

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

POLLITT ENTERPRISES, INC., WHITNEY CLARK)	
POLLITT, INDIVIDUALLY, AMANDA DEEANN POLLITT,)	
INDIVIDUALLY, AND BASIL C. POLLITT, INDIVIDUALLY,)	
D/B/A THE GAS GROUP, INC. A/K/A THE GAS GROUP)	CASE NO.
_____)	2017-00120
)	
ALLEGED VIOLATIONS OF KRS 278.020, KRS 278.160,)	
KRS 278.140, AND 807 KAR 5:006, SECTION 4(2))	

NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on August 9, 2017 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- All exhibits introduced at the evidentiary hearing conducted on August 9, 2017 in this proceeding;
- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on August 9, 2017.

A copy of this Notice, the certification of the digital video record, hearing log, and exhibits have been electronically served upon all persons listed at the end of this Notice.

Parties desiring to view the digital video recording of the hearing may do so at http://www.psc.ky.gov/av_broadcast/2017-00120/2017-00120_09Aug17_Inter.asx.

Parties wishing an annotated digital video recording may submit a written request by electronic mail to pscfilings@ky.gov. A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 11th day of August 2017.

A handwritten signature in black ink that reads "John S. Lyons". The signature is written in a cursive style with a large initial "J" and "L".

John S. Lyons
Acting Executive Director
Public Service Commission of Kentucky

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ALLEGED VIOLATIONS OF)
KRS 278.020, KRS 278.160, KRS 278.140,)
AND 807 KAR 5:006, SECTION 4(2))

CERTIFICATE

I, Pamela Hughes, hereby certify that:

1. The attached DVD contains a digital recording of the Hearing conducted in the above-styled proceeding on August 9, 2017. The Hearing Log (Public Version), Witness Log, and Exhibit Log is included with the recording on August 9, 2017.
2. I am responsible for the preparation of the digital recording.
3. The digital recording accurately and correctly depicts the Hearing of August 9, 2017.
4. The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the Hearing of August 9, 2017, and the time at which each occurred.

Signed this 10th day of August, 2017.



Pamela Hughes, Notary Public
State at Large
My Commission Expires: April 22, 2019



Judge: Bob Cicero; Talina Mathews; Michael Schmitt

Witness: Bill Aitken; Inc. Basil Pollitt - Pollitt Enterprises; Daniel Hinton - PSC Staff; James Rice - PSC Staff; Jason Sharp - Southern Kentucky Energy; Steve Samples - PSC Staff

Clerk: Pam Hughes

Date:	Type:	Location:	Department:
8/9/2017	Show Cause Hearing	Hearing Room 1	Hearing Room 1 (HR 1)

Event Time	Log Event
7:59:12 AM	Session Started
7:59:14 AM	Session Paused
9:04:46 AM	Session Resumed
9:04:49 AM	Chairman Schmitt preliminary remarks
9:05:04 AM	Introduction of Commissioners
9:05:16 AM	2017-00120 Pollitt Enterprises, Inc..
9:05:55 AM	Counsel introduces themselves Note: Hughes, Pam Kirk Hoskins for Pollitt Enterprises, Inc. ; Kent Chandler and Justin McNeil for AG office; Nancy Vinsel and Angela Goad for the PSC.
9:06:40 AM	Public Notice has been given
9:06:50 AM	Public Comment Note: Hughes, Pam Charles Franklin Carter, customers on the Pollitt gas system.
9:09:34 AM	Chairman Schmitt goes over violations at issue Note: Hughes, Pam Violations for operating a natural gas system without pertaining a CPCN; transferring control to others without permission from the PSC; operating without filing a Tariff; operating natural gas system without filing annual and other reports.
9:12:27 AM	Chairman asks for outstanding motions Note: Hughes, Pam Atty Hoskins speaks of transfers to Mr. Pollitt's children and that he filed response to this matter in which they had nothing to do with. Affidavits were filed and this was never addressed. Opinion by Franklin Circuit Court would not rule on this matter in the Circuit Court case.
9:15:56 AM	Atty Vinsel - PSC response to Atty Hoskins statement
9:16:22 AM	Atty Chandler - AG- would like to respond by a filing to Atty Hoskins statement
9:16:57 AM	Chairman Schmitt will pass ruling on motion to dismiss the Pollitt children from this case.
9:17:40 AM	Atty Hoskins statement Note: Hughes, Pam Refers to the Lack of jurisdiction upon ruling to dismiss Amanda and Clark Pollitt from this proceeding. Note: Hughes, Pam Chairman Schmitt makes his statement about Clark Pollitt not appearing.
9:19:21 AM	Atty Hoskins objection to the AG intervening. Note: Hughes, Pam Chairman Schmitt says the AG has right to intervene and that objection will be denied.
9:21:56 AM	Atty Chandler - AG - statement regarding their interest and intervening in any case.
9:23:12 AM	Chairman Schmitt overruled this motion about the AG intervening.
9:23:28 AM	Atty Hoskins- Pollitt Enterprises- statement Note: Hughes, Pam Objects to Jason Sharp subpoena to appear in today's hearing as a witness. Note: Hughes, Pam Chairman overrules this objection.

9:24:38 AM	Atty Kent Chandler - AG Note: Hughes, Pam	Public notice and petition. Moves to strike this petition from the record and move into the Public comments. Chairman overrules motion to strike but allows to put in public comment.
9:25:41 AM	Atty Kent Chandler- AG Note: Hughes, Pam	Refers to the Data Request's that Pollitt did not responded to.
9:26:11 AM	Atty Vinsel- PSC- calls Daniel Hinton to the stand Note: Hughes, Pam	Chairman Schmitt swears Witness Hinton in,
9:26:48 AM	Atty Vinsel- PSC- circulates PSC exhibits 1-14	
9:27:49 AM	Break	
9:28:08 AM	Session Paused	
9:38:55 AM	Session Resumed	
9:39:00 AM	Atty Vinsel - PSC direct exam of Witness Hinton Note: Hughes, Pam Note: Hughes, Pam	Daniel Hinton - PSC staff- Public Service Rates and Tariff Manager Regarding him being asked to search for Tariffs filed in the following names; Basil Pollitt, Whitney Clark or Clark Pollitt, Amanda Pollitt, The Gas Group, Inc.
9:41:00 AM	Atty Vinsel - PSC direct exam of Witness Hinton Note: Hughes, Pam Note: Hughes, Pam	Reffering to the Farm tap Tariff filed by the Gas Group on May 8, 2000. Summary of filings, effective date of 1993 but filed in 2000. Witness Hinton states that he was not involved. This is PSC staff exhibit 1. Tariff checksheet and continuing pages
9:44:35 AM	Atty Vinsel - PSC direct exam of Witness Hinton Note: Hughes, Pam	Referring to reason this tariff was rejected.
9:45:09 AM	Atty Hoskins objects Note: Hughes, Pam	Chairman overrules
9:45:26 AM	Atty Hoskins-Pollitt -cross of Witness Hinton Note: Hughes, Pam Note: Hughes, Pam	Refers to Farm taps. Atty Vinsel objects.
9:46:12 AM	Atty Hoskins-Pollitt -cross of Witness Hinton Note: Hughes, Pam	Asks about Farm taps and his experience and why it was rejected. Witness says he does not know why it was rejected.
9:47:15 AM	Atty Hoskins-Pollitt -cross of Witness Hinton Note: Hughes, Pam	Regarding if the Tariffs were re- submitted for the farm taps.
9:47:40 AM	Atty Chandler - AG cross of Witness Hinton Note: Hughes, Pam	Refers to the search of tariff filings in the past of the Pollitt system, farm taps or gas distribution.
9:48:44 AM	Atty Chandler - AG cross of Witness Hinton Note: Hughes, Pam Note: Hughes, Pam	Regarding If Farm taps are reviewed, and why are Farm tap rates and tariffs provide to the PSC. No other tariff on file for any of the entities concerning the Pollitts or Gas Group
9:49:53 AM	Atty Vinsel - PSC re-direct exam of Witness Hinton Note: Hughes, Pam	Concerning farm tap and distribution tariffs and being accepted or rejected.
9:50:31 AM	Atty Hoskins - Pollitt- re direct exam of Witness Hinton Note: Hughes, Pam Note: Hughes, Pam	Concerning records of the Pollitt system and specifically anything with Amanda or Clark Pollitt Regarding why theTariff application was rejected, Witness Hinton does not know why it was rejected. States that normally a Letter of rejection is sent out but this one could not be found. Complaints from farm tap customers would not be in tariff records. Questions as to how many Farm tap tariffs on file here.

9:53:19 AM	Atty Vinsel objects to the question. Note: Hughes, Pam	Chairman overrules and states that the Witness can answer if he knows the question.
9:53:51 AM	Atty Hoskins-Pollitt-re direct exam of Witness Hinton Note: Hughes, Pam	Refers to therepossibly being more farm taps out there that are not on record.
9:54:28 AM	Atty Hoskins - Pollitt- re direct exam of Witness Hinton Note: Hughes, Pam	Atty Vinsel asks for letter from Dale Wright to be provided to Witness. Chairman states that the letter needs to be provided if he is going to question him regarding it.
	Note: Hughes, Pam	Letter from Dale Wright of the PSC.
9:55:25 AM	Atty Hoskins - Pollitt- re direct exam of Witness Hinton Note: Hughes, Pam	Regarding prior Commission Orders found in Tariff search. Witness Hinton states that no Orders would be found during a Tariff search.
9:56:05 AM	Witness Hinton excused	
9:56:14 AM	James Rice called to the stand. Note: Hughes, Pam	Chairman Schmitt swears him in.
9:56:38 AM	Atty Goad - PSC- direct exam of Witness Rice Note: Hughes, Pam	James Rice-PSC staff. Employed over 20 years. Pipeline Safety Manager. Describes general duties and responsibilities. Prior experience here and training in natural gas. Completed all required trainings with PHEMSA and other trainings.
9:59:17 AM	Atty Goad - PSC- direct exam of Witness Rice Note: Hughes, Pam	Refers to PSC exhibit 2 and the report on the field inspection of June 21, 2017.
	Note: Hughes, Pam	Witness Rice provides brief overview of the system
10:00:37 AM	Atty Goad - PSC- direct exam of Witness Rice Note: Hughes, Pam	Regarding that the Gas Group, Inc., name was on bill provided by customer recieving gas from the system at issue.
10:01:00 AM	Atty Hoskins - Pollitt- cross exam of Witness Rice Note: Hughes, Pam	Questions why Witness Rice didn't ask Mr. Pollitt to go with him to review the system. Regarding if the report Witness Rice prepared was done so for this hearing.
10:02:16 AM	Atty Goad - PSC- direct exam of Witness Rice Note: Hughes, Pam	Referring to the classes with PHEMSA.
10:02:49 AM	Vice Chair Cicero cross exam of Witness Rice Note: Hughes, Pam	Refers as to how the inspection of June 21, 2017 came about.
10:03:55 AM	Vice Chair Cicero cross exam of Witness Rice Note: Hughes, Pam	Regarding to how long believed to be operational before went to the June 21, 2017 inspection. Since 1999, believed to be operational. Witness does not know. The June inspection took place based on a January inspection because they believed it to be operational.
10:05:49 AM	Comm. Mathews cross exam of Witness Rice Note: Hughes, Pam	Regarding his duty as Pipeline Mananger under PHEMSA and them being concerned with safety of pipelines and that they are operating safely.
10:06:39 AM	Atty Hoskins redirect to Witness Rice Note: Hughes, Pam	Referring to event in Dec. 2016 that caused inspectors to go out and inspect this pipeline in January 2017. Another inspection was conducted in June 2017. Refers to documents that motivated the inspection. Asks if a written report was done after the January 2017 inspection.
10:09:17 AM	Witness Rice excused	

10:09:25 AM	Witness Bill Aitkens called to the stand Note: Hughes, Pam	Chairman Schmitt swears him in.
10:09:56 AM	Atty Goad -PSC- direct exam of Witness Aitkens Note: Hughes, Pam	Referring to being able to hear the questions due to hearing problems.
	Note: Hughes, Pam	William Aitken, PSC staff member. Employed 15 years. Senior Gas Pipeline Saafety Investigator since 2007. General duties and responsibilities. Prior experience with Columbia Gas System.
10:12:41 AM	Atty Goad -PSC- direct exam of Witness Aitkens Note: Hughes, Pam	Regarding trainings with the PSC for Natural gas systems. All required courses by PHEMSA completed and others done as well.
10:13:37 AM	Atty Goad -PSC- direct exam of Witness Aitkens Note: Hughes, Pam	Regarding if Witness did the January 2017 inspection and drafted the Report. Witness was asked to do so by Division director John Lyons. Verified that there were 8 meters that were active and found above ground pipeline markers identified as Pollitt Enterprises, Inc., with a phone number for Basil Pollitt listed.
	Note: Hughes, Pam	After this inspection was this found to be a farm tap or distribution company. States Distribution Company and explains why.
10:16:36 AM	Atty Hoskins -Pollitt- cross of Witness Aitken Note: Hughes, Pam	Report of January 2017. Concerning over 50 customers stated in the report and the significance.
	Note: Hughes, Pam	Refers to Commission files and customers the Pollitt System services.
10:18:45 AM	Atty Hoskins -Pollitt- cross of Witness Aitken Note: Hughes, Pam	Referring to a gathering line operator required to give farm tap service, does this give the appearance that a farm tap was done in a professional manner. Witness states records showed 50 customers and locations of meters and service regulators were with the end users.
10:20:54 AM	Atty Hoskins -Pollitt- cross of Witness Aitken Note: Hughes, Pam	Refers to if a Wholesale end user was found.
10:21:20 AM	Atty Hoskins -Pollitt- cross of Witness Aitken Note: Hughes, Pam	Referring to Safety inspections and acting on a safety problem. Witness states that the number on the line markers indicated the owner was Pollitt Enterprises.
10:22:18 AM	Atty Hoskins -Pollitt- cross of Witness Aitken Note: Hughes, Pam	Refers to the March 15, 2017 Order- Appendix E by the Commission. Identifying marker observed and does it indicate the owner or who to call in case of emergency. Witness states that it is a Federal regulation that owners name and phone number have to be on the markers.
10:25:26 AM	Atty Chandler -AG- cross of Witness Aitken Note: Hughes, Pam	Appearance of the system; looked like a distribution system. Refers to the characteristics as to why he thought it was a distribution system. Pipeline markers were fairly close to the roadway and right-of-way.
	Note: Hughes, Pam	References the Site report , noticed 8 homes and how far away from the gathering line in question. Appeared to be within half a mile but had no indication of main pipeline
10:29:06 AM	Atty Chandler -AG- cross of Witness Aitken Note: Hughes, Pam	Regarding if any dangerous conditions observed in the inspection. Refers to entity on markers when he worked with Columbia Gas of Ky. Markers typically show who owns the pipeline.

	Note: Hughes, Pam	Refers to the Pressure release valves witnessed, there were 1 at each of the 8 homes.
10:31:19 AM	Atty Chandler -AG- cross of Witness Aitken	
	Note: Hughes, Pam	refers to Gathering lines and farm taps inspections being done and Witness has done many. Report noted that it appeared to be 20 miles of the system. Gathering lines can be that long. No compressors noted on this line.
10:33:32 AM	Atty Goad -PSC redirect of Witness Aitken	
	Note: Hughes, Pam	Concerning safety issues of the pipeline during the inspection.
10:34:25 AM	Atty Goad -PSC redirect of Witness Aitken	
	Note: Hughes, Pam	Chairman overruled Mr. Hoskins objection about questioning.
	Note: Hughes, Pam	Regarding if a Map was ever provided by Mr. Pollitt of the system.
10:35:23 AM	Atty Vinsel -PSC- redirect of Witness Aitken	
	Note: Hughes, Pam	Regarding if Gathering systems have a wholesale end user.
10:36:15 AM	Vice Chairman cross of Witness Aitken	
	Note: Hughes, Pam	Refers to Process to do an inspection of gas systems under regulations.
	Note: Hughes, Pam	Regarding as to why the Pollitt system was not on the schedule to inspect. Witness states that they were not on the list. Inspection (Site visit) took place because it was brought to Director Lyons attention that the Pollitt System was still in operation.
10:40:05 AM	Atty Hoskins - Pollitt- re cross of Witness Aitken	
	Note: Hughes, Pam	Regarding the site visit and report done in January 2017, and if he would expect investigator to report safety issues found.
	Note: Hughes, Pam	Concerning Columbia Gas operations compared to the Pollitt system.
10:41:39 AM	Atty Hoskins - Pollitt- re cross of Witness Aitken	
	Note: Hughes, Pam	Regarding that a Map of Pollitt system was not found in Commission records.
10:42:08 AM	Atty Hoskins - Pollitt- re cross of Witness Aitken	
	Note: Hughes, Pam	Refers to farm tap customers or gathering line operator that became a utility after losing end user.
	Note: Hughes, Pam	Page 4 of the Mar 15 2017 Order refers to a inspection done in November 2013 , done by Steve Samples and maybe the former branch manager, Jason Brangers.
10:44:05 AM	Atty Chandler-AG-re-cross of Witness Aitkens	
	Note: Hughes, Pam	Gathering line or distribution system difference. What is best way to refer to the 20 mile line. It is a gas pipeline.
	Note: Hughes, Pam	Refernce made about Columbia Gas and the Pollit system. Is there a difference in how large the companies are in how they are regulated and inspected.
10:46:02 AM	Atty Goad - PSC re cross of Witness Aitken	
	Note: Hughes, Pam	Regarding if all safety issues are observable above ground.
10:46:30 AM	Comm. Mathews cross exam of Witness Aitken	
	Note: Hughes, Pam	Refers to Nov 2013, was a system verification.
10:47:12 AM	Witness Aitken reads the regulations concerning signs posted on pipelines	
10:47:41 AM	Atty Hoskins - Pollitt- re cross of Witness Aitkens	
	Note: Hughes, Pam	Primary marker is to show the owner of the pipeline
10:48:16 AM	Atty Chandler-AG- re-cross of Witness Aitkens	
	Note: Hughes, Pam	Refers to the pipeline marker identification being required by statute.
10:48:32 AM	Witness excused	
10:48:39 AM	Steven Samples called to the stand.	
	Note: Hughes, Pam	Sworn in by Chairman Schmitt

10:49:09 AM	Atty Goad - direct exam of Witness Samples	
	Note: Hughes, Pam	Prior experience and trainings involving Natural Gas. Attended all PHEMSA classes and other classes.
	Note: Hughes, Pam	Steven Samples, employed at the Commission almost 11 years. He is a Gas pipeline safety investigator. States his General duties and responsibilities.
10:50:54 AM	Atty Goad - direct exam of Witness Samples	
	Note: Hughes, Pam	Jan 2017 inspection (verification) was done to show the system was working and customers were receiving gas. Witness states that Markers on the pipeline had Pollitt Enterprises, Inc. Went with John Lyons and James Rice on a SITE VERIFICATION to verify that customers were using gas from the system at issue. A customer stated he received gas from Mr. Pollitt and gave him a copy of a bill. Regarding the Nov. 2013 verification of the Pollitt system. Appendix E of the 3-15-17 Order was to verify that the system was on and serving customers.
	Note: Hughes, Pam	
10:53:46 AM	Atty Goad - direct exam of Witness Samples	
	Note: Hughes, Pam	Regarding if Witness Samples was able to make determinations that this looked like a Distribution company or a farm tap. Witness stated in his observance it looked like a typical Distribution system and explains his experience and what he observed.
	Note: Hughes, Pam	Refers to State regulations requiring regulators for safety reasons.
10:55:41 AM	Atty Hoskins -Pollitt- cross exam of Witness Samples	
	Note: Hughes, Pam	Refers to inspections or verifications done
	Note: Hughes, Pam	Refers to Manual resets observed
10:56:50 AM	Atty Hoskins _Pollitt- cross of Witness Samples	
	Note: Hughes, Pam	No pressure readings were taken
	Note: Hughes, Pam	If status goes from farm tap to utility to farm tap does this put them out of regulations.
10:57:55 AM	Atty Chandler -AG- cross of Witness Samples	
	Note: Hughes, Pam	State regulations for manual reset regulator and difference in farm tap or utility.
10:59:11 AM	Atty Chandler -AG- cross of Witness Samples	
	Note: Hughes, Pam	Regarding the Nov 2013 verification follow-up. Witness states he doesn't know why this wasn't followed up on.
10:59:49 AM	VC Cicero cross of Witness Samples	
	Note: Hughes, Pam	Regarding any inspections prior to 2013 of this system.
	Note: Hughes, Pam	Witness states he believes it was operating at that time in 2007.
11:01:02 AM	VC Cicero cross of Witness Samples	
	Note: Hughes, Pam	Refers to why no other inspection was done after the verification that the system was operating. Witness reported this was in operation but it was never put on the list to inspect. What caused this matter to be brought forward. Previous Order shut down this system.
11:02:46 AM	Atty Hoskins - Pollitt- cross of Witness Samples	
	Note: Hughes, Pam	Regarding if farm taps installed in 1993, were manual resets required at that time.
11:03:22 AM	Witness Samples excused.	
11:03:38 AM	Jason Sharp called to the stand.	
	Note: Hughes, Pam	Sworn in by the Chairman.
11:04:02 AM	Break	
11:04:13 AM	Session Paused	
11:20:55 AM	Session Resumed	

11:21:02 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam Jason Sharp, Southern Ky Energy, President. Business relationship with the Pollitt System and what it is.
Note: Hughes, Pam PSC exhibit 14- Map of system-Southern Ky with the Pollitt System. Mr. Sharp explains the map and how and when acquired the system. Transporting gas from North to South.

11:24:37 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam Refers to having first discussions with the Gas group in purchasing the lines in 2016. It was Mr. Pollitt's line per the state of Ky. Explains the details of how the rental of lines came about.
Note: Hughes, Pam Agreement provided, PSC exhibit 4. Transportaion Agreement.- Draft. This was not an agreement to purchase gas but that could be possibility. Entity is Pollit Energy, Inc., on the transportation agreement. No revised draft was sent back. Conversations with Basil Pollitt and Clark Pollitt, Clark Pollitt came to the meeting in Bowling Green but was more of an observer.

11:30:08 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam PSC exhibit 5- Secretary of State ("SOS") records for Pollitt Energy, Inc. President listed as Whitney Clark Pollitt and Amanda Pollitt is listed as Vice President. Registered agent is listed as Whitney Clark Pollitt.

11:31:48 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam PSC exhibit 3, Email documents between Jason Sharp and Amanda Pollitt. User name is Pollitt Enterprises, Inc. CLark Pollitt is added on the emails.
Note: Hughes, Pam Regarding that Southern Ky Energy wanted to purchase the line but Mr. Pollitt wanted to use it for transportation.

11:34:37 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam 2nd page of exhibit 3. Flat fee for March for transportaion services. 1st page of email was negotiation of price for transportation. No executed contract.

11:36:33 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam PSC exhibit 6-Southern Ky Energy LLC, Transaction report of the Pollitt line. Made payments to the Gas Group by check. Payment in Feb was prepayment for March service. April and June payments were made. (Misabeled)
Note: Hughes, Pam Explanation of using a pipeline transporting gas and the imbalance that comes in to play. Differnce in what you put in at point A and what comes out at point B.

11:39:59 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam Referring to meeting Amanda Pollit and Clark Pollitt.

11:40:18 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam PSC exhibit 8 - Meter readings operated on both ends. Moeller is where they insert gas into Pollitt's lines. Keown well is where gas is taken out. Total gas shipped refers to the transportation fee. Total gas produced would be gas from Pollitt's wells. No numbers for July 22 -explanation.

11:43:23 AM Atty Vinsel _PSC_direct exam of Witness Sharp
Note: Hughes, Pam Regarding Witnesses personal knowledge if regulators are being changed.
Note: Hughes, Pam Refers to testing the line to see how it worked. Explain as to why he stated the Pollitt system wasn't ready to take gas at higher pressure.

11:45:26 AM	Atty Vinsel _PSC_direct exam of Witness Sharp Note: Hughes, Pam	Regarding if interested in purchasing the line if possible and about the Retail customers on the line and would Southern Ky be interested in servicing these customers.
	Note: Hughes, Pam	Regarding if Southern Ky Energy still wants to transport gas through the Pollitt system.
11:47:51 AM	Atty Vinsel _PSC_direct exam of Witness Sharp Note: Hughes, Pam	Regarding if Southern Ky Energy is a wholesale customer with the Pollitt System that is month to month. Witness says Yes.
	Note: Hughes, Pam	Regarding the Purpose is to transport gas not purchasing gas as the primay attempt.
11:48:56 AM	Atty Hoskins-Pollitt- cross of Witness Sharp Note: Hughes, Pam	Regarding the purchase and transport of gas from Pollitt. End users are sold to Real Alloy in Morgantown, Ky., and Purdue farms in Kentucky.
	Note: Hughes, Pam	Obtained map from the Pollitt lines
11:50:42 AM	Atty Hoskins-Pollitt- cross of Witness Sharp Note: Hughes, Pam Note: Hughes, Pam	Emails between Amanda Pollitt, Clark Pollitt and Jason Sharp. Witness states he never met Amanda Pollitt and had one meeting with Clark Pollitt and that was when Mr. Pollitt was ill and Clark Pollitt didn't participate. Checks are made out to the Gas Group.
11:52:16 AM	Atty Chandler -AG -cross of Witness Sharp Note: Hughes, Pam	PSC exhibit 2 - Site report done by PSC gas investigators. Reads 7th line of the 3rd paragraph.
11:53:46 AM	Objection by Hoskins Note: Hughes, Pam	Overruled
11:54:03 AM	Atty Chandler -AG -cross of Witness Sharp Note: Hughes, Pam	Witness states that Clark Pollitt is cc on most emails he gets and Witness included him on the return emails. Contract drafted stated Pollitt Energy. Regarding if the entity in the email address being Pollit Enterprises, Inc., a surprise to the Witness.
	Note: Hughes, Pam	Conversations with the Pollitt family to purchase gas. Regarding the statement that regulators were going to be changed out (Mr. Huff)
11:56:59 AM	Atty Vinsel - Post Hearing Data Request Note: Hughes, Pam Note: Hughes, Pam	Map of the pipeline to be sent to the Commission. Asks Witness Sharp for a copy of one of the checks provided to Pollitts for payment.
11:59:36 AM	VC Cicero cross of Witness Sharp Note: Hughes, Pam	Regarding how Witness became aware of the Pollitt System. Was there a discovery that there was a Court Order to shut down the Pollitt system? His legal team confirmed that Pollitt still owned the line. Line loss on the system.
	Note: Hughes, Pam	Regarding the purchased gas pipeline form North to the South from Pollitt and if this was a business plan.
12:05:04 PM	Atty Chandler-AG- re-cross of Witness Sharp Note: Hughes, Pam	First email- Met with Mr. Pollitt alone and then a second meeting with Basil and Clark Pollit. When was first email sent regarding the Pollitt system. Who sent the first email and where did Witness get the email addresses. Cards were given at 2nd meeting that had emails on them.
12:07:10 PM	AG Post Hearing Data Request Note: Hughes, Pam	Business cards from the Pollitts showing the names and emails.
12:07:22 PM	Witness Sharp excused	
12:07:40 PM	Break	
12:07:58 PM	Session Paused	

1:15:07 PM	Session Resumed	
1:15:12 PM	Basil Pollitt is called to the stand	
	Note: Hughes, Pam	Is sworn in by the Chairman
1:15:46 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	In Warren County, Ky (Wells) Warren Butler, Edmonson and Grayson Co is where the lines cross.
	Note: Hughes, Pam	Basil Pollitt, Owner of Pollitt Enterprises, Inc., and The Gas Group
1:17:13 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Basil Pollitt states the Gas Group has owned the line since 1993. States that he is sole owner.
	Note: Hughes, Pam	Referring to the Line built in 1992, operational in 1993. Explains how he became a natural gas utility. Mines and Minerals Division told them they had to provide gas to customers and how and where to set the meters. Refers to Farm taps and manual shut off valves. 25 years service to farm taps.
1:21:57 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Regarding if all customers on the lines opted for natural gas service. Cost difference in propane and electric to natural gas.
1:22:59 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Regarding Propane tanks. Witness states they were removed a long time ago.
1:23:32 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	What cost is the gas sold for. \$8 per MCI
1:24:00 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	When began to give service did he Consult with PSC about cost of gas?
1:24:48 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Any money made to supply gas to the farm tap customers? 8000.00 made and 15,000.00 in expenses.
1:25:42 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Any issue when first began operations that this was a gathering line. That became an issue in 1999 after the Commission's Order. No time did he want to become a Utility.
	Note: Hughes, Pam	Missed the hearing in 1999. Dale Wright told him not to say anything because he didn't have an attorney. Mr. Kinman met him in Bowling Green to inspect the lines, etc.
1:28:37 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Referring to a map of the line. Mr. Kinman was provided a copy of this map during the inspection with Witness Pollitt.
1:30:08 PM	Gas Group Exhibit 1	
	Note: Hughes, Pam	Map of the lines of the system.
1:31:04 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	1999 PSC hearing was when he became a Public Utility. 2001 it went to Frnaklin Circuit Court.
1:32:02 PM	Objection by Atty Vinsel	
	Note: Hughes, Pam	Chairman sustains.
1:32:41 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Meeting with Mr. Kinman
1:33:03 PM	Objection by Atty Vinsel	
	Note: Hughes, Pam	Chairman sustains.
1:34:14 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt	
	Note: Hughes, Pam	Letter from Rich Bender dated 4/26/2004 of the EEC to Mr. Pollitt issueing him a Gathering Line Operators License.
	Note: Hughes, Pam	License from the Mines and Minerals Dept. Gas Group exhibit 2.

