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April 28, 2017

RECEIVED

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PUBLIC SERVICE COMMISSION

# Via Hand-Delivery

Ms. Talina Mathews, Ph.D. Executive Director Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602

Re:

In the Matter of: The Application of Citipower, LLC for a Rate Adjustment for Small Utilities Pursuant to 807 KAR 5:076 - Case No. 2017-00160

Dear Dr. Mathews:

Enclosed please find for filing with the Commission in the above-referenced case an original and five (5) copies of Citipower LLC's Response to the Commission's deficiency letter dated April 11, 2017. Two deficiencies were noted in the April 11, 2017 letter: 1) ARF Form 1 not signed by an officer; and 2) Customer notice rates were not calculated properly. Included in this filing are items to cure the two deficiencies noted in the April 11, 2017 letter, including a revised ARF Form 1 signed by Citipower's president and a revised customer notice that was mailed as a billing insert to all of Citipower's customers on either April 27 or April 28, 2017. The billings were split into two mailings over this two day period.

After Citipower used the new calculation method to determine the rates to be included in the revised customer notice, Citipower discovered that additional forms in the original ARF filing also needed to be revised to include the new rate calculations. Citipower is including copies of the revised forms in this deficiency filing. Please return a file-stamped copy to me.

Please do not hesitate to contact me if you have any questions.

L. Allyson Honaker

**Enclosures** 

# SUBMIT ORIGINAL AND FIVE ADDITIONAL COPIES, UNLESS FILING ELECTRONICALLY

# APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

		(Alternative Rate Filing)			
		Citipower, LLC			
		(Name of Utility)			
		37 Court Street  (Business Mailling Address - Number and Street, or P.O. Box.)			
		Whitley City, Kentucky 42653			
		(Business Mailing Address - City, State, and Zip)	LT VA	21	
		606-376-8373			
		(Telephone Number)	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	455	
		BASIC INFORMATION			
		TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correnications concerning this application should be directed:	esponde	nce	or
		L. Allyson Honaker			
		(Name)			
		2365 Harrodsburg Road Suite B-325 (Address - Number and Street or P.O. Box)			
		Lexington, KY 40504			
		(Address - City, State, Zip)			
		859-368-7740			
		(Telephone Number)			
		allyson@gosssamfordlaw.com			
		(Email Address)			
		(For each statement below, the Applicant should check either "YES", "NO", or "NOT APPLICABLE" (N/A))	YES	NO	N/A
1.	a.	In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue.	X		
	b.	Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought.		X	
2.	a.	Applicant has filed an annual report with the Public Service Commission for the past year.	$\mathbf{x}$		
	b.	Applicant has filed an annual report with the Public Service Commission for the two previous years.	$\mathbf{x}$		
3.		Applicant's records are kept separate from other commonly-owned enterprises.	X		

YES NO N/A

4.	a.	Applicant is a corporation that is organized under the laws of the state of, is authorized to operate in, and is in good standing in	
.:		the state of Kentucky.	
• .	b.	Applicant is a limited liability company that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.	$\mathbf{z} \square \square$
	c.	Applicant is a limited partnership that is organized under the laws of the state of, is authorized to operate in, and is in good standing in the state of Kentucky.	
	d.	Applicant is a sole proprietorship or partnership.	
	е.	Applicant is a water district organized pursuant to KRS Chapter 74.	
	f.	Applicant is a water association organized pursuant to KRS Chapter 273.	
5.	a.	A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 700 Capitol Avenue, Suite 118, Frankfort, Kentucky 40601-3449.	x 🗆 🗆
	b.	An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rate intervention@ag.ky.gov.	
6.	a.	Applicant has 20 or fewer customers and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
	b.	Applicant has more than 20 customers and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	X
	C.	Applicant has more than 20 customers and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	
7.		Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.)	X

YES NO N/A

8.	Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.)			
9.	Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, $2015$ .	X		
10.	Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations" Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.)	X		
11.	Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of $$\underline{245,085.00}$$ and total revenues from service rates of $$\underline{1,136,777.00}$$ . The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.)	X		
12.	As of the date of the filing of this application, Applicant had 447 customers.	$\mathbf{x}$		
13.	A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.)	X		
14.	Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.)	<u>x</u>		
15. a.	Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.			
b.	Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).			
C.	Applicant has attached an amortization schedule for each outstanding evidence of indebtedness.			

