


INTER COUNTY
ENERGY COOPERATIVE

A Touchstone Energy Cooperative 

RECEIVED

MAR 27 2017

PUBLIC SERVICE
COMMISSION

March 27, 2017

Talina Mathews
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601-8294

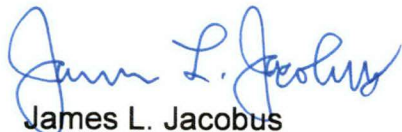
RE: PSC CASE NO. 2017-00071

Dear Ms. Mathews:

Please find enclosed an original and eight (8) copies of our responses of Inter-County Energy Cooperative as requested in the above referenced case.

Please contact me if you have any questions.


Sincerely,



James L. Jacobus
President/CEO

Enclosures



A Touchstone Energy Cooperative 

RECEIVED

MAR 27 2017

PUBLIC SERVICE
COMMISSION

CASE NO. 2017-00071

An examination by the Public Service Commission of the Environmental Surcharge Mechanism of East Kentucky Power Cooperative, Inc. for the six-month billing period ending December 31, 2016, and the pass through mechanism for its sixteen member distribution cooperatives.

March 27, 2017

P. O. Box 87 • Danville, KY 40423-0087 • (859) 236-4561

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE, INC. FOR THE)	CASE NO. 2017-00071
SIX-MONTH BILLING PERIOD ENDING)	
DECEMBER 31, 2016 AND THE PASS THROUGH)	
MECHANISM FOR ITS SIXTEEN MEMBER)	
DISTRIBUTION COOPERATIVES)	

**INTER-COUNTY ENERGY COOPERATIVE RESPONSE TO
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO
EAST KENTUCKY POWER COOPERATIVE, INC.
AND EACH OF ITS SIXTEEN MEMBER COOPERATIVES**

CERTIFICATION

Sheree Gilliam, Sr. Vice President-Finance and Administration, being duly sworn, states that she has prepared the responses to the question from the Commission Staff to Inter-County Energy Cooperative in Case No. 2017-00071 dated February 21, 2017, and that the response is true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.



Sheree Gilliam
Sr. Vice President-Finance and Administration
Inter-County Energy Cooperative Corporation

STATE OF KENTUCKY
COUNTY OF BOYLE

Subscribed and sworn to before me by Sheree Gilliam as Sr. Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 27th day of March 2017.





Notary Public – ID 494777

My Commission Expires: August 24, 2017

INTER-COUNTY ENERGY COOPERATIVE

Request No. 2.

This question is addressed to EKPC and the Member Cooperatives. For each of the 16 Member Cooperatives, prepare a summary schedule showing the Member Cooperative's pass-through revenue requirement for the months corresponding with the six-month review. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide the schedule and all supporting calculations and documentation in Excel spreadsheet format with all cells and formulas intact and unprotected.

Response:

Please refer to EKPC's responses to request No. 2 of the Commission Staff's First Request for Information dated February 21, 2017.

Request No. 6.

This question is addressed to each of the 16 Member Cooperatives. For your particular Member Cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2016. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period.

Response:

		Actual	6-Month Recovery	
Average monthly Residential usage 12-months ending November 30, 2016	1,146			
Customer Charge	-\$8.97	\$8.97	\$8.97	\$8.97
Charge per kWh	0.09421	107.96	0.09421	107.96
Fuel Adjustment Charge	-0.00344	-3.94	-0.00344	-3.94
Sub Total		\$112.99		\$112.99
Environmental Surcharge	0.1317 13.17%	14.88	\$0.1293 12.93%	14.61
Total		\$127.87		\$127.60
Dollar Impact				-\$0.27