1:36:14 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Gas Group exhibit 3 - Letter to Julian Carroll from Dale Wright of the PSC. (Carroll represented Mr. Pollitt at the time) WITness reads from the letter. Dated 4/28/2000
	Note: Hughes, Pam	Referring to lack of CPCN
1:39:36 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Regarding to when he began his business relationship with Southern KY Energy. in 2017. They are a gas wholesaler that is buying his gas and using his lines to transport gas.
1:41:23 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Hands out a copy of a cancelled check paid to the Gas Group from Southern KY Energy LLC for 4,078.68. Gas Group exhibit 4
	Note: Hughes, Pam	Kept the line open to produce gas and make a profit from it. No salary has ever been drawn. Amanda or Clark have never rec'd funds or paid any bills.
1:44:14 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Refers to the Gas Group and Pollitt are used interchangeably. Pollitt Enterprises, LLC is on the markers on the lines because he had to have signs made on a certain property and used them because they were available instead of making new signs.
1:46:02 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Any issues or complaints about the quality of service.
1:46:26 PM	Objection Note: Hughes, Pam	Sustained
1:46:50 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Local number on marker signs was used at suggestion of others
1:47:21 PM	Gas Group exhibit 5 Note: Hughes, Pam	A bill from a customer. 4 bills on one sheet.
1:49:42 PM	Gas Group exhibit 6 Note: Hughes, Pam	Letter from Witness Pollitt to each customer concerning PSC cutting the gas service to all these customers. Signatures of most customers with addresses
1:51:14 PM	Atty Hoskins -Pollitt- direct exam of Witness Pollitt Note: Hughes, Pam	Clark Pollitt was cc'd on the emails so he was aware of what was going on since he had became ill.
	Note: Hughes, Pam	Sprint is cell service for the Gas Group. Amanda Pollitts email is on this account but she is not aware according to Witness Pollitt. He isn't sophisticated enough to know which account he is using when he sends out the emails.
1:54:21 PM	Atty Vinsel - PSC - cross of Witness Pollitt Note: Hughes, Pam	Hands out papers already in the case.
1:55:21 PM	Gas groups exhibits 1-6 entered into the record.	
1:55:48 PM	Atty Vinsel - PSC - cross of Witness Pollitt Note: Hughes, Pam	Proof of notice was filed into the record this morning. Witness Pollitt wrote the notice. He was asked to read a portion of the notice.
1:57:15 PM	Atty Vinsel - PSC - cross of Witness Pollitt Note: Hughes, Pam	Page 6 of the Commissions Order dated March 15, 2017. He is asked to read a portion of page 6 concerning the hearing and who is to come and date and time. Statutes are KRS 278.990 & 992 (Atty Vinsel hands these out for reference)
1:59:53 PM	Atty Vinsel - PSC - cross of Witness Pollitt Note: Hughes, Pam	Paragraph 1 KRS 278.990 Penalties. Financial penalties. KRS. 278.992 imposes a financial penalty also.

2:02:08 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Referring to the March 15, 2017 Order. Does anything say the Commission states it intends to shut down the pipeline. Under Franklin Circuit Order it was supposed to have been shut down and the PSC needed to see who was operating it.

2:04:23 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Concerning having 31 customers but some have multiple meters. Information from the past there were around 50 customers, what happened to those customers that left the system.

2:05:59 PM Post Hearing Data Request
Note: Hughes, Pam 5 years of monthly sales volume to retail and 5 years of monthly retail volume.

2:06:41 PM objection from Atty Hoskins to the PHDR
Note: Hughes, Pam Chairman Schmitt explains the procedures during the PSC's hearings and the submitting of discovery.

2:08:08 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Wholesale contract with Southern Ky Energy. No formal contract has been signed.
Note: Hughes, Pam Concerning Witness Sharp's testimony. Southern KY is a wholesaler for his gas. 2/25/17 was the correct date they started.

2:09:23 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Referring to what type of services are given to Southern KY Energy. Currently they are buying gas from the Pollitt system. Asks for a copy of all invoices to Southern Ky in a Post Hearing Data Request.

2:11:03 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam One well being used, Dallas runner well. It is in the estate of Bessie Runner. Well is leased from Dallas Runner who died in 2005. Parties are Gas Group and Dallas and Bessie Runner.

2:12:36 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Deposition record from the Case file.

2:13:29 PM Objection from Atty Hoskins about the well.
Note: Hughes, Pam Chairman Schmitt explains that there are many different names on the Pollitt System listed, so that the questions are viable.

2:15:01 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam W. Clark Pollitt, President signed the annual report with the SOS. 2007, Signature is again W. Clark Pollitt. Last page is certificate of dissolution, Nov 2, 2010. Witness Basil Pollitt's name isn't anywhere on these papers.
Note: Hughes, Pam Commission exhibit binder, Tab 7 (Exhibit 7) Secretary of State papers on Articles of Corporation. Principal address is address in Florida. Amanda and Whitney Clark Pollit are listed as owners of the Gas Group. Basil Pollitt says he owns the shares but his name doesn't appear on the articles of incorporation.

2:19:41 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam PSC exhibit 16- Notice of Filing of the Deposition Transcript. Exhibit 3.

2:21:12 PM break

2:21:24 PM Session Paused

2:24:40 PM Session Resumed

2:24:45 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Listing of all Well permits of names Pollitt or the Gas Group. All are in the name of Pollitt Enterprises, Inc. No permit with the Dallas Runner well is listed. Permits are all in the Ridge Road address.

2:26:39 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Staff's 1st request. Retail customers billed on approximately 30 day cycle. Month to Month basis. Witness states that he doesn't bill Southern Ky Energy. Regarding if any customers receive free gas for the pipeline crossing their property.
Note: Hughes, Pam 75.00 fee to restore gas service. It is charged if someone doesn't pay bill and subject to being cut off. No pressure issues. 15.00 late fee, how much time before late fee is charged- 10 days at end of cycle. Late fee policy written down anywhere other than the bill? Minimum bill is \$8.00. Mr. Pollitt does all the meter readings, He still read the meters while he was ill but had a driver. Bills are hand delivered by himself to all customers. Bills are sent to Mr. Pollitt's address in Louisville who then deposits the checks himself. Bank acct is the Gas Group. Referring to bank accounts with any other name on it concerning with the other entities. Credit Card group is called Square.

2:35:41 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Witness keeps books and records payments received. Kept on paper.

2:36:12 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Have you filed certificate of assumed name with Jefferson County Clerk? No
Note: Hughes, Pam Witness owns the pipeline and operates and manages it. It is a sole proprietorship because it doesn't generate enough income. Refers to if he conducts business as Basil Pollitt dba Gas Group, Inc. Witness states No, only the Gas Group, Inc.

2:38:25 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Pollitt Enterprises, Inc. acknowledges it is a Ky Corporation and address is Lutz, FL address. Witness does not recall why the address was changed to his daughter's address.
Note: Hughes, Pam Deposition exhibit, 4. SOS records for Pollitt Enterprises, Inc. Name of Corporation is Pollitt Enterprises, Inc., he owns 1000 shares. Ridge Road address, Reg agent is W, Clark Pollitt and W. Clark Pollitt and Amanda D. Pollitt. It is signed by Clark Pollitt, CEO

2:42:21 PM PSC exhibit 9
Note: Hughes, Pam PSC exhibit 9 is the SOS - Certificate of Dissolution. Was dissolved Nov. 2, 2010.
Note: Hughes, Pam PSC exhibit 5 - SOS Articles of Incorporation street address is Louisville and he is the initial registered agent for Pollitt Inc. Incorporators are W, Clark Pollitt and Amanda Pollitt. Annual report filed, officers are Whitney Clark Pollitt as President and Amanda D. Pollitt, VP. Statement of change of Registered office or agent- W. Clark Pollitt is now agent for Pollitt Energy, Inc.

2:48:56 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam At one point the markers on the pipeline was the Gas Group but were changed to Pollitt Enterprises.

2:49:39 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Operator number by Mines and Minerals Dept.

2:51:03 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Referring to Deposition exhibit 3. Each permit # 184556, operator number assigned by Oil and Gas. In the joint response, page 5, last sentence, it references the operator number. He was told he didn't need another number

2:55:50 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Deposition exhibit 5. Active operators listing as of June, The Gas Group - is not listed. Pollitt Enterprises is listed.

Note: Hughes, Pam Who monitored the phone while he was in the hospital. His wife would have answered if it had rang when he was not able to answer.

2:58:56 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Refers to his role with Pollitt Enterprises, Inc. nothing going on at this time, but the Well may be opened up. Stopped being productive in 2008.

3:00:46 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Refers too the annual revenue for last calander year being 8000.00. Referring to customers use of the gas, he states that some use it year round.

3:01:35 PM VC Cicero -cross to Witness Pollitt
Note: Hughes, Pam Refers to the 8000.00 gross revenue each year. Nov.-April

3:02:55 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Expenses in last calendar year is 15,000.00. Some were to accomodate Southern Ky Energy.
Note: Hughes, Pam Refers to who pays the expenses, Basil Pollitt pays the expenses with other personal money.

3:05:14 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Map - Gas Group exhibit 1 - Two brothers were involved in the early 90's with the pipeline. They stopped in 98 or 99.

3:06:33 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Referring to Expenses in year 2016.
Note: Hughes, Pam Most recent with full years expenses 8800.00 in gross revenues; 15000.00 improvements since November. 32000.00 loss for the year.

3:08:09 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Regarding what the typical expenses are with no upgrades.
Note: Hughes, Pam Post Hearing Data Request - financial statement gross income and expenses. October 2015 to Oct. 2016

3:10:28 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Regarding carrying Insurance policies for the pipeline. Witness states he doesn't carry insurance.

3:10:53 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Refers to Safe and reliable service at a fair and reasonable price. Witness states he is not a member of 811 and does not have a PHEMSA operator I.D.

3:11:43 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Post Hearing Data Request- needs these records
Note: Hughes, Pam Responses to Staff's data requests, No. 1. Copies of records kept as part of the minimum safety regulations. Keeps records back 20 years.

3:13:26 PM Atty Hoskins objects

3:14:06 PM break

3:14:18 PM Session Paused

3:27:28 PM Session Resumed

3:27:33 PM Chairman Schmitt makes statement about time frame.
Note: Hughes, Pam Explains that the Commissioners have a meeting and we can finish the hearing afterward or come back ttomorrow. Will finish today

3:28:53 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Refers to when the meters get read. Witness states, Monthly and depends on weather on what day they start. Current cycle is 15th.

3:30:10 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Refers to Leakage surveys being done. Leakage surveys are done by himself and Bill Bay, done in later November or early December. Mr. Bay watches the line because he is in the area.

3:33:34 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Any other leak surveys done? Monitor runs on batteries.
Note: Hughes, Pam Referring to training on conducting leakage surveys. Patrol surveys are once a year checking for leaks. Rides the line on a monthly basis.

3:35:43 PM Post Hearing Data Request
Note: Hughes, Pam Records of the patrols and leak surveys. 2011 forward, copies of all leak and patrol surveys.

3:36:41 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Regarding the time period that Viking Energy was a wholesale customer - operation in 2008 or 2009.
Note: Hughes, Pam Refers to wholesale customers from Oct 2006 and Jan. 2017. Viking Energy and Southern Ky. Post Hearing Data Request for Documents from Viking Energy and invoices.

3:39:02 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam Since 2006 has the Gas Group filed a tariff with the Commission.
Note: Hughes, Pam Have any gross revenue statements been filed with the Commission. Have not filed anything with the Commission since 2006.

3:41:03 PM Atty Vinsel - PSC - cross of Witness Pollitt
Note: Hughes, Pam PSC exhibit 12- Email to Oil and Gas to provide production reports for Pollitt Enterprises, Inc.
Note: Hughes, Pam Production report was signed by Clark Pollitt. 2007 report from Oil and Gas - page 6, Gas was produced in November. Page 7, Dec gas net - producing 110. 2008 - gas was produced, signed by Clark Pollitt, - 2009 report, gas produced for sales and signed by Clark Pollitt. - 2011 report the Runner and Keown Wells were producing. -2014 filed in 2015 producing wells and signed by Clark Pollitt.

3:46:04 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Referring to owning the pipeline as he maintains as the gathering line. (Gas Group) It is dissolved but he controls. Bills remitted to customers are titled The Gas Group, Inc.

3:47:52 PM AG exhibit 1
Note: Hughes, Pam SOS documents for Gas Group Inc., Gas Group, and Pollitt Enterprises, Inc.

3:48:58 PM Atty Vinsel moves to incorporate her exhibits into the record.
Note: Hughes, Pam exhibits 1-14

3:52:17 PM Chairman admits PSC exhibits 1 -14

3:52:36 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Page 4, Articles of Inc for Gas Group, Inc. Lists his children as officers. Articles of incorporation for Pollitt Enterprises, Inc. Lists his children
Note: Hughes, Pam AG exhibit 1, page 2. Provide the name of incorporators listed for Gas Group Inc.

3:54:40 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Wells are owned by The Gas Group that are supplying, lease with Dallas and Bessie Runner. Field or Farm that one Well is on is Runner farm. Keown Wells are not currently producing. Operator name for Well that is producing is Basil Pollitt but he is not listed as Gas Group, it is Pollitt Enterprises.

3:58:17 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Response filed on 6/8/17,

3:58:55 PM Break

3:59:19 PM Session Paused

5:12:28 PM Session Resumed

5:14:02 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Response file 6/8/17 - Page 2, 1st full sentence. Concerning Pollitt Enterprises and Clark and Amanda Pollitt's position and the name of the entity operating is under Pollitt Enterprises.

5:18:27 PM AG exhibit 2
Note: Hughes, Pam Listing of Well Leases. Dallas Runner farm; Ray and Claudine Keown farm.
Note: Hughes, Pam Gas permit #104588

5:21:27 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Concerning portion of PSC deposition that's already in the record. Page 5. Permit # 104588. Deepening permit for the well. Pollitt Enterprises, Inc # 184556 - this is the # he responded as to operating gathering line,

5:25:20 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Witness doesn't have in his possession a current license, he can provide after the hearing.
Note: Hughes, Pam Witness states that Pollitt Gas line operating license is in effect. In the Ltr from Rick Bender dated 4/26/2004. Post Hearing Data Request- provide a letter or some active operating license from Division of Oil and Gas.

5:29:19 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Response to Commission Order dated 6/8/17. Affidavits from Amanda and Clark Pollitt-confirm that in section 2 that they state at no time did Pollitt Enterprises transport oil or natural gas.
Note: Hughes, Pam Response- Witness pollitt states confusion of ownership was due to the highway markers on the lines.

5:33:31 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam All farm tap customers within 1/2 mile
Note: Hughes, Pam AG's data request- has any other person performed farm tap readings? No Has himself or Bill May ever performed Leak surveys, YES. Were tariffs filed with the PSC, YES, but they were rejected.

5:35:18 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Referring to wholesale customers in the past; Viking Energy, Equitable and Pioneer.

5:35:40 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Regarding if the gas line in question has ever gained new customers when there was no end user. Witness states NO.

5:36:19 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Regarding Witness living 130 miles away but referred to someone being there in 30 minutes. Witness states he was referring to Bill Bay. Mr. Bay was independent contractor and has other work that he does. Has been with him since 1992. Gas line is pressurized 35 to 45 lbs.

5:37:51 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Compressors not currently on the line. Asks for explanation as to how the gas line gets pressurized. No problems with low pressure.
Note: Hughes, Pam Purchase of regulators for 4000.00 to increase pressure to 100 per square inch.

5:39:31 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Regarding if any lines with sour gas on the gathering line.

5:40:02 PM Confidential session

5:40:15 PM Private Recording Activated

5:44:27 PM Public Recording Activated

5:44:35 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Odorized the gas on the line, at the Runner well.

5:45:06 PM Atty Chandler -AG- cross of Witness Pollitt
Note: Hughes, Pam Regarding the Emails between himself and WITness Jason Sharp are sent by phone or IPAD.

5:45:51 PM Atty Hoskins -Pollitt - cross of Witness Pollitt
Note: Hughes, Pam Referring to when the Dissolutions occurred.

5:47:19 PM Atty Chandler - AG- cross of Witness Pollitt
Note: Hughes, Pam Clarification as the Articles of Incorporation. The date signed was 2/23/15 signed by Whitney Clark Pollitt as President. Pollitt Enterprises was the entity. Witness Previously stated he said dissolved in 2010.

5:49:30 PM VC Cicero cross of Witness Pollitt
Note: Hughes, Pam Refers to Commission has obligation that all entities operate on the same playing field for guidelines and safety. Judgment was leveled fine for 25,000.00 that he never attempted to contact the Commission about that debt.
Note: Hughes, Pam Referring to Basil Pollitt's name being the name everyone knows associated with the business. Many documents show Clark and Amanda Pollitt as President and Vice President.

5:52:32 PM VC Cicero cross of Witness Pollitt
Note: Hughes, Pam Refers to Witness Pollitt being the only one operating the system reading meters, biling, etc. Mr. Bay helps with leak surveys. What is his plan to keep the business going when he decides to retire to keep his customers with service.

5:56:25 PM VC Cicero cross of Witness Pollitt
Note: Hughes, Pam Refers to him being hopeful for the future but doesn't have time to respond to the PSC. VC Cicero states he is talking about not responding to the Data Request sent by the PSC staff.

6:00:22 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Refers to the various corporations that were in his or his children's name. Ask if minutes were ever taken at meetings, NO. It was his sole proprietorship.
Note: Hughes, Pam Regarding the Diameter of the Gas line. STR 10 plastic line installed in early 90's

6:02:10 PM Chairman Schmitt cross of Witness Schmitt
Note: Hughes, Pam Refers to Mr. Bay operating a private business. Chairman asks Is he or Witness Pollitt certified to do leak surveys.

6:03:53 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Refers to Witness Sharp's testimony. Paid sum of money to rent pipeline to transport his gas. Pollitt still had one Well that ran into the same line and Mr. Sharp paid for the overage.

6:05:33 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Staff exhibit 6, showed how much Mr. Sharp had paid and the volume of gas he paid for.

6:06:13 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Referring to the royalties Witness pays to the Runner estate. Bank is deposited in Fifth Third Bank in Louisville, Ky. (Hurstbourne Lane and off La Grange Rd.)

6:07:25 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Referring to the leasee of the Runner well is the Gas Group. Pollitt Enterprises is on the other wells.

6:08:07 PM Chairman Schmitt cross of Witness Pollitt
Note: Hughes, Pam Witness Pollitt does not employ anyone else.

6:08:40 PM	Atty Chandler moves to introduced his exhibits into evidence Note: Hughes, Pam	Chairman admits AG exhiibits into the record.
6:09:08 PM	Post Hearing Data Requests Note: Hughes, Pam	AG can file on Friday, August 11, 2017. PSC can file on Friday, August 11, 2017. Atty Hoskins will respond by August 25th or file a motion for an extension of time.
6:11:59 PM	Briefs Note: Hughes, Pam	Atty Hoskins would like to file a brief. PSC staff will set this out on paper by Aug. 18th. Sept. 8th for brief to be filed.
6:14:53 PM	PSC no closing statement	
6:15:12 PM	AG no closing statement Note: Hughes, Pam	Atty Chandler asks that the Issues in the list to be included in briefs.
6:16:17 PM	Atty Hoskins closing statement	
6:21:21 PM	Adjourned	
6:21:31 PM	Session Paused	
8:50:28 AM	Session Ended	

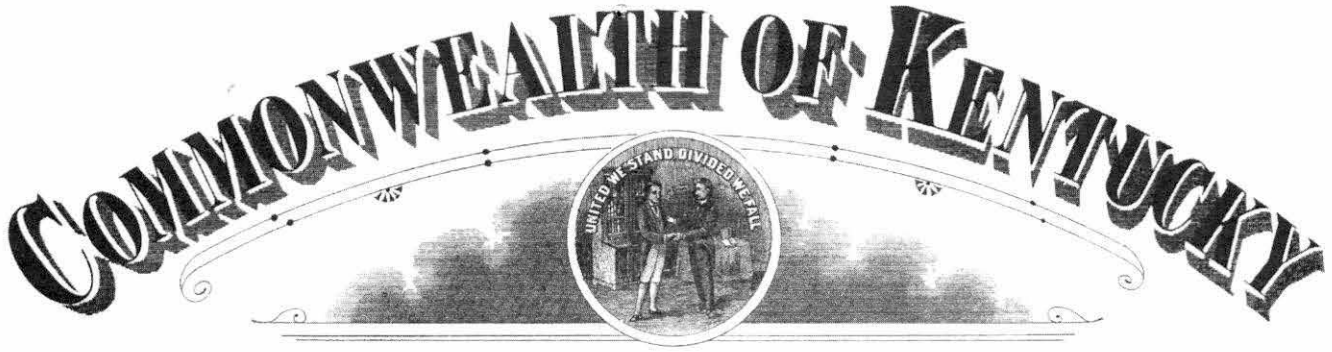


Judge: Bob Cicero; Talina Mathews; Michael Schmitt

Witness: Bill Aitken; Inc. Basil Pollitt - Pollitt Enterprises; Daniel Hinton - PSC Staff; James Rice - PSC Staff; Jason Sharp - Southern Kentucky Energy; Steve Samples - PSC Staff

Clerk: Pam Hughes

Name:	Description:
PSC Exhibit 3	Email chain with Basil, Clark, and Amanda Pollitt and Jason Sharp
AG Exhibit 1	Secretary of State Certificate - Articles of Incorporation of the Gas Group, Inc., filed Dec. 11, 1992; Certificate of Administrative Dissolution filed Nov. 2, 1993. Also for Pollitt Enterprises, articles of Incorporation and change of principal off
AG Exhibit 2	Dallas Runner - Lease Name - Well Listing and Ray & Claudine Keown - Lease name-Well Listing.
Gas Group Exhibit 1	Map of the gas system
Gas Group Exhibit 2	Letter dated April 26, 2004 to Basil Pollitt from Rick Bender-Division of Oil and Gas, verifying that Mr. Pollitt was issued a Gathering Line Operators License
Gas Group Exhibit 3	Letter from Dale Wright, PSC staff attorney to Julian Carroll, dated April 28, 2000.
Gas Group Exhibit 4	Check from Southern Kentucky Energy, LLC payable to The Gas Group in the amount of 4,078.68 dated June 1, 2017. (Acct. No, redacted)
Gas Group Exhibit 5	Copies of 4 bills from The Gas Group to customers
Gas Group Exhibit 6	Letter from Basil Pollitt to his customers concerning the Hearing Proceedings. List of names and addresses of some customers.
PSC Exhibit 02	PSC Site visit on June 21, 2017.
PSC Exhibit 04	Southern Kentucky Energy, LLC Transportation Agreement with Pollitt Energy, Inc.
PSC Exhibit 05	KY SOS records of Pollitt Energy, Inc.
PSC Exhibit 06	SOKY Transaction Report, Jan 1- Aug 7, 2017
PSC Exhibit 07	Kentucky SOS records for the Gas Group, Incorporated
PSC Exhibit 08	SOKY statement of gas put into and taken out of Pollitt line.
PSC Exhibit 09	Kentucky SOS records for Pollitt Enterprises, administrative dissolution.
PSC exhibit 1	Farm Tap Tariff filed by The Gas Group May 8, 2000
PSC Exhibit 10	Guidance Manual for Operators of Small Natural Gas Systems (revised 2017)
PSC Exhibit 11	Letter dated April 26, 2004 to Basil Pollitt from Dept. of Mines and Minerals
PSC Exhibit 12	Division of Oil and Gas Production Reports
PSC Exhibit 13	Dale Wright letter of April 28, 2000 and Staff Opinion.
PSC Exhibit 14	SOKY map of Pollitt and SOKY systems.



**Alison Lundergan Grimes
Secretary of State**

Certificate

I, Alison Lundergan Grimes, Secretary of State for the Commonwealth of Kentucky, do hereby certify that the foregoing writing has been carefully compared by me with the original thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

ARTICLES OF INCORPORATION OF

THE GAS GROUP, INC. FILED DECEMBER 11, 1992;

CERTIFICATE OF ADMINISTRATIVE DISSOLUTION FILED NOVEMBER 2, 1993.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 31st day of July, 2017.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
dwilliams/0308420 - Certificate ID: 191986

308420

RECEIVED & FILED

SD 10

Dec 11 9 44 AM '92

BOB BABBAGE
SECRETARY OF STATE
COMM. OF KENTUCKY
BY *[Signature]*

ARTICLES OF INCORPORATION OF
THE GAS GROUP INC

KNOW ALL MEN BY THESE PRESENTS:

The name of the Corporation shall be THE GAS GROUP, Inc. a corporation organized and created under the laws of Kentucky with registered office located at 800 Evergreen Road, Jefferson County, Anchorage, Kentucky 40223, and principal

The registered agent in charge thereof is Clark Pollitt.