		YES NO N/A
16. a.	Applicant is not required to file state and federal tax returns.	$\mathbf{x}$
b.	Applicant is required to file state and federal tax returns.	
C.	Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.)	
17.	Approximately $0\%$ (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.	<u> </u>
18.	Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires to complete such form.	X 🗆
5:076 a	By submitting this application, the Applicant consents to the procedures set for and waives any right to place its proposed rates into effect earlier than six months from the application is accepted by the Public Service Commission for filing.	
	I am authorized by the Applicant to sign and file this application on the Applicant's be ompleted this application, and to the best of my knowledge all the information coation and its attachments is true and correct.	
	Signed Officer of the Company/Authorized Rep	resentative
	Title President	
	Date 4/12/17	
COUN	TYOF Guilford	
he/she	Before me appeared Deniel R. Topsberg, who after being duly sweet had read and completed this application, that he/she is authorized to sign and file this for the Applicant, and that to the best of his/her knowledge all the information contains attachments is true and contect!  Notary Public  Notary Public	application on
	THIN PO COUNTING	

# LIST OF ATTACHMENTS (Indicate all documents submitted by checking box)

X	Customer Notice of Proposed Rate Adjustment
X	"Reasons for Application" Attachment"
x	Current and Proposed Rates" Attachment
X	"Statement of Adjusted Operations" Attachment
x	"Revenue Requirements Calculation" Attachment
x	Attachment Billing Analysis" Attachment
X	Depreciation Schedules
	Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.) (Citipower does not have any outstanding debt instruments)
	State Tax Return (Citipower does not file state tax returns)
· :	Federal Tax Return (Citipower does not file federal tax returns)
X	Statement of Disclosure of Related Party Transactions - ARF Form 3

# NOTICE OF APPLICATION OF CITIPOWER, LLC TO ADJUST RATES FOR NATURAL GAS SERVICE BEFORE THE PUBLIC SERVICE COMMISION OF KENTUCKY 2017-00160

Pursuant to the Kentucky Public Service Commission's regulation 807 KAR 5:076, Citipower, LLC gives notice that an application has been filed on April 28, 2017, with the Kentucky Public Service Commission seeking approval to adjust its rates for natural gas service. This rate adjustment will apply to all of Citipower LLC's customers. The increase is to be effective November 1, 2017, or sooner, if approved by the Kentucky Public Service Commission. If Citipower, LLC's application is approved, monthly natural gas bills from Citipower, LLC will increase as follows:

Customer Class	Existing Base Rate (customer	Proposed Base Rates (customer	Proposed Increase	% of Proposed Increase
	charge)	charge)	Amount	
Commercial	\$5.00	\$15.00	\$10.00	200%
Industrial	\$5.00	\$15.00	\$10.00	200%
Institutional	\$5.00	\$20.00	\$15.00	300%
Residential	\$5.00	\$8.00	\$3.00	60%

Customer Class	Existing Gas Cost	Proposed Gas Cost	Proposed	% of Proposed
	Rates	Rates	Increase Amount	Increase
Commercial	\$7.6492/mcf	\$8.7500/mcf	\$1.1008/mcf	14.39%
Industrial	\$6.6492/mcf	\$8.7500/mcf	\$2.1008/mcf	31.59%
Institutional	\$6.6492/mcf	\$10.7500/mcf	\$4.1008/mcf	61.67%
Residential	\$7.6492/mcf	\$8.2500/mcf	\$0.6008/mcf	7.85%

Customer Class	2015 average usage	Average monthly	Average monthly	Cost increase based
	per customer	customer usage	cost per customer	on average usage
Commercial	113.01	9.42	\$123.43	\$10.37
Industrial	942.01	78.50	\$1,028.88	\$164.92
Institutional	1,498.49	124.87	\$1,886.43	\$512.09
Residential	30.38	2.53	\$31.91	\$1.52

The cost increase is if the proposed rates are approved by the Kentucky Public Service Commission. The rates contained in this notice are the rates proposed by Citipower, LLC however, the Kentucky Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Any person may submit a timely written request to intervene to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, establishing the grounds for the request and including the status and interest of the party. If the Kentucky Public Service Commission does not receive a request to intervene within thirty (30) days of the initial publication or mailing of this notice, the Kentucky Public Service Commission may take final action on the application. Any comments regarding this application may be submitted through the Commission's Web site at <a href="http://psc.ky.gov/">http://psc.ky.gov/</a> or by mail to P.O. Box 615, Frankfort, Kentucky 40602.

