JOHN N. HUGHES

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January 22, 2018

RECEIVED

Gwen Pinson Executive Director Public Service Commission 211 Sower Blvd. Frankfort, KY 40601 JAN 2 2 2018

PUBLIC SERVICE

COMMISSION

Re: KY Frontier Gas Case No. 2017-00263

Dear Ms. Pinson:

Pursuant to the Order of December 22, 2017, Kentucky Frontier Gas, LLC submits the report of PRP projects and documentation of the PRP bank account.

Please contact me if you have any questions about this matter.

very duly yours

Jønn N. Hugnes Attorney for KFG

Attachments

Cc: Attorney General



January 22, 2018

Public Service Commission Frankfort, KY RECEIVED

JAN 2 2 2018

PUBLIC SERVICE COMMISSION

Re: PRP Plans

In Case 2017-00263 the Commission increased Frontier's surcharge for Pipeline Replacement Program from \$1.25 per customer per month to \$5.00 per month. Frontier has collected \$50,000 to \$70,000 in PRP surcharges over the years 2014-17 and spent \$80,000 to \$120,000 on PRP projects. The new PRP surcharge will raise about \$280,000 per year. Frontier's present manpower and infrastructure are inadequate to meet the annual projected PRP work volume. To address that issue, Frontier has designated a foreman to coordinate the increased PRP workload. We are filling a vacant position that will be assigned to PRP work. Frontier arranged for a horizontal directional drill unit for constrained projects. Our GIS specialist is focused on this project ahead of other priorities, and our Crew Leader and others will spend much of their time in the design & planning phases. Additional work will be assigned to contractors.

As testified to the Commission, Frontier hasn't attempted to forecast specific projects. The ongoing leak surveys are the basis for prioritizing replacements. This allows for a timely reaction to potential safety issues and reduction in line loss. Frontier has developed GIS base maps for the Belfry, Mike Little and Public Gas systems that are the worst offenders for L&U. Over the next few weeks, Frontier will update these GIS maps (that are based on 1980s drawings) with the current pipe size & material, then add leak data from the 2016 and 2017 leak surveys, and line losses by segment (if known). Using these maps and leak data, Frontier will prioritize replacement projects in order of their expected "yield" of reduced volume of lost gas, or enhanced safety in densely populated areas. We will then assign 2018 projects to company and contractor forces. We expect to replace about 5 miles of steel pipe in 2018, but the final footage will greatly depend on conditions along each segment.

These projects were planned before the Order, as the first projects for 2018:

 Public Gas, Jackson: final segment along Railroad Avenue; congested area around an apartment complex, replace short segment of steel main and many steel service lines; uprate and convert the low-pressure system to 20 psig, with new meter loops and individual regulators

- Public Gas, Hazel Green: short pipe projects, uprate and convert low-pressure system, rebuild meter loops with house regs
- Belfry: aprx 1000 ft to link together PE sections on Old Hardy Road
- Various systems & locations: rehabilitate exposed sections of pipe on direction of PSC; most of these projects will require pipe replacement, along with lowering and mechanical protection
- Because Frontier did not install the facilities and the maps obtained at acquisition of the various companies are incomplete, inaccurate and inadequate, the location, length and size of the pipe replacements cannot be determined precisely until the work is started. It is anticipated that none of the facilities will be removed.

The increased PRP funding will compress several years of expected future work into one year. Because the Commission has tied PRP funding to reduction of gas leakage, priority of PRP projects will have to be evidence-based, which will affect the timing, location and extent of replacements.

This greatly increased PRP work will be interleaved into our normal work of running the gas utility, responding to customer needs and complying with DOT regulations.

Steven Shute, PE Member-Manager

Limited Liability Company Authorization Resolution

Community Trust Bank, Inc Floyd County Office 161 South Lake Dr Prestonsburg KY, 41653 By: Kentucky Frontier Gas LLC PRP Surcharge Escrow Account PO Box 408 Prestonsburg Ky 41653-0408

Referred to in this document as		rred to in this document as imited Liability Company"
designated by the members of the I the articles of organization or an o	, certify that I am a Managorganized under the laws of engaged in business under the laws of engaged in business under the laws of engaged in business under the laws of the Limited Liability Company to manage the Liability Company	cimited Liability Company as provided in d and held on 01/03/2018
	the minutes of this meeting and have not b subject to any written limitations, is author	
Name and Title or Position	Signature	Facsimile Signature (if used)
A.Robert Oxford Manager	x	x
B. <u>Steven E Shute</u> Manager	x	x
C. Kimberly R Crisp Approved Party	x Kimbuly Cisp	x
D	X	X
E	. x	X
F	X	x
	4003785640	