The Corporation is authorized to issue a total of six hundred shares with each to have no par value. The shares may be issued for the consideration expressed in dollars as may be fixed from time to time by the Board of Directors.

The names and addresses of the incorporators are:

696089

Whitney Clark Pollitt
818 Rugby Place
Louisville, Kentucky 40222

Leslie Pollitt
800 Evergreen Road
Anchorage, Kentucky 40223

The nature of the business, objects and purposes proposed to be transacted, promoted and carried on, are to do any and all things herein mentioned, as fully and to the same extent as natural persons might or could do, and in any part of the world. The purpose of the corporation is to engage in any lawful act or activity for which the Corporation may be organized under the general Corporation Law of Kentucky.

Witness the hand this 10 day of November 1992.

[Signature]
Whitney Clark Pollitt

State of Kentucky)
County of Jefferson)

I L. Michael Pollitt, Notary State at Large do certify that Whitney Clark Pollitt appeared before me and declared theses to be his act and deed. Witness my hand this tenth day of November 1992. My commission expires

[Signature] July 17, 1993
L. Michael Pollitt

This Instrument was prepared by:

[Signature]
Whitney Clark Pollitt
818 Rugby Place
Louisville, Kentucky 40222





BOB BABBAGE
SECRETARY OF STATE

COMMONWEALTH OF KENTUCKY
OFFICE OF SECRETARY OF STATE
P.O. Box 1150
FRANKFORT, KY 40602-1150
CORPORATE FILINGS (502) 564-2848
FAX (502) 564-4075

**CERTIFICATE OF ADMINISTRATIVE DISSOLUTION
OR REVOCATION OF CERTIFICATE OF AUTHORITY**

308420

RE: THE GAS GROUP, INC.

Date: 11/02/93

Pursuant to the provisions of Kentucky law this office gave you timely notice that this corporation:

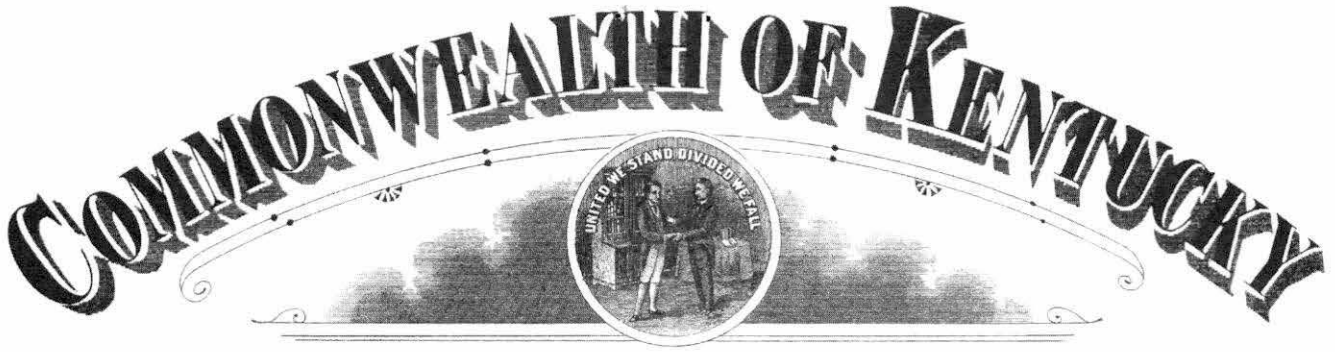
- 1.) Had failed to file its annual report to the Secretary of State in compliance with Kentucky law.
- 2.) Was without a registered agent or registered office in Kentucky for sixty (60) days or more.
- 3.) Did not notify the Secretary of State within sixty (60) days that its registered agent or registered office had been changed, that its registered agent had resigned, or that its registered office had been discontinued.
- 4.) Had stated a period of duration of corporate existence which has now expired.
- 5.) Had dissolved, or disappeared as the result of a merger in its state or country of incorporation.

The corporation's charter is administratively dissolved, or its certificate of authority revoked, effective as of the date of this letter, for failure to comply with relevant provisions of Kentucky law. For information concerning reinstatement of the corporate charter, or new application for certificate of authority, please write to this office at the address set out above, or telephone (502) 564-2848, and ask for information about reinstatement (domestic corporations) or re-application (foreign corporations).

Bob Babbage
Bob Babbage
Secretary of State

To: CLARK POLLITT
800 EVERGREEN ROAD
ANCHORAGE, KY. 40223

(An Equal Opportunity Employer. M/F/H)



**Alison Lundergan Grimes
Secretary of State**

Certificate

I, Alison Lundergan Grimes, Secretary of State for the Commonwealth of Kentucky, do hereby certify that the foregoing writing has been carefully compared by me with the original thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

ARTICLES OF INCORPORATION OF

THE GAS GROUP INCORPORATED FILED AUGUST 18, 2007;

2008 ANNUAL REPORT FILED ONLINE MARCH 31, 2008;

2009 ANNUAL REPORT FILED ONLINE SEPTEMBER 6, 2009;

CERTIFICATE OF DISSOLUTION FILED NOVEMBER 2, 2010.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 31st day of July, 2017.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
dwilliams/0671476 - Certificate ID: 191987

0671476.09 Dcornish
 PAOI
 Trey Grayson
 Secretary of State
 Received and Filed
 08/16/2007 1:25:01 PM
 Fee Receipt: \$50.00

**Kentucky Secretary of State
 TREY GRAYSON**

Division of Corporations BUSINESS FILINGS P.O. Box 718 Frankfort, KY 40602 (502) 564-2848 http://www.sos.ky.gov/	Articles of Incorporation	PAI
--	---------------------------	-----

For the purposes of forming a business corporation in Kentucky pursuant to KRS Chapter 271B, the undersigned incorporator(s) hereby submit(s) the following Articles of Incorporation to the Secretary of State for filing:

Article I: The name of the corporation is
The Gas Group Incorporated

Article II: The number of shares the corporation is authorized to issue is 1000

Article III: The street address of the corporation's initial registered office in Kentucky is
12004 Ridge Road Anchorage, Kentucky 40223
Street City State Zip Code

and the name of the initial registered agent at that office is W. Clark Pollitt

Article IV: The mailing address of the corporation's principal office is
24418 Mistwood Court, Lutz, Florida 33559
Street or PO Box Number City State Zip Code

Article V: The name and mailing address of each incorporator is

<u>A. Deenn Pollitt</u>	<u>24418 Mistwood Ct.</u>	<u>Lutz,</u>	<u>Florida</u>	<u>33559</u>
<small>Name</small>	<small>Street or PO Box Number</small>	<small>City</small>	<small>State</small>	<small>Zip Code</small>
<u>W. Clark Pollitt</u>	<u>12004 Ridge Road</u>	<u>Anchorage,</u>	<u>Kentucky</u>	<u>40223</u>
<small>Name</small>	<small>Street or PO Box Number</small>	<small>City</small>	<small>State</small>	<small>Zip Code</small>
<small>Name</small>	<small>Street or PO Box Number</small>	<small>City</small>	<small>State</small>	<small>Zip Code</small>

Executed by the Incorporator(s) on August 15, 2007
Date

W. Clark Pollitt
Signature of Incorporator

I, W. Clark Pollitt, consent to serve as the registered agent on behalf of the corporation.
Type or print name of registered agent

W. Clark Pollitt
Signature of Registered Agent
W. Clark Pollitt Vice President
Type or Print Name & Title

Kentucky Secretary of State Annual Report

This Annual Report was submitted electronically

Company	THE GAS GROUP INCORPORATED
Company ID	0671476.09.99999
Date Filed	3/31/2008 10:16:37 PM
Fee	\$15.00

Principal Office

24418 MISTWOOD COURT
LUTZ, FL 33559

Registered Agent

W. CLARK POLLITT
12004 RIDGE ROAD
ANCHORAGE, KY 40223

Officers

President	W. Clark Pollitt	12004 Ridge Road Louisville, KY 40223
-----------	------------------	---------------------------------------

Signatures

Signature	W. Clark Pollitt
Title	President

Commonwealth of Kentucky
Trey Grayson, Secretary of State

0671476
Trey Grayson
Secretary of State
Received and Filed
9/6/2009 11:33:52 AM
Fee receipt: \$15.00

PARP

Trey Grayson
Secretary of State
P. O. Box 1150
Frankfort, KY 40602-1150
(502) 564-3490
<http://www.sos.ky.gov>

Annual Report
Online Filing

ARP

Company: THE GAS GROUP INCORPORATED
Company ID: 0671476
State of origin: Kentucky
Formation date: 8/16/2007 12:00:00 AM
Date filed: 9/6/2009 11:33:52 AM
Fee: \$15.00

Principal Office

24418 MISTWOOD COURT
LUTZ, FL 33559

Registered Agent Name/Address

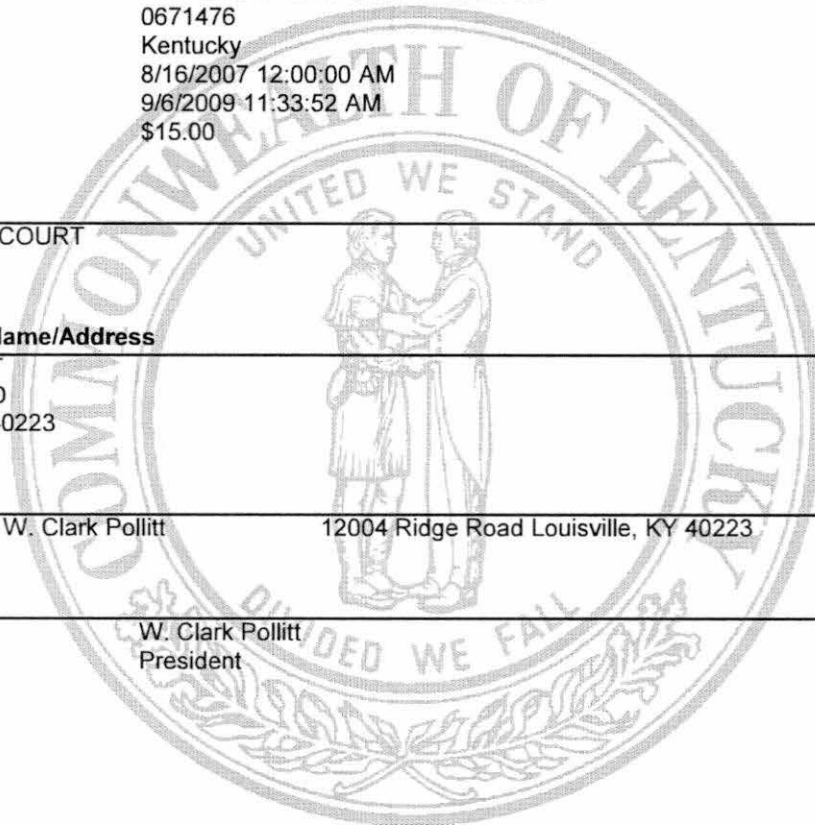
W. CLARK POLLITT
12004 RIDGE ROAD
ANCHORAGE, KY 40223

Current Officers

President W. Clark Pollitt 12004 Ridge Road Louisville, KY 40223

Signatures

Signature W. Clark Pollitt
Title President



KENTUCKY SECRETARY OF STATE
P.O.BOX 718
FRANKFORT, KY 40602



0671476

First Class Mail
US Postage Paid
Frankfort, KY
Permit No. 888

Certificate of Dissolution

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

THE GAS GROUP INCORPORATED

did not file its 2010 annual report within sixty days after it was due. Accordingly, the Secretary of State administratively dissolved the company on November 2, 2010.

IMPORTANT NOTICE

**THE GAS GROUP INCORPORATED
24418 MISTWOOD COURT
LUTZ FL 33559**



Trey

Trey Grayson
Secretary of State



**Alison Lundergan Grimes
Secretary of State**

Certificate

I, Alison Lundergan Grimes, Secretary of State for the Commonwealth of Kentucky, do hereby certify that the foregoing writing has been carefully compared by me with the original thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

ARTICLES OF INCORPORATION OF

POLLITT ENTERPRISES, INC. FILED JANUARY 26, 2006;

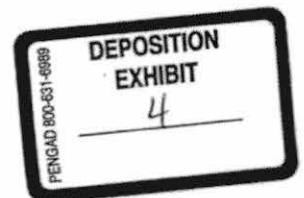
STATEMENT OF CHANGE OF PRINCIPAL OFFICE ADDRESS FILED SEPTEMBER 7, 2006.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 23rd day of May, 2017.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
dwilliams/0630666 - Certificate ID: 189829



PSC
Exhibit _____

COMMONWEALTH OF KENTUCKY
TREY GRAYSON
SECRETARY OF STATE



0630666.09

twilson
PAOI

Trey Grayson
Secretary of State
Received and Filed
01/26/2006 2:19:35 PM
Fee Receipt: \$50.00

ARTICLES OF INCORPORATION
Business Corporation

For the purposes of forming a business corporation in Kentucky pursuant to KRS Chapter 271B, the undersigned incorporator(s) hereby submit(s) the following Articles of Incorporation to the Secretary of State for filing:

Article I: The name of the corporation is Pollitt Enterprises Inc.

Article II: The number of shares the corporation is authorized to issue is 1,000

Article III: The street address of the corporation's initial registered office in Kentucky is
12004 Ridge Road Louisville KY 40223
Street City State Zip Code

and the name of the initial registered agent at that office is W. Clark Pollitt

Article IV: The mailing address of the corporation's principal office is
12004 Ridge Rd. Louisville KY 40223
Street or PO Box Number City State Zip Code

Article V: The name and mailing address of each Incorporator is
W. Clark Pollitt 12004 Ridge Rd Louisville KY 40223
Name Street or PO Box Number City State Zip Code
Amanda D. Pollitt 24418 Mistwood Ct. Lotz FL 33559
Name Street or PO Box Number City State Zip Code

Executed by the Incorporator(s) on 01/26/06 Date

W. Clark Pollitt
Signature of Incorporator
W. Clark Pollitt
Signature of Incorporator

I, W. Clark Pollitt Type or print name of registered agent, consent to serve as the registered agent on behalf of the corporation.
W. Clark Pollitt Signature of Registered Agent
W. Clark Pollitt Type or Print Name & Title CEO/COO

COMMONWEALTH OF KENTUCKY

TREY GRAYSON
SECRETARY OF STATE

0630666.09

Jartis
POC

Trey Grayson
Secretary of State
Received and Filed
09/07/2006 1:29:03 PM



STATEMENT OF CHANGE OF PRINCIPAL OFFICE ADDRESS

Pursuant to the provisions of KRS Chapter 271B or 273, the undersigned hereby applies to change the principal office address on behalf of the corporation named below and for that purpose submits the following statements:

1. The name of the corporation is

Politt Enterprise Inc.
(Exact name of corporation)

2. The state or country of organization is Kentucky

3. The mailing address of the current principal office on file with the Secretary of State is

12004 Ridge Road Anchorage, Kentucky 40223
Address City/State Zip Code

4. The mailing address of the principal office is hereby changed to

24418 Mistwood Court, Lutz, Florida 33559
Address City/State Zip Code

Signature

W. Clark Pollitt

Type or Print Name & Title

Date: 08-23-06, 20 06

DALLAS RUNNER – LEASE NAME**Well Listing**

8/3/2017

- 104588 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
RUNNER, DALLAS #1 Replaces 77910 Bond: IC8222553
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 23-H-37 590FNL
1690FEL
GAS WELL, IR ON FILE, NEED DL & EL, NO VIOLATIONS, deepens 77910
- 77910 Type: GAS Status: ABD Op: RAYMER, N K (4761)
RUNNER, DALLAS #1 Depth: 965 Replaced by 104588 Bond: BC4761
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 23-H-37 590FNL
1690FEL
GAS WELL, ALL RECORDS ON FILE, IA VIOLATION, NEED INSP CLEARANCE,
DEEPENED by 104588

RAY & CLAUDINE KEOWN – LEASE NAME

Well Listing

8/3/2017

- 103459 Type: OIL Status: EXP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #1 Depth: 0 Bond: IC8222113
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 1198FSL
666FWL
EXPIRED WELL
- 103681 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #3-A Depth: 0 Replaces 78099 Bond: IC8222112
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 23-H-37 141FNL
932FEL
- 103711 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #2A Depth: 0 Replaces 77828 Bond: IC8222213
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 340FSL
370FEL
- 103731 Type: OIL Status: ABD Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #2 Depth: 0 Bond: IC8222220
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 557FSL
611FWL
- 106374 Type: OIL Status: EXP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY & CLAUDINE #1 Bond: IC8223178
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 1198FSL
666FWL
EXPIRED WELL
- 74135 Type: DRY Status: PA Op: KY EAGLE OIL CO (173754)
KEOWN, RAY #1 Depth: 1026 Bond: None
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 1320FSL
750FWL
D&A well, DL, EL & PA ON FILE
- 77706 Type: EXP Status: EXP Op: BLUE FLAME ENERGY CORP (2947)
KEOWN, RAY & CLAUDINE #1A Bond: CB4
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 100FSL
950FEL
- 77828 Type: DG Status: PR Op: KEOWN, RAY & CLAUDINE (8606)
KEOWN, RAY & CLAUDINE #2A Depth: 1015 Replaced by 103711 Bond: IP11355
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 340FSL
370FEL
DG WELL, ALL RECORDS ON FILE, GL VIOLATIONS, TRANS FROM BLUE FLAME ENERGY
- 78099 Type: GAS Status: REP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY & CLAUDINE #3A Depth: 745 Replaced by 103681 Bond: IC8222112
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 10FSL
860FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS, TRANS FROM BLUE FLAME
- 79388 Type: EXP Status: EXP Op: ROBO ENT, INC (3676)
KEOWN, RAY #1-G Bond: BS9341
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 480FSL
610FWL

Well Listing

5/25/2017

- 103459 Type: OIL Status: EXP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #1 Depth: 0 Bond: IC8222113
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 1198FSL
666FWL
EXPIRED WELL
- 03681 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #3-A Depth: 0 Replaces 78099 Bond: IC8222112
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 23-H-37 141FNL 932FEL
GAS WELL, IR ON FILE, NEED DL & EL, NO VIOLATIONS, deepens 78099
- 03711 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #2A Depth: 0 Replaces 77828 Bond: IC8222213
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 340FSL 370FEL
GAS WELL, IR ON FILE, NEED DL & EL, NO VIOLATIONS, deepens 77828
- 03731 Type: OIL Status: ABD Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY #2 Depth: 0 Bond: IC8222220
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 557FSL 611FWL
OIL WELL, ALL RECORDS ON FILE, IA VIOLATION, NEED INSP CLEARANCE
- 04588 Type: GAS Status: PR Op: POLLITT ENTERPRISES INC (184556)
RUNNER, DALLAS #1 Replaces 77910 Bond: IC8222553
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 23-H-37 590FNL
1690FEL
GAS WELL, IR ON FILE, NEED DL & EL, NO VIOLATIONS, deepens 77910
- 06374 Type: OIL Status: EXP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY & CLAUDINE #1 Bond: IC8223178
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 19-H-37 1198FSL
666FWL
EXPIRED WELL
- 1099 Type: GAS Status: REP Op: POLLITT ENTERPRISES INC (184556)
KEOWN, RAY & CLAUDINE #3A Depth: 745 Replaced by 103681 Bond: IC8222112
Warren County Topo: BOWLING GREEN NORTH Carter Coord: 18-H-37 10FSL 860FEL
GAS WELL, ALL RECORDS ON FILE, NO VIOLATIONS, TRANS FROM BLUE FLAME ENERGY
CORP 11/6/2006, DEEPENED by 103681





The Gas Group

102 Old Bond Court, #2
Louisville, Kentucky 40222

◆ A family company, working to bring you safe, clean, inexpensive natural gas ◆



◆ Meeting the energy needs of Warren, Edmundson, and Butler counties since 1991 ◆



Ernie Fletcher
Governor

LaJuana S. Wicher
Secretary

Commonwealth of Kentucky
Environmental and Public Protection Cabinet

Department of Mines and Minerals

P.O. Box 2244

Frankfort, Kentucky 40602

Telephone: (502) 573 - 0140

April 26, 2004

POLLITT, BASIL C
102 OLD BOND COURT
LOUISVILLE, KY 40222

Dear Sir

Pursuant to 805 KAR 1:190(3) you have been issued Gathering Line Operators License GL018217000001. This license is effective for calendar year 2004 and is subject to annual renewal at the beginning of each calendar year.

Sincerely,

Rick Bender
Division of Oil and Gas

CC:

Equal Op

Gas Group
Movants
Exhibit 2



Paul E. Patton, Governor
Ronald B. McCloud, Secretary
Public Protection and Regulation
Cabinet

Martin J. Huelsmann
Executive Director
Public Service Commission

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602-0615
www.psc.state.ky.us
(502) 564-3940
Fax (502) 564-3460

B. J. Helton
Chairman
Edward J. Holmes
Vice Chairman
Gary W. Gillis
Commissioner

April 28, 2000

Honorable Julian M. Carroll
25 Fountain Place
Frankfort, Kentucky 40601

Re: Rate Filings
Basil C. Pollitt d/b/a The Gas Group, Inc.
Case No. 99-130

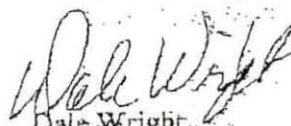
Dear Governor Carroll:

Enclosed you will find a copy of an Order issued by the Commission on March 23, 2000. It appears to me that the substance of this Order would apply to Basil Pollitt. It is my general understanding that The Gas Group's pipeline was constructed to provide natural gas to a major transportation line, and the intervening consumers, and now current customers, were the farm taps. In that configuration, the Public Service Commission had no regulatory authority save and except safety issues.

Now I understand that the major transportation line is no longer the end-user. This converts The Gas Group's pipeline into a local distribution system. At any rate, The Gas Group's distribution pipeline was constructed in the early 90's and has "transformed" into a distribution system. As such, it is subject to PSC regulation, but the enclosed Order clearly indicates that no Certificate of Public Convenience and Necessity is needed. I suspect it would be a good idea to submit some type of "as-built" plans detailing the system and where its various valves and other mechanical features are located.

Also enclosed is a blank copy of the "Rates, Rules and Regulations" which form the basis of a tariff. In addition, enclosed is the completed tariff for Citypower, LLC, which went into effect in September 1998. This material should provide you with guidelines to construct a cover letter explaining the background and development of the pipeline and the company called The Gas Group, Inc. As I have already advised, the deadline for this filing is May 10. If there is any further delay, correspondence and contact should be made with Honorable Martin J. Huelsmann, Executive Director of the Public Service Commission. If I can be of further service, please do not hesitate to contact me.

Sincerely,


Dale Wright
Staff Attorney

DW:v

Gas Group
Movants
Exhibit 3



SOUTHERN KENTUCKY ENERGY, LLC

425 POWER STREET
BOWLING GREEN, KY 42101-5140

American Bank & Trust
Traditional Banking at its Best.

73-832/839

06/01/2017

PAY TO THE ORDER OF

The Gas Group

\$ **4,078.68

DOLLARS

Four thousand seventy-eight and 68/100*****

The Gas Group

AUTHORIZED SIGNATURE

MEMO

THIS DOCUMENT CONTAINS HEAT SENSITIVE INK. TOUCH OR PRESS HERE - RED IMAGE DISAPPEARS WITH HEAT.



Gas Group
Movants
Exhibit 4

The Gas Group Inc
13517 Saddlecreek Drive
Louisville, KY 40245

Current Rate/MCF: \$8.00

Fee Sched:

Late Fee: \$15.00 | Service

Due Date:

Reading Date:

Reading Date:

Last Reading: 411

Current:

Usage:

Account Notes:

*Big Ready Church of Christ
3782 Caneyville Rd
Caneyville KY 42721*

Amid

Gas Group
Accounts
Exhibit 5



Contact Us: thegasgroupinc@yahoo.com | (270) 303-9236

The Gas Group Inc
13517 Saddlecreek Drive
Louisville, KY 40245

Current Rate/MCF: \$8.00

Fee Schedule

Late Fee: \$15.00 | Service Restoration: \$75.00

Due Date:

Reading Date:

Last Reading Date:

Last Reading: 945

Current: 949

Usage: 4

Account Notes:

*Mr. Bayard Huff
2301 Caneyville Rd
Roundhill, KY 42275*

B. Huff

Past Due:

Late Fee:

Total Due: 32



Contact Us: thegasgroupinc@yahoo.com | (270) 303-9236

The Gas Group Inc
13517 Saddlecreek Drive
Louisville, KY 40245

Current Rate/MCF: \$8.00

Fee Schedule

Late Fee: \$15.00 | Service Restoration: \$75.00

Due Date:

Reading Date:

Last Reading Date:

Last Reading: 485

Current: 489

Usage:

Account Notes: 4

Past Due:

Late Fee:

Total Due: 32

Rand



Contact Us: thegasgroupinc@yahoo.com | (270) 303-9236

The Gas Group Inc
2055 Caneyville Rd
Roundhill, KY 42275
Louisville, KY 40245

Current Rate/MCF: \$8.00

Fee Schedule

Late Fee: \$15.00 | Service Restoration: \$75.00

Due Date:

Reading Date:

Last Reading Date:

Last Reading: 489

Current:

Usage:

Account Notes:

Past Due:

Late Fee:

Total Due:

Wootley



Contact Us: thegasgroupinc@yahoo.com | (270) 303-9236

Dear Valued Customers,

The Public Service Commission is attempting to discontinue the natural gas service that The Gas Group, Inc. is providing each of you. In fact the Public Service Commission has issued an Order requiring that the Gas Group enter upon your private property and disconnect the gas service. This includes removing the gas meter, the risers and the gas line. The Gas Group is contesting this. The Gas Group asks that you sign this Petition if:

- a) you rely upon the natural gas service that the Gas Group provides and have no meaningful alternative;
- b) you have received natural gas in a safe, efficient manner at a reasonable price for many years;
- c) you oppose the disconnection of your gas service or any interruption in the gas service that the Gas Group provides;
- d) you oppose any person or entity entering upon your private property and in any way interfering with your property or your gas service.

In addition to signing this Petition a hearing before the Public Service Commission is presently scheduled for 8-9-17 at 9:00 a.m. in Hearing Room 1. The address is 211 Sower Blvd., Frankfort, KY, 40602. You are welcome to attend this hearing. Moreover, this hearing will be streamed live and may be viewed on the PSC website (psc.ky.gov).

