

(270) 465-4101 • Fax (270) 789-3625
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RECEIVED

February 28, 2017

MAR 6 2017

Public Service
Commission

Ms. Talina R. Mathews
Executive Director
Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort, KY 40602-0615

RE: PSC Case No. 2017-00022

Dear Ms. Mathews:

Please find enclosed an original and six (6) copies of the responses of Taylor County RECC as requested in the above referenced case dated February 6, 2017.

If you have any questions, please feel free to contact our office.

Sincerely,

Patsy R. Walters
Accounting Supervisor

Enclosures

Taylor County R.E.C.C. is an equal opportunity provider & employer.

A Touchstone Energy® Cooperative

**TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100**

**FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016
PUBLIC SERVICE COMMISSION
CASE NO. 2017-00022**

COMMONWEALTH OF KENTUCKY

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION

MAR 6 2017

In the Matter of:

Public Service
Commission

AN EXAMINATION OF THE APPLICATION)	
OF THE FUEL ADJUSTMENT CLAUSE)	
OF TAYLOR COUNTY RURAL ELECTRIC)	CASE NO.
COOPERATIVE CORPORATION FROM)	
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016)	2017-00022

NOTICE OF COMPLIANCE WITH COMMISSION ORDER

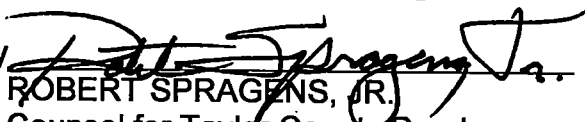
Taylor County Rural Electric Cooperative Corporation ("Taylor County"), acting by counsel, hereby notices its compliance with the Commission's Order entered herein on February 6, 2017. More specifically, Taylor County tenders herewith its Affidavit required by numerical paragraph 2 of that Order; and further tenders herewith its Responses to the Requests for Information referenced in numerical paragraph 8 of that Order.

WHEREFORE, Taylor County requests that this be accepted as compliant with the foregoing Order of the Commission.

DATED this 28th day of February, 2017.

Respectfully submitted,

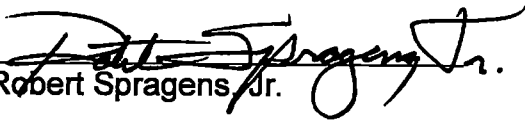
SPRAGENS & HIGDON, P.S.C.
Attorneys at Law
15 Court Square - P. O. Box 681
Lebanon, Kentucky 40033
Telephone: (270) 692-3141
Facsimile: (270) 692-6693
Email: rspragens@spragenshigdonlaw.com.

By 
ROBERT SPRAGENS, JR.
Counsel for Taylor County Rural
Electric Cooperative Corporation

I hereby certify that a true copy of
the foregoing was mailed this
28th day of February, 2017, to:

Original and 6 Copies

Ms. Talina Mathews
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

By 
Robert Spragens, Jr.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
AVERAGE LINE LOSS FOR THE PERIOD
NOVEMBER 1, 2014 TO OCTOBER 31, 2016
CASE NO. 2017-00022

DATE	KWH PURCHASED	KWH SOLD	OFFICE USE	LINE LOSS	PERCENT LINE LOSS
Dec-13	49,880,338	46,694,473	40,945	3,144,920	6.3%
Jan-14	63,936,056	60,376,262	62,904	3,496,890	5.5%
Feb-14	49,780,349	47,108,067	51,924	2,620,358	5.3%
Mar-14	45,238,365	43,107,037	41,466	2,089,862	4.6%
Apr-14	30,562,776	28,848,409	19,765	1,694,602	5.5%
May-14	33,655,463	31,539,882	19,793	2,095,788	6.2%
Jun-14	39,350,418	37,059,766	20,041	2,270,611	5.8%
Jul-14	40,709,351	38,722,328	22,264	1,964,759	4.8%
Aug-14	41,863,775	39,661,408	21,910	2,180,457	5.2%
Sep-14	34,120,765	32,255,077	17,683	1,848,005	5.4%
Oct-14	31,977,251	29,834,996	16,666	2,125,589	6.6%
Nov-14	44,547,025	42,232,330	38,433	2,276,262	5.1%
TOTAL	505,621,932	477,440,035	373,794	27,808,103	5.5%
December-14					
Total	505,621,932	477,440,035	373,794	27,808,103	5.5%
Add Dec - 14	46,714,063	43,281,971	44,106	3,387,986	7.3%
Less Dec - 13	49,880,338	46,694,473	40,945	3,144,920	6.3%
TOTAL	502,455,657	474,027,533	376,955	28,051,169	5.6%
January-15					
Total	502,455,657	474,027,533	376,955	28,051,169	5.6%
Add Jan - 15	55,065,273	52,018,015	56,201	2,991,057	5.4%
Less Jan - 14	63,936,056	60,376,262	62,904	3,496,890	5.5%
TOTAL	493,584,874	465,669,286	370,252	27,545,336	5.6%
February-15					
Total	493,584,874	465,669,286	370,252	27,545,336	5.6%
Add Feb - 15	56,481,881	53,219,616	57,406	3,204,859	5.7%
Less Feb - 14	49,780,349	47,108,067	51,924	2,620,358	5.3%
TOTAL	500,286,406	471,780,835	375,734	28,129,837	5.6%