**East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Inter County ECC**

For the Month Ending December 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement	Inter County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Inter County Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-15	13.67%	0.00%	13.67%	\$ 3,493,671		\$ 3,493,671	\$ 2,586,535	\$ 353,579	\$ -	\$ 353,579	\$ 5,319,321		\$ 5,319,321	\$ 3,846,442	9.26%
Feb-15	11.49%	0.00%	11.49%	\$ 3,764,869		\$ 3,764,869	\$ 2,619,104	\$ 300,935	\$ -	\$ 300,935	\$ 5,261,113		\$ 5,261,113	\$ 3,862,983	7.82%
Mar-15	10.90%	0.00%	10.90%	\$ 2,762,180		\$ 2,762,180	\$ 2,597,355	\$ 283,112	\$ -	\$ 283,112	\$ 3,703,991		\$ 3,703,991	\$ 3,792,200	7.33%
Apr-15	14.44%	0.00%	14.44%	\$ 1,701,774		\$ 1,701,774	\$ 2,568,684	\$ 370,918	\$ -	\$ 370,918	\$ 2,547,631		\$ 2,547,631	\$ 3,660,195	9.78%
May-15	18.09%	0.00%	18.09%	\$ 1,778,073		\$ 1,778,073	\$ 2,545,560	\$ 460,492	\$ -	\$ 460,492	\$ 2,813,577		\$ 2,813,577	\$ 3,671,320	12.58%
Jun-15	18.44%	0.00%	18.44%	\$ 2,278,726		\$ 2,278,726	\$ 2,534,116	\$ 467,291	\$ -	\$ 467,291	\$ 3,124,224		\$ 3,124,224	\$ 3,631,476	12.73%
Jul-15	15.91%	0.00%	15.91%	\$ 2,387,050		\$ 2,387,050	\$ 2,529,546	\$ 402,451	\$ -	\$ 402,451	\$ 3,696,723		\$ 3,696,723	\$ 3,673,774	11.08%
Aug-15	16.25%	0.00%	16.25%	\$ 2,216,167		\$ 2,216,167	\$ 2,506,245	\$ 407,265	\$ (36,516)	\$ 370,749	\$ 3,659,094		\$ 3,659,094	\$ 3,683,766	10.09%
Sep-15	17.07%	0.00%	17.07%	\$ 2,021,070		\$ 2,021,070	\$ 2,496,545	\$ 426,160	\$ (36,516)	\$ 389,644	\$ 3,272,582		\$ 3,272,582	\$ 3,666,949	10.58%
Oct-15	18.51%	0.00%	18.51%	\$ 1,773,373		\$ 1,773,373	\$ 2,488,365	\$ 460,596	\$ (36,516)	\$ 424,080	\$ 2,718,350		\$ 2,718,350	\$ 3,666,641	11.56%
Nov-15	18.81%	0.00%	18.81%	\$ 2,190,651		\$ 2,190,651	\$ 2,439,830	\$ 458,932	\$ (36,516)	\$ 422,416	\$ 2,739,229		\$ 2,739,229	\$ 3,583,618	11.52%
Dec-15	18.40%	0.00%	18.40%	\$ 2,382,186		\$ 2,382,186	\$ 2,395,816	\$ 440,830	\$ (36,516)	\$ 404,314	\$ 3,344,660		\$ 3,344,660	\$ 3,516,708	11.28%
Jan-16	16.00%	0.00%	16.00%	\$ 3,355,843		\$ 3,355,843	\$ 2,384,330	\$ 381,493	\$ (36,516)	\$ 344,977	\$ 5,477,236		\$ 5,477,236	\$ 3,529,868	9.81%
Feb-16	10.92%	0.00%	10.92%	\$ 2,907,859		\$ 2,907,859	\$ 2,312,913	\$ 252,570	\$ -	\$ 252,570	\$ 4,014,057		\$ 4,014,057	\$ 3,425,946	7.16%
Mar-16	14.30%	0.00%	14.30%	\$ 2,129,207		\$ 2,129,207	\$ 2,260,165	\$ 323,204	\$ (45,066)	\$ 278,138	\$ 3,220,843		\$ 3,220,843	\$ 3,385,684	8.12%
Apr-16	17.59%	0.00%	17.59%	\$ 1,808,176		\$ 1,808,176	\$ 2,269,032	\$ 399,123	\$ (45,066)	\$ 354,057	\$ 2,668,376		\$ 2,668,376	\$ 3,395,746	10.46%
May-16	18.99%	0.00%	18.99%	\$ 1,798,653		\$ 1,798,653	\$ 2,270,747	\$ 431,215	\$ (45,066)	\$ 386,149	\$ 2,733,109		\$ 2,733,109	\$ 3,389,040	11.37%
Jun-16	19.60%	0.00%	19.60%	\$ 2,241,297		\$ 2,241,297	\$ 2,267,628	\$ 444,455	\$ (45,066)	\$ 399,389	\$ 3,424,221		\$ 3,424,221	\$ 3,414,040	11.78%
Jul-16	16.50%	0.00%	16.50%	\$ 2,523,658		\$ 2,523,658	\$ 2,279,012	\$ 376,037	\$ (45,066)	\$ 330,971	\$ 3,689,198		\$ 3,689,198	\$ 3,413,413	9.69%
Aug-16	14.29%	0.00%	14.29%	\$ 2,556,485		\$ 2,556,485	\$ 2,307,372	\$ 329,723	\$ (57,391)	\$ 272,332	\$ 3,900,381		\$ 3,900,381	\$ 3,433,520	7.98%
Sep-16	14.76%	0.00%	14.76%	\$ 2,195,865		\$ 2,195,865	\$ 2,321,938	\$ 342,718	\$ (12,325)	\$ 330,393	\$ 3,101,695		\$ 3,101,695	\$ 3,419,280	9.62%
Oct-16	17.17%	0.00%	17.17%	\$ 1,738,748		\$ 1,738,748	\$ 2,319,052	\$ 398,181	\$ (12,325)	\$ 385,856	\$ 2,637,566		\$ 2,637,566	\$ 3,412,548	11.28%
Nov-16	19.95%	0.00%	19.95%	\$ 2,141,143		\$ 2,141,143	\$ 2,314,927	\$ 461,828	\$ (12,325)	\$ 449,503	\$ 3,225,291		\$ 3,225,291	\$ 3,453,053	13.17%
Dec-16	16.92%	0.00%	16.92%	\$ 3,065,640		\$ 3,065,640	\$ 2,371,881	\$ 401,322	\$ (12,325)	\$ 388,997					11.27%