Name

Address

Debbie Johnson

1298 CANEYVILLE Rd. Round Hill Ky 421

Bayard Huff

2301 Caneville Rd. Round Hill Ky

Andy Dwyer

2375 CANEYVILLE Rd Roundhill
KY.

Name

Address

Petition Con't

Arthur Lincoln

325 Careyals Rd Roundhill Ky

Seri Denton

365 Careyville Rd Roundhill Ky

William Lindsey

20 Careyville Rd Roundhill Ky

Edward S. Martin

500 Pruitt Rd. ^{Bentley (near)}
Ky. 42101

Arnold Martin

450 Pruitt Rd 3D Ky 42101

Lina Orange

384 Pruitt Road, ^{B. &}
Ky 42101

James Cardwell

7707 Ky. Hwy. 185, B.G. Ky.

Judy Deolin

highway 185, B.G. Ky. 42101

Leah Mills

2516 HWY 185 B.G. Ky 42101

Nancy H. Gray

4050 Pine Summit B.G. Ky 42101

Norman Huff

1210 Careyville Rd. Roundhill Ky 42101

Kyleen Newton

101 A/S rd Rd Roundhill, Ky
42101

Fra Meredith

207 Careyville Rd Roundhill Ky

42101

Name

Address

Petition Con't

Jimmy & Tammy Spurgeon

1546 Reedyville Rd. Roundhill, KY 42275

Lori Davis

2600 Reedyville Rd. Roundhill KY 42271

Candy M Johnson

8152 Hwy 185 Bowling Green KY 421

George Hayes

8822 Ky Highway 185

Terrell & Wosley

2055 Conwayville Rd. Roundhill KY

Diane Reynolds

1134 Reedyville Rd. Roundhill KY 42275

Helen Emby

3501 Reedyville Rd. Roundhill KY 42275

Hannie E Spurr

8594 KY Hwy 185 Bowling Green KY 421

Darlene Clark

571 Reedyville Rd. Roundhill, KY 42275

Charlene Looney

479 Reedyville Rd. Roundhill KY 42275

Johnny Parrish

15533 Brownsville Rd. Roundhill, KY 42275

Matthew Finney

3440 Conwayville Rd. Conwayville KY 42721

John Frazer

2409 Conwayville Rd

JJK

Microsoft Access - [OpenForm : Form]

File Edit View Insert Format Records Tools Window Help

Tariff-02 Pink-02 Check-02 Tariff-01 Pink-01 Check-01 Tariff-00 Pink-00 Check-00 Tariff-00

File Number	61-0693	ID Number	0
Utility Name	The Gas Group, Inc.		
Summary of Filing	Rates, Rules & Regs. to provide farm tap service.		
Date Filed	05/08/2000	Current	<input type="checkbox"/>
Proposed Effective Date	01/01/1993	Comments	To Eng. 6/9 - reject with note. To Shaw 6/16 - reject. To Legal 8/20 (Closed 4/10/01 per JCN)
Order Number			
Staff Review - Date Forwarded	06/09/2000		
Staff Review - Date Returned			
Effective Date			
Date of Letter			
Suspension Date			
Rejection Date			

Record: 693 of 1944

Record: 1 of 1

Form View

Tariff/Contract Check Sheet

File Number T 61-0693

Final Action Required by

Utility Name The Gas Group, Inc.

Date Filed 5/8/00

Summary of Filing

Rates, Rules & Regs. to provide farm tap service.

Effective Date

Prepared By

Date Prepared

Remarks

This was closed 4/10/01 by Jordan. It just wasn't ever
filed until now. Band 2/6/02

ID Number: 0

P.S.C. KY. NO. _____

CANCELLING P.S.C. KY. NO. _____

THE GAS GROUP, INC.

OF

12004 RIDGE ROAD
LOUISVILLE, KY 40233

RATES, RULES, AND REGULATIONS FOR FURNISHING

FARM TAP SERVICE

IN THE COUNTIES OF WARREN, BUTLER AND EDMONSON

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

ISSUED JANUARY 1993, _____

EFFECTIVE JANUARY 1993, _____

ISSUED BY THE GAS GROUP, INC.
Name of Utility

BY Basis Pollitt, President

EXHIBIT

3

FOR _____
Community, Town or City

P.S.C. KY. NO. _____

_____ SHEET NO. _____

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

THE GAS GROUP, INC.

(Name of Utility)

CLASSIFICATION OF SERVICE

FARM TAP SERVICE

RATE
PER UNIT

(1) The gas service shall be furnished at rates and minimum monthly charges determined by the public service commission. These are as follows:

\$6.00/MCF for gas used at the customer's meter

\$5.00 minimum monthly charge

\$50.00 cash deposit.

(This deposit will earn interest at the rate of 6% per year and is refundable at the end of one year if the account is current.)

\$20.00 reconnect charge

\$150.00 tap fee

(2) The applicant for such gas service shall construct or cause to be constructed, and shall maintain and keep in good repair, the service lines, and shall provide and install or cause to be installed, and keep in good repair, the necessary automatic gas regulators, and shall pay the entire cost thereof. The company, at its own expense, shall provide, install and maintain the necessary gas meters.

(3) The construction of each service line, the installation, type and number of automatic gas regulators and gas meter or meters and the connection thereof with the gas producing well or pipeline shall be under the supervision of the public service commission or an agent thereof; and, shall conform to such standards of safety, location and convenience as may be prescribed by said commission.

(4) Neither the gas producer nor the gas pipeline company shall be responsible for maintaining any fixed or specified gas pressure. Neither the gas producer nor the gas pipeline company shall be liable for any accident or accidental injuries or damages which may result from any defect or failure of any automatic gas regulator or for any leakage or other defect or failure of any service line installed or constructed by the applicant.

(5) Nothing in this section shall be construed as requiring any gas pipeline company to serve any such owner of property or applicant from any line or lines that have been held to be subject to federal jurisdiction by order of the federal energy regulatory commission or a court of competent jurisdiction. The provisions of this section shall apply only to producing gas wells and to gas pipelines commonly known as gathering lines.

(6) Nothing in this sections shall be construed to restrict the right of any gas pipeline company to abandon any gas well or any gathering pipeline, or any part thereof, and to remove any such abandoned pipeline or lines. If service to any customer is terminated because of lack of gas for a period of six (6) months in a pipeline or line which served him, the company shall remove a portion of the main line so as to render it inoperable.

(7) Subject to the rules and regulations of the public service commission, any service may be disconnected and discontinued by the company for failure of the customer to pay any bill as and when due and payable.

DATE OF ISSUE JANUARY 1993

Month / Date / Year

DATE EFFECTIVE JANUARY 1993

Month / Date / Year

ISSUED BY _____

(Signature of Officer)

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No. _____

dated _____

761-0693

CARROLL & ASSOCIATES

JULIAN M. CARROLL
COUNSELOR AT LAW

25 FOUNTAIN PLACE
FRANKFORT, KY 40601
TELEPHONE
(502) 223-8806
FAX (502) 227-4849

May 8, 2000

RECEIVED

MAY 08 2000

PUBLIC SERVICE
COMMISSION

Honorable Martin J. Huelsmann
Executive Director,
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602-0615

Re: Rate Filing
The Gas Group. Inc.
Also Ref. Case No. 99-130

Dear Mr. Huelsmann:

As you are aware, I have recently been working with Mr. Dale Wright of your staff in an effort to bring The Gas Group into full compliance with all the rules and regulations of the Commission.

From my study of the rules and regulations of the Commission, as well as discussions with your staff, this appears to be a case in which the procedure required is somewhat uncertain. Initially, I had considered making this filing as an Application for a Certificate of Public Convenience and Necessity. However, this system was initially constructed as a major transportation line with farm taps. In recent years, however, the Company has lost their wholesale purchaser and the existing system has just continued serving the same farm taps. Thus, it appears to me, that The Gas Group is required to file a tariff with the Commission, but should not file an Application for a Certificate of Public Convenience and Necessity since the distribution line has already been constructed.

HISTORY:

The Gas Group, Inc. was formed as a Kentucky Corporation on December 11, 1992. A copy of the Articles of Incorporation are attached as exhibit no. 1.

The Gas wells from which the major transportation line was constructed in 1993, are located near Richardsville, in Warren County, Kentucky. The major transportation line was constructed in Warren, Butler and Edmonson Counties. The line is 28 miles long

Ltr. PSC
May 8, 2000
Page two

and terminates at Highway 185 north of Bowling Green at the Grayson County line.

Peak Energy, Inc. purchased the gas transported during 1993 and 1994, but the farm taps made pursuant to KRS 278.485 have continued to this date to be served by the previous transportation line constructed.

When the major transportation line was constructed a permit was obtained by the Kentucky Highway Department to place some of the line on highway right-of-way. A copy of the of this Permit and Bond are attached as exhibit no. 2. No application was filed with the Public Service Commission for the construction of the line.

On April 14, 1999, the Commission entered an Order in Case No. 99-130 find specified violations of the Commission Rules and Regulations. The representative of the Company, Basil Pollitt, failed to appear as ordered and the Commission subsequently entered an Order fining The Gas Group the sum of \$25,000.00.

Mr. Pollitt met with the Commission staff in May, 1999, with regard to the safety concerns previously found in an inspection. Mr. Pollitt then proceeded to correct each of the safety concerns and another field inspection was conducted in June, 1999, and Mr. Pollitt was under the impression that all deficiencies were corrected. However, he failed to follow up by filing a tariff and seeking a reconsideration of the fine previously imposed.

CURRENT FILING:

I have attached hereto a tariff filing by The Gas Group, Inc. for the service presently being provided the farm taps along the original transportation line. This tariff is marked as exhibit no. 3.

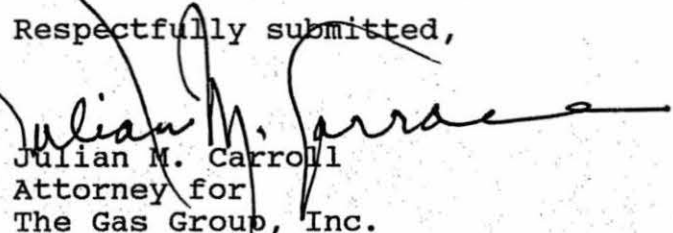
I am also filing a map of the transportation system. Mr. Pollitt has previously provided the Commission staff the location of road crossing and cutoff valves. If the staff requires further information in this regard we will respond accordingly. This map is marked as exhibit no. 4.

With this filing, I would assume the Commission staff would advise us as to whether this filing is in full compliance with the Commission rules and regulations. We would then address any deficiencies in response to any such request by the staff. As soon as we have fully complied with all the Commission rules and regulations, I would advise that we plan to file with the

Ltr. PSC
May 8, 2000
Page three

Commission a Motion for Reconsideration of the previous fine
imposed in Case No. 99-130.

Respectfully submitted,

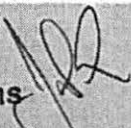



Julian M. Carroll
Attorney for
The Gas Group, Inc.

JMC:j
Enc.

**KENTUCKY PUBLIC SERVICE COMMISSION
INTRA-AGENCY MEMORANDUM**

TO: Nancy Vinsel, Staff Attorney II

THRU: John Lyons, Director, Division of Inspections 

FROM: James Rice, Manager, Gas Pipeline Safety Program 
Steve Samples, Utility Regulatory & Safe Investigator IV *S.S.*

DATE: June 22, 2017

RE: Site Visit to Basil Pollitt/The Gas Group NG Pipeline System

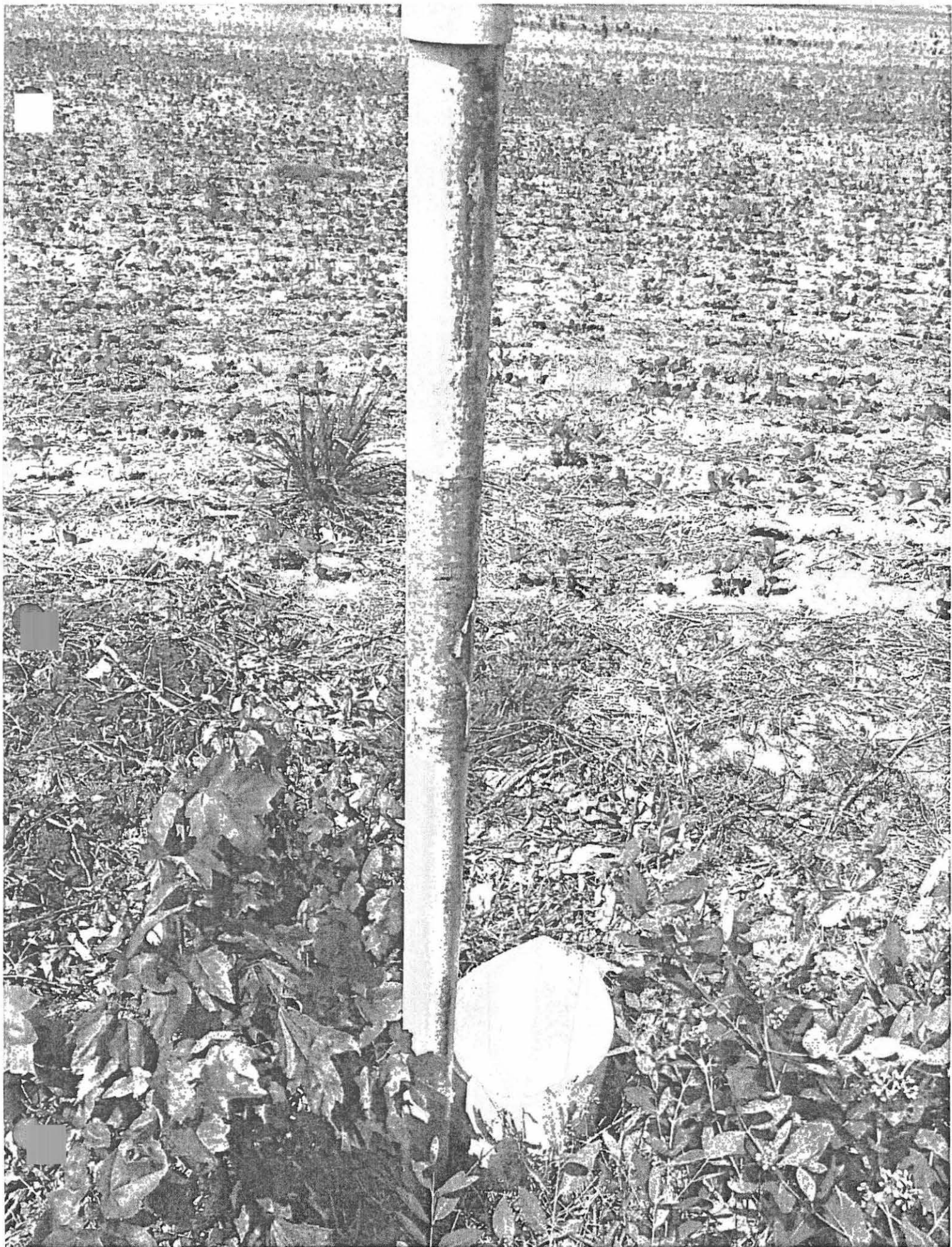
On June 21, 2017, a site visit to the Basil Pollitt/The Gas Group natural gas pipeline system ("NG system") located along State Hwy 185 in Butler, Edmonson, Grayson and Warren Counties, KY was conducted by John Lyons, Steve Samples and James Rice. The purpose of the site visit was to verify the system was still in operation and to map the system by use of any visible signs in the area.

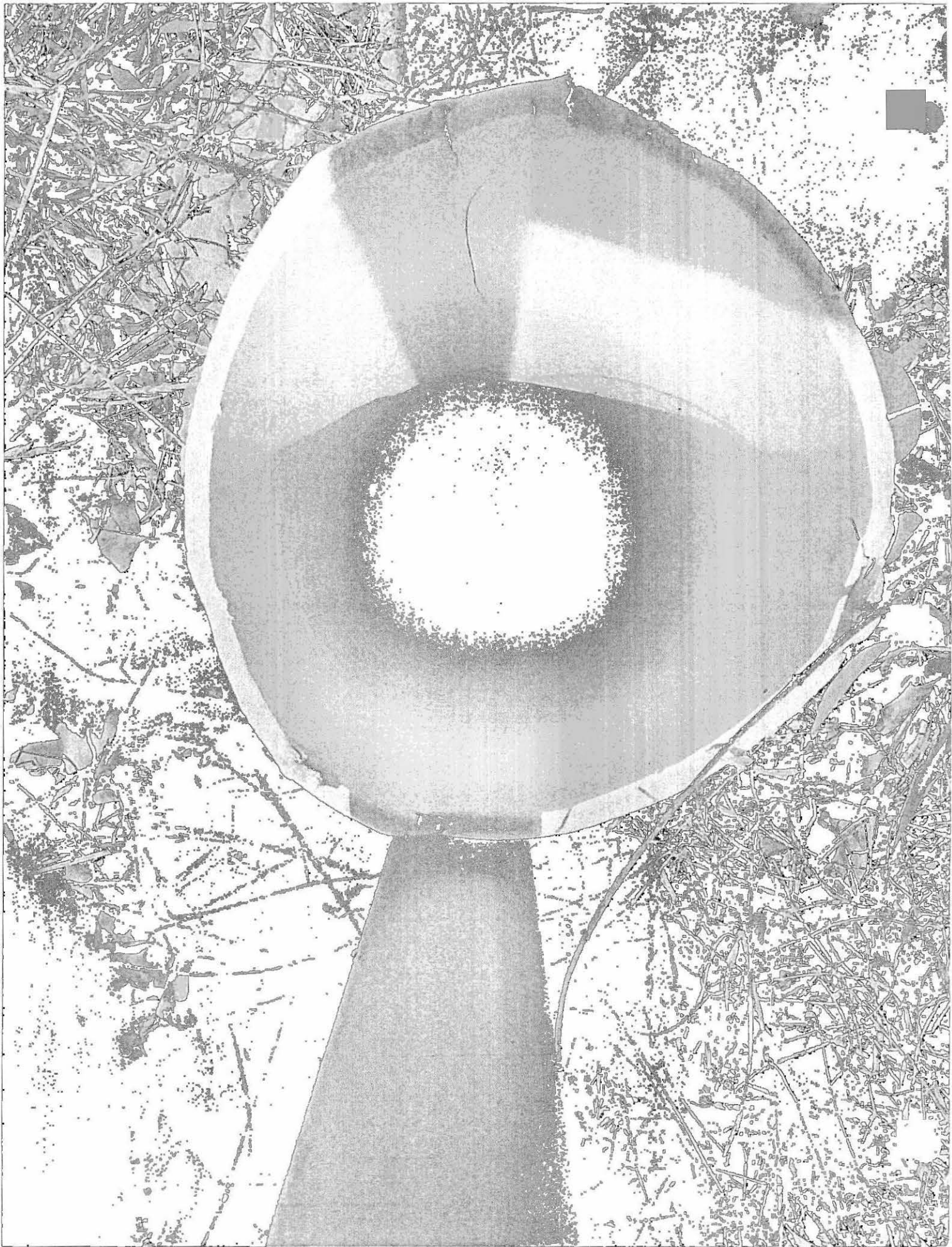
Based on visible line markers and past experience of staff, the NG system begins at a well located in Warren County approximately .5 miles west of HWY 185 between Hwy 263 and Pruitt Rd. At the crossing of Pruitt Rd. is the first visible line marker and valve pit. (See attached photos). The main runs northeast across Pruitt Rd. towards HWY 185, continues North on HWY 185 through Warren Co. and crosses the Green River into Butler Co. The main continues north through Butler Co., portion of Edmonson Co. and ends approx.. 0.5 miles into Grayson Co. The total distance is approx. 18 miles. (See attached map.)

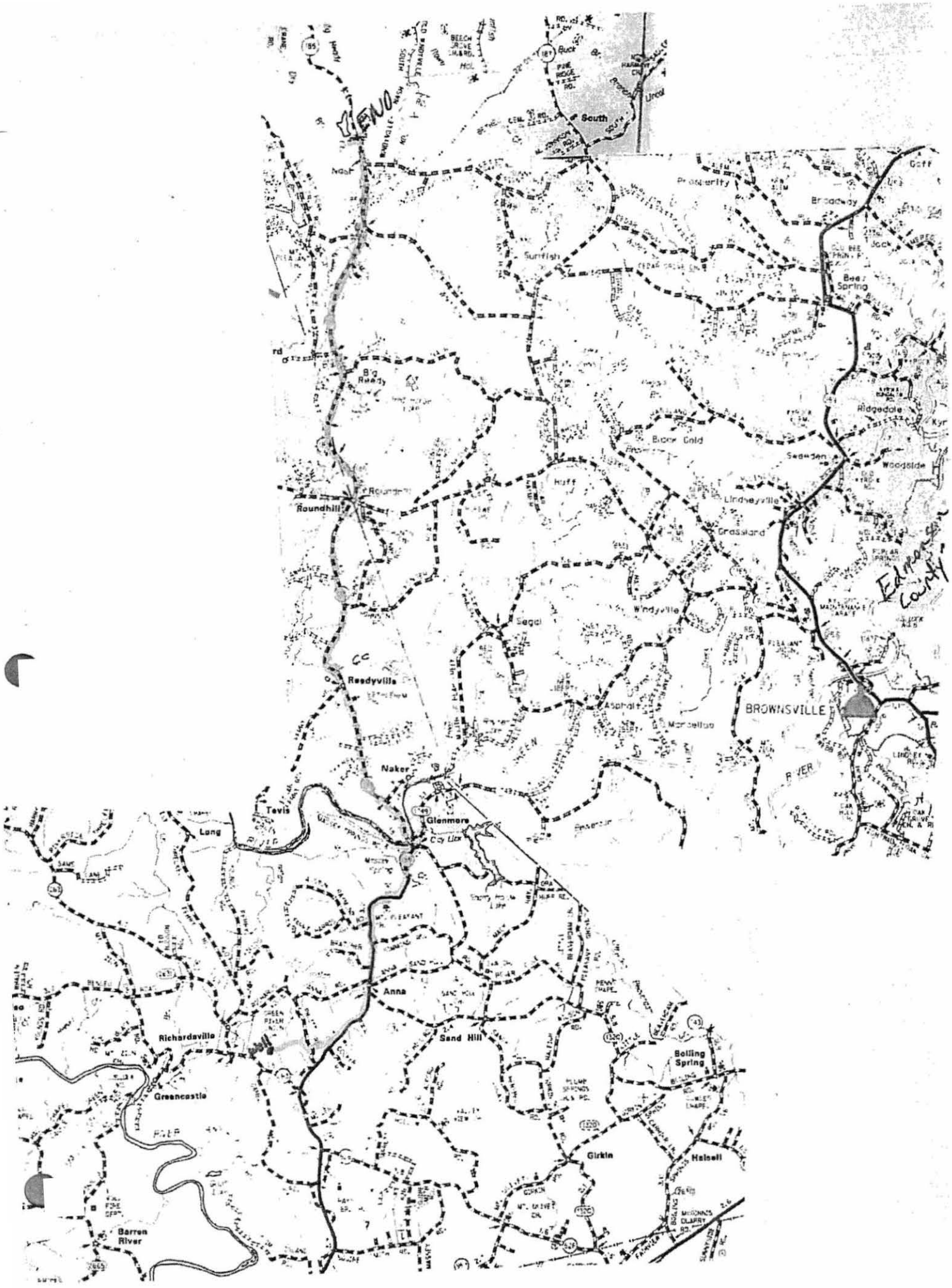
Several gas meters were visible from HWY 185 next to the residences. The first customer checked was located at 2301 Caneyville Rd. Roundhill, KY. 42275. The owner of the residence, Mr. Bayard Huff, was able to provide a copy of his most current gas bill from The Gas Group, Inc. (See Attached). Mr. Huff stated he was a customer of and knew Mr. Pollitt. The bill was due by 6/10/17 and considered a summer bill consisting of 5 months, starting in June and ending in October. According to Mr. Huff, there is a minimum of \$8/mo charged during the summer if no usage. According to Mr. Huff, he had been informed by Mr. Pollitt that he was going to replace his regulator when he starts purchasing gas from the Shrewsbury system located in Grayson Co. Mr. Huff also stated that Mr. Pollitt had an employee by the name of Bill Bay that operated the system.

The address on the bill for The Gas Group, Inc. is 13517 Saddlecreek Dr., Louisville, KY 40245. A search of the Jefferson County PVA website shows this residence to be owned by Basil Clark Pollitt. (See attached documents)

The Big Reedy Church of Christ, located northeast of Mr. Huff also appears to be a customer of The Gas Group, Inc.. based on conversations with Mr. Huff and the same type of meter located on the back side of the church. (See attached photo)









The Gas Group Inc

13517 Saddlecreek Drive
Louisville, KY 40245

Current Rate/MCF: \$8.00

Fee Schedule

Late Fee: \$15.00 | Service Restoration: \$75.00

~~Due Date:~~

DUE DATE 06/10/17

Summer Billing
June, July, August,
September, October


Last Reading: 982
Current: 984
Usage: 2

Account Notes:

Total Due: 56-



Contact Us: thegasgroupinc@yahoo.com | (270) 303-9236

 Mr. Bayard Huff
2301 Caneyville Rd
Roundhill, KY 42275-8012

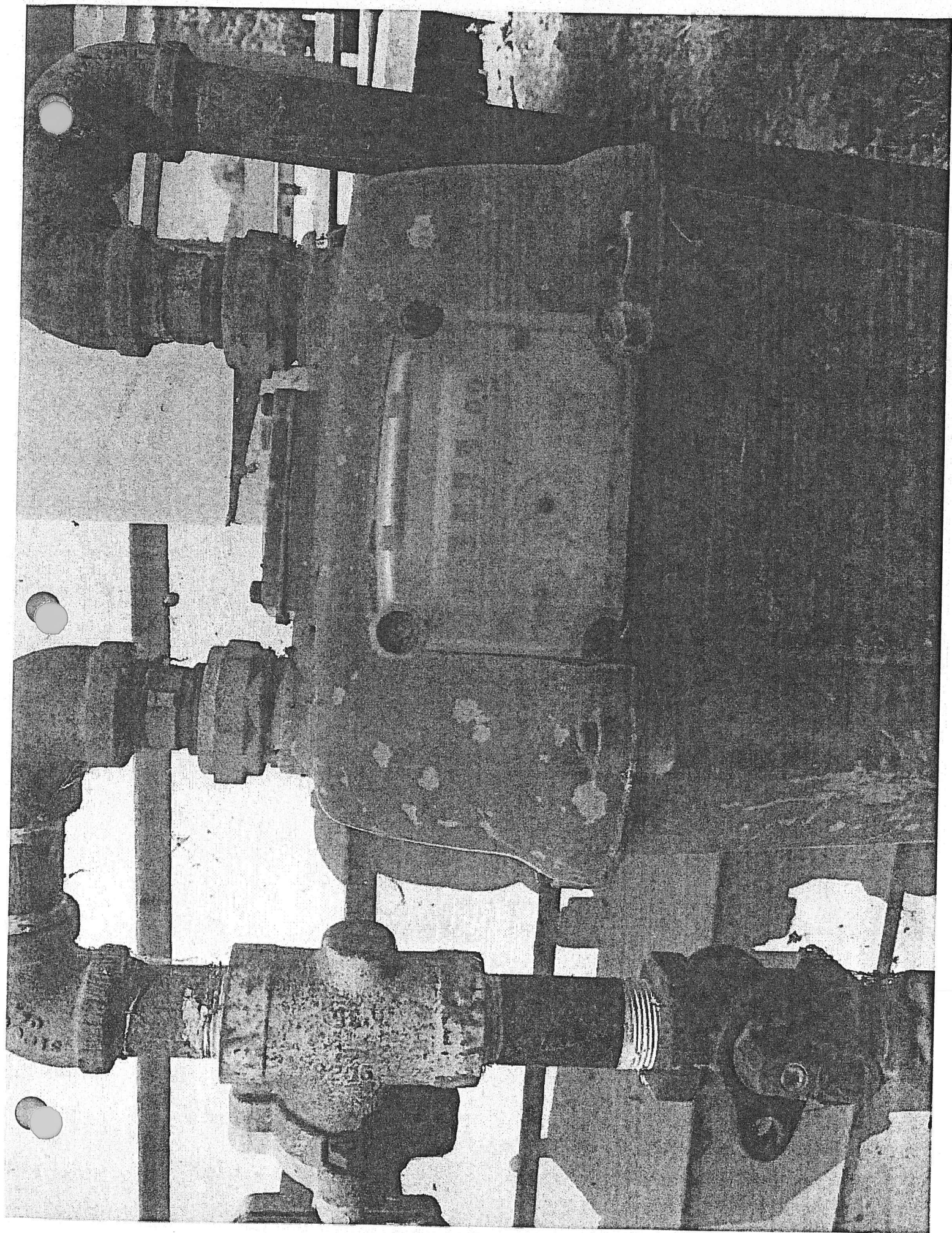
JEFFERSON COUNTY PVA

7 SADDLECREEK DR

Owner	POLLITT BASIL CLARK
Parcel ID	293300340000
Assessed Value	254,590
Acres	0.2536
Neighborhood	812105 / SADDLEBROOK

to get more detailed property information.