March-15					
Total	500,286,406	471,780,835	375,734	28,129,837	5.6%
Add Mar - 15	42,183,026	40,387,462	36,617	1,758,947	4.2%
Less Mar - 14	45,238,365	43,107,037	41,466	2,089,862	4.6%
TOTAL	497,231,067	469,061,260	370,885	27,798,922	5.6%
April-15					
Total	497,231,067	469,061,260	370,885	27,798,922	5.6%
Add Apr - 15	30,123,298	28,413,293	18,527	1,691,478	5.6%
Less Apr - 14	30,562,776	28,848,409	19,765	1,694,602	5.5%
TOTAL	496,791,589	468,626,144	369,647	27,795,798	5.6%
May-15					
Total	496,791,589	468,626,144	369,647	27,795,798	5.6%
Add May - 15	33,501,830	31,514,396	17,886	1,969,548	5.9%
Less May - 14	33,655,463	31,539,882	19,793	2,095,788	6.2%
TOTAL	496,637,956	468,600,658	367,740	27,669,558	5.6%
June-15					
Total	496,637,956	468,600,658	367,740	27,669,558	5.6%
Add Jun - 15	39,446,278	37,256,245	20,080	2,169,953	5.5%
Less Jun - 14	33,655,463	31,539,882	19,793	2,095,788	6.2%
TOTAL	502,428,771	474,317,021	368,027	27,743,723	5.5%
July-15					
Total	502,428,771	474,317,021	368,027	27,743,723	5.5%
Add Jul - 15	43,484,440	41,074,782	23,041	2,386,617	5.5%
Less Jul - 14	33,655,463	31,539,882	19,793	2,095,788	6.2%
TOTAL	512,257,748	483,851,921	371,275	28,034,552	5.5%
August-15					
Total	512,257,748	483,851,921	371,275	28,034,552	5.5%
Add Aug - 15	39,336,520	37,249,589	20,530	2,066,401	5.3%
Less Aug - 14	33,655,463	31,539,882	19,793	2,095,788	6.2%
TOTAL	517,938,805	489,561,628	372,012	28,005,165	5.4%
September-15					
Total	517,938,805	489,561,628	372,012	28,005,165	5.4%
Add Sep - 15	34,814,885	33,100,295	18,632	1,695,958	4.9%
Less Sep - 14	33,655,463	31,539,882	19,793	2,095,788	6.2%
TOTAL	519,098,227	491,122,041	370,851	27,605,335	5.3%

October-15						
Total	519,098,227	491,122,041	370,851	27,605,335		5.3%
Add Oct - 15	31,341,466	29,345,370	24,537	1,971,559		6.3%
Less Oct - 14	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	516,784,230	488,927,529	375,595	27,481,106		5.3%
November-15						
Total	516,784,230	488,927,529	375,595	27,481,106		5.3%
Add Nov - 15	34,519,004	32,330,263	14,517	2,174,224		6.3%
Less Nov - 14	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	517,647,771	489,717,910	370,319	27,559,542		5.3%
December-15						
Total	517,647,771	489,717,910	370,319	27,559,542		5.3%
Add Dec - 15	38,597,781	35,965,420	27,901	2,604,460		6.7%
Less Dec - 14	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	522,590,089	494,143,448	378,427	28,068,214		5.4%
January-16						
Total	522,590,089	494,143,448	378,427	28,068,214		5.4%
Add Jan - 16	55,307,823	51,753,158	49,860	3,504,805		6.3%
Less Jan - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	544,242,449	514,356,724	408,494	29,477,231		5.4%
February-16						
Total	544,242,449	514,356,724	408,494	29,477,231		5.4%
Add Feb - 16	45,659,681	43,755,445	42,208	1,862,028		4.1%
Less Feb - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	556,246,667	526,572,287	430,909	29,243,471		5.3%
March-16						
Total	556,246,667	526,572,287	430,909	29,243,471		5.3%
Add Mar - 16	35,726,725	33,772,665	24,846	1,929,214		5.4%
Less Mar - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	558,317,929	528,805,070	435,962	29,076,897		5.2%
April-16						
Total	558,317,929	528,805,070	435,962	29,076,897		5.2%
Add Apr - 16	31,728,757	29,906,465	19,536	1,802,756		5.7%
Less Apr - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	556,391,223	527,171,653	435,705	28,783,865		5.2%

