## Martin Gas Inc.

P.O. Box 783

Hindman, KY 41822

|  | RECEIVE |
| :---: | :---: |
| May 22, 2017 |  |
|  | MAY 262017 |
| Mr. Jeff Derouen | Public Service Commission |
| Executive Director |  |
| Kentucky Public Service Commission |  |
| P.O. Box 615 |  |
|  | Case No. 2017-00219 |
| Dear Mr. Derouen: |  |
| Please fing enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies. |  |
| Kevin Jacobs CPA |  |


| Martin Gas Inc. | APPENDIXI <br> Page 1 |
| :--- | :--- |
| Quarterly Report of Gas Cost <br> Recovery Rate Calculation | RECEIVED |
| Date Filed: | Mune 1,2017 |

Date Rates to Be Effective: July 12017

Reporting Period is Calendar Quarter Ended:

March 312017

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | ---: | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | \$/Mcf | 5.2732 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | -0.2693 |
| + Balance Adjustment (BA) | $\$ / M c f$ | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 5.0039 |

GCR to be effective for service rendered from June 12017 to August 312017

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 214722.68 |
| + Sales for the 12 months ended 3/31/2017 | Mcf | $\underline{40720}$ |
| $=$ Expected Gas Cost (ECG) | \$/Mcf | 5.2732 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| $=$ Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | 0.0559 |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | 0.0108 |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0472) |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.2888) |
| = Actual Adjustment (AA) | \$/Mcf | (0.2693) |
| C. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

APPENDIX B
SCHEDULE II
Page 3

## EXPECTED GAS COST

| Actual * MCF Purchases for 12 months ended |  |  |  | 3-31-17 |
| :---: | :---: | :---: | :---: | :---: |
| Supplier | Date | MCF | Rate | Cost |
|  | 4/30/2016 | 3144.33 | 4.7473 | 14927.18 |
|  | 5/31/2016 | 2290.55 | 4.9558 | 11351.48 |
|  | 6/30/2016 | 1216.02 | 4.9774 | 6052.65 |
|  | 7/31/2016 | 1520.16 | 5.0025 | 7604.53 |
|  | 8/31/2016 | 1445.49 | 5.0004 | 7228.05 |
|  | 9/30/2016 | 795.08 | 5.0087 | 3982.30 |
|  | 10/31/2016 | 4809.00 | 5.0041 | 24064.67 |
|  | 11/30/2016 | 3852.00 | 5.0158 | 19320.83 |
|  | 12/31/2016 | 6690.00 | 5.2045 | 34817.90 |
|  | 1/31/2017 | 6126.20 | 5.7494 | 35222.15 |
|  | 2/28/2017 | 4826.65 | 5.3233 | 25693.87 |
|  | 3/31/2017 | 4897.78 | 4.9935 | 24457.07 |
| Totals |  | 41613.26 | 5.1600 | 214722.68 |


| Line loss for 12 months ended | $12-31-16$ is |
| :---: | :---: |
| 41613.26 Mcf and sales of | 40720.00 Mcf. |


|  | Unit | Amount |
| :--- | :--- | ---: |
| $\quad$ Total Expected Cost of Purchases (6) | $\$$ | 214722.68 |
| + Mcf Purchases (4) | Mcf | $\underline{41613.26}$ |
| $=$ Average Expected Cost Per Mcf Purchased | $\$ /$ Mcf | 5.1600 |
| X Allowable Mcf Purchases (must not exceed Mcf sales +.95 | Mcf | $\underline{41613.26}$ |
| $=$ Total Expected Gas Cost (to Schedule IA) | $\$$ | 214722.68 |

* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
**Supplier's tariff sheets or notices are attached.


