



Allen Anderson, President & CEO

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[www.skrecc.com](http://www.skrecc.com)

March 23, 2017

Ms. Talina R. Mathews, Ph.D.  
Executive Director  
Public Service Commission  
PO Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

**RECEIVED**

MAR 27 2017

PUBLIC SERVICE  
COMMISSION

Dear Ms. Mathews:

RE: PSC Case No. 2017-00071

Please find enclosed an original and eight copies of the response to the Public Service Commission Staff's First Data Request for Information in the above-referenced case dated February 21, 2017.

Please let me know if additional information is needed.

Respectfully,

A handwritten signature in blue ink that reads 'Allen Anderson'.

Allen Anderson  
President & CEO

AA:jcg

Enclosures

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**IN THE MATTER OF:**

<b>AN EXAMINATION BY THE PUBLIC SERVICE</b>	)	
<b>COMMISSION OF THE ENVIROMENTAL</b>	)	
<b>SURCHARGE MECHANISM OF EAST KENTUCKY</b>	)	
<b>POWER COOPERATIVE, INC. FOR THE SIX</b>	)	<b>CASE NO.</b>
<b>MONTH BILLING PERIODS ENDING</b>	)	<b>2017-00071</b>
<b>DECEMBER 31, 2016 AND THE PASS THROUGH</b>	)	
<b>MECHANISM FOR ITS SIXTEEN MEMBER</b>	)	
<b>DISTRIBUTION COOPERATIVES</b>	)	

**CERTIFICATE**

**STATE OF KENTUCKY**

**COUNTY OF PULASKI**

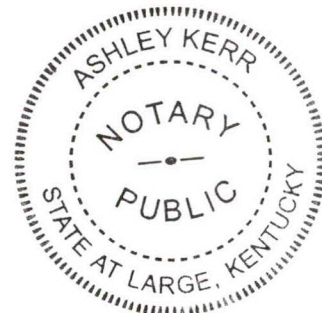
Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission Staff's First Data Request for Information contained in the above-referenced case dated February 21, 2017, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle D. Herrman

Subscribed and sworn before me on the 23rd day of March, 2017.

Ashley Kerr  
Notary Public

My commission expires 8/31/19.



SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE  
PSC CASE NO. 2017-00071  
ENVIRONMENTAL SURCHARGE MECHANISM  
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST  
FOR INFORMATION DATED FEBRUARY 21, 2017

**Request 2**

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

**Response**

Page 2 of 2 shows the calculation of the Under-recovery in the amount of \$218,727.

Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated February 21, 2017 for the Excel spreadsheet supporting the calculations of the under-recovery.

**South Kentucky - Calculation of (Over)/Under Recovery**

Line No.	Month & Year	EKPC Invoice Month recorded Member's Books (2)	Billed to Retail Consumer & recorded on Member's Books (3)	Monthly (Over) or Under (4)	Cumulative (Over) or Under (5)
1	Previous (Over)/Under-Recovery Remaining to be Amortized				
1a	From Case No. 2015-00281 (Over)/Under-Recovery				\$361,324
1b	From Case No. 2016-00144 (Over)/Under-Recovery				\$157,458
1c	From Case No. 2016-00335 (Over)/Under-Recovery				\$0
1d	Total Previous (Over)/Under-Recovery				\$518,782
2	Jul-16	\$1,352,952	\$1,298,361	\$54,591	\$573,373
3	Aug-16	\$1,170,824	\$1,471,419	(\$300,595)	\$272,778
4	Sep-16	\$873,234	\$1,245,683	(\$372,449)	(\$99,672)
5	Oct-16	\$725,523	\$914,036	(\$188,513)	(\$288,185)
6	Nov-16	\$1,000,072	\$837,750	\$162,322	(\$125,864)
7	Dec-16	\$1,611,970	\$1,188,650	\$423,320	\$297,456
Post Review	Jan-17	\$1,373,359	\$1,543,809	(\$170,450)	\$127,006
	Feb-17	\$719,938	\$0	\$719,938	\$846,944
Less Adjustment for Order amounts remaining to be amortized at end of review period December 2016					
8		Amount Per Case Order Remaining to be Amortized at beginning of Review Period	Amortization of Previous (Over)/Under Recoveries During Review Period		Amount Per Case Order Remaining to be Amortized at end of Review Period
8a	Case No. 2015-00281 Recovery	(\$361,324)	\$361,324		\$0
8b	Case No. 2016-00144 Recovery	(\$157,458)	\$78,729		(\$78,729)
8c	Case No. 2016-00335 Recovery	\$0	\$0		\$0
8d	Total Order amounts remaining - Over/(Under):				(\$78,729)