May-16						
Total	556,391,223	527,171,653	435,705	28,783,865		5.2%
Add May - 16	32,111,081	29,948,806	17,557	2,144,718		6.7%
Less May - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	554,846,841	525,580,577	433,469	28,832,795		5.2%
June-16						
Total	554,846,841	525,580,577	433,469	28,832,795		5.2%
Add Jun - 16	40,912,349	38,812,044	23,379	2,076,926		5.1%
Less Jun - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	562,103,727	532,852,739	437,055	28,813,933		5.1%
July-16						
Total	562,103,727	532,852,739	437,055	28,813,933		5.1%
Add Jul - 16	45,199,631	42,727,698	24,805	2,447,128		5.4%
Less Jul - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	573,647,895	544,040,555	442,067	29,165,273		5.1%
August-16						
Total	573,647,895	544,040,555	442,067	29,165,273		5.1%
Add Aug - 16	45,934,405	43,417,836	25,514	2,491,055		5.4%
Less Aug - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	585,926,837	555,918,509	447,788	29,560,540		5.0%
September-16						
Total	585,926,837	555,918,509	447,788	29,560,540		5.0%
Add Sep - 16	37,726,510	36,311,180	21,109	1,394,221		3.7%
Less Sep - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	589,997,884	560,689,807	449,104	28,858,973		4.9%
October-16						
Total	589,997,884	560,689,807	449,104	28,858,973		4.9%
Add Oct - 16	31,006,426	29,040,099	14,827	1,951,500		6.3%
Less Oct - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	587,348,847	558,190,024	444,138	28,714,685		4.9%
November-16						
Total	587,348,847	558,190,024	444,138	28,714,685		4.9%
Add Nov - 16	35,314,789	33,190,808	23,307	2,100,674		5.9%
Less Nov - 15	33,655,463	31,539,882	19,793	2,095,788		6.2%
TOTAL	589,008,173	559,840,950	447,652	28,719,571		4.9%

Witness Available: Patsy R. Walters, Accounting Supervisor

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022**

WITNESS: Patsy R. Walters

Request 1 (b). Describe the measures that Taylor County has taken to reduce line loss during this period.

Response 1 (b). Taylor County RECC continues its program of clearing right-of-way and line inspection. Taylor County also has automated meters installed and readings take place on the last day of the month; the same as when purchased power is billed.

MONTHLY REVENUE TOTALS
Nov-14

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,649	6,093,914	104,297	6,198,211	57,749	585,199.17	15,867.11	65,208.44	13,534.02	679,808.74	-	20,396.34	32.08	700,237.16	
440.30	14,153	11,366,731	176,578	11,543,309	67,000	1,071,651.16	29,548.43	119,274.80	22,976.85	1,243,451.24	17.43	37,304.81	335.01	1,281,108.49	
442.10	2,558	2,364,203	45,641	2,409,844	2,688.650	219,983.04	6,169.24	24,613.94	5,837.28	256,603.50	14,601.19	7,694.88	147.71	279,047.28	
442.20	275	8,164,760	25,340	8,190,100	27,214.767	648,919.67	20,966.65	71,355.51	2,644.19	743,886.02	37,509.61	22,219.37	930.25	804,545.25	
442.30	10	1,177,484	1,597	1,179,081	16,736.520	101,542.92	3,018.44	11,110.32	154.08	115,825.76	5,942.41	3,431.55	77.14	125,276.86	
444.00	8	1,205	58,155	59,360	-	99.26	151.97	805.92	7,344.57	8,401.72	154.43	252.06	-	8,808.21	
445.10	311	224,429	21,077	245,506	270.713	21,540.89	628.45	2,639.85	2,710.90	27,520.09	148.30	825.60	3.22	28,497.21	
445.20	7	8,348	-	8,348	-	757.08	21.38	82.91	2.93	864.30	3.56	25.93	-	893.79	
TOTALS	25,971	29,401,074	432,685	29,833,759	47,035.399	2,649,693.19	76,371.67	295,091.69	55,204.82	3,076,361.37	58,376.93	92,150.54	1,525.41	3,228,414.25	-

REVENUE ADJUSTED

440.10				0						0.00				0.00	6,281.82
440.30				0						0.00				0.00	15,806.95
442.10		1,237		1,237		101.88	11.63	12.39		125.90	7.76	3.77		137.43	1,310.73
442.20				0						0.00				0.00	1,171.08
442.30		4,715,593		4,715,593		214,597.58		14,304.00		228,901.58	14,146.12	6,867.05	0.00	249,914.75	2,699.28
444.00				0						0.00				-	
445.10				0						0.00				-	110.69
445.20				0						0.00				-	1.94
TOTALS		4,716,830	0	4,716,830	-	214,699.46	11.63	14,316.39	0.00	229,027.48	14,153.88	6,870.82	0.00	250,052.18	27,382.49

