Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

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FEB 27 2017

PUBLIC SERVICE COMMISSION

February 24, 2017

Mr. Jeff Derouen

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Dear Mr. Derouen:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevi Jacobs CPA

	Martin Gas Inc.	APPENDIX I Page 1
	Quarterly Report of Gas Cost Recovery Rate Calculation	
Date Filed:	March 1 ,2017	
Date Rates to Be Effective:	April 1 2017	
Reporting Period is Calendar O	warter Ended:	

December 31 2016

APPENDIX B Page 2

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Componet	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.0111
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.4306
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)		4.5805
GCR to be effective for service rendered from April 1 2017 to June 30 2017		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	260601.38
·	ې Mcf	
+ Sales for the 12 months ended 12/31/2016	IVICI	<u>52005</u>
= Expected Gas Cost (ECG)	\$/Mcf	5.0111
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
- Neturia Aujustment (INA)	9/141C1	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	0.0108
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0472)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.2888)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1054)
= Actual Adjustment (AA)	\$/Mcf	(0.4306)
C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Balance Adjustment	\$/Mcf	0
+ Third Previous Quarter Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000
•		

Martin Gas Inc. APPENDIX I Page 1 **Quarterly Report of Gas Cost Recovery Rate Calculation** Date Filed: 2017, March 1 Date Rates to Be Effective: April 1 2017 Reporting Period is Calendar Quarter Ended:

December 31 2016

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA)	\$/Mcf \$/Mcf	5.0111
+ Actual Adjustment (AA)	\$/Mcf	-0.4306
+ Balance Adjustment (BA)	_ \$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)		4.5805
GCR to be effective for service rendered from April 1 2017 to June 30 2017		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	260601.38
+ Sales for the 12 months ended 12/31/2016	Mcf	<u>52005</u>
= Expected Gas Cost (ECG)	\$/Mcf	5.0111
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	0.0108
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0472)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.2888)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1054)
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C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Balance Adjustment	\$/Mcf	0
+ Third Previous Quarter Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases	for 12 months ended	12-31-16
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Supplier	Date	MCF	Rate		Cost
	1/31/2016	8078.26		4.8964	39554.16
	2/28/2016	12430.67		4.7282	58774.62
	3/31/2016	7080.56		4.6498	32923.01
	4/30/2016	3144.33		4.7473	14927.18
	5/31/2016	2290.55		4.9558	11351.48
	6/30/2016	1216.02		4.9774	6052.65
	7/31/2016	1520.16		5.0025	7604.53
	8/31/2016	1445.49		5.0004	7228.05
	9/30/2016	795.08		5.0087	3982.30
	10/31/2016	4809.00		5.0041	24064.67
	11/30/2016	3852.00		5.0158	19320.83
	12/31/2016	6690.00		5.2045	34817.90
Totals		53352.12		4.8846	260601.38

Line loss for 12 months ended
53352 12 Mcf and sales of

12-31-16 is

-2.5250% based on purchases of

<u>53352.12</u> Mcf and sales of 52005.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	260601.38
+ Mcf Purchases (4)	Mcf	<u>53352.12</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.8846
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	<u>53352.12</u>
= Total Expected Gas Cost (to Schedule IA)	\$	260601.38

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

APPENDIX B Page 5

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended September 30 2016

<u>Particulars</u>	<u>Unit</u>	Month 1 7/31/2016	Month 2 8/31/2016	Month 3 9/30/2016
Total Supply Volumes Purchased	Mcf	1520.16	1445.49	795.08
Total Cost of Volumes Purchased	\$	7604.53	7228.05	3982.30
+ Total Sales	Mcf	1520.16	1445.49	795.08
(may not be less than 95% of supply				
volumes)				
= Unit Cost of Gas	\$/Mcf	5.0025	5.0004	5.0087
- EGC in effect for month	\$/Mcf	4.8531	4.8531	4.8531
= Difference	\$/Mcf	0.1494	0.14732	0.15558
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u> 1520.16</u>	<u> 1445.49</u>	<u>795.08</u>
= Monthly cost difference	\$	227.04	212.94	123.70
		Unit		Amount
Total cost difference (Month 1 + Month	2 + Month 3)	\$		563.68
+ Sales for 12 months ended 12-31-	16	Mcf		52005.00
= Actual Adjustment for the Reporting Pe	eriod (to Schedule C)	\$/Mcf		0.0108