9	Cumulative six month (Over)/Under-Recovery [Cumulative net of remaining Case amortizations (Ln 7&8d)]	\$218,727
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10	Monthly recovery (per month for six months)	\$36,455
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Reconciliation:		
11	Previous (Over)/Under-Recovery Remaining to be Amortized, beginning of Review Period	\$518,782
12	Previous (Over)/Under-Recovery Remaining to be Amortized, ending of Review Period	(\$78,729)
13	Total Amortization during Review Period	\$440,053
14	(Over)/Under-Recovery from Column 5, Line 9	\$218,727
15	Less: Total Monthly (Over)/Under-Recovery for Review Period (Column 4, Lines 2 thru 7)	(\$221,325)
16	Difference (reflects rounding differences)	\$440,052

Amortization Detail, Column 3, Line 8:

Month & Year	Case No. 2015-00281	Case No. 2016-00144	Case No. 2016-00335
Jul-16	\$90,331	\$0	\$0
Aug-16	\$90,331	\$0	\$0
Sep-16	\$90,331	\$0	\$0
Oct-16	\$90,331	\$26,243	\$0
Nov-16	\$0	\$26,243	\$0
Dec-16	\$0	\$26,243	\$0
Totals	\$361,324	\$78,729	\$0

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE  
PSC CASE NO. 2017-00071  
ENVIRONMENTAL SURCHARGE MECHANISM  
RESPONSE TO COMMISSION STAFF'S FIRST REQUEST  
FOR INFORMATION DATED FEBRUARY 21, 2017

**Request 6**

This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2017. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

**Response**

Please see East Kentucky Power Cooperative's response to Request No. 2 of the Commission Staff's First Request for Information dated February 21, 2017 for the calculation of the review period's over- or under-recovery.

South Kentucky has used a six-month amortization for the Under Recovery in this case.

Please see Item 6, pages 2 and 3 of 5 for the requested calculations.

South Kentucky RECC  
Average Residential Consumer's Usage

		<u># Customers</u>	<u>kWh</u>
Dec	2015	60,878	61,843,892
Jan	2016	60,639	80,129,781
Feb		60,847	104,030,900
Mar		60,911	70,676,984
Apr		61,140	53,153,136
May		60,970	43,625,699
June		60,986	53,507,287
July		61,271	63,558,548
August		61,127	71,344,660
September		61,358	64,389,397
October		61,176	46,795,857
November		<u>61,131</u>	<u>47,860,263</u>
Totals		<u>732,434</u>	<u>760,916,404</u>
Average Residential Usage			<u>1,039</u>

## South Kentucky RECC Impact on Average Residential Consumer's Bill

Average Residential Account:	Actual	
	Rate	Bill Amount
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08543	
kWh Average Monthly Usage	1,039	\$88.75
Fuel Adjustment	-\$0.00587	-\$6.10
		\$95.47
*Environmental Monthly Charge	12.33%	\$11.77
School Tax	3.00%	\$3.22
<b>Total Monthly Bill</b>		<b>\$110.46</b>

Average Residential Account:	6 Month Recovery	
	Rate	Bill Amount
Consumer Charge	\$12.82	\$12.82
kWh Charge	\$0.08543	
kWh Average Monthly Usage	1,039	\$88.75
Fuel Adjustment	-\$0.00587	-\$6.10
		\$95.47
*Environmental Monthly Charge	12.73%	\$12.15
School Tax	3.00%	\$3.23
<b>Total Monthly Bill</b>		<b>\$110.85</b>
	<b>Impact</b>	<b>\$0.39</b>

\*Based on Rates on Page 4 & 5.

