

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
P. O. Box 385, Emory, TX 75440
2718 Wesley Street, Greenville, Texas 75402
Telephone (903) 268-5122 - Fax (888) 823-7417

RECEIVED

FEB 24 2017

Public Service
Commission

February 21, 2017

Commonwealth of Kentucky
Public Service Commission
P. O. Box 615
Frankfort, KY 40602-0615

RE: Quarterly Purchased Gas Adjustment

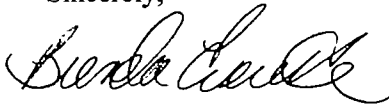
Dear Sir:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending December 31, 2016. Burkesville Gas Company, Inc. requests the new rates to be effective for services rendered on and after March 28, 2017.

If you need additional information, please feel free to contact me on my mobile at (903) 268-3591 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your assistance in this matter.

Sincerely,



Brenda Everette

Enclosure

CASE #

BURKESVILLE GAS COMPANY

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

DATE FILED:

21-Feb-17

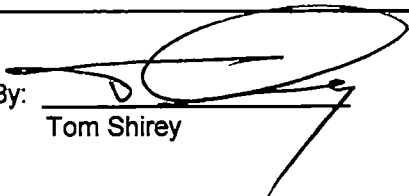
RATES TO BE EFFECTIVE:

28-Mar-17

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Dec-16

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.2483
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.3837)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.8646

To be effective for service rendered from March 28, 2017

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	324,149.8133
/Sales for the 12 months ended December 31, 2016	\$/Mcf	39,299.1500
Expected Gas Cost	\$/Mcf	8.2483
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Dec 2016, Effective 3/28/2017)	\$/Mcf	0.0202
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 - End Sept 2016, Effective 12/27/2016)	\$/Mcf	0.0660
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End June 2016, Effective 9/28/2016)	\$/Mcf	(0.0638)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1- End Mar 2016, Effective 6/28/2016)	\$/Mcf	(0.4061)
=Actual Adjustment (AA)	\$ Mcf	(0.3837)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2016

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	44,901	1.0674	42,064	5.2839	\$222,259.95
Apache Gas Transmission	44,901	1.0674	42,064	2.5520	107,347.33

Totals			42,064	7.8359	\$329,607.28
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Line loss for 12 months ended 12/31/2016 is based on purchases of 42,064.00
and sales of 39,299.15 Mcf. 6.57%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$329,607.28
/ Mcf Purchases (4)		42,064
= Average Expected Cost Per Mcf Purchased		\$7.8359
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		41,367.53
= Total Expected Gas Cost (to Schedule IA)		\$324,149.81

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 3 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending December 31, 2016

<u>Particulars</u>	<u>Unit</u>	<u>October</u>	<u>November</u>	<u>December</u>
		<u>Month 1</u>	<u>Month 2</u>	<u>Month 3</u>
Total Supply Volumes Purchased	Mcf	2,236.0000	3,693.0000	6,780.0000
Total Cost of Volumes Purchased	\$	\$17,268.67	\$27,798.92	\$52,526.40
/ Total Sales *	Mcf	2,124.2000	3,659.2000	6,441.0000
= Unit Cost of Gas	\$/Mcf	8.1295	7.5970	8.1550
- EGC in Effect for Month	\$/Mcf	7.8965	7.8965	7.8965
= Difference	\$/Mcf	0.2330	(0.2995)	0.2585
x Actual Sales during Month	Mcf	1,786.9000	3,659.2000	5,702.6000
= Monthly Cost Difference	\$	416.3360	(1,095.9528)	1,474.1619
Total Cost Difference			\$	794.5451
/ Sales for 12 months ended			Mcf	39,299.1500
= Actual Adjustment for the Reporting Period (to Sch IC)				0.0202

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 39,299
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-16	9,697	\$ 7.8359	\$ 75,984.26	8,711
Feb-16	6,661	\$ 7.8359	\$ 52,194.61	6,513
Mar-16	4,019	\$ 7.8359	\$ 31,492.29	4,553
Apr-16	2,070	\$ 7.8359	\$ 16,220.21	2,114
May-16	1,623	\$ 7.8359	\$ 12,717.59	1,678
Jun-16	1,056	\$ 7.8359	\$ 8,274.66	1,201
Jul-16	1,111	\$ 7.8359	\$ 8,705.63	1,038
Aug-16	1,860	\$ 7.8359	\$ 14,574.68	1,203
Sep-16	1,258	\$ 7.8359	\$ 9,857.50	1,140
Oct-16	2,236	\$ 7.8359	\$ 17,520.97	1,787
Nov-16	3,693	\$ 7.8359	\$ 28,937.80	3,659
Dec-16	6,780	\$ 7.8359	\$ 53,127.08	5,703
<u>Total</u>	<u>42,064</u>	<u>\$ 7.8359</u>	<u>\$ 329,607.28</u>	<u>39,299</u>