Property is assessed per KRS 132.20 on January 1st of each year. The current year assessments are updated and posted on the website in mid April. Information deemed reliable but not guaranteed. Data last updated: 06/21/2017.



From: Amanda Pollitt [mailto:pollittenterprisesinc@redacted]
Sent: Saturday, April 1, 2017 11:07 AM
To: Jason Sharp <redacted>
Subject: Re: Sale of pipeline

We have received your proposals and will get back to you in a few days.

Sent from my iPhone

On Mar 31, 2017, at 1:18 PM, Jason Sharp <redacted> wrote:

Basil,

I have not heard back on the below proposal. I think we can get to an acceptable price per mcf and get a contract in place in April, but we need to further test the capacity. Our intention is to continue moving gas in April.

In looking at the potential gas transportation contract, I think \$0.50 per mcf is a rate we could justify, and if NYMEX monthly settlement prices go over \$4.00 we could agree to go up to \$0.75/mcf. I would also be willing to go \$0.50 per mcf for April (now that we are metered) in lieu of the up-front fixed rental price.

Let me know, Jason Sharp

From: Jason Sharp
Sent: Wednesday, March 29, 2017 12:37 PM
To: 'Amanda Pollitt' <pollittenterprisesinc@redacted>
Cc: Clark Pollitt <clark.pollitt@redacted>
Subject: RE: Sale of pipeline

Basil,

I am open to further discussions but the ability to only move 200 mcf/day is something we need to improve upon. We are working to further lower the pressure on our south end to see if that will help to allow more gas through the system. I would be willing to agree to a \$2,500 fee for April to further assess the capabilities of the system. It will also allow us more time to come to a broader agreement going forward – if this is acceptable please send an address or other instructions to send the check.

From: Amanda Pollitt [mailto:pollittenterprisesinc@redacted]
Sent: Monday, March 27, 2017 4:37 PM
To: Jason Sharp <redacted>
Cc: Clark Pollitt <clark.pollitt@redacted>
Subject: Fwd: Sale of pipeline

Sent from my iPad

Begin forwarded message:

From: Amanda Pollitt <pollittenterprisesinc@██████████>
Date: March 27, 2017 at 4:02:22 PM EDT
To: Clark Pollitt <clark.pollitt@██████████>
Subject: Re: Sale of pipeline

Dear Jason

The real value is the pipeline that transports. The business assets were incidental . We have over a million invested in 1990 dollars. I accepted your offer of \$2000. Hoping that once the connection was made the value would be apparent. We have spent around 10k getting the lines back together. We will need more than the \$2000 to continue the movement of gas. I know you have spent even more.

Respectfully

Basil

Sent from my iPad

On Mar 27, 2017, at 3:15 PM, Jason Sharp <██████████> wrote:

I understand. Just so you understand my logic, the business appears to do about \$30k a year of gross revenue so 5x the gross revenue was to me a reasonable offer. I have trouble putting a lot of value into the leases as we already have a lot of lease acreage. The pipeline is of some value to asilus but I understand your decision.

What's your daily

I would like to continue the transportation as well. I thought the \$2,000/month price of March was fair; we are still doing some tweaking on our end and I believe you are as well. Let me know, Jason

On

From: Amanda Pollitt [mailto:pollittenterprisesinc@██████████]
Sent: Monday, March 27, 2017 1:49 PM
To: Jason Sharp <██████████>; Clark Pollitt <clark.pollitt@██████████>Etta
Subject: Fwd: Sale of pipeline

Sent from my iPad

Begin forwarded message:

From: Amanda Pollitt <pollittenterprisesinc[REDACTED]>

Date: March 27, 2017 at 2:35:14 PM EDT

To: clark.pollitt[REDACTED]

Subject: Sale of pipeline

Dear Jason

While we appreciate your interest in our line it is apparent that the value that you see does not align with our estimate. In fact I see no room to continue the conversation on purchasing our line. We would still be interested in transporting your gas if we can come to an agreement on price. Our current agreement expires on March 31.

Respectfully,
Basil

Sent from my iPad

TRANSPORTATION AGREEMENT

This is an Agreement made and entered into this _____ day of _____ 2017, by and between Southern Kentucky Energy, LLC., its successors and assigns, hereinafter called "SOKY" and Pollitt Energy, Inc., its successors and assigns, hereinafter called "Pollitt"

RECITALS

WHEREAS, Pollitt owns a natural gas pipeline in Warren, Edmonson, Grayson and Butler Counties, Kentucky and will operate said natural gas pipeline in the delivery of SOKY owned gas, and

WHEREAS, SOKY and Pollitt shall construct facilities to accept natural gas delivered into said natural gas pipeline from SOKY's Pipeline in Grayson County, KY to SOKY's Pipeline (operated by Viking Pipeline, LLC, a solely owned entity of SOKY) in Warren County, KY, and

WHEREAS, SOKY owns natural gas production in Warren, Edmonson, Grayson and Butler Counties, Kentucky, and

WHEREAS, SOKY has requested that Pollitt transport a portion of SOKY's natural gas volumes through Pollitt's facilities and deliver said volumes of gas to SOKY,

NOW THEREFORE, in consideration of the foregoing and the covenants and conditions hereinafter set forth to be kept by the parties hereto, it is mutually agreed as follows:

1. SCOPE OF DELIVERY

Pollitt agrees to accept deliveries of natural gas belonging to SOKY at Pollitt's delivery point in either Grayson or Warren County, to be transported and redelivered to SOKY. The Parties agrees that the transportation service shall be provided on a firm basis. Interruptions of transportation should be communicated to SOKY prior to interruption when possible.

2. DAILY DELIVERIES

Pollitt agrees to accept and transport up to five hundred (500) MCF of natural gas on a daily basis excluding shrinkage volume.

SOKY has the right to change the volume to be transported during the month on a daily basis. It is SOKY's responsibility to notify Pollitt regarding any significant change in transportation volumes or operating conditions. Pollitt reserves the right to limit or restrict the volumes accepted and transported, whenever operating conditions warrant a limitation or restriction on the acceptance or delivery of transportation due to a significant change in operating condition caused by SOKY. Any restriction to volumes transported due to operating conditions are to be commercially reasonable and communicated promptly to SOKY. Pollitt agrees to begin transporting gas for SOKY no later than 8:00 AM Central Time on February 15, 2017 contingent upon all necessary metering and approvals.

4. TERM OF AGREEMENT

This Agreement shall become effective on February 15, 2017, and shall continue in full force and effect through December 31, 2019. Thereafter, service shall continue from month to month, by conditional agreement of SOKY and Pollitt under the terms and conditions of the previous agreement

Either party may terminate this agreement for any reason with 30 days written notice to the other party.

5. RATE

The rate for daily volumes transported for and delivered to SOKY shall be [twelve and ½ cents (\$0.125) per MCF].

6. SHRINKAGE

POLLITT will retain zero percent of all volumes delivered to POLLITT on SOKY's behalf for shrinkage.

7. BALANCING VOLUMES

The volume of gas received on a daily basis for SOKY's account may not equal the volume less shrinkage delivered to SOKY. The result will be deemed an imbalance. SOKY's account; will be reviewed at the end of each month, or on termination of Transportation Service, or curtailment or discontinuance thereof. If the net imbalance is such that SOKY has received more gas than was delivered to the POLLITT during the period under review, Pollitt shall be billed for such excess according to the provisions of a "Purchase and Sale Agreement" to be entered separately between SOKY and Pollitt. If the net imbalance is such that SOKY has received less gas than was delivered to POLLITT, then the same terms will be used to determine the purchase price to be paid to SOKY for said imbalance gas.

Daily volumes transported by Pollitt shall not exceed the Contract Maximum Daily Quantity specified in Paragraph 2, DAILY DELIVERIES, In the event a daily volume is delivered by SOKY to POLLITT which exceeds the Contract Maximum Daily Quantity, the excess daily volumes will be delivered by POLLITT on an interruptible basis. Pollitt will make Commercially reasonable efforts to deliver any excess gas.

8. POSSESSION OF GAS

After SOKY delivers gas or causes gas to be delivered to POLLITT at the point(s) of receipt hereunder, POLLITT, shall be deemed to be in control and possession of the gas until it is redelivered to SOKY at the point of delivery, SOKY shall have no responsibility with respect to any gas deliverable by POLLITT or on account of anything which may be done, happen or arise, with respect to such gas until Pollitt delivers such gas to SOKY or for the account of SOKY, Pollitt shall have no responsibility with respect to such gas before SOKY delivers such gas to POLLITT or after POLLITT redelivers such gas to SOKY or on account of anything which may be done, happen or arise with respect to such gas before such delivery or after such redelivery. SOKY will provide a meter run at a delivery point in Grayson County and a second meter run at a delivery point in Warren County. Gas in SOKY owned pipelines or in the meter runs will be deemed to be in SOKY's possession. Once the gas leaves the meter run and enters Pollitt's pipeline the gas will be in Pollitt's possession.

Each Party will indemnify the other party and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to any gas while in possession of the other party.

9. WARRANTY OF TITLE TO GAS

SOKY Warrants for itself, its successors and assigns, that it will at the time of delivery to POLLITT for transportation have good and merchantable title to all gas so delivered, free and clear of all liens,

encumbrances and claims whatsoever. Relative to the transport of gas, SOKY will indemnify Pollitt and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof to POLLITT for transportation. Relative to the delivery, POLLITT will indemnify SOKY and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any or all persons to said gas, including claims for any royalties, taxes, license fees or charges applicable to such gas or to the delivery thereof.

10. NOTICES

Notices required under this Agreement shall be given in writing, by fax or certified or first class mail, postage prepaid, to the parties at the addresses and or fax numbers listed below, or at such other address as may be later designated by the parties in writing.

To POLLITT:
POLLITT Energy, Inc.

Phone _____
Fax _____

To SOKY:
Southern Kentucky Energy, LLC
425 Power St.
Bowling Green, KY 42101
Phone 270-842-9030
Fax 270-

11. SPECIAL PROVISIONS

- (a) SOKY bears sole responsibility for costs incurred to deliver transportation gas to Pollitt
- (b) It is contemplated that service pursuant to Ibis Transportation Agreement shall be provided within the existing limitations of POLLITT's system, and POLLITT shall not be required to expand or alter said system.

12. CURTAILMENT OF TRANSPORTATION SERVICE

- (a) Transportation services may be curtailed or discontinued at the option of either party after not less than two (2) hours advance notice by telephone. However, SOKY shall continue to hold title to any gas (less shrinkage) received by POLLITT and not delivered prior to such curtailment or discontinuance. POLLITT will notify SOKY (or vice versa) when conditions permit POLLITT to resume transportation service. Any curtailment will be no longer than commercially reasonable and transportation services will be restored as soon as possible.

13. PRIORITY AND ALLOCATION OF TRANSPORTATION SERVICE

SOKY will be given the highest priority of deliverability on its natural gas tendered to POLLITT for transport

IN WITNESS WHEREOF, this Transportation Agreement has been executed on date first above written by the parties hereto by their officers or other authorized representatives.

Southern Kentucky Energy, LLC

Pollitt Energy, Inc.

By: _____

By: _____

Title

Title

Date

Date

POLLITT ENERGY INC.**General Information**

Organization Number	0630665
Name	POLLITT ENERGY INC.
Profit or Non-Profit	P - Profit
Company Type	KCO - Kentucky Corporation
Status	I - Inactive
Standing	B - Bad
State	KY
File Date	1/26/2006
Organization Date	1/26/2006
Last Annual Report	9/6/2009
Principal Office	24418 MISTWOOD CT. LUTZ, FL 33559
Registered Agent	W. CLARK POLLITT 12004 RIDGE ROAD LOUISVILLE, KY 40223
Authorized Shares	1000

Current Officers

President	<u>Whitney Clark Pollitt</u>
Vice President	<u>Amanda Deeann Pollitt</u>

Individuals / Entities listed at time of formation

Incorporator	<u>W CLARK POLLITT</u>
Incorporator	<u>AMANDA D POLLITT</u>

Images available online

Documents filed with the Office of the Secretary of State on September 15, 2004 or thereafter are available as scanned images or PDF documents. Documents filed prior to September 15, 2004 will become available as the images are created.

<u>Administrative Dissolution</u>	11/2/2010	1 page	<u>PDF</u>	
<u>Annual Report</u>	9/6/2009	1 page	<u>PDF</u>	
<u>Annual Report</u>	3/31/2008	1 page	<u>PDF</u>	
<u>Statement of Change</u>	6/15/2007	1 page	<u>tiff</u>	<u>PDF</u>
<u>Annual Report</u>	6/12/2007	1 page	<u>PDF</u>	
<u>Articles of Incorporation</u>	1/26/2006	1 page	<u>tiff</u>	<u>PDF</u>

Assumed Names**Activity History**

Filing	File Date	Effective Date	Org. Referenced
Admin Dis. A. report not in	11/2/2010	11/2/2010	
Annual report	9/6/2009 11:28:47 AM	9/6/2009 11:28:47 AM	
Annual report			

COMMONWEALTH OF KENTUCKY
TREY GRAYSON
SECRETARY OF STATE



0630665.09
Trey Grayson
Secretary of State
Received and Filed
01/26/2006 2:16:32 PM
Fee Receipt: \$50.00

twilson
PAOI

ARTICLES OF INCORPORATION
Business Corporation

For the purposes of forming a business corporation in Kentucky pursuant to KRS Chapter 271B, the undersigned incorporator(s) hereby submit(s) the following Articles of Incorporation to the Secretary of State for filing:

Article I: The name of the corporation is
POLLITT Energy INC.

Article II: The number of shares the corporation is authorized to issue is 1000

Article III: The street address of the corporation's initial registered office in Kentucky is
102 Old Bond Ct. #2 Louisville, Ky 40222

and the name of the initial registered agent at that office is Basil C. Pollitt

Article IV: The mailing address of the corporation's principal office is
24418 Mistwood Ct. Lutz Florida 33559

Article V: The name and mailing address of each incorporator is
W. Clark Pollitt 24418 Mistwood Ct. Lutz, FL 33559
Amma D. Pollitt 12024 Ridge Rd. Louisville, Ky 40223

Executed by the Incorporator(s) on 01/06/06 Date

W. Clark Pollitt
Signature of Incorporator

I, Basil C. Pollitt, consent to serve as the registered agent on behalf of the corporation.

Basil C. Pollitt
Signature of Registered Agent
Basil C. Pollitt
Type or Print Name & Title

Kentucky Secretary of State Annual Report

This Annual Report was submitted electronically

Company POLLITT ENERGY INC.
Company ID 0630665.09.99999
Date Filed 6/12/2007 10:02:13 PM
Fee \$15.00

Principal Office

24418 MISTWOOD CT.
LUTZ, FL 33559

Registered Agent

BASIL C. POLLITT
102 OLD BOND CT.
#2
LOUISVILLE, KY 40222

Officers

President	Whitney Clark Pollitt	12004 Ridge Road, Louisville, KY 40223
Vice President	Amanda Deeann Pollitt	24418 Mistwood Court, Lutz, FL 33559

Signatures

Signature W. Clark Pollitt
Title President

COMMONWEALTH OF KENTUCKY
TREY GRAYSON
SECRETARY OF STATE



0630665.09 mowens P801
Trey Grayson
Secretary of State
Received and Filed
06/15/2007 1:22:15 PM
Fee Receipt: \$10.00

STATEMENT OF CHANGE OF REGISTERED OFFICE
OR REGISTERED AGENT OR BOTH

Pursuant to the provisions of Chapters 271B or 273 of the Kentucky Revised Statutes, the undersigned hereby applies to change the registered office or registered agent, or both on behalf of

~~Pollitt Energy Inc.~~ Pollitt Energy Inc.
(Exact name of corporation)

which is organized in the state of Kentucky and for that purpose submits the following statements:

1. Name of current registered agent

Basil C. Pollitt

2. Registered agent is hereby changed to

W. Clark Pollitt

3. Address of current registered office

102 Old Bend Court #2
Louisville, KY
40222

4. Registered office is hereby changed to

1204 Ridge Road
Louisville, KY 40223

The street address of the registered office and the business office of the registered agent, as changed, will be identical.

5. Signature of officer or chairman of the board

W. Clark Pollitt
Signature and Title
W. Clark Pollitt, President
Type or Print Name and Title
Dated: 06/13/07

6. Consent of Registered Agent

I, ~~W. Clark Pollitt~~ W. Clark Pollitt
(Print or type name)
consent to serve as the registered agent on behalf of the corporation.
W. Clark Pollitt
Signature of Registered Agent
W. Clark Pollitt, President
Type or Print Name & Title, if applicable

Kentucky Secretary of State Annual Report

This Annual Report was submitted electronically

Company	POLLITT ENERGY INC.
Company ID	0630665.09.99999
Date Filed	3/31/2008 10:11:50 PM
Fee	\$15.00

Principal Office

24418 MISTWOOD CT.
LUTZ, FL 33559

Registered Agent

W. CLARK POLLITT
12004 RIDGE ROAD
LOUISVILLE, KY 40223

Officers

President	Whitney Clark Pollitt	12004 Ridge Road, Louisville, KY 40223
Vice President	Amanda Deeann Pollitt	24418 Mistwood Court, Lutz, FL 33559

Signatures

Signature	W. Clark Pollitt
Title	President

Commonwealth of Kentucky
Trey Grayson, Secretary of State

0630665
Trey Grayson
Secretary of State
Received and Filed
9/6/2009 11:28:47 AM
Fee receipt: \$15.00

PARP

Trey Grayson
Secretary of State
P. O. Box 1150
Frankfort, KY 40602-1150
(502) 564-3490
<http://www.sos.ky.gov>

Annual Report
Online Filing

ARP

Company: POLLITT ENERGY INC.
Company ID: 0630665
State of origin: Kentucky
Formation date: 1/26/2006 12:00:00 AM
Date filed: 9/6/2009 11:28:47 AM
Fee: \$15.00

Principal Office

24418 MISTWOOD CT.
LUTZ, FL 33559

Registered Agent Name/Address

W. CLARK POLLITT
12004 RIDGE ROAD
LOUISVILLE, KY 40223

Current Officers

President	Whitney Clark Pollitt	12004 Ridge Road, Louisville, KY 40223
Vice President	Amanda Deeann Pollitt	24418 Mistwood Court, Lutz, FL 33559

Signatures

Signature	W. Clark Pollitt
Title	President

KE KY SECRETARY OF STATE
P.O. BOX 718
FRANKFORT, KY 40602



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US Postage Paid
Frankfort, KY
Permit No. 888

Certificate of Dissolution

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

POLLITT ENERGY INC.

did not file its 2010 annual report within sixty days after it was due. Accordingly, the Secretary of State administratively dissolved the company on November 2, 2010.

IMPORTANT NOTICE

**POLLITT ENERGY INC.
24418 MISTWOOD CT.
LUTZ FL 33559**



Trey

Trey Grayson
Secretary of State

p.
7

Southern Kentucky Energy, LLC

TRANSACTION REPORT

January 1 - August 7, 2017

TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	ACCOUNT	SPLIT	AMOUNT	BALANCE
Freight & delivery - COS							
02/24/2017 Check	1837	The Gas Group	Rental on Pipeline - March 2017	Freight & delivery - COS	SoKY Energy (4001)	2,000.00	2,000.00
04/26/2017 Check	1911	The Gas Group	Rental on Pipeline - March 2017	Freight & delivery - COS	SoKY Energy (4001)	3,139.52	5,139.52
06/01/2017 Check	1942	The Gas Group	Rental on Pipeline - May 2017	Freight & delivery - COS	SoKY Energy (4001)	4,078.68	9,218.20
07/07/2017 Check	1980	The Gas Group	Rental on Pipeline - June 2017	Freight & delivery - COS	SoKY Energy (4001)	2,744.23	11,962.43
08/01/2017 Check	2015	The Gas Group	Rental on Pipeline - June 2017	Freight & delivery - COS	SoKY Energy (4001)	3,013.65	14,976.08
Total for Freight & delivery - COS						\$14,976.08	
TOTAL						\$14,976.08	



**Alison Lundergan Grimes
Secretary of State**

Certificate

I, Alison Lundergan Grimes, Secretary of State for the Commonwealth of Kentucky, do hereby certify that the foregoing writing has been carefully compared by me with the original thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

ARTICLES OF INCORPORATION OF
THE GAS GROUP INCORPORATED FILED AUGUST 16, 2007;
2008 ANNUAL REPORT FILED ONLINE MARCH 31, 2008;
2009 ANNUAL REPORT FILED ONLINE SEPTEMBER 6, 2009;
CERTIFICATE OF DISSOLUTION FILED ON NOVEMBER 2, 2010.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 2nd day of August, 2017.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
rpacheco/0671476 - Certificate ID: 192084

Kentucky Secretary of State Annual Report

This Annual Report was submitted electronically

Company	THE GAS GROUP INCORPORATED
Company ID	0671476.09.99999
Date Filed	3/31/2008 10:16:37 PM
Fee	\$15.00

Principal Office

24418 MISTWOOD COURT
LUTZ, FL 33559

Registered Agent

W. CLARK POLLITT
12004 RIDGE ROAD
ANCHORAGE, KY 40223

Officers

President	W. Clark Pollitt	12004 Ridge Road Louisville, KY 40223
-----------	------------------	---------------------------------------

Signatures

Signature	W. Clark Pollitt
Title	President

Commonwealth of Kentucky
Trey Grayson, Secretary of State

PARP
0671476
Trey Grayson
Secretary of State
Received and Filed
9/6/2009 11:33:52 AM
Fee receipt: \$15.00

Trey Grayson
Secretary of State
P. O. Box 1150
Frankfort, KY 40602-1150
(502) 564-3490
<http://www.sos.ky.gov>

Annual Report
Online Filing

ARP

Company: THE GAS GROUP INCORPORATED
Company ID: 0671476
State of origin: Kentucky
Formation date: 8/16/2007 12:00:00 AM
Date filed: 9/6/2009 11:33:52 AM
Fee: \$15.00

Principal Office
24418 MISTWOOD COURT
LUTZ, FL 33559

Registered Agent Name/Address
W. CLARK POLLITT
12004 RIDGE ROAD
ANCHORAGE, KY 40223

Current Officers
President W. Clark Pollitt 12004 Ridge Road Louisville, KY 40223

Signatures
Signature W. Clark Pollitt
Title President



KENTUCKY SECRETARY OF STATE
P.O. BOX 718
FRANKFORT, KY 40602



0671476

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Frankfort, KY
Permit No. 888

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IMPORTANT NOTICE

THE GAS GROUP INCORPORATED

did not file its 2010 annual report within sixty days after it was due. Accordingly, the Secretary of State administratively dissolved the company on November 2, 2010.