ACCOUNT AGREEMENT

Community Trust Bank, Inc	Account
Floyd County Office	Number:
161 South Lake Dr	Account Owner(s) Name & Address
Prestonsburg KY, 41653	Kentucky Frontier Gas LLC
	PRP Surcharge Escrow Account
Agreement Date: 01/03/2018 By: Kay Frasure	PO Box 408
EXISTING Account - This agreement replaces provious agreement(a).	Prestonsburg Ky 41653-0408
Account Description: Corporation and For Profit BCWI	
Checking □ Savinga □ NOW □	
Initial Deposit \$ 0.00 Source:	
Ownership of Account - CONSUMER Purpose	Additional information:
Individual	
Joint - With Survivorship tand not as tenants in common!	
Joint - No Survivorship (as tenants in common)	
☐ Trust - Separate Agreement:	
☐ Revocable Trust or ☐ Pay-on-Death Designation	
as Defined in this Agreement	
(Name and Address of Beneficiaries):	Signature(s). The undersigned certifies the accuracy of the information he/she has
	provided and acknowledges receipt of a completed copy of this form. The undersigned
	authorizes the financial institution to verify credit and employment history and/or bave a credit reporting agency prepare a credit report on the undersigned, as individuals.
	The undersigned also acknowledge the receipt of a copy and agree to the ferms of the
	following agreement(s) and/or disclosure(s):
	Terms & Conditions Truth in Savings X Funds Availability
	☐ Electronic Fund Transfers ☐ Privacy ☐ Substitute Checks
	☐ Common Features ☐
	The Internal Revenue Service does not require your consent to any provision of this document other than the certifications required to
	avoid backup withholding.
	Ţ
	(1): X
	Robert Oxford - Manager
A II	I.D. # D.O.B
Ownership of Account - BUSINESS Purpose	F 7
Sole Proprietorship Single-Member LLC Partnership	
K LLC (LLC tax classification: K C Corp S Corp Partnership)	(2): _X
☐ C Corporation ☐ S Corporation ☐ Non-Profit	Steven E Shute - Manager
Business: Utilities	I.D. # D.O.B.
Business: Othings	г
Backup Withholding Certifications (Hea-"U.S. Perseas" - Use separate Form W-8/	10)
80 By signing at right I, Robert Oxford	(3): Lx Kinbury Cliep)
certify under penalties of perjury that the statements made in this section are true.	Kimberly R Crisp - Approved Party
▼ TIN: The Texpayer Identification	I.D. # D.O.B
llumber (Titi) shown is my correct taxpayer identification number.	T T
Not Subject to Backup Withholding, i am NOT subject to backup	- (,
withholding either because I have not been notified that I am subject to backup	■ fx
withholding as a result of a failure to report all interest or dividends, or the internal Revenue Service has notified me that I am no longer subject to backup withholding.	-
_	I.D. # D.O.B
Exempt Recipient. I am an exempt recipient under the Internal Revenue	Authorized Signer (Individue) Accounts Only)
Service Regulations. Exampt payes code (if eny)	7
FATCA Code. The FATCA code entered on this form (if any) indicating that I am	x
exempt from FATCA reporting is correct.	L^
U.S. Person, I am a U.S. citizen or other U.S. person (as defined in the instructions).	ID #
	I.D. # D.O.B

Effect on Previous Resolutions. This recompleted, all resolutions remain in effect.	esolution supersedes resolution dated	If not	
Certification of Authority			
adoption of this resolution had, full power	gnated Members of the Limited Liability Company have, a and lawful authority to adopt the resolutions stated above d who have full power and lawful authority to exercise the	to confer the	
	name to this document and affixed the seal, if any, of the (date).	Limited Liability	
Manager or Designated Member Robert Oxford	Attest by One Other Manager or Designated Member Steven E Shute		
[
For Financial Institution Use Only Acknowledged and received on 0 This resolution is superseded by resolu	01/03/2018 (date) by (initials) ution dated		
Comments:			

FOR-PROFIT CORPORATION AND FOR-PROFIT BUSINESS CHECKING WITH INTEREST

This account will meet the payment and earning needs of Corporations and For-Profit Business customers.

Minimum to Open: \$1,000.00

Monthly Maintenance Fee: \$12.00

Avoid Monthly Maintenance Fee: Maintain Daily Ledger balance of \$5,000.00

Minimum to Earn Interest: \$5,000.00 (Collected Balance)

Interest Rate: Tiered

Tiers: Tier 1.....\$0.00 - \$4,999.99 (No Interest)

Tier 2.....\$5,000.00 - \$9,999.99 Tier 3.....\$10,000.00 - \$49,999.99 Tier 4.....\$50,000.00 - \$99,999.99 Tier 5.....\$100,000.00 and over

Rate Discretionary: Yes (Set by Market Areas)

Rate Change Frequency: At any time

Compound Frequency: Monthly

Interest Crediting Frequency: Monthly

Interest Plan: Market

Image Statement Frequency: Monthly

Complimentary CTB ATM/Debit Card

Complimentary CTB ATM Transactions

Non CTB ATM fee - \$1.00 and applicable fees from foreign ATM Bank

Internet Banking Available (Charges may apply)

Transaction Limits/Activity Fee:

- 50 Checks pald NO FEE
 - o \$0.12 per check paid over 50
- 50 Deposit Items NO FEE
 - o \$0.12 per deposit item over 50 (includes ACH items, does not include deposit tickets)

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