Copies of Citipower, LLC's application may be obtained or viewed from Citipower, LLC at 37 Court Street, Whitley City, Kentucky 42653 Monday through Friday from 8:30 a.m. to 4:30 p.m. The application and all documents filed with the Kentucky Public Service Commission may be viewed and downloaded at the Kentucky Public Service Commission's Web site at <a href="http://psc.ky.gov/">http://psc.ky.gov/</a> or a copy can be obtained from the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 between the hours of 8:00 a.m. to 4:00 p.m.

# <u>CURRENT AND PROPOSED RATES</u> (List Applicant's Current and Proposed Rates)

Customer Class	Existing Base Rate	Proposed Base Rates	
Commercial	\$5.00	\$15.00	
Industrial	\$5.00	\$15.00	
Public/Government	\$5.00	\$20.00	
Residential			
Residential	\$5.00	\$ 8.00	
Customer Class	Existing Gas Cost Rates	Proposed Gas Cost Rates	
Commercial	\$7.6492/mcf	\$ 8.7500/mcf	
Industrial	\$6.6492/mcf	\$8.7500/mcf	
Public/Government	\$6.6492/mcf	\$10.7500/mcf	
Residential	\$7.6492/mcf	\$8.2500/mcf	
(COSICINIA)	\$7.0452/HET	\$6.2300/He1	

# **SCHEDULE OF ADJUSTED OPERATIONS - GAS UTILITY**

TYE 12/31/20 15

	Test Year	Adjustment	Ref.	Pro Forma
Operating Revenues Sales of Gas				
Residential	139,798.00	10,522.00	Α	150,320.00
Commercial & Industrial	743,364.00	234,563.00	В	977,927.00
Interdepartmental	0.00			0.00
Sales for Resale	0.00			0.00
Total Sales of Gas	883,162.00	245,085.00		1,128,247.00
Other Operating Revenues				
Forfeited Discounts	0.00			0.00
Miscellaneous Service Revenues	8,530.00			8,530.00
Rent from Gas Property	0.00			0.00
Other Gas Revenues	0.00			0.00
Total Operating Revenues	891,692.00	245,085.00		1,136,777.00
Operating Expenses Operation and Maintenance Expenses				
Manufactured Gas Production Expenses	0.00			0.00
Natural Gas Production Expenses	0.00			0.00
<b>Exploration and Development Expenses</b>	0.00			0.00
Storage Expenses	0.00			0.00
Other Gas Supply Expenses	352,299.00			352,299.00
Transmission Expenses	798.00			798.00
Distribution Expenses	47,261.00			47,261.00
Customer Accounts Expenses	176,912.00			176,912.00
<b>Customer Service and Informational Expenses</b>	0.00			0.00
Administrative and General Expenses	361,117.00			361,117.00
Total Operation and Maintenance Expenses	938,387.00	0.00		938,387.00
Depreciation Expense	90,626.00			90,626.00
Amortization Expense	13,188.00			13,188.00
Taxes Other Than Income	44,460.00			44,460.00
Income Tax Expense	0.00			0.00
Total Operating Expenses	1,086,661.00	0.00		1,086,661.00
Utility Operating Income	-194,969.00	245,085.00		50,116.00

# References

A- additional revenues from proposed rates for residential service B - additional revenues from proposed rates for commercial and industrial service	

# Revenue from Present/Proposed Rates

# RESIDENTIAL

urrent Rate	<u>Proposed Rate</u>	
324	324	
\$5.00	\$8.00	
\$1,620.00	\$2,592.00	
12	12	
\$19,440.00	\$31,104.00	
	\$5.00 \$1,620.00	