**THE GAS GROUP INCORPORATED
24418 MISTWOOD COURT
LUTZ FL 33559**



Trey

Trey Grayson
Secretary of State

Shrewsbury - Kawoen

[2017-04-01 00:01:00 to 2017-04-26 23:59:00]

Date	Gas	Diff	Line
04/01/2017	180.2	18.5	9.6
04/02/2017	218.4	16.0	13.6
04/03/2017	224.6	15.2	15.8
04/04/2017	213.7	14.0	15.4
04/05/2017	209.2	13.4	15.6
04/06/2017	194.0	11.1	15.2
04/07/2017	202.9	12.4	15.7
04/08/2017	207.6	14.1	15.8
04/09/2017	223.6	15.4	16.8
04/10/2017	219.8	15.2	16.8
04/11/2017	219.0	14.3	16.1
04/12/2017	214.1	13.6	16.3
04/13/2017	210.6	25.2	24.1
04/14/2017	215.8	17.2	18.8
04/15/2017	221.0	23.4	18.1
04/16/2017	221.6	13.8	17.9
04/17/2017	227.8	14.6	18.1
04/18/2017	213.0	12.5	18.5
04/19/2017	222.4	15.6	14.7
04/20/2017	218.1	15.3	13.9
04/21/2017	215.1	14.9	14.0
04/22/2017	222.4	16.0	13.8
04/23/2017	219.1	15.0	14.7
04/24/2017	220.1	15.2	12.9
04/25/2017	220.5	16.4	10.9
04/26/2017	225.3	18.6	10.8
Total	5,599.9		
Average	215.4	15.7	15.5

Shrewsbury - Moeller

[2017-04-01 00:01:00 to 2017-04-26 23:59:00]

Date	Gas	Diff	Line
04/01/2017	209.0	5.6	55.2
04/02/2017	213.1	5.6	58.0
04/03/2017	214.4	5.6	58.5
04/04/2017	206.7	5.4	55.9
04/05/2017	204.1	5.3	55.3
04/06/2017	195.3	4.9	55.2
04/07/2017	187.6	5.0	54.2
04/08/2017	198.0	5.1	54.1
04/09/2017	209.1	5.5	57.2
04/10/2017	212.9	5.6	58.1
04/11/2017	205.8	5.4	55.5
04/12/2017	200.3	5.2	54.9
04/13/2017	199.0	5.1	54.3
04/14/2017	200.3	5.2	54.5
04/15/2017	202.6	5.3	54.8
04/16/2017	212.2	5.6	57.9
04/17/2017	214.1	5.6	58.7
04/18/2017	214.6	5.6	58.8
04/19/2017	205.4	5.3	56.6
04/20/2017	209.5	5.6	55.9
04/21/2017	209.0	5.6	55.7
04/22/2017	207.0	5.5	55.7
04/23/2017	212.5	5.6	57.8
04/24/2017	213.2	5.6	58.2
04/25/2017	210.1	5.6	56.1
04/26/2017	210.7	5.7	55.3
Total	5,376.5		
Average	206.8	5.4	56.2

Total Gas Shipped	5,376.5	\$	0.50	\$	2,688.25
Total Gas Produced	223.4	\$	2.02	\$	451.27
					\$ 3,139.52

Shrewsbury - Kawoen

[2017-04-27 00:01:00 to 2017-05-31 23:59:00]

Date	Gas	Diff	Line
04/27/2017	223.3	18.5	10.3
04/28/2017	220.0	16.6	12.2
04/29/2017	225.4	16.9	13.0
04/30/2017	226.3	16.8	13.5
05/01/2017	228.7	16.8	13.6
05/02/2017	199.4	13.1	15.3
05/03/2017	197.2	11.0	19.3
05/04/2017	138.9	8.0	17.6
05/05/2017	211.2	12.9	17.4
05/06/2017	197.7	10.5	21.1
05/07/2017	193.4	9.8	27.8
05/08/2017	207.7	10.7	28.1
05/09/2017	198.7	8.2	32.6
05/10/2017	188.5	6.3	37.0
05/11/2017	218.4	11.6	23.0
05/12/2017	218.6	12.2	21.0
05/13/2017	224.2	15.3	15.7
05/14/2017	219.6	13.5	18.3
05/15/2017	224.2	15.5	15.0
05/16/2017	225.7	16.0	14.6
05/17/2017	224.5	16.2	13.9
05/18/2017	226.4	16.0	14.8
05/19/2017	228.6	16.5	14.5
05/20/2017	230.1	16.5	14.8
05/21/2017	223.9	15.3	15.5
05/22/2017	223.8	15.5	15.0
05/23/2017	219.6	15.1	15.4
05/24/2017	218.7	14.9	15.6
05/25/2017	218.5	15.1	14.5
05/26/2017	218.0	14.4	15.7
05/27/2017	216.7	13.8	16.7
05/28/2017	219.2	14.7	15.4
05/29/2017	220.5	15.1	14.9
05/30/2017	220.2	15.2	14.7
05/31/2017	210.6	12.9	19.5

Total 7,506.4
Average 213.3 13.5 18.3

Shrewsbury - Moeller

[2017-04-27 00:01:00 to 2017-05-31 23:59:00]

Date	Gas	Diff	Line
04/27/2017	211.2	5.7	55.1
04/28/2017	208.4	5.6	54.9
04/29/2017	210.2	5.6	55.4
04/30/2017	218.2	5.9	57.6
05/01/2017	217.3	5.8	58.2
05/02/2017	209.0	5.5	56.0
05/03/2017	199.3	5.2	53.7
05/04/2017	191.4	4.8	53.1
05/05/2017	197.1	5.0	54.8
05/06/2017	204.0	5.2	56.9
05/07/2017	199.3	4.9	57.8
05/08/2017	174.2	3.6	60.9
05/09/2017	192.3	4.5	60.0
05/10/2017	196.8	4.7	60.0
05/11/2017	186.0	4.1	61.8
05/12/2017	210.4	5.3	59.8
05/13/2017	212.2	5.5	58.9
05/14/2017	214.2	5.6	58.2
05/15/2017	213.1	5.6	58.2
05/16/2017	215.8	5.8	57.9
05/17/2017	216.6	5.8	57.8
05/18/2017	217.1	5.8	57.6
05/19/2017	217.8	5.9	57.9
05/20/2017	216.1	5.8	57.9
05/21/2017	216.2	5.8	57.9
05/22/2017	214.6	5.7	57.9
05/23/2017	213.2	5.6	57.6
05/24/2017	213.7	5.7	57.4
05/25/2017	210.3	5.5	57.3
05/26/2017	211.3	5.6	56.9
05/27/2017	212.9	5.7	56.9
05/28/2017	212.4	5.6	57.1
05/29/2017	211.0	5.5	57.2
05/30/2017	212.3	5.6	57.0
05/31/2017	212.9	5.7	56.9

Total 7,288.8
Average 207.8 5.4 57.7

		Price per	\$\$
Total Gas Shipped	7,288.8	\$ 0.50	\$ 3,644.40
Total Gas Produced	217.6	\$ 2.00	\$ 434.28
			\$ 4,078.68

Shrewsbury - Kawoen

[2017-06-01 00:01:00 to 2017-06-30 23:59:00]

Date	Gas	Diff	Line
06/01/2017	202.4	11.0	22.5
06/02/2017	175.7	5.0	40.6
06/03/2017	179.3	5.2	41.2
06/04/2017	180.8	5.2	42.1
06/05/2017	182.9	5.3	42.1
06/06/2017	187.2	5.6	42.1
06/07/2017	180.9	9.6	44.1
06/08/2017	41.2	1.0	39.3
06/09/2017	0.0	0.0	58.8
06/10/2017	0.0	0.0	46.8
06/11/2017	0.0	0.0	44.5
06/12/2017	0.0	0.0	52.0
06/13/2017	23.4	0.1	39.2
06/14/2017	81.2	1.1	39.3
06/15/2017	140.3	3.4	40.2
06/16/2017	148.2	2.8	36.5
06/17/2017	179.0	4.2	32.6
06/18/2017	184.4	3.5	41.9
06/19/2017	177.7	3.4	41.6
06/20/2017	185.5	3.8	39.4
06/21/2017	213.1	5.2	37.3
06/22/2017	211.9	5.2	36.7
06/23/2017	205.1	4.9	35.7
06/24/2017	201.5	4.7	37.0
06/25/2017	230.6	5.8	41.5
06/26/2017	230.0	5.8	41.6
06/27/2017	207.6	5.0	36.6
06/28/2017	208.2	5.2	34.5
06/29/2017	207.1	5.2	33.8
06/30/2017	210.4	5.3	34.3
Total	4,575.6		
Average	147.6	3.7	40.4

Shrewsbury - Moeller

[2017-06-01 00:01:00 to 2017-06-30 23:59:00]

Date	Gas	Diff	Line
06/01/2017	201.6	5.1	57.6
06/02/2017	177.9	3.7	61.5
06/03/2017	179.0	3.7	62.0
06/04/2017	179.4	3.7	62.5
06/05/2017	180.2	3.7	63.0
06/06/2017	180.9	3.8	63.2
06/07/2017	143.4	3.1	48.2
06/08/2017	31.4	0.7	0.0
06/09/2017	0.0	0.0	0.0
06/10/2017	0.0	0.0	0.1
06/11/2017	0.0	0.0	0.0
06/12/2017	0.0	0.0	0.0
06/13/2017	0.0	0.0	0.0
06/14/2017	33.5	0.8	0.0
06/15/2017	107.7	2.3	34.2
06/16/2017	147.0	2.8	55.2
06/17/2017	169.5	4.2	51.3
06/18/2017	172.2	3.5	60.6
06/19/2017	168.3	3.4	60.3
06/20/2017	175.4	3.8	58.1
06/21/2017	203.0	5.2	56.0
06/22/2017	201.8	5.2	55.4
06/23/2017	195.0	4.9	54.4
06/24/2017	191.4	4.7	55.7
06/25/2017	220.5	5.8	60.2
06/26/2017	219.7	5.8	60.3
06/27/2017	197.3	5.0	55.3
06/28/2017	197.9	5.2	53.2
06/29/2017	196.6	5.2	52.5
06/30/2017	199.9	5.3	53.0
Total	4,270.5		
Average	135.9	3.2	40.4

Total Gas Shipped	4,270.5	\$	0.50	\$ 2,135.25
Total Gas Produced	305.1	\$	2.00	\$ 608.98
				\$ 2,744.23

Line Repair - Leak

Labor - 4 man - 9 hrs	\$ (900.00)
Equipment Rental	\$ (275.00)
Total Line Repair	\$ (1,175.00)
Total June	\$ 1,569.23

Shrewsbury - Kawoen

[2017-06-01 00:01:00 to 2017-06-30 23:59:00]

Date	Gas	Diff	Line
07/01/2017	223.6	16.0	14.2
07/02/2017	230.6	14.1	19.8
07/03/2017	225.6	16.0	14.5
07/04/2017	213.0	16.9	14.7
07/05/2017	219.5	16.5	14.9
07/06/2017	215.2	16.2	14.3
07/07/2017	207.8	16.6	14.5
07/08/2017	226.5	16.0	13.9
07/09/2017	231.6	16.8	13.5
07/10/2017	222.8	17.1	14.3
07/11/2017	222.3	16.0	13.9
07/12/2017	224.1	15.4	15.0
07/13/2017	202.1	16.5	13.4
07/14/2017	192.9	11.2	20.3
07/15/2017	215.7	7.6	29.5
07/16/2017	224.9	9.7	29.3
07/17/2017	206.3	10.5	29.0
07/18/2017	200.5	9.2	27.5
07/19/2017	211.5	9.5	24.4
07/20/2017	157.6	11.1	22.3
07/21/2017	93.3	6.7	20.8
07/22/2017	22.8	3.1	14.7
07/23/2017	31.2	0.5	7.8
07/24/2017	32.0	0.6	7.2
07/25/2017	25.7	0.6	6.1
07/26/2017	24.5	0.6	5.6
07/27/2017	34.6	0.6	5.3
07/28/2017	26.7	0.6	5.2
07/29/2017	31.7	0.6	4.7
07/30/2017	36.7	0.7	4.5
07/31/2017	40.6	0.7	4.2

Total 4,674.0
Average 150.8 9.5 14.8

Shrewsbury - Moeller

[2017-06-01 00:01:00 to 2017-06-30 23:59:00]

Date	Gas	Diff	Line
07/01/2017	206.4	5.5	54.6
07/02/2017	212.1	5.7	56.4
07/03/2017	221.3	5.8	60.5
07/04/2017	210.8	5.6	56.3
07/05/2017	217.2	5.8	57.7
07/06/2017	213.0	5.7	57.1
07/07/2017	204.7	5.5	54.1
07/08/2017	205.6	5.5	54.0
07/09/2017	215.9	5.8	56.9
07/10/2017	226.9	6.2	60.3
07/11/2017	210.0	5.6	55.8
07/12/2017	204.7	5.5	54.1
07/13/2017	205.7	5.5	54.0
07/14/2017	198.0	5.1	54.0
07/15/2017	179.8	4.2	54.9
07/16/2017	200.1	4.8	59.9
07/17/2017	203.2	4.9	60.2
07/18/2017	190.5	4.5	57.0
07/19/2017	188.8	4.6	55.0
07/20/2017	192.8	4.8	54.7
07/21/2017	101.0	2.1	57.2
07/22/2017	0.0	0.0	60.8
07/23/2017	0.0	0.0	61.1
07/24/2017	0.0	0.0	60.8
07/25/2017	0.0	0.0	60.8
07/26/2017	0.0	0.0	60.8
07/27/2017	0.0	0.0	60.8
07/28/2017	0.0	0.0	60.7
07/29/2017	0.0	0.0	60.7
07/30/2017	0.0	0.0	60.7
7/31/2017	0.0	0.0	60.7

Total 4,208.5
Average 135.8 3.3 57.9

	Price per	\$\$
Total Gas Shipped	4,208.5 \$ 0.50	\$ 2,104.25
Total Gas Produced	465.5 \$ 1.95	\$ 909.40
		\$ 3,013.65

KENTUCKY SECRETARY OF STATE
P.O.BOX 718
FRANKFORT, KY 40602



0630666

First Class Mail
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Frankfort, KY
Permit No. 888

Certificate of Dissolution

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POLLITT ENTERPRISES, INC.

did not file its 2010 annual report within sixty days after it was due. Accordingly, the Secretary of State administratively dissolved the company on November 2, 2010.

IMPORTANT NOTICE

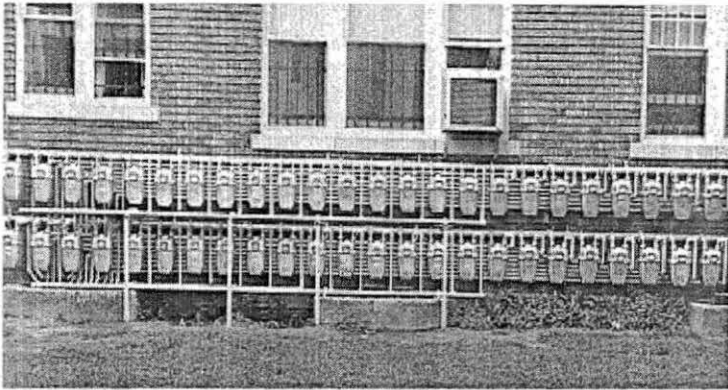
**POLLITT ENTERPRISES, INC.
24418 MISTWOOD COURT
LUTZ FL 33559**



Tn6z

Trey Grayson
Secretary of State

PSC
Exhibit
9



January 2017

ViaData has reformatted this important manual as an easy-to-use web-based system.

Chapter Index

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To the Reader
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Chapter IX
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Corrosion Control
Leak Detection
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Service Lines, Customer Meters and Regulator Sets
Plans and Reports Required by the Federal Government
Integrity Management
Glossary And Acronyms
Sample Forms
State Pipeline Safety Agencies

To the Reader

The U.S. Department of Transportation's (DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA) promotes the safe transportation of natural gas by pipeline. This guidance manual for operators of small natural gas systems is part of our commitment to pipeline safety. This manual was developed to provide an overview of pipeline compliance responsibilities under the federal pipeline safety regulations. It is designed for the nontechnically trained person who operates a master meter system, a small municipal system, or small independent system.

The Federal Government recognizes that many of the safety regulations are written in technical language that addresses generic requirements for both large and small natural gas systems. This manual attempts to simplify the technical language of the regulations.

For certain critical regulations, this manual provides details of methods of operation and selection of materials that will satisfy the pipeline safety regulations. However, this is often only one of several allowable options. This manual provides a set of examples that operators of small natural gas systems can use to meet the minimum requirements of the pipeline safety regulations.

For example, requirements for pressure testing vary throughout the pipeline safety regulations. The test pressure used in this manual is usually 100 pounds per square inch to provide clarity and consistency to small operators unfamiliar with the intricacies of natural gas pipeline operations. The operator is referred to 49 CFR Part 192 for additional details and other options for reaching and maintaining compliance.

Our aim is to provide basic information to operators of small natural gas distribution and master meter systems to ensure compliance with the federal gas pipeline safety regulations. It is hoped that this document will assist operators in achieving and maintaining a safe and efficient natural gas system. The result will enhance public safety – the essential goal of the Office of Pipeline Safety.

Alan K. Mayberry

Associate Administrator for Pipeline Safety

Revised – January, 2017

Chapter I - Introduction and Overview

This chapter contains a simplified description of the *pipeline* safety requirements. The complete text can be found in 49 CFR Part 192.

Introduction Overview

Introduction

Public Law 104-304 requires the U.S. Department of Transportation (DOT) to develop and enforce minimum safety regulations for the transportation of gases by pipeline. The safety regulations became effective in 1970, and are published in Title 49 of the Code of Federal Regulations (CFR), Parts 190, 191, 192, and 199. The Office of Pipeline Safety of DOT's Pipeline and Hazardous Materials Safety Administration (PHMSA) is charged with their enforcement.

The gas pipeline safety regulations apply to natural gas systems and operators of natural gas master meter systems. The pipeline safety regulations require operators of natural gas systems to: deliver gas safely and reliably to customers; provide training and written instruction for employees; establish written procedures to minimize the hazards resulting from natural gas pipeline emergencies; and, keep records of inspection and testing based on suggested forms found in Appendix B.

Additionally, operators of all natural gas systems, except master meter systems, must test employees in safety-sensitive positions for prohibited drugs and alcohol and provide an employee assistance program. The requirements for drug and alcohol testing of pipeline employees are found in 49 CFR Part 199, which incorporates the overall OPS drug testing requirements found in 49 CFR Part 40.

Natural gas operators who do not comply with the safety regulations may be subject to civil penalties, compliance orders, or both. If safety problems are severe, a "Corrective Action Order" may be issued by OPS. This could result in the shutdown of the system.

State agencies may enforce pipeline safety regulations under certification by OPS. The state agency is allowed to adopt additional or more stringent safety regulations for intrastate pipeline transportation as long as such regulations are compatible with the federal minimum regulations. If a state agency is not certified, however, the DOT retains jurisdiction over intrastate pipeline systems.

Operators should check with the pipeline safety agency in their state (Appendix C) to determine:

- Whether a state agency has safety jurisdiction;
- Whether the state agency has pipeline safety requirements that exceed the federal regulations;
- The inspection and enforcement procedures of the state agency.

The natural gas pipeline industry consists of transmission and distribution systems. These pipeline systems can be simple or complicated, however, all gas pipeline companies are held to the same safety standards.

FIGURE I-1 represents one of the many possible configurations of natural gas transmission and distribution systems. The natural gas:

- Flows from the producing wells into gathering line(s).

- Through gathering lines and compressors or compressor stations.
- After the compressor(s), through transmission lines.
- To a processing plant where the heavier hydrocarbons, such as propane, butane, ethane or natural gasoline, which are initially components of the gas stream, are removed.
- Through the transmission line and additional compressors.
- From the compressors to underground storage or a liquefied natural gas (LNG) plant (where natural gas is liquefied by reducing its temperature to - 260 °F), or directly to a city gate station or master meter system.

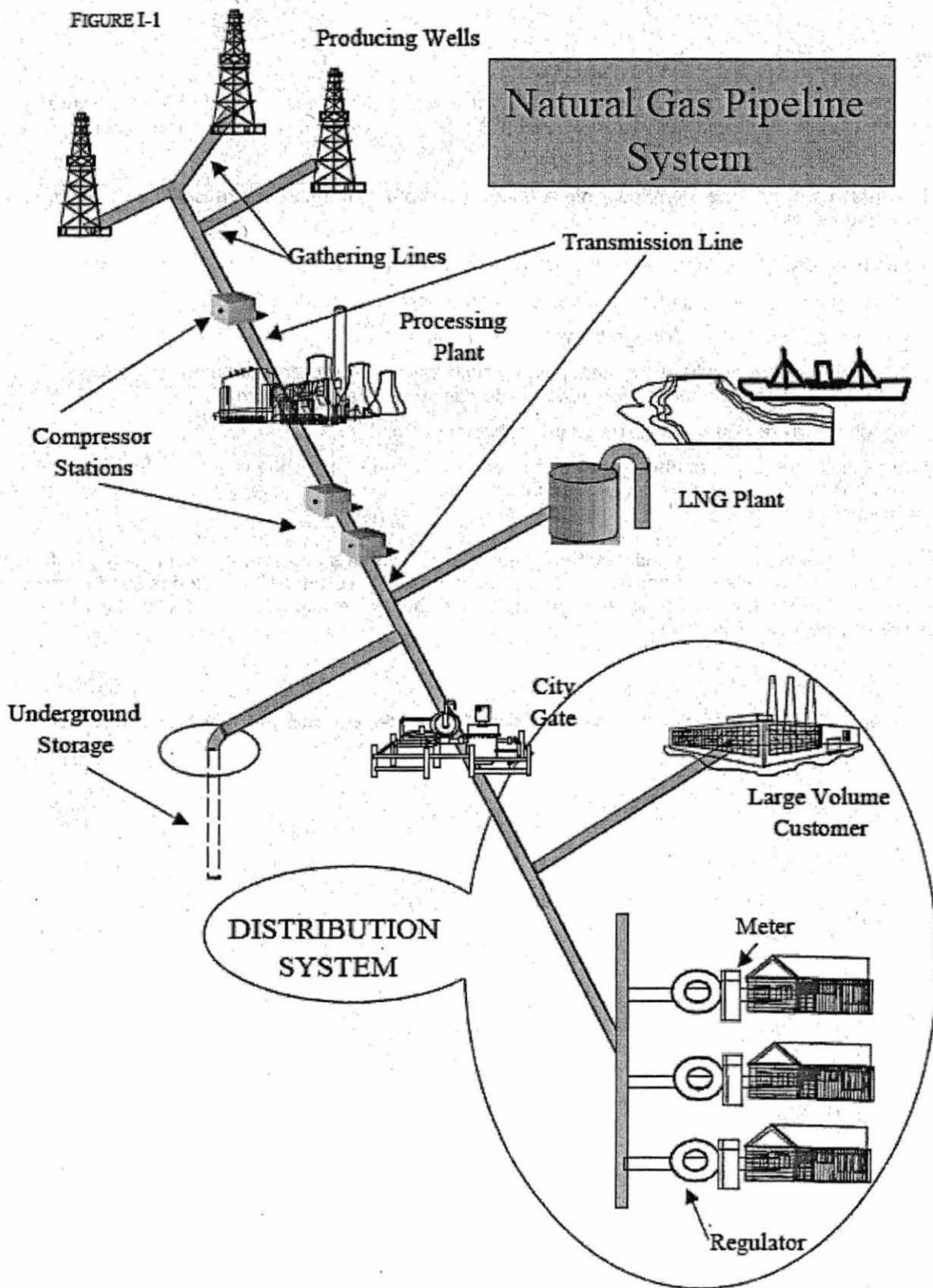


FIGURE I-2 is an example of a distribution system that consists of mains and services operating at different pressures, which are controlled by regulators. Often, industrial customers receive gas service through high-pressure distribution mains. The small commercial and the residential gas systems can be fed from either low- or high-pressure distribution systems.

Overview

The *natural gas pipeline* industry consists of transmission and distribution companies. These pipeline systems can be simple or complicated. However, all gas pipeline companies are held to the same safety standards.

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Figure I-2 is an example of a distribution system that consists of mains and services operating at different pressures, which are controlled by regulators. Ordinarily, industrial customers receive gas service through high-pressure distribution mains. The small commercial and the residential gas systems can be either low- or high-pressure distribution systems.

Figure I-1 - Sample Configurations of Natural Gas Transmission and Distribution Systems

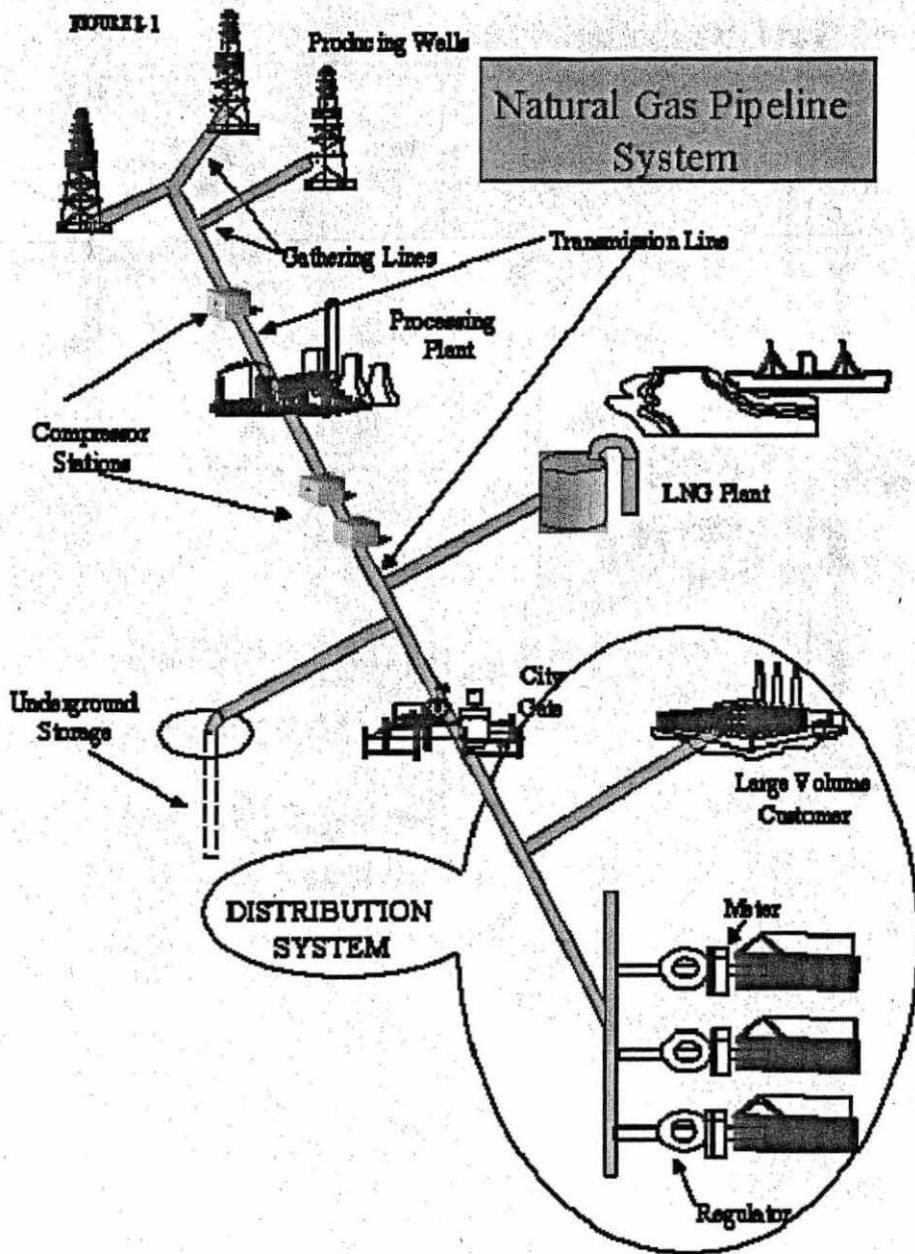
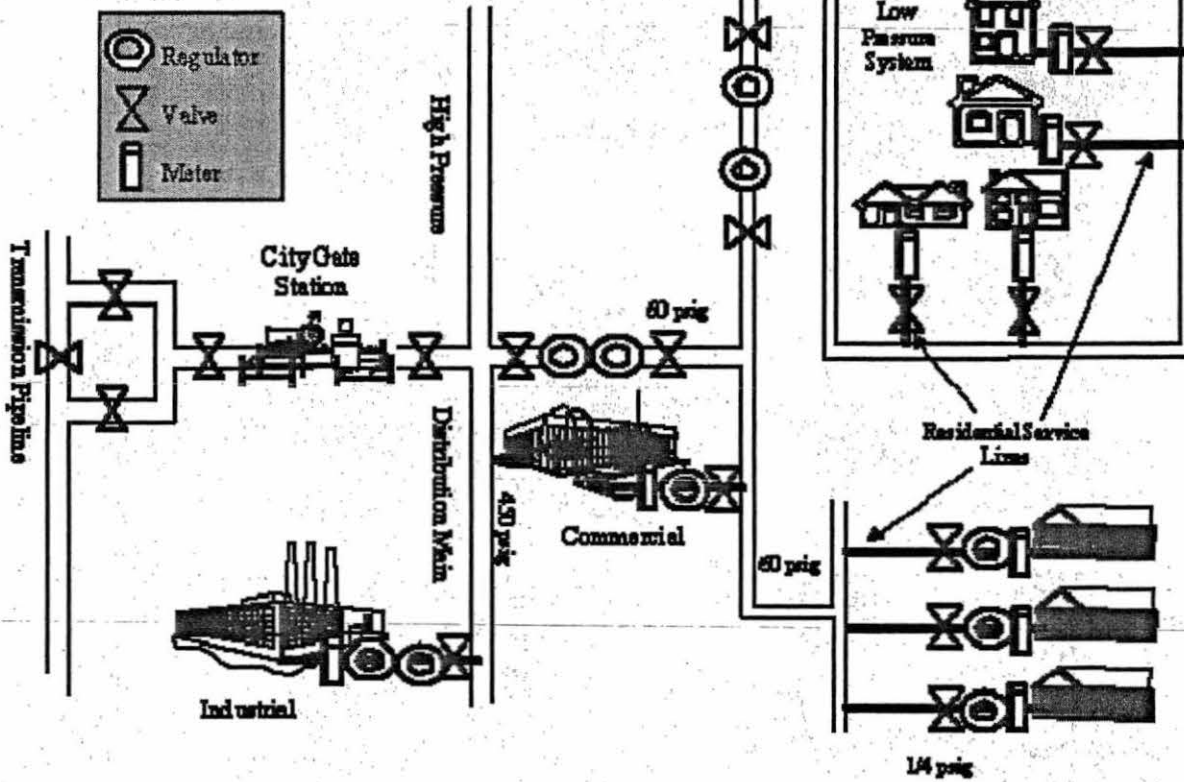


Figure I-2 - Example Distribution System

Natural Gas Distribution System

Figure 2



APPENDIX B

SAMPLE FORMS



REPORT OF MAIN AND SERVICE LINE INSPECTION

FORM 1

COMPANY: _____

This form is to be completed each time a transmission or distribution main or service line is uncovered for inspection or any other reason, such as making service connections, main extensions, replacements, etc.