Monthly Recovery of \$36,455 for six months

Total Recovery \$218,727/6

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending December 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to South Kentucky	On-peak Revenue Adjustment	EKPC Net Monthly Sales to South Kentucky	EKPC 12-months Ended Average Monthly Revenue from Sales to South Kentucky	South Kentucky Revenue Requirement	Amortization of (Over)/Under Recovery	South Kentucky Net Revenue Requirement	South Kentucky Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	South Kentucky Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	South Kentucky Pass Through Mechanism Factor
	Col. (1) - Col. (2)			Col. (4) - Col. (5)			Col (3) x Col (7)		Col (8) + Col (9)		Col. (11) - Col. (12)		Col (10) / Col (14)		
Jan-15	13.67%	0.00%	13.67%	\$ 9,674,817		\$ 9,674,817	\$ 7,242,730	\$ 990,081	\$ -	\$ 990,081	\$ 12,067,988		\$ 12,067,988	\$ 10,157,727	9.68%
Feb-15	11.49%	0.00%	11.49%	\$ 10,192,879		\$ 10,192,879	\$ 7,343,820	\$ 843,805	\$ -	\$ 843,805	\$ 13,473,758		\$ 13,473,758	\$ 10,027,250	8.31%
Mar-15	10.90%	0.00%	10.90%	\$ 7,563,960		\$ 7,563,960	\$ 7,282,424	\$ 793,784	\$ -	\$ 793,784	\$ 12,100,415		\$ 12,100,415	\$ 10,111,357	7.92%
Apr-15	14.44%	0.00%	14.44%	\$ 4,848,805		\$ 4,848,805	\$ 7,193,869	\$ 1,038,795	\$ -	\$ 1,038,795	\$ 8,567,084		\$ 8,567,084	\$ 10,027,895	10.27%
May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$ 5,088,027	\$ 7,118,568	\$ 1,287,749	\$ -	\$ 1,287,749	\$ 7,416,764		\$ 7,416,764	\$ 9,996,877	12.84%
Jun-15	18.44%	0.00%	18.44%	\$ 6,383,050		\$ 6,383,050	\$ 7,083,771	\$ 1,306,247	\$ -	\$ 1,306,247	\$ 7,997,527		\$ 7,997,527	\$ 9,924,370	13.07%
Jul-15	15.91%	0.00%	15.91%	\$ 6,915,402		\$ 6,915,402	\$ 7,074,713	\$ 1,125,587	\$ -	\$ 1,125,587	\$ 8,531,822		\$ 8,531,822	\$ 9,828,816	11.34%
Aug-15	16.25%	0.00%	16.25%	\$ 6,307,683		\$ 6,307,683	\$ 7,007,385	\$ 1,138,700	\$ 184,871	\$ 1,323,571	\$ 9,867,060		\$ 9,867,060	\$ 9,859,759	13.47%
Sep-15	17.07%	0.00%	17.07%	\$ 5,787,473		\$ 5,787,473	\$ 6,982,761	\$ 1,191,957	\$ 184,871	\$ 1,376,828	\$ 9,041,887		\$ 9,041,887	\$ 9,805,621	13.96%
Oct-15	18.51%	0.00%	18.51%	\$ 5,165,143		\$ 5,165,143	\$ 6,963,378	\$ 1,288,921	\$ 184,871	\$ 1,473,792	\$ 7,665,477		\$ 7,665,477	\$ 9,775,100	15.03%
Nov-15	18.81%	0.00%	18.81%	\$ 6,110,967		\$ 6,110,967	\$ 6,833,703	\$ 1,285,420	\$ 184,871	\$ 1,470,291	\$ 7,879,060		\$ 7,879,060	\$ 9,636,901	15.04%
Dec-15	18.40%	0.00%	18.40%	\$ 6,490,563		\$ 6,490,563	\$ 6,710,731	\$ 1,234,774	\$ 184,871	\$ 1,419,645	\$ 8,686,476		\$ 8,686,476	\$ 9,441,277	14.73%
Jan-16	16.00%	0.00%	16.00%	\$ 9,129,144		\$ 9,129,144	\$ 6,665,258	\$ 1,066,441	\$ 184,871	\$ 1,251,312	\$ 10,429,755		\$ 10,429,755	\$ 9,304,757	13.25%
Feb-16	10.92%	0.00%	10.92%	\$ 7,984,282		\$ 7,984,282	\$ 6,481,208	\$ 707,748	\$ -	\$ 707,748	\$ 12,900,118		\$ 12,900,118	\$ 9,256,954	7.61%
Mar-16	14.30%	0.00%	14.30%	\$ 5,924,419		\$ 5,924,419	\$ 6,344,580	\$ 907,275	\$ 90,331	\$ 997,606	\$ 9,704,152		\$ 9,704,152	\$ 9,057,265	10.78%
Apr-16	17.59%	0.00%	17.59%	\$ 4,954,170		\$ 4,954,170	\$ 6,353,360	\$ 1,117,556	\$ 90,331	\$ 1,207,887	\$ 8,348,211		\$ 8,348,211	\$ 9,039,026	13.34%
May-16	18.99%	0.00%	18.99%	\$ 5,069,549		\$ 5,069,549	\$ 6,351,820	\$ 1,206,211	\$ 90,331	\$ 1,296,542	\$ 7,081,000		\$ 7,081,000	\$ 9,011,045	14.34%
Jun-16	19.60%	0.00%	19.60%	\$ 6,154,304		\$ 6,154,304	\$ 6,332,758	\$ 1,241,221	\$ 90,331	\$ 1,331,552	\$ 7,965,843		\$ 7,965,843	\$ 9,008,405	14.78%
Jul-16	16.50%	0.00%	16.50%	\$ 6,902,797		\$ 6,902,797	\$ 6,331,708	\$ 1,044,732	\$ 90,331	\$ 1,135,063	\$ 9,052,839		\$ 9,052,839	\$ 9,051,823	12.60%
Aug-16	14.29%	0.00%	14.29%	\$ 7,095,903		\$ 7,095,903	\$ 6,397,393	\$ 914,187	\$ 116,574	\$ 1,030,761	\$ 9,953,786		\$ 9,953,786	\$ 9,059,050	11.39%
Sep-16	14.76%	0.00%	14.76%	\$ 6,110,789		\$ 6,110,789	\$ 6,424,336	\$ 948,232	\$ 26,243	\$ 974,475	\$ 9,885,522		\$ 9,885,522	\$ 9,129,353	10.76%
Oct-16	17.17%	0.00%	17.17%	\$ 4,915,487		\$ 4,915,487	\$ 6,403,531	\$ 1,099,486	\$ 26,243	\$ 1,125,729	\$ 8,023,414		\$ 8,023,414	\$ 9,159,181	12.33%
Nov-16	19.95%	0.00%	19.95%	\$ 5,824,546		\$ 5,824,546	\$ 6,379,663	\$ 1,272,743	\$ 26,243	\$ 1,298,986	\$ 7,784,475		\$ 7,784,475	\$ 9,151,299	14.18%
Dec-16	16.92%	0.00%	16.92%	\$ 8,080,062		\$ 8,080,062	\$ 6,512,121	\$ 1,101,851	\$ 26,243	\$ 1,128,094					12.33%

