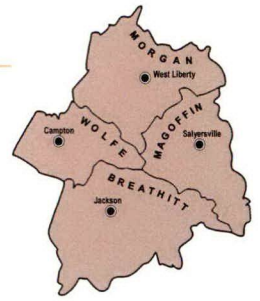




LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



RECEIVED

March 23, 2017

MAR 27 2017

Public Service
Commission

Talina R. Matthews
Executive Director
Kentucky Public Service Commission
PO Box 615
Frankfort KY 40602-0615

RE: Case No. 2017-00071
Environmental Surcharge

Dear Ms. Matthews:

Enclosed are the original and eight (8) copies of Licking Valley Rural Electric Cooperative Corporation's response to the above referenced case number in the Commission Staff's Request for Information dated February 21, 2017 in the above referenced case.

Kerry K. Howard is witness to all responses.

Sincerely

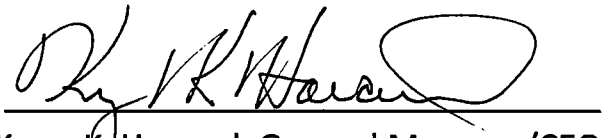
Kerry K. Howard
General Manager/CEO
khoward@lvrecc.com
Fax-606-743-7775

MAR 27 2017

RECEIVED

VERIFICATION

The undersigned hereby verifies that the statements and information set forth in the foregoing application are true and correct to the best of my knowledge and belief.

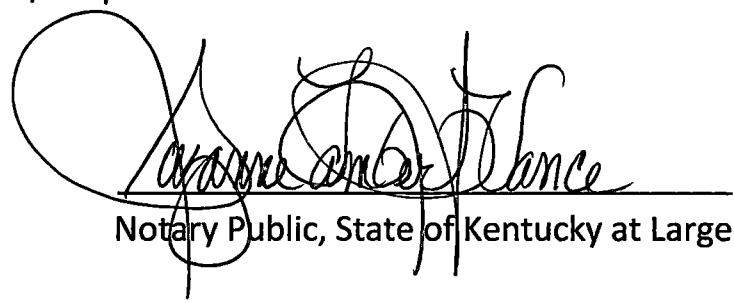


Kerry K. Howard, General Manager/CEO
Licking Valley Rural Electric
Cooperative Corporation

STATE OF KENTUCKY
COUNTY OF Morgan

The foregoing was signed, acknowledged and sworn to before me by **KERRY K. HOWARD, General Manager and CEO of Licking Valley RECC**, this 23rd day of March 2017.

My commission expires 05/29/2020


Notary Public, State of Kentucky at Large

(seat)

Request 2. This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under- recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response 2. Please see EKPC's response to the Commission Staff's first data request dated February 21, 2017.

Request 6. This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2016. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response 6: See Exhibit 2; Pages 2 - 5

Month	Year	Consumers	KWH Sold
December	2015	16077	17,984,921
January	2016	16097	24,107,860
February	2016	16090	17,416,029
March	2016	16086	13,752,795
April	2016	16080	11,560,996
May	2016	16071	11,998,067
June	2016	16073	15,046,326
July	2016	16121	17,963,119
August	2016	16102	16,067,212
September	2016	16125	11,849,567
October	2016	16131	11,883,009
November	2016	16138	17,363,457
Totals		193191	186,993,358
Averages		16099	15,582,780
Average Usage			968

Actual Average Residential Bill:

12-Month Average Residential KWH usage as of November 31, 2016

968

Energy @ 0.09355	90.56
Customer Charge	9.32
Fuel Adjustment @(-.00595)	-5.76
Environmental Surcharge @ .1236	9.96
Total	104.07

Energy @ 0.09355	90.56
Customer Charge	9.32
Fuel Adjustment @(-.00595)	-5.76
Environmental Surcharge @ .0.1221	10.30
Total	104.41