DATE: _____

1. Location: _____
2. Name of Inspection: _____
3. Designation of Line: Transmission _____ Distribution _____ Service _____
4. Age of Pipe: _____ Years Line Size: _____ Inches
5. Maximum Operating Pressure: _____
6. Pipe Specification: _____
7. Cathodic Protection: _____
8. Coating: Type _____
9. External Condition: Smooth _____ Pitted _____ Depth of Pits _____
10. Internal Condition: Smooth _____ Pitted _____ Depth of Pits _____
11. Other Structures in the Area Endangering Pipeline: _____

12. Condition of Right-of-Way: _____

13. Corrective Measures Taken if Needed: _____

14. Anodes Installed: How many? _____ Size _____ Location _____
15. Soil: Kind: Sand () Clay () Loam () Cinders () Refuse ()
 Packing: Loose () Medium () Hard ()
 Moisture Content: Dry () Damp () Wet ()

GAS LEAK AND REPAIR REPORT

FORM 2

COMPANY: _____

Receipt of Report:

Date: _____ Time: _____

Location of Leak: _____
(address, intersection, etc.)

Reported by: _____
(Name) (Address)

Description of Leak: _____
(inside/outside)

Leak Detected by: _____

Leak Reported by: _____

Report Received by: _____

Dispatched

Date: _____ Time: _____

Investigation Assigned to: _____
(Name)

Assigned as Immediate Action Required? Yes _____ No _____

Investigation

Date: _____ Time: _____

Investigation by: _____ Leak Found? Yes _____ No _____

CGI Used? Yes _____ No _____ Leak Grad: 1 _____ 2 _____ 3 _____

Location of Leak: _____

Cause of Leak: _____

Condition Made Safe: Date: _____ Time: _____

Repair Report

Length of Pipe Exposed: _____ feet

Leak at: Threads _____ Coupling _____ Weld (give type) _____ Valve _____ Other _____

Pipe: Size: _____ inches/Steel () Plastic () Cast Iron () Other () Depth ()

Coating: Enamel () Wrapped () Galvanized () Other ()

Condition: Excellent () Good () Fair () Poor ()

Soil Conditions: Sand () Clay () Loam () Other (describe) _____

Moisture: Dry _____ Damp _____ Wet _____

Repairs Made: _____

Repair Coating Type: Mastic () Hot Applied Tape () Other (describe) _____

Anodes Installed: How many? _____ Anode Weight _____ lbs Depth Installed _____

Repairs Made by: _____ Date _____

(Name)

Foreman: _____ Supervisor: _____

(Signature)

(Signature)

Posted by: _____ Date: _____

GAS DISTRIBUTION INSPECTION AND LEAKAGE REPAIR

FORM 3

COMPANY: _____
 ADDRESS: _____

Grade of Leak Case
 Grade I _____
 Grade II _____
 Grade III _____

SKETCH SHOWING LEAKS LOCATED

METER SET

	Meter No. _____ (if inspected)
--	-----------------------------------

LEAK DATA

Detected By	Collecting	Probable Source	C.G.I. Test
Mobile Flame Pack	In Building	Mainline	Gas Percent (%)
Flame Pack	Near Building	Service Line	L.E.L.
Visual/Vegetation	In Manhole	Service Tap	P.P.M.
Combustible Meter	In Soil	Valve	Negative
Odor	In Air	Meter Set	
Bar Hole	Other	Tee	

Pressure	Surface	Leak Course
Low	Lawn	Corrosion
Intermediate	Soil	Outside Force
High	Paved	Construction Defect
	Other	Material Failure
		Other

Component	Explanation	Part of System	Pipe Type	Size	Year Installed
Pipe		Main	Steel		
Valve		Service	Cast Iron		
Fitting		Meter Set	Plastic		
Drip		Customer Piping	Other		
Drip Connection		Other			
Regulator					
Other					

Pipe Condition: Good: _____ Fair: . Poor: _

Coating Condition: Good: _____ Fair: . Poor: _

Date Repaired: _____ Date Rechecked: .

Remarks: _____

PATROLLING OF PIPELINE SYSTEM

FORM 4

COMPANY: _____

Period Covered: Began _____ Ended _____

Areas Covered: _____

Map References: _____

Leakage Indications Discovered (describe locations and indications, such as a condition of vegetation):

Describe any unusual conditions at highway and railroad crossings: _____

Other Factors noted which could affect present or future safety or operations of the gas system:

Follow-up (repairs, maintenance or test resulting from this inspection): _____

Comments: _____

Number of Persons in Patrol Party: _____

Signature of Person in Charge of Patrol Party: _____

Date: _____

INSPECTION REPORT FOR MOST MASTER METER SYSTEMS

FORM 5

COMPANY: _____

Name of Building: _____ Town: _____

Location: _____

Inspector(s): _____

Check List

1. Supply Main: Average pressure: _____ Location: _____

Method of Leak Test: _____

Results: _____

2. Service Line: Size: _____ Location: _____

Method of Leak Test: _____

Results: _____

Entrance Above or Below Ground? _____

Is Meter Stop Accessible and in Good Working Order? _____

3. Meter: Make: _____ Size: _____ Number: _____

Location: _____

Case and Fittings Tested for Leaks? _____

Method of Leak Test: _____

Results: _____

4. Regulators: Make: _____ Size: _____ Number: _____

Delivery Pressure: _____ Vented Properly to Outside? _____

Relief Valve: Make: _____ Size: _____

Were Regulator and Fittings Tested for Leaks? _____

Results: _____

Was there Indication of Leakage on Meter with Appliances off? _____

Signed: _____ Date: _____

REGULATOR INSPECTION REPORT

FORM 6

COMPANY: _____

Location: _____

Regulator Information

Make: _____ Type: _____

Size: _____ Office Size: _____

Pressure Rating: Inlet: _____ Outlet: _____

M.A.O.P. of System to which it is Connected: _____

Operating Pressure: Inlet: _____ Outlet: _____

Lock Up Pressure: _____

Monitoring Regulator or Relief Setting: _____

Was the Regulator Stroked (to fully open)? Yes _____ No _____

General Condition of the Station:

Atmospheric Corrosion: Yes _____ No _____

Support Piping Rigid: Yes _____ No _____

Station Guards: Yes _____ No _____

Area Clean of Weeds and Grass: Yes _____ No _____

Capacity at Inlet and Outlet pressure: _____

Corrections Made: _____

Remarks: _____

Inspector: _____

Signature: _____ Date: _____

RELIEF VALVE INSPECTION REPORT

FORM 7

COMPANY: _____

Location: _____

Relief Valve Information

Make: _____ **Type:** _____

Size: _____ **Office Size:** _____

Type of Loadings:

Spring: _____ **Pilot:** _____ **Other:** _____

Range: _____

Pressure Setting: _____

Connecting Pipe Size: _____

Vent Stack Size: _____

Capacity: _____

General Condition of:

Relief Valve: _____

Recording Gauge: _____

Support Piping: _____

General Area: _____

Repairs Required: _____

Repairs Made: _____

Remarks: _____

Inspector: _____

Signature: _____

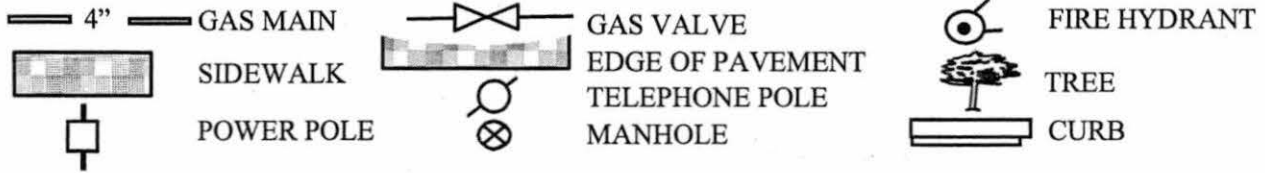
Date: _____

VALVE LOCATIONS

FORM 8

COMPANY: _____

Distribution Valve Location and Reference



NOTE: All Reference Distances are nearest to the face of the curb, fire hydrant, pavement, telephone pole, power pole, tree or sidewalk at the ground line.

North Valve No. _____ Size of Valve: _____ Type of Street Surface: _____ Depth of Box Below Surface: _____	North Valve No. _____ Size of Valve: _____ Type of Street Surface: _____ Depth of Box Below Surface: _____
North Valve No. _____ Size of Valve: _____ Type of Street Surface: _____ Depth of Box Below Surface: _____	North Valve No. _____ Size of Valve: _____ Type of Street Surface: _____ Depth of Box Below Surface: _____

VALVE INSPECTION REPORT

FORM 9

COMPANY: _____

Valve Number	Location (Form 8)	Date Inspected	Inspected By

Valve Number	Location (Form 8)	Date Inspected	Inspected By

Valve Number	Location (Form 8)	Date Inspected	Inspected By

Valve Number	Location (Form 8)	Date Inspected	Inspected By

MONTHLY ODORIZATION REPORT

FORM 10

COMPANY: _____

Odorizer Location: _____

Month of: _____ Period: _____ to _____

Odorizer Information

Make: _____ Type: _____

Tank Capacity: _____ gal. or lb.

Brand Name of Odorant Used: _____

Odorant Usage:

1. Odorant in tank at First of the Month: _____
2. Odorant Added During this Month: _____
3. Total Odorant to Account for (Items 1 + 2): _____
4. Odorant in Tank at End of the Month: _____
5. Odorant Used During this Month (Items 3 - 4): _____
6. Gas Delivery this Month: _____ mmcf
7. Rate of Odorization in lbs. or gal./mmcf:

$$\frac{\text{Odorant Used in lbs./gal}}{\text{Gas Delivery in mmcf}} = \frac{\text{(Item 5)}}{\text{(Item 6)}} = \text{_____ lbs. or gals./mmcf}$$

[Note: mmcf = million cubic foot]

Superintendent/Inspector: _____

Signature: _____ Date: _____

**“Sniff Test” and/or “Odorometer Test”
ODORIZATION CHECK REPORT**

FORM 11

Annual Period _____

COMPANY: _____

Location: _____

Date: _____

Odor Level: _____ Nil
_____ Barely Detectable
_____ Readily Detectable
_____ Strong

List other odors present: _____

Remarks: (Odorometer Reading) _____

Observed By: _____

Location: _____

Date: _____

Odor Level: _____ Nil
_____ Barely Detectable
_____ Readily Detectable
_____ Strong

List other odors present: _____

Remarks: (Odorometer Reading) _____

Observed By: _____

Location: _____

Date: _____

Odor Level: _____ Nil
_____ Barely Detectable
_____ Readily Detectable
_____ Strong

List other odors present: _____

Remarks: (Odorometer Reading) _____

Observed By: _____

Location: _____

Date: _____

Odor Level: _____ Nil
_____ Barely Detectable
_____ Readily Detectable
_____ Strong

List other odors present: _____

Remarks: (Odorometer Reading) _____

Observed By: _____

TELEPHONIC REPORT OF CUSTOMER LEAK

FORM 12

COMPANY: _____

Customer Leak Information

Time Call Received: _____ a.m./p.m. Date: _____

Name of Caller: _____ Caller's Phone Number: _____

Name of Customer if not Caller: _____

Address of Leak: _____

Nature of Complaint: Odor () Blowing Gas () Dead Vegetation ()
Other (describe): _____

Is the gas odor or sound inside the residence? Yes _____ No _____

If so, where is it located? (at the water heater, at the heating system, at the stove, in the hall, in the kitchen, etc.): _____

Is the gas odor or sound outside the residence? Yes _____ No _____

If so, where is it located? (at the meter, near the street, at the house, in the ditch, at the pool, at the gas grill, etc.): _____

How long have you been smelling or hearing the gas? _____

Will someone be home for us to check the leak? Yes _____ No _____

Leak Response Information

Time Dispatched Investigator: _____ am/p.m. Date: _____

Name of Investigator: _____

Time of Investigator Arrival at Scene of Leak: _____ a.m./p.m.

Action Taken: _____

Time of Investigator Completion at Scene of Leak: _____ a.m./p.m.

Additional Follow-up (if needed): Yes _____ No _____

If so, what type of follow-up: _____

Additional Remarks: _____

Signature of Investigator: _____

Signature of Supervisor: _____

DAILY LEAK LOG

FORM 12A

COMPANY: _____

Location: _____

Date: _____

No.	Time Received	Caller's Name Phone Number	Order Code	Address of Leak Reported Condition	Time Dispatched	Time Arrived	Tech. & No.	Action Taken	Time Compl.	Superv. Initials
1	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
2	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
3	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
4	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
5	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
6	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
7	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
8	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
9	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
10	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
11	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	
12	a.m. p.m.				a.m. p.m.	a.m. p.m.			a.m. p.m.	

CATHODIC PROTECTION WORKSHEET

FORM 14

COMPANY: _____

Test Location Number	Location: _____ Tests By: _____ For Year: _____	Soil Resistivity (Ohms-cm)	Current Drain (milliamps)				Pipe-To-Soil Readings (-Volts)			
	* Indicates Test Station TEST LOCATION		1st-Qtr Month:	2nd-Qtr Month:	3rd-Qtr Month:	4th-Qtr Month:	1st-Qtr Month:	2nd-Qtr Month:	3rd-Qtr Month:	4th-Qtr Month:

PIPELINE TEST REPORT

FORM 16

OPERATING COMPANY: _____

Testing Company: _____

This form must be completed for each section of newly installed section of pipe or service line and on each service line that is disconnected from the main for any reason.

Test Data

Type of Pipe: _____

Size of Pipe: _____ inches Length of Line: _____

Location of Line: _____

Tested with: Nitrogen () Air () Natural Gas () Water ()

Other (describe): _____

Time Started: _____ a.m./p.m. Time Ended: _____ a.m./p.m.

Test Pressure Start: _____ psig

Test Pressure Stop: _____ psig

Line Loss: Yes _____ No _____ Amount Loss: _____ mcf

Reason for Line Loss: _____

Corrective Measures Taken: _____

Remarks: _____

Company Representative: _____

Signature: _____ Date: _____

GENERAL MAINTENANCE SCHEDULE

1	Patrol Pipeline Systems	192.705 192.721	Use Form 4
2	Patrol River Crossings, Railroad and Highway Crossings	192.705 192.721	Use Form 4
3	Gas Leak Detection Surveys	192.723	Use Form 3
	Downtown and Other Business Areas	192.723	Use Form 3
	Distribution of Mains and Services	192.723	Use Forms 3 and 4
4	Pressure Regulating Stations	192.739	Use Form 6
5	Regulator Stations and Recording of Pressures	192.741	Maintain and Save all Recording Charts (Date Charts and File by Date)
6	Pressure Relief Valves	192.743	Use Form 7
7	Valve Maintenance on Distribution Lines	192.747	Use Forms 8 and 9
8	Odorization of Gas	192.625	Use Forms 10 and 11
9	Corrosion Control – External	192.465	Use Form 14
10	Corrosion Control – Atmospheric	192.481	Use Form 13
11	Corrosion Control – Examination	192.459	Use Form 1
12	Corrosion Control – Rectifiers	192.465	Use Form 15
13	Testing of Piping	192.501 to 192.517	Use Form 16

NOTE: Certain components of this maintenance schedule may not be applicable to some smaller “Master Meter Operators.”

GENERAL MAINTENANCE SCHEDULE

			Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.
1	Patrol Pipeline Systems	192.705 192.721												
2	Patrol River Crossings, Railroad and Highway Crossings	192.705 192.721												
3	Gas Leak Detection Surveys	192.723												
	Downtown and Other Business Areas	192.723												
	Distribution Mains and Services	192.723												
4	Pressure Regulating Stations	192.739												
5	Regulator Stations and Recording of Pressures	192.741												
6	Pressure Relief Valves	192.743												
7	Valve Maintenance on Distribution Lines	192.747												
8	Odorization of Gas	192.625												
9	Corrosion Control – External	192.465												
10	Corrosion Control – Atmospheric	192.481												
11	Corrosion Control – Examination	192.459	Examine and record observations anytime buried piping is exposed.											
12	Corrosion Control – Rectifiers	192.465												
13	Testing of Piping	192.501 to 192.571	Test and record new pipe installations or connections per these code sections.											

NOTE: Certain components of this maintenance schedule may not be applicable to some smaller “Master Meter Operators.” Shade in the month you intend to perform the maintenance and post in a prominent location as a reminder.

Ernie Fletcher
Governor



LaJuana S. Wicher
Secretary

Commonwealth of Kentucky
Environmental and Public Protection Cabinet
Department of Mines and Minerals
P.O. Box 2244
Frankfort, Kentucky 40602
Telephone: (502) 573 - 0140

April 26, 2004

POLLITT, BASIL C
102 OLD BOND COURT
LOUISVILLE, KY 40222

Dear Sir

Pursuant to 805 KAR 1:190(3) you have been issued Gathering Line Operators License GL018217000001. This license is effective for calendar year 2004 and is subject to annual renewal at the beginning of each calendar year.

Sincerely,

A handwritten signature in cursive script that reads "Rick Bender".

Rick Bender
Division of Oil and Gas

CC:

From: Allison, Nicole L (EEC)
Sent: Tuesday, August 08, 2017 11:49 AM
To: Gillum, Kathy (PSC) <[REDACTED]>
Subject: RE: Records Request

Ms. Gillum:

Attached are the production reports you requested for 2006-2014.

The last report (microfilm # 1570825-26) is the report for 2014. Production reports are due April 15th for the previous year.

The 2007 production report was submitted via e-mail (Excel spreadsheet attached). Please note that our office has not received production reports for 2010, 2012 or 2013.

Thanks!
Nicole

From: Gillum, Kathy (PSC)
Sent: Tuesday, August 8, 2017 9:48 AM
To: Allison, Nicole L (EEC) <[REDACTED]>
Cc: Vinsel, Nancy (PSC) <Nancy.Vinsel@ky.gov>
Subject: Records Request

Nicole,

Attached is a request for gas well production reports for Pollitt Enterprises, Inc. for the years 2006 thru 2014. Pdf copies e-mailed to me would be fantastic. These reports are needed for a hearing tomorrow (Aug 9). If you do not have reports for any of the years between 2006 and 2014, please state so in your reply e-mail. If the reports are too large to e-mail, please let me know and I will come and pick them up. Thank you so much for all of your help.

Kathy Gillum
Certified Ky Paralegal
Office of General Counsel
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602
[REDACTED]

COMMONWEALTH OF KENTUCKY
DEPARTMENT FOR NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
 P.O. BOX 2244

1291779



#184556

FORM ED-17 (Org. 11/12/97) (Rev. 6/05)

ANNUAL REPORT OF MONTHLY PRODUCTION
FOR NATURAL GAS AND/OR CRUDE OIL

YEAR: 2006

FRANKFORT, KY 40601 PHONE (502) 573-0147

(NOTE: OPERATOR'S SIGNATURE IS REQUIRED ON THE BACKSIDE OF THIS FORM (ELECTRONIC COPY PAGE 2).)

OPERATOR NAME: Pollitt Enterprises Inc.

ADDRESS: 12004 Ridge Rd. Louisville, KY 40223

E-MAIL ADDRESS: PollittEnterprisesInc@gmail.com ✓

REPORT GAS WELLS BY WELL; OIL WELLS BY WELL OR BY LEASE. IF REPORTING OIL PRODUCTION BY LEASE, ATTACH A LIST CONTAINING THE PURCHASER NUMBER AND ALL PERTINENT NUMBERS. THE PURCHASER NUMBER IS ASSIGNED TO THE LEASE BY THE PURCHASER FOR PRODUCTION PAYMENT. THE REPORTING OF PRODUCED GAS IS OPTIONAL.

PERMIT #: 78099 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 1
 FARM NAME: Edward Cline COUNTY: Warren
 PRODUCTION FORMATION(S): Conningsled

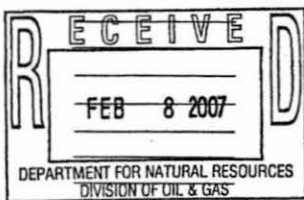
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	0	0	X	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FEB	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
MAR	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
APR	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
MAY	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
JUN	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
JUL	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
AUG	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
SEP	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
OCT	0	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>
NOV	48	48		<input type="checkbox"/>	<input checked="" type="checkbox"/>
DEC	76	76		<input type="checkbox"/>	<input checked="" type="checkbox"/>
TOTAL	124	124			

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____	_____	_____

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____	_____	_____



PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

THE UNDERSIGNED HEREBY SWEARS OR AFFIRMS THAT THE FOREGOING INFORMATION GIVEN ON THIS REPORT IS TRUE AS HEREIN SET FORTH.

DATED THIS 5th DAY OF February 2007.

W. Clark Politt President
 SIGNATURE OF OPERATOR TITLE

W. Clark Politt
 PRINT OR TYPE SIGNATURE

OPNO	CONAME	PERMIT	County	Quadrangle	Carter	Well
184556	POLLITT ENTERPRISES INC	78099	Warren	BOWLING GREEN NORTH	18-H-37 10FSL 860FEL	KEOWN, RAY & CLAUDINE 3A

Date Issued	Well Type	Well Status	Lease	JanuaryOil	JanuaryGasProduced	JanuaryGasNet	JanuaryStatus	FebruaryOil	FebruaryGasProduced
5/4/1989	Gas	Producing		0	0	0	Not producing	0	0

FebruaryGasNet	FebruaryStatus	MarchOil	MarchGasProduced	MarchGasNet	MarchStatus	AprilOil	AprilGasProduced	AprilGasNet	AprilStatus
0	Not producing	0	0	0	Not producing	0	0	0	Not producing

MayOil	MayGasProduced	MayGasNet	MayStatus	JuneOil	JuneGasProduced	JuneGasNet	JuneStatus	JulyOil	JulyGasProduced	JulyGasNet
0	0	0	Not producing	0	0	0	Not producing	0	0	0

JulyStatus	AugustOil	AugustGasProduced	AugustGasNet	AugustStatus	SeptemberOil	SeptemberGasProduced	SeptemberGasNet
Not producing	0	0	0	Not producing	0	0	0

SeptemberStatus	OctoberOil	OctoberGasProduced	OctoberGasNet	OctoberStatus	NovemberOil	NovemberGasProduced	NovemberGasNet
Not producing	0	0	0	Not producing	0	47	47

NovemberStatus	DecemberOil	DecemberGasProduced	DecemberGasNet	DecemberStatus
Producing	0	110	110	Producing

1444441

COMMONWEALTH OF KENTUCKY
DEPARTMENT OF MINES AND MINERALS
DIVISION OF OIL AND GAS
P.O. BOX 2244
FRANKFORT, KY 40601 PHONE (502) 573-0147



FORM ED-17 (Orig. 11/12/97) (Rev. 2/99)

ANNUAL REPORT OF MONTHLY PRODUCTION
FOR NATURAL GAS AND/OR CRUDE OIL

YEAR: 2008

(NOTE: OPERATOR'S SIGNATURE IS REQUIRED ON THE BACKSIDE OF THIS FORM (ELECTRONIC COPY PAGE 2).)

OPERATOR NAME: Pollitt Enterprises, Inc.

ADDRESS: 12004 Ridge Road

E-MAIL ADDRESS: pollitenterprises inc@gmail.com

REPORT GAS WELLS BY WELL; OIL WELLS BY WELL OR BY LEASE. IF REPORTING OIL PRODUCTION BY LEASE, ATTACH A LIST CONTAINING THE PURCHASER NUMBER AND ALL PERTINENT NUMBERS. THE PURCHASER NUMBER IS ASSIGNED TO THE LEASE BY THE PURCHASER FOR PRODUCTION PAYMENT. THE REPORTING OF PRODUCED GAS IS OPTIONAL.

✓ PERMIT # 103711 + 103731 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 2
FARM NAME: Keown - 2 wells COUNTY: Warren

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	30	30	XXXXXXXXXX	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FEB	12	12		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAR	2	2		<input checked="" type="checkbox"/>	<input type="checkbox"/>
APR	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAY	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUN	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUL	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
AUG	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
SEP	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
OCT	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
NOV	7	7		<input checked="" type="checkbox"/>	<input type="checkbox"/>
DEC	11	11		<input checked="" type="checkbox"/>	<input type="checkbox"/>
TOTAL	62 mcf	62 mcf			

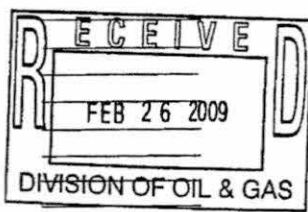
✓ PERMIT # 104588 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 1
FARM NAME: Runner COUNTY: Warren

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	10	10	XXXXXXXXXX	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FEB	4	4		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAR	4	4		<input checked="" type="checkbox"/>	<input type="checkbox"/>
APR	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAY	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUN	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUL	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
AUG	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
SEP	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
OCT	0	0		<input checked="" type="checkbox"/>	<input type="checkbox"/>
NOV	6	6		<input checked="" type="checkbox"/>	<input type="checkbox"/>
DEC	10	10		<input checked="" type="checkbox"/>	<input type="checkbox"/>
TOTAL	34 mcf	34 mcf			

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
FARM NAME: _____ COUNTY: _____

	PRODUCED GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
			PR	SI
JAN			<input type="checkbox"/>	<input type="checkbox"/>
FEB			<input type="checkbox"/>	<input type="checkbox"/>
MAR			<input type="checkbox"/>	<input type="checkbox"/>
APR			<input type="checkbox"/>	<input type="checkbox"/>
MAY			<input type="checkbox"/>	<input type="checkbox"/>
JUN			<input type="checkbox"/>	<input type="checkbox"/>
JUL			<input type="checkbox"/>	<input type="checkbox"/>
AUG			<input type="checkbox"/>	<input type="checkbox"/>
SEP			<input type="checkbox"/>	<input type="checkbox"/>
OCT			<input type="checkbox"/>	<input type="checkbox"/>
NOV			<input type="checkbox"/>	<input type="checkbox"/>
DEC			<input type="checkbox"/>	<input type="checkbox"/>
TOTAL				

78099-103681 PR 23-H
103459 - 244 well ✓
77828 - 103711 PR
103731 - PR 18-H
19-H



PERMIT #:		PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:			COUNTY:		
PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #:		PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:			COUNTY:		
PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #:		PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:			COUNTY:		
PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

THE UNDERSIGNED HEREBY SWEARS OR AFFIRMS THAT THE FOREGOING INFORMATION GIEN ON THIS REPORT IS TRUE AS HEREIN SET FORTH.