Notes:  
 South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for South Kentucky RECC

For the Month Ending December 2016

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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May-15	18.09%	0.00%	18.09%	\$ 5,088,027		\$ 5,088,027	\$ 7,118,568	\$ 1,287,749	\$ -	\$ 1,287,749	\$ 7,416,764	\$ 7,416,764	\$ 9,996,877	12.84%	
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Apr-16	17.59%	0.00%	17.59%	\$ 4,954,170		\$ 4,954,170	\$ 6,353,360	\$ 1,117,556	\$ 90,331	\$ 1,207,887	\$ 8,348,211	\$ 8,348,211	\$ 9,039,026	13.34%	
May-16	18.99%	0.00%	18.99%	\$ 5,069,549		\$ 5,069,549	\$ 6,351,820	\$ 1,206,211	\$ 90,331	\$ 1,296,542	\$ 7,081,000	\$ 7,081,000	\$ 9,011,045	14.34%	
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Jul-16	16.50%	0.00%	16.50%	\$ 6,902,797		\$ 6,902,797	\$ 6,331,708	\$ 1,044,732	\$ 90,331	\$ 1,135,063	\$ 9,052,839	\$ 9,052,839	\$ 9,051,823	12.60%	
Aug-16	14.29%	0.00%	14.29%	\$ 7,095,903		\$ 7,095,903	\$ 6,397,393	\$ 914,187	\$ 116,574	\$ 1,030,761	\$ 9,953,786	\$ 9,953,786	\$ 9,059,050	11.39%	
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Nov-16	19.95%	0.00%	19.95%	\$ 5,824,546		\$ 5,824,546	\$ 6,379,663	\$ 1,272,743	\$ 26,243	\$ 1,298,986	\$ 7,784,475	\$ 7,784,475	\$ 9,151,299	14.18%	
Dec-16	16.92%	0.00%	16.92%	\$ 8,080,062		\$ 8,080,062	\$ 6,512,121	\$ 1,101,851	\$ 26,243	\$ 1,128,094				12.33%	

Notes:  
 South Kentucky Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Case Number No. 2016-00144	\$ 26,243
Case Number No. 2017-00071	\$ 36,455
	\$ 62,698