Dollar Impact on Average Residential Bill 0.34

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending February 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Mar-15	10.90%	0.00%	10.90%	\$ 1,480,069		\$ 1,480,069	\$ 1,465,609	\$ 159,751	\$ -	\$ 159,751	\$ 1,896,768		\$ 1,896,768	\$ 2,195,221	7.19%
Apr-15	14.44%	0.00%	14.44%	\$ 998,760		\$ 998,760	\$ 1,446,719	\$ 208,906	\$ -	\$ 208,906	\$ 1,636,504		\$ 1,636,504	\$ 2,186,395	9.52%
May-15	18.09%	0.00%	18.09%	\$ 1,041,644		\$ 1,041,644	\$ 1,431,353	\$ 258,932	\$ -	\$ 258,932	\$ 1,733,361		\$ 1,733,361	\$ 2,165,057	11.84%
Jun-15	18.44%	0.00%	18.44%	\$ 1,260,035		\$ 1,260,035	\$ 1,418,768	\$ 261,621	\$ -	\$ 261,621	\$ 1,781,594		\$ 1,781,594	\$ 2,139,856	12.08%
Jul-15	15.91%	0.00%	15.91%	\$ 1,376,996		\$ 1,376,996	\$ 1,415,372	\$ 225,186	\$ -	\$ 225,186	\$ 2,180,772		\$ 2,180,772	\$ 2,144,154	10.52%
Aug-15	16.25%	0.00%	16.25%	\$ 1,280,555		\$ 1,280,555	\$ 1,403,818	\$ 228,120	\$ (15,564)	\$ 212,556	\$ 1,963,598		\$ 1,963,598	\$ 2,138,547	9.91%
Sep-15	17.07%	0.00%	17.07%	\$ 1,132,023		\$ 1,132,023	\$ 1,396,907	\$ 238,452	\$ (15,564)	\$ 222,888	\$ 1,554,710		\$ 1,554,710	\$ 2,129,059	10.42%
Oct-15	18.51%	0.00%	18.51%	\$ 1,054,697		\$ 1,054,697	\$ 1,392,719	\$ 257,792	\$ (15,564)	\$ 242,228	\$ 1,719,870		\$ 1,719,870	\$ 2,106,729	11.38%
Nov-15	18.81%	0.00%	18.81%	\$ 1,239,847		\$ 1,239,847	\$ 1,364,170	\$ 256,600	\$ (15,564)	\$ 241,036	\$ 1,996,306		\$ 1,996,306	\$ 2,060,433	11.44%
Dec-15	18.40%	0.00%	18.40%	\$ 1,324,005		\$ 1,324,005	\$ 1,338,566	\$ 246,296	\$ (15,564)	\$ 230,732	\$ 2,213,722		\$ 2,213,722	\$ 2,012,068	11.20%
Jan-16	16.00%	0.00%	16.00%	\$ 1,789,024		\$ 1,789,024	\$ 1,330,993	\$ 212,959	\$ (15,564)	\$ 197,395	\$ 2,869,722		\$ 2,869,722	\$ 2,022,205	9.81%
Feb-16	10.92%	0.00%	10.92%	\$ 1,508,313		\$ 1,508,313	\$ 1,290,497	\$ 140,922	\$ -	\$ 140,922	\$ 2,148,491		\$ 2,148,491	\$ 1,974,618	6.97%
Mar-16	14.30%	0.00%	14.30%	\$ 1,155,318		\$ 1,155,318	\$ 1,263,435	\$ 180,671	\$ (951)	\$ 179,720	\$ 1,847,147		\$ 1,847,147	\$ 1,970,483	9.10%
Apr-16	17.59%	0.00%	17.59%	\$ 992,250		\$ 992,250	\$ 1,262,892	\$ 222,143	\$ (951)	\$ 221,192	\$ 1,574,317		\$ 1,574,317	\$ 1,965,301	11.23%
May-16	18.99%	0.00%	18.99%	\$ 1,016,726		\$ 1,016,726	\$ 1,260,816	\$ 239,429	\$ (951)	\$ 238,478	\$ 1,592,777		\$ 1,592,777	\$ 1,953,586	12.13%
Jun-16	19.60%	0.00%	19.60%	\$ 1,199,347		\$ 1,199,347	\$ 1,255,758	\$ 246,129	\$ (951)	\$ 245,178	\$ 1,865,315		\$ 1,865,315	\$ 1,960,562	12.55%
Jul-16	16.50%	0.00%	16.50%	\$ 1,401,359		\$ 1,401,359	\$ 1,257,789	\$ 207,535	\$ (951)	\$ 206,584	\$ 2,199,066		\$ 2,199,066	\$ 1,962,087	10.54%
Aug-16	14.29%	0.00%	14.29%	\$ 1,434,698		\$ 1,434,698	\$ 1,270,634	\$ 181,574	\$ (8,569)	\$ 173,005	\$ 2,098,242		\$ 2,098,242	\$ 1,973,307	8.82%
Sep-16	14.76%	0.00%	14.76%	\$ 1,191,028		\$ 1,191,028	\$ 1,275,551	\$ 188,271	\$ (7,618)	\$ 180,653	\$ 1,678,621		\$ 1,678,621	\$ 1,983,633	9.15%
Oct-16	17.17%	0.00%	17.17%	\$ 945,832		\$ 945,832	\$ 1,266,479	\$ 217,454	\$ (7,618)	\$ 209,836	\$ 1,647,561		\$ 1,647,561	\$ 1,977,607	10.58%
Nov-16	19.95%	0.00%	19.95%	\$ 1,202,327		\$ 1,202,327	\$ 1,263,352	\$ 252,039	\$ (7,618)	\$ 244,421	\$ 2,103,795		\$ 2,103,795	\$ 1,986,565	12.36%
Dec-16	16.92%	0.00%	16.92%	\$ 1,587,424		\$ 1,587,424	\$ 1,285,304	\$ 217,473	\$ (7,618)	\$ 209,855	\$ 2,507,096		\$ 2,507,096	\$ 2,011,012	10.56%
Jan-17	11.21%	0.00%	11.21%	\$ 1,524,118		\$ 1,524,118	\$ 1,263,228	\$ 141,608	\$ (7,617)	\$ 133,991	\$ 2,212,782		\$ 2,212,782	\$ 1,956,267	6.66%
Feb-17	12.26%	0.00%	12.26%	\$ 1,289,310		\$ 1,289,310	\$ 1,244,978	\$ 152,634	\$ -	\$ 152,634					7.80%

Notes:

Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending February 2017

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