Notes:

Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Service List for Case No. 2017-00071

*Big Sandy R.E.C.C.
504 11th Street
Paintsville, KY 41240-1422

*Blue Grass Energy Cooperative Corp.
P. O. Box 990
Nicholasville, KY 40340-0990

*Clark Energy Cooperative
P. O. Box 748
Winchester, KY 40392-0748

*Cumberland Valley Electric, Inc.
Highway 25E
Gray, KY 40734

*East Kentucky Power Cooperative, Inc.
P. O. Box 707
Winchester, KY 40392-0707

*Farmers R.E.C.C.
P. O. Box 1298
Glasgow, KY 42141-1298

*Fleming-Mason Energy Cooperative
P. O. Box 328
Flemingsburg, KY 41041

*Grayson R.E.C.C.
109 Bagby Park
Grayson, KY 41143

*Inter-County Energy Cooperative
P. O. Box 87
Danville, KY 40423-0087

*Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447

*Licking Valley RECC
P. O. Box 605
West Liberty, KY 41472

*Nolin R.E.C.C.
411 Ring Road
Elizabethtown, KY 42701

*Owen Electric Cooperative, Inc.
P. O. Box 400
Owenton, KY 40359

*Salt River Electric Cooperative
P. O. Box 609
Bardstown, KY 40004

*Shelby Energy Cooperative, Inc.
620 Old Finchville Road
Shelbyville, KY 40065

*South Kentucky RECC
P. O. Box 910
Somerset, KY 42502-0910

*Taylor County R.E.C.C.
P. O. Box 100
Campbellsville, KY 42719

*Denotes Served by Email