# Revenue from Present/Proposed Rates

# COMMERCIAL

Current Rate	Proposed Rate		
51	51		
\$5.00	\$15.00		
\$255.00	\$765.00		
12	12		
\$3,060.00	\$9,180.00		
	\$5.00 \$255.00 12		

# Revenue from Present/Proposed Rates

# INDUSTRIAL

	Current Rate	Proposed Rate		
Number of Customers	7	7		
Flat Monthly Rate	\$5.00	\$15.00		
Monthly Revenue	\$35.00	\$105.00		
Number of Months	12	12		
Annual Revenue	\$420.00	\$1,260.00		

# Revenue from Present/Proposed Rates

# INSTITUTIONAL

	Current Rate	Proposed Rate		
Number of Customers	34	34		
Flat Monthly Rate	\$5.00	\$20.00		
Monthly Revenue	\$170.00	\$680.00		
Number of Months	12	12		
Annual Revenue	\$2,040.00	\$8,160.00		

# Sheet 4 of 4

# RF FORM 1 - ATTACHMENT BA-DB - SEPTEMBER

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

# **USAGE TABLE**

## Usage by Rate Increment

Class: Residential & Commercial

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	1,761	0						0
Gas Consumed	2,743	15,593.50	15,593.50					15,593.50
	,							
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		<u> </u>					,	1 - F
						·		
Totals	4,504	15,593.50	15,593.50		P		, ,	15,593.50

## **REVENUE TABLE**

# Revenue by Rate Increment

(1)	,	(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill		1,761	: 0	\$5.00 per bill	\$8,805.00
Gas Consumed		2,743	15,593.50	\$7.6492 per mcfg	\$119,277.80
			·		
Totals		4,504	15,593.50		\$128,082.80

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge.

Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

### **USAGE TABLE**

## **Usage by Rate Increment**

Class: Industrial & Institutional

(1)	(2) Bills	(3) Gallons Mcf	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	181	0						0
Gas Consumed	317	57,856.90	57,856.90					57,856.90
								. ,
	,							
								:
Totals	498	57,856.90	57,856.90					57,856.90

# REVENUE TABLE Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill	181	0	\$5.00 per bill	\$905.00
Gas Consumed	317	57,856.90	\$6.6492 per mcfg	\$384,702.10
		:		
Totals	498	57,856.90		\$385,607.10

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge. Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

# ARF FORM 1 - ATTACHMENT BA-D8 - SEPTEMBER 2011

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

## **USAGE TABLE**

## **Usage by Rate Increment**

Class: Commercial

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	224	. 0						0
Gas Consumed	389	5,754.20	5,754.20			1	•	5,754.20
				,				٠,
							_	
Totals	613	5,754.20	5,754.20	<del></del>				5,754.20

## **REVENUE TABLE**

## Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill	224	0	\$15.00 per bill	\$3,360.00
Gas Consumed	389	5,754.20	\$8.75 per mcfg	\$50,349.25
Totals	613	5,754.20		\$53,709.25

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge.

Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

## **USAGE TABLE**

## Usage by Rate Increment

	,		
Class	Industrial		

(1)	 (2) Bills	(3) Gallons (Mcf)	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	34	. 0	·	-				0
Gas Consumed	56	6,908.10	6,908.10		:			6,908.10
					· , .			,
	 	· · · · · · · · · · · · · · · · · · ·			:			
Totals	90	6,908.10	6,908.10		,			6,908.10

## **REVENUE TABLE**

# Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill	34	0	\$15.00 per bill	\$510.00
Gas Consumed	56	6,908.10	\$8.75 per mcfg	\$60,445.88
Totals	 90	6,908.10		\$60,955.88

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge.
- Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

# FORM 1 - ATTACHMENT BA-DB - SEPTEMBER 20

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

## **USAGE TABLE**

# **Usage by Rate Increment**

Class: Residential

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	1,537	. 0						0
Gas Consumed	2,354	9,839.30	9,839.30					9,839.30
						·		
·		<u> </u>		<u> </u>				
					-		,	
Totals	3.891	9,839.30	9,839.30					9,839.30

## **REVENUE TABLE**

# Revenue by Rate Increment

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill	1,537	0	\$8.00 per bill	\$12,296.00
Gas Consumed	2,354	9,839.30	\$8.25 per mcfg	\$81,174.23
,				· ,
<b>Totals</b>	3,891	9,839.30		\$93,470.23

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge.

Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

# RF FORM 1 - ATTACHMENT BA-DB - SEPTEMBER 20

# Revenue from Present Proposed Rates Test Period from 01-01-15 to 12-31-15

# **USAGE TABLE**

# **Usage by Rate Increment**

Class: Institutional

(1)	(2) Bills	(3) Gallons (Mcf)	(4) Gas Consumed	(5)	(6)	(7)	(8)	(9) Total
Minimum Bill	147	0						0
Gas Consumed	261	50,948.80	50,948.80					50,948.80
·								
· · · · · · · · · · · · · · · · · · ·								. ,
Totals .	408	50,948.80	50,948.80					50,948.80

## **REVENUE TABLE**

# Revenue by Rate Increment

(1)		(2) Bills	(3) Gallons (Mcf)	(4) Rates	(5) Revenue
Minimum Bill		147	0	\$20.00 per bill	\$2,940.00
Gas Consumed		261	50,948.80	\$10.75 per mcfg	\$547,699.60
·					
Totals	,	408	50,948.80		\$550,639.60

# **Instructions for Completing Revenue Table:**

- (9) Complete Columns No. 1, 2, and 3 using information from Usage Tables.
- (10) Complete Column No. 4 using rates either present or proposed.
- (11) Column No. 5 is completed by first multiplying the bills times the minimum charge.

Then, starting with the second rate increment, multiply Column No. 3 by Column No. 4 and total.

		AREA ENT	IRE AREA SERVED
			1
CITIPOWER, L.L.C.			SHEET NO. 19
(NAME OF U	TILITY)	CANCELLING PS	C KY NO1
( =====================================		57 <sup>TH</sup> REVISED S	SHEET NO. 19
	Classification	n of Service	
	СОММЕ	ERCIAL	
Availability of Service:	Commercial Customers		
-	Commercial Customers		
Rates: Monthly	Base Rate	Gas Cost Recovery <u>Rate</u>	<u>Total</u>
Customer Charge			\$15.00
Volumetric Rate	\$8.7500	\$4.3566	\$13.1066
The volumetric rate will month.	ll apply to all Mcfs sold. T	he customer charge w	vill be charged each
			•
	,		
DATE OF ISSUE			
	MONTH / DATE / YEAR	<del></del>	
DATE EFFECTIVE	MONTH / DATE / YEAR		
ISSUED BY	SIGNATURE OF OFFICER	<del></del>	
TITLE			
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMM	MISSION	

IN CASE NO.\_\_\_\_\_DATED\_\_\_\_

		AREA <u>ENT</u>	TRE AREA SERVED
		PSC KY NO	1
CITIPOWER, L.L.C.		56 <sup>TH</sup> REVISED	SHEET NO. 20
(NAME OF	Trii ITV	CANCELLING PS	C KY NO1
(MAINE OF	JILH I)	55 <sup>TH</sup> REVISED	SHEET NO. 20
	Classification	on of Service	
	INDUS	STRIAL	
Availability of Service	: Industrial Customers		
Rates: Monthly			
	Base Rate	Gas Cost Recovery <u>Rate</u>	<u>Total</u>
Customer Charge	·		\$15.00
Volumetric Rate	\$8.7500	\$4.3566	\$13.1066
The volumetric rate w month.	ill apply to all Mcfs sold. <sup>-</sup>	The customer charge v	vill be charged each
	<i>,</i>		
			1
DATE OF ISSUE			
DATE EFFECTIVE	MONTH / DATE / YEAR	·	
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	SIGNATURE OF OFFICER		
	OF THE PUBLIC SERVICE COM		

