,890 n the Annual Repor | 359,918 rts of Ky Frontier Gas and | 1,984,808 Auxier Road Gas |
| Distribution Exp's | 67049 | 300,027 | 367,076 |
| Mains & Services | 22,119 | 2,465 | 24,584 |
| Meter & House Regulator | 5,381 | 402 | 5,783 |
| Maint of Meters | 10,327 | 816 | 11,143 |
| Maint of Other Equipment | 2,532 | 250 | 2,782 |
| DOT Physicals | 374 | | 374 |
| DIMP Program | 395 | | 395 |
| Travel for Tech Training | 516 | | 516 |
| Drug Testing | 159 | | 159 |
| Licenses & Permits | 5,159 | | 5,159 |
| Travel for Members | 16,749 | | 16,749 |
| Training | 865 | | 865 |
| Easements | 2,402 | 2,348 | 4,750 |
| Other Miscell Exp | 71 | | 71 |
| Intercompany Management Fee | | 293,746 | 293,746 |
| TOTAL | 67,049 | 300,027 | 367,076 |
| Customer Acct's Exp | 72,600 | 758 | 73,358 |
| Uncollectible Accts | 35,216 | 485 | 35,701 |
| Postage & Delivery | 31,182 | | 31,182 |
| Web Support | 514 | 25 | 539 |
| Public Awareness Exp | 163 | | 163 |
| Informational & Instructional Advertise | 5,525 | 248 | 5,773 |
| TOTAL | 72,600 | 758 | 73,358 |
| Admin & Gen Exp's | 1,302,865 | 49,893 | 1,352,758 |
| Admin & Gen Salaries | 654,981 | | 654,981 |
| Office Supplies & Exp | 107,616 | 19,486 | 127,102 |
| Outside Serv Employed | 233,163 | 4,759 | 237,922 |
| Insurance | 85,331 | 6,871 | 92,202 |
| Employee Pensions & Benefits | 124,468 | 6,566 | 131,034 |
| Office Rent | 38,472 | 3,960 | 42,432 |
| Maint of Gen Plant | 57,840 | 7,207 | 65,047 |
| Miscell Gen Exp | 994 | 1,044 | 2,038 |
| TOTAL | 1,302,865 | 49,893 | 1,352,758 |

Kentucky Frontier Gas PSC Case No. 22017-00263

Response to PSC DR -4

Witness: Shute

2. a. State whether Frontier has considered increasing its Pipeline Replacement Program ("PRP") surcharge to fund pipeline replacement at a level that would allow it to compete its program within the original ten-year time approved by the Commission.

Response: Frontier has considered accelerating the PRP more than the proposed \$2.00 per month surcharge would fund, but progress is limited by Company manpower.

From previous discussions,

- Frontier will use contractors to supplement the work by Company forces, but cost will be higher at \$12 to 15 per ft
- Frontier estimates that 23.2 miles of pipe should be replaced in the near- to midfuture.
- Year-round average: 5050 Utility customers paying PRP surcharges

We have identified about 23.2 miles of pipe to be replaced "near to mid-future" or in 10 years. We haven't done a detailed analysis of the complexity or cost of individual projects. We will target about 2.5 miles per year, which would finish in about 9 years if we can sustain the average mileage.

But the heavily populated and paved sections like Jackson are tougher. If the work is mostly complicated and mostly done by contractors, at \$15 per ft would cost \$1.84 million.

The original PRP approved in April 2013 did not include the Public Gas assets acquired in December 2015.

Even with unlimited funding, Frontier has limitations to doing work with Company forces. We are also limited on supervising work by contractors, since that usually requires a Company technician for most of the hours worked. We're comfortable with the proposal to increase the PRP to \$2.00 and ramp up PRP work, which will have substantial progress by 2023, and certainly in the segments with the highest gas losses.

Kentucky Frontier Gas PSC Case No. 22017-00263 Response to PSC DR -4

Witness: Shute

2. b. Provide a calculation of the PRP rate that would be required to accelerate the program and complete the replacement by 2023.

Response: Mostly answered in 2.a. above.

The original Frontier PRP approved in April 2013 anticipated completion in 10 years or 2023. It did not include the Public Gas assets acquired in December 2015, for which we extended the PRP in 2016 and expected PRP could also finish by 2023. Since then, we've identified a few more miles of pipe to replace, and will likely find more.

If the work is mostly complicated and mostly done by contractors, the current 23.2 miles at \$15 per ft would cost \$1.84 million.

At 5050 average payers per month, the PRP surcharge would be \$5.05 to finish in 6 more seasons for the original 2023 target. As discussed, the proposed \$2.00 surcharge and expanded timeline are more likely to succeed than pushing too hard.

We're also cognizant that the proposed monthly charge in this Case will rise from \$10 to \$16 per month, along with the PRP from \$1.25 to \$2.00. Customers already abandon gas service over the summer months to avoid \$12.25 monthly charges (including AMR). We're somewhat concerned these turnoffs will escalate at the proposed \$19.25, and a ramped up PRP with \$22.30 monthly charges would escalate further.

We could further raise Connect / Reconnect fees, but it seems the proposed \$2.00 PRP is a compromise figure somewhere in the middle.