DATED THIS 22 DAY OF February, 2009

W. Clark Pollitt President
SIGNATURE OF OPERATOR TITLE

W. Clark Pollitt
PRINT OR TYPE SIGNATURE

COMMONWEALTH OF KENTUCKY

DEPARTMENT FOR NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
P.O. BOX 2244

FRANKFORT, KY 40601 PHONE (502) 573-0147

(NOTE: OPERATOR'S SIGNATURE IS REQUIRED ON THE BACKSIDE OF THIS FORM (ELECTRONIC COPY PAGE 2).)



ANNUAL REPORT OF MONTHLY PRODUCTION
FOR NATURAL GAS AND/OR CRUDE OIL

YEAR: 2009

1436740

OPERATOR NAME: Pollett Enterprises Inc

ADDRESS: 12004 Ridge Rd.

E-MAIL ADDRESS: pollettenterprisesinc@gmail.com

REPORT GAS WELLS BY WELL; OIL WELLS BY WELL OR BY LEASE. IF REPORTING OIL PRODUCTION BY LEASE, ATTACH A LIST CONTAINING THE PURCHASER NUMBER AND ALL PERTINENT NUMBERS. THE PURCHASER NUMBER IS ASSIGNED TO THE LEASE BY THE PURCHASER FOR PRODUCTION PAYMENT. THE REPORTING OF PRODUCED GAS IS OPTIONAL.

90th
4761

PERMIT #: 77910 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 1

FARM NAME: Dallas Runner COUNTY: Warren

PRODUCTION FORMATION(S): Clear Creek - Devonian

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	82	82		<input checked="" type="checkbox"/>	<input type="checkbox"/>
FEB	70	70		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAR	37	37		<input checked="" type="checkbox"/>	<input type="checkbox"/>
APR	12	12		<input checked="" type="checkbox"/>	<input type="checkbox"/>
MAY	4	4		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUN	1	1		<input checked="" type="checkbox"/>	<input type="checkbox"/>
JUL	1	1		<input checked="" type="checkbox"/>	<input type="checkbox"/>
AUG	1	1		<input checked="" type="checkbox"/>	<input type="checkbox"/>
SEP	1	1		<input checked="" type="checkbox"/>	<input type="checkbox"/>
OCT	17	17		<input checked="" type="checkbox"/>	<input type="checkbox"/>
NOV	44	44		<input checked="" type="checkbox"/>	<input type="checkbox"/>
DEC	69	69		<input checked="" type="checkbox"/>	<input type="checkbox"/>
TOTAL					

PERMIT #: 103731 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 1

FARM NAME: Keown - Roy and Claudine COUNTY: Warren

PRODUCTION FORMATION(S): _____

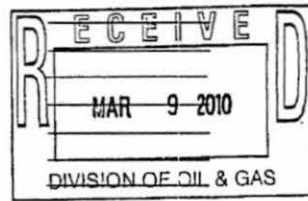
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN			0	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
FEB				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MAR				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
APR				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
MAY				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
JUN				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
JUL				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
AUG				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
SEP				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
OCT				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
NOV				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
DEC				<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
TOTAL					

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____

FARM NAME: _____ COUNTY: _____

PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN				<input type="checkbox"/>	<input type="checkbox"/>
FEB				<input type="checkbox"/>	<input type="checkbox"/>
MAR				<input type="checkbox"/>	<input type="checkbox"/>
APR				<input type="checkbox"/>	<input type="checkbox"/>
MAY				<input type="checkbox"/>	<input type="checkbox"/>
JUN				<input type="checkbox"/>	<input type="checkbox"/>
JUL				<input type="checkbox"/>	<input type="checkbox"/>
AUG				<input type="checkbox"/>	<input type="checkbox"/>
SEP				<input type="checkbox"/>	<input type="checkbox"/>
OCT				<input type="checkbox"/>	<input type="checkbox"/>
NOV				<input type="checkbox"/>	<input type="checkbox"/>
DEC				<input type="checkbox"/>	<input type="checkbox"/>
TOTAL					



PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

PERMIT #: _____ PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____
 PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____		

THE UNDERSIGNED HEREBY SWEARS OR AFFIRMS THAT THE FOREGOING INFORMATION GIVEN ON THIS REPORT IS TRUE AS HEREIN SET FORTH.

DATED THIS 7th DAY OF March, 2010.

W. Clark Politt
 SIGNATURE OF OPERATOR

Owner
 TITLE

W. Clark Politt
 PRINT OR TYPE SIGNATURE

COMMONWEALTH OF KENTUCKY 1488503

FORM ED-17 (Orig. 11/12/97) (Rev. 6/05)

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
P.O. BOX 2244



**ANNUAL REPORT OF MONTHLY PRODUCTION
FOR NATURAL GAS AND/OR CRUDE OIL**

FRANKFORT, KY 40601 PHONE (502) 573-0147

YEAR: **2011**

(NOTE: OPERATOR'S SIGNATURE IS REQUIRED ON THE BACKSIDE OF THIS FORM (ELECTRONIC COPY PAGE 2).)

OPERATOR NAME: Pollett Enterprises Inc

ADDRESS: 11004 Ridge Road 40223 Louisville, KY

E-MAIL ADDRESS: pollettenterprisesinc@gmail.com

REPORT GAS WELLS BY WELL; OIL WELLS BY WELL OR BY LEASE. IF REPORTING OIL PRODUCTION BY LEASE, ATTACH A LIST CONTAINING THE PURCHASER NUMBER AND ALL PERTINENT NUMBERS. THE PURCHASER NUMBER IS ASSIGNED TO THE LEASE BY THE PURCHASER FOR PRODUCTION PAYMENT. THE REPORTING OF PRODUCED GAS IS OPTIONAL. 104588

PERMIT #: 77910 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: 1

FARM NAME: Runner COUNTY: _____

PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	320	300	XXXXXXXXXX	<input type="checkbox"/>	<input type="checkbox"/>
FEB	274	254		<input type="checkbox"/>	<input type="checkbox"/>
MAR	186	186		<input type="checkbox"/>	<input type="checkbox"/>
APR	88	65		<input type="checkbox"/>	<input type="checkbox"/>
MAY	0	0		<input type="checkbox"/>	<input type="checkbox"/>
JUN	0	0		<input type="checkbox"/>	<input type="checkbox"/>
JUL	0	0		<input type="checkbox"/>	<input type="checkbox"/>
AUG	0	0		<input type="checkbox"/>	<input type="checkbox"/>
SEP	0	0		<input type="checkbox"/>	<input type="checkbox"/>
OCT	165	145		<input type="checkbox"/>	<input type="checkbox"/>
NOV	117	177		<input type="checkbox"/>	<input type="checkbox"/>
DEC	142	122		<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	<u>1259</u>	<u>1109</u>			

PERMIT #: 78099 PURCHASER #: 103681 IF BY LEASE, NUMBER OF WELLS: 1

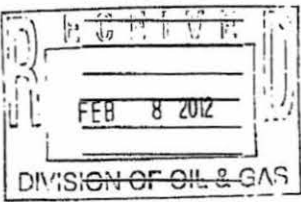
FARM NAME: Keown COUNTY: _____

PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	216	196	XXXXXXXXXX	<input type="checkbox"/>	<input type="checkbox"/>
FEB	206	196		<input type="checkbox"/>	<input type="checkbox"/>
MAR	106	86		<input type="checkbox"/>	<input type="checkbox"/>
APR	0	0		<input type="checkbox"/>	<input type="checkbox"/>
MAY	0	0		<input type="checkbox"/>	<input type="checkbox"/>
JUN	0	0		<input type="checkbox"/>	<input type="checkbox"/>
JUL	0	0		<input type="checkbox"/>	<input type="checkbox"/>
AUG	0	0		<input type="checkbox"/>	<input type="checkbox"/>
SEP	0	0		<input type="checkbox"/>	<input type="checkbox"/>
OCT	0	0		<input type="checkbox"/>	<input type="checkbox"/>
NOV	0	0		<input type="checkbox"/>	<input type="checkbox"/>
DEC	0	0		<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	<u>528</u>	<u>462</u>			

PERMIT #: 103711 PURCHASER #: _____ IF BY LEASE, NUMBER OF WELLS: _____

FARM NAME: _____ COUNTY: _____

PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN				<input type="checkbox"/>	<input type="checkbox"/>
FEB				<input type="checkbox"/>	<input type="checkbox"/>
MAR				<input type="checkbox"/>	<input type="checkbox"/>
APR				<input type="checkbox"/>	<input type="checkbox"/>
MAY				<input type="checkbox"/>	<input type="checkbox"/>
JUN				<input type="checkbox"/>	<input type="checkbox"/>
JUL				<input type="checkbox"/>	<input type="checkbox"/>
AUG				<input type="checkbox"/>	<input type="checkbox"/>
SEP				<input type="checkbox"/>	<input type="checkbox"/>
OCT				<input type="checkbox"/>	<input type="checkbox"/>
NOV				<input type="checkbox"/>	<input type="checkbox"/>
EC				<input type="checkbox"/>	<input type="checkbox"/>
TOTAL					



1570825

COMMONWEALTH OF KENTUCKY
DEPARTMENT FOR NATURAL RESOURCES
DIVISION OF OIL AND GAS



FORM ED-17 (Orig. 11/12/97) (Rev. 2/99)

ANNUAL REPORT OF MONTHLY PRODUCTION
FOR NATURAL GAS AND/OR CRUDE OIL

P. O. BOX 2244
FRANKFORT, KY 40602 PHONE: (502) 573-0147

YEAR:

(NOTE: OPERATOR'S SIGNATURE IS REQUIRED ON THE BACKSIDE OF THIS FORM (ELECTRONIC COPY PAGE 2).)

OPERATOR NAME: Politt Enterprises, Inc
ADDRESS: 12004 Ridge Road Louisville, KY 40227
E-MAIL ADDRESS: Clark.politt@gmail.com

Operator Number:
184556

REPORT GAS WELLS BY WELL; OIL WELLS BY WELL OR BY LEASE. IF REPORTING OIL PRODUCTION BY LEASE, ATTACH A LIST CONTAINING THE PURCHASER NUMBER AND ALL PERTINENT NUMBERS. THE PURCHASER NUMBER IS ASSIGNED TO THE LEASE BY THE PURCHASER FOR PRODUCTION PAYMENT. THE REPORTING OF PRODUCED GAS IS OPTIONAL.

PERMIT #: 77910 PURCHASER #: 184556 IF BY LEASE, NUMBER OF WELLS: 1
 FARM NAME: Runner COUNTY: _____

PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	<u>500</u>			<input type="checkbox"/>	<input type="checkbox"/>
FEB	<u>500</u>			<input type="checkbox"/>	<input type="checkbox"/>
MAR	<u>300</u>			<input type="checkbox"/>	<input type="checkbox"/>
APR	<u>150</u>			<input type="checkbox"/>	<input type="checkbox"/>
MAY	<u>50</u>			<input type="checkbox"/>	<input type="checkbox"/>
JUN	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
JUL	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
AUG	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
SEP	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
OCT	<u>200</u>			<input type="checkbox"/>	<input type="checkbox"/>
NOV	<u>300</u>			<input type="checkbox"/>	<input type="checkbox"/>
DEC	<u>400</u>			<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	<u>2500</u>				

PERMIT #: 78099 PURCHASER #: 184556 IF BY LEASE, NUMBER OF WELLS: 2
 FARM NAME: Keown COUNTY: _____

PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN	<u>500</u>			<input type="checkbox"/>	<input type="checkbox"/>
FEB	<u>500</u>			<input type="checkbox"/>	<input type="checkbox"/>
MAR	<u>300</u>			<input type="checkbox"/>	<input type="checkbox"/>
APR	<u>150</u>			<input type="checkbox"/>	<input type="checkbox"/>
MAY	<u>50</u>			<input type="checkbox"/>	<input type="checkbox"/>
JUN	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
JUL	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
AUG	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
SEP	<u>25</u>			<input type="checkbox"/>	<input type="checkbox"/>
OCT	<u>200</u>			<input type="checkbox"/>	<input type="checkbox"/>
NOV	<u>300</u>			<input type="checkbox"/>	<input type="checkbox"/>
DEC	<u>400</u>			<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	<u>2500</u>				

PERMIT #: _____ PURCHASER #: 184556 IF BY LEASE, NUMBER OF WELLS: _____
 FARM NAME: _____ COUNTY: _____

PRODUCTION FORMATION(S): _____

	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLS)	STATUS	
				PR	SI
JAN				<input type="checkbox"/>	<input type="checkbox"/>
FEB				<input type="checkbox"/>	<input type="checkbox"/>
MAR				<input type="checkbox"/>	<input type="checkbox"/>
APR				<input type="checkbox"/>	<input type="checkbox"/>
MAY				<input type="checkbox"/>	<input type="checkbox"/>
JUN				<input type="checkbox"/>	<input type="checkbox"/>
JUL				<input type="checkbox"/>	<input type="checkbox"/>
AUG				<input type="checkbox"/>	<input type="checkbox"/>
SEP				<input type="checkbox"/>	<input type="checkbox"/>
OCT				<input type="checkbox"/>	<input type="checkbox"/>
NOV				<input type="checkbox"/>	<input type="checkbox"/>
DEC				<input type="checkbox"/>	<input type="checkbox"/>
TOTAL					

RECEIVED
FEB 27 2015
DIVISION OF OIL & GAS

1570826

PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:		COUNTY:	
PRODUCTION FORMATION(S):			
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)
			STATUS
			PR SI
JAN	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
FEB	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
MAR	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
APR	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
MAY	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
JUN	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
JUL	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
AUG	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
SEP	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
OCT	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
NOV	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
DEC	_____	_____	<input type="checkbox"/> <input type="checkbox"/>
TOTAL	_____	_____	_____

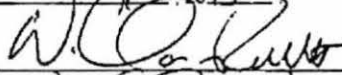
PERMIT #:		PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:		COUNTY:			
PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____	_____	_____

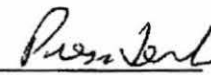
PERMIT #:		PURCHASER #:		IF BY LEASE, NUMBER OF WELLS:	
FARM NAME:		COUNTY:			
PRODUCTION FORMATION(S):					
	PRODUCED GAS (MCF)	NET SALES GAS (MCF)	NET SALES OIL (BBLs)	STATUS	
				PR	SI
JAN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
FEB	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
APR	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
MAY	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUN	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
JUL	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
AUG	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
SEP	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
OCT	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
NOV	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
DEC	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
TOTAL	_____	_____	_____	_____	_____


RECEIVED
 FEB 27 2015
 DIVISION OF OIL & GAS

THE UNDERSIGNED HEREBY SWEARS OR AFFIRMS THAT THE FOREGOING INFORMATION GIVEN ON THIS REPORT IS TRUE AS HEREIN SET FORTH.

DATED THIS 23 DAY OF February, 2015


 SIGNATURE OF OPERATOR


 TITLE


 PRINT OR TYPE SIGNATURE



Paul E. Patton, Governor
Ronald B. McCloud, Secretary
Public Protection and Regulation
Cabinet
Martin J. Huelsmann
Executive Director
Public Service Commission

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602-0615
www.psc.state.ky.us
(502) 564-3940
Fax (502) 564-3460

B. J. Helton
Chairman
Edward J. Holmes
Vice Chairman
Gary W. Gillis
Commissioner

April 28, 2000

Honorable Julian M. Carroll
25 Fountain Place
Frankfort, Kentucky 40601

Re: Rate Filings
Basil C. Pollitt d/b/a The Gas Group, Inc.
Case No. 99-130

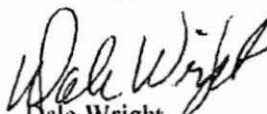
Dear Governor Carroll:

Enclosed you will find a copy of an Order issued by the Commission on March 23, 2000. It appears to me that the substance of this Order would apply to Basil Pollitt. It is my general understanding that The Gas Group's pipeline was constructed to provide natural gas to a major transportation line, and the intervening consumers, and now current customers, were the farm taps. In that configuration, the Public Service Commission had no regulatory authority save and except safety issues.

Now I understand that the major transportation line is no longer the end-user. This converts The Gas Group's pipeline into a local distribution system. At any rate, The Gas Group's distribution pipeline was constructed in the early 90's and has "transformed" into a distribution system. As such, it is subject to PSC regulation, but the enclosed Order clearly indicates that no Certificate of Public Convenience and Necessity is needed. I suspect it would be a good idea to submit some type of "as-built" plans detailing the system and where its various valves and other mechanical features are located.

Also enclosed is a blank copy of the "Rates, Rules and Regulations" which form the basis of a tariff. In addition, enclosed is the completed tariff for Citypower, LLC, which went into effect in September 1998. This material should provide you with guidelines to construct a cover letter explaining the background and development of the pipeline and the company called The Gas Group, Inc. As I have already advised, the deadline for this filing is May 10. If there is any further delay, correspondence and contact should be made with Honorable Martin J. Huelsmann, Executive Director of the Public Service Commission. If I can be of further service, please do not hesitate to contact me.

Sincerely,


Dale Wright
Staff Attorney

DW:v



AN EQUAL OPPORTUNITY EMPLOYER

PSC
Exhibit

13



Paul E. Patton, Governor
Ronald B. McCloud, Secretary
Public Protection and
Regulation Cabinet

Martin J. Huelsmann
Executive Director
Public Service Commission

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
POST OFFICE BOX 615
FRANKFORT, KENTUCKY 40602-0615
www.psc.state.ky.us
(502) 564-3940
Fax (502) 564-3460

B. J. Helton
Chairman

Edward J. Holmes
Vice Chairman

Gary W. Gillis
Commissioner

April 10, 2000

Donald T. Prather, Esq.
Mathis, Riggs & Prather, P.S.C.
500 Main Street
P.O. Box 1059
Shelbyville, Kentucky 40066-1059

Re: Indian Hills Subdivision

Dear Mr. Prather:

Commission Staff is in receipt of your letter of March 23, 2000 regarding U.S. 60 Water District's need for a certificate of public convenience and necessity to purchase certain water distribution mains from the city of Taylorsville, Kentucky ("Taylorsville").

In your letter, you stated the following facts: U.S. 60 Water District proposes to purchase from Taylorsville approximately 6.5 miles of water mains in Shelby County, Kentucky that currently serve approximately 77 customers. It further proposes to pay Taylorsville \$6,930 per year for 15 years for a total of \$103,950, or at the city's option, a lump-sum payment of \$71,931.

Your letter poses the following questions:

1. Is U.S. 60 Water District required to obtain a certificate of public convenience and necessity for the proposed purchase?
2. Is Commission approval of the purchase agreement required?

As to the first question, no certificate of public convenience and necessity must be obtained to purchase the proposed facilities. KRS 278.020(1) provides:

No person, partnership, public or private corporation, or combination thereof shall begin the **construction** of any plant, equipment, property or facility for furnishing to the



Donald T. Prather, Esq.
April 10, 2000
Page 2

public any of the services enumerated in KRS 278.010, except retail electric suppliers for service connections to electric-consuming facilities located within its certified territory and ordinary extensions of existing systems in the usual course of business, until such person has obtained from the Public Service Commission a certificate that public convenience and necessity require such construction. [Emphasis added.]

The statute refers only to construction and does not refer to the purchase of utility facilities or plant that is already constructed. The Commission has previously held that the purchase of existing assets does not require a certificate of public convenience. See Carroll County Water District No. 1, Case No. 95-062 (Ky.P.S.C. Feb. 22, 1995) (addressing the purchase of real estate); Goshen Utilities, Inc., Case No. 8151 (Ky.P.S.C. Sept. 2, 1981) ("no certificate under K.R.S. 278.020 is required for the purchase of additional assets by a utility.").

As to the second issue, KRS 278.300(1) requires U.S. 60 Water District to obtain Commission authorization to enter the proposed purchase arrangement. That statute provides:

No utility shall issue any securities or evidences of indebtedness, or assume any obligation or liability in respect to the securities or evidences of indebtedness of any other person until it has been authorized so to do by order of the commission.

As the proposed purchase agreement requires U.S. 60 Water District to make payments over a 15-year period, it is an evidence of indebtedness.

The facts presented are similar to those of Campbell County Kentucky Water District, Case No. 90-219 (Ky.P.S.C. Oct. 2, 1990). In that case, Campbell County Kentucky Water District executed an agreement to purchase the water distribution system of the city of Crestview, Kentucky. The agreement provided, inter alia, that the water district would pay the city \$210,000 over a nine-year period in annual installments. Upon reviewing the transaction, the Commission found:

The written agreement for the acquisition of Crestview's water distribution system evidences a form of long-term capital indebtedness and therefore constitutes an evidence of indebtedness requiring Commission approval. Red Star

Donald T. Prather, Esq.
April 10, 2000
Page 3

Transportation Co. v. Silverman, 186 N.E. 460 (Ohio Ct.App.
1933). KRS 278.300.

Id. at 2-3.

While the proposed agreement provides Taylorsville with the option of demanding a lump-sum payment, this provision does not eliminate the requirement for Commission authorization. Should Taylorsville elect not to exercise its option, the agreement would be an evidence of long-term indebtedness. In the absence of clear evidence of Taylorsville's intentions, the Commission must consider the proposed agreement as requiring annual payments over a 15-year period.

This letter represents Commission Staff's interpretation of the law as applied to the facts presented. This opinion is advisory in nature and not binding on the Commission should the issues herein be formally presented for Commission resolution. Questions concerning this opinion should be directed to Gerald Wuetcher, Commission counsel, at (502) 564-3940, Extension 259.

Sincerely,



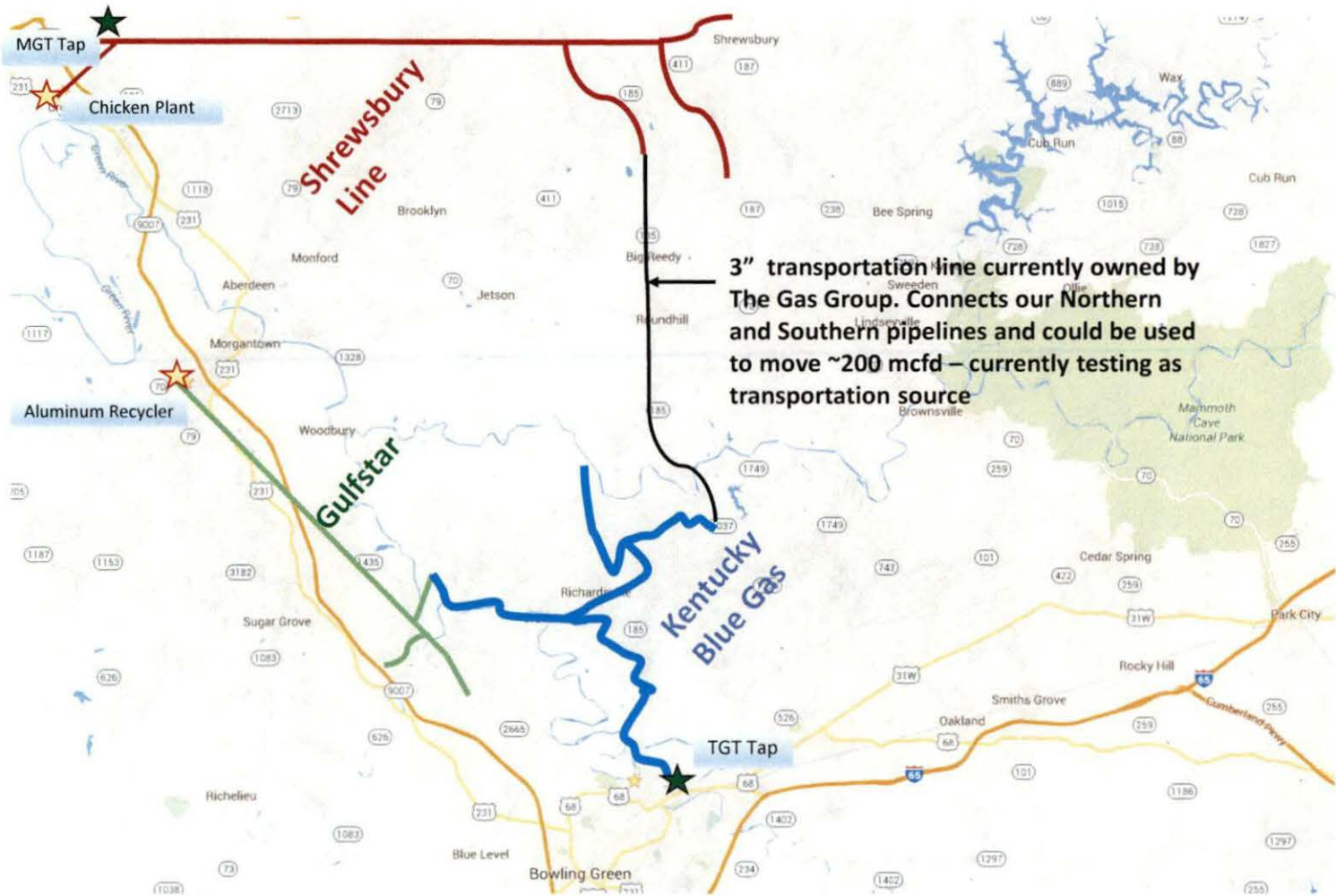
Deborah T. Eversole
General Counsel

cc: Company Correspondence File

Southern KY Energy, LLC

Operations

- Shrewsbury
 - ~25,000 acres HBP
 - Midwestern Gas Transmission (MGT tap)
 - Sales to Poultry Plant
- Southern (Gulfstar, KY BluGas)
 - Combined ~7,000 acres HBP
 - All gas sales to Aluminum Plant
 - All existing oil production from leases among these properties
 - Texas Gas Transmission (TGT tap)



Map not to scale
All drawings for reference only

*Amanda Deeann Pollitt
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Lutz, FLORIDA 33559

*Rebecca W Goodman
Assistant Attorney General
Office of the Attorney General Office of Rate
700 Capitol Avenue
Suite 20
Frankfort, KENTUCKY 40601-8204

*Pollitt Enterprises, Inc.
Reg. Agent Whitney Clark Pollitt
12004 Ridge Road
Louisville, KENTUCKY 40245

*Kirk Hoskins
The Landward House
1387 S. Fourth St.
Louisville, KENTUCKY 40208

*Basil Pollitt d/b/a The Gas Group, Inc.,
a/k/a The Gas Group
13517 Saddlecreek Drive
Louisville, KENTUCKY 40245

*Whitney Clark Pollitt
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Louisville, KENTUCKY 40223

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*Kent Chandler
Assistant Attorney General
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