IN CASE NO.\_\_\_\_\_DATED\_\_\_

		AREA ENTIR	E AREA SERVED
		PSC KY NO	1
CITINOWER I I C		58 <sup>TH</sup> REVISED SH	EET NO18
CITIPOWER, L.L.C.		CANCELLING PSC	KY NO1
(NAME OF U	IILIIY)	57 <sup>TH</sup> REVISED SH	EET NO. 18
	Classifica	tion of Service	
	RESI	DENTIAL	
Availability of Service:	Residential Customers	3	
Rates: Monthly	•		
		Gas Cost Recovery	
	Base Rate	Rate_	<u>Total</u>
Customer Charge Volumetric Rate	\$8.2500	\$4.3566	\$ 8.00 \$12.6066
The volumetric rate wil month.	l appiy to all Mcfs sold.	The customer charge will	be charged each
Budget Plan			
the volume of gas used will be recalculated one necessary. In the case	d at the service point foce a year after the June of a consumer moving	mers a yearly budget plan r the year ending June 30 <sup>th</sup> e service period and revise g during the budget year, a f a credit, a refund check v	h. The budget amount d up or down as Ill gas used to date will
DATE OF ISSUE_			
DATE EFFECTIVE			
ISSUED BY	SIGNATURE OF OFFICER	<del></del>	
TITLE			
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE CO	OMMISSION	

IN CASE NO. \_\_\_\_\_DATED\_

		ADEA ENT	IRE AREA SERVED
			1
CITIPOWER, L.L.C.		55 <sup>TH</sup> REVISED	SHEET NO. 20.1
(NAME OF U	TTILITY	CANCELLING PS	C KY NO1
(All Marie Control	· · · · · · · · · · · · · · · · · · ·	54 <sup>TH</sup> REVISED	SHEET NO. 20.1
	Classification	n of Service	
	INSTITU	ΓΙΟΝΑL	
Availability of Service:	: Institutional Customers		
Rates: Monthly			
<b>,</b>		Gas Cost	
	Base Rate	Recovery <u>Rate</u>	Total
	<u>Daoo Nato</u>	rate	<u>i otai</u>
Customer Charge			\$20.00
/olumetric Rate	\$10.7500	\$4.3566	\$15.1066
The volumetric rate wi	ill apply to all Mcfs sold. The	he customer charge v	vill be charged each
nonan.			
NATE OF ISSUE			
DATE OF ISSUE	MONTH / DATE / YEAR		
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	SIGNATURE OF OFFICER		
TITLE			

IN CASE NO.\_\_\_\_\_DATED\_\_

•		AREAENTIF	RE AREA SERVED	
		PSC KY NO	1	
		58 <sup>TH</sup> REVISED SH	HEET NO19	
CITIPOWER, L.L.C.		CANCELLING PSC	KY NO1	
(NAME OF U	UTILITY)		HEET NO19	
	Classification o	of Service		
	COMMER	CIAL		
Availability of Service:	: Commercial Customers			
Rates: Monthly				
		Gas Cost		
	Base Rate	Recovery Rate	<u>Total</u>	
N4: ' 5:11	<del></del>	<u>- 18115 -</u>	<del>.</del>	
Minimum Bill Customer Charge			<del>\$5.00</del> \$15.00	
•	Φ7.0400 Φ0.7500	<b>0.4.0500</b>	•	4000
Volumetric Rate	<del>\$7.6492</del> \$8.7500	\$4.3566	<del>\$ 12.0058</del> \$13.	1066
<del>cases where the usa</del> g	ill apply to all Mcfs sold <del>, subj</del> le applied to the volumetric ra harged the \$5.00 minimum.	<del>ites results in an am</del>	ount less than \$5.0	<del>0,</del>
based on the volume budget amount will be down as necessary. I	C. offers to all residential custof gas used at the service por recalculated once a year afton the case of a customer modulately payable or in the case	int for the year endiner the June service proving during the budg	g June 30 <sup>th</sup> . The period and revised et year, all gas use	<del>up or</del> ed to
DATE OF ISSUE				
DATE EFFECTIVE	MONTH / DATE / YEAR			
ISSUED BY	SIGNATURE OF OFFICER	<del></del>		
		<u></u>		
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMIS	SION		
IN CASE NO	DATED			

		AREA	ENTIRE.	AREA SERVED	
		PSC KY NO	· <u> </u>	11	
		56 <sup>TH</sup> REVISE	D_SHE	ET NO20	
CITIPOWER, L.L.C.		CANCELLIN	G PSC K	Y NO1	
(NAME OF UTILIT	TY)			ET NO20	
	Classification of	Service			
	INDUSTRIA	AL.			
Availability of Service: Inc	dustrial Customers				
Rates: Monthly					
		Gas Cost Recovery			
	Base Rate	Rate_		<u>Total</u>	
Minimum Bill Customer Charge				<del>\$5.00</del> \$15.00	
Volumetric Rate	<del>\$6.6492</del> \$8.7500	\$4.3566		<del>\$11.0058</del> \$13.10	66
cases where the usage ap	oply to all Mcfs sold <del>, subjec</del> t oplied to the volumetric rate the \$5.00 minimum. The c	<del>results in ar</del>	<del>1 amoun</del>	t less than \$5.00, t	he
DATE OF ISSUE					
DATE EFFECTIVE					
	MONTH / DATE / YEAR	_			
ISSUED BY	SIGNATURE OF OFFICER	_			
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BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	N			

IN CASE NO. \_\_\_\_\_DATED\_

CITIPOWER, L.L.C.  (NAME OF UTIL	JTY)	58 <sup>TH</sup> REVISED SH	E AREA SERVED  1  EET NO. 18  KY NO. 1  EET NO. 18
	Classification o	of Service	
	RESIDEN	TIAL	
Availability of Service: R	desidential Customers		
Rates: Monthly	Base Rate	Gas Cost Recovery <u>Rate</u>	<u>Total</u>
Minimum Bill Customer Charge			<del>\$5.00</del> \$ 8.00
Volumetric Rate	<del>\$7.6492</del> \$8.2500	\$4.3566	<del>\$12.0058</del> \$12.6066
cases where the usage a	apply to all Mcfs sold, <del>subj</del> applied to the volumetric rall the \$5.00 minimum. The	ate results in an amou	ınt less than \$5.00, the

# **Budget Plan**

Citipower, L.L.C. offers to all residential customers a yearly budget plan. The plan is based on the volume of gas used at the service point for the year ending June 30th. The budget amount will be recalculated once a year after the June service period and revised up or down as necessary. In the case of a consumer moving during the budget year, all gas used to date will become immediately payable or in the case of a credit, a refund check will be issued.

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BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO	DATED

		AREA ENT	TIRE AREA SERVED
		PSC KY NO	1
		55 <sup>TH</sup> REVISED SHEET NO. 20.1	
CITIPOWER, L.L.C.	TILITY)	CANCELLING PSC KY NO. 1  54 <sup>TH</sup> REVISED SHEET NO. 20.1	
(NAME OF			
		54 KL VISED	SHEET 14020.1
	Classification	of Service	
	INSTITUTI	ONAL	
Availability of Service	: Institutional Customers		
Rates: Monthly			
·		Gas Cost	
	Base Rate	Recovery Rate	Total
		<u>. 1010</u>	<del></del>
Minimum Bill Customer Charge			<del>\$5.00</del> \$20.00
•	*	• • • • •	·
Volumetric Rate	<del>\$6.6492</del> \$10.7500	\$4.3566	<del>\$11.0058</del> \$15.1066
cases where the usag	rill apply to all Mcfs sold <del>, sub</del> ge applied to the volumetric r ged the \$5.00 minimum. Th	ate results in an an	nount less than \$5.00, the
•			
DATE OF ISSUE	MONTH / DATE / YEAR	<del>_</del>	
DATE EFFECTIVE	MONTH / DATE / VEAL	<u></u>	
	MONTH / DATE / YEAR		

ISSUED BY SIGNATURE OF OFFICER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.\_\_\_\_\_\_DATED\_\_\_\_\_

## CERTIFICATE OF SERVICE

This is to certify that a true and correct copy of the foregoing has been served, by delivering same to the custody and care of the U.S. Postal Service, postage pre-paid, this 28<sup>th</sup> day of April, 2017, addressed to the following:

Hon. Kent Chandler Office of Rate Intervention Office of Attorney General 700 Capitol Avenue Suite 118 Frankfort, KY 40601-3449

Counsel for Citipower LLC