ADJUSTED REVENUE TOTAL

440.10	8,649	6,093,914	104,297	6,198,211	57,749	585,199.17	15,867.11	65,208.44	13,534.02	679,808.74	-	20,396.34	32.08	700,237.16	6,281.82
440.30	14,153	11,366,731	176,578	11,543,309	67,000	1,071,651.16	29,548.43	119,274.80	22,976.85	1,243,451.24	17.43	37,304.81	335.01	1,281,108.49	15,806.95
442.10	2,558	2,365,440	45,641	2,411,081	2,688.650	220,084.92	6,180.87	24,626.33	5,837.28	256,729.40	14,608.95	7,698.65	147.71	279,184.71	1,310.73
442.20	275	8,164,760	25,340	8,190,100	27,214.767	648,919.67	20,966.65	71,355.51	2,644.19	743,886.02	37,509.61	22,219.37	930.25	804,545.25	1,171.08
442.30	10	5,893,077	1,597	5,894,674	16,736.520	316,140.50	3,018.44	25,414.32	154.08	344,727.34	20,088.53	10,298.60	77.14	375,191.61	2,699.28
444.00	8	1,205	58,155	59,360	0.000	99.26	151.97	805.92	7,344.57	8,401.72	154.43	252.06	-	8,808.21	-
445.10	311	224,429	21,077	245,506	270.713	21,540.89	628.45	2,639.85	2,710.90	27,520.09	148.30	825.60	3.22	28,497.21	110.69
445.20	7	8,348	0	8,348	0.000	757.08	21.38	82.91	2.93	864.30	3.56	25.93	-	893.79	1.94
TOTALS	25,971	34,117,904	432,685	34,550,589	47,035.399	2,864,392.65	76,383.30	309,408.08	55,204.82	3,305,388.85	72,530.81	99,021.36	1,525.41	3,478,466.43	27,382.49

MONTHLY REVENUE TOTALS
Dec-14

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,640	9,794,697	103,608	9,898,305	58,491	889,052.44	2,967.25	109,477.90	13,471.13	1,014,968.72	-	30,448.97	47.01	1,045,464.70	
440.30	14,230	19,276,769	177,954	19,454,723	91,690	1,722,463.52	5,833.14	211,755.80	23,180.08	1,963,232.54	76.96	58,897.19	406.40	2,022,613.09	
442.10	2,551	2,967,381	45,935	3,013,316	2,737.341	269,465.70	903.17	33,400.21	5,880.14	309,649.22	17,600.93	9,284.25	161.70	336,696.10	
442.20	278	7,937,999	25,340	7,963,339	26,887.364	634,948.40	2,388.90	77,373.76	2,644.19	717,355.25	36,028.41	21,496.89	887.40	775,767.95	
442.30	10	1,402,580	1,597	1,404,177	17,463.220	119,116.72	421.24	14,470.76	154.08	134,162.80	7,109.69	3,981.45	70.07	145,324.01	
444.00	8	1,227	58,126	59,353	-	101.07	17.81	902.08	7,342.59	8,363.55	153.63	250.91	-	8,768.09	
445.10	313	413,644	21,048	434,692	191.281	37,156.73	130.08	4,835.54	2,708.92	44,831.27	312.61	1,344.99	3.19	46,492.06	
445.20	6	7,985	-	7,985	16.080	715.88	2.40	87.18	2.84	808.30	9.92	24.26	-	842.48	
TOTALS	26,036	41,802,282	433,608	42,235,890	47,445.467	3,673,020.46	12,663.99	452,303.23	55,383.97	4,193,371.65	61,292.15	125,728.91	1,575.77	4,381,968.48	-

REVENUE ADJUSTED

440.10		1,104		1,104		90.74	4.47	9.65		104.86		3.14		108.00	7,746.87
440.30		5,511	(175)	5,336		453.01	19.63	45.09	(21.48)	496.25		14.87		511.12	18,274.68
442.10				0						0.00				-	1,675.64
442.20		(10,000)		(10,000)		(618.97)	(3.00)	(75.20)		(697.17)		(20.92)		(718.09)	1,365.18
442.30		4,880,631		4,880,631		224,493.55		19,005.00		243,498.55	15,048.21	7,304.96	0.00	265,851.72	2,326.54
444.00				0						0.00				-	-
445.10				0						0.00				-	86.81
445.20				0						0.00				-	-
TOTALS		4,877,246	(175)	4,877,071	-	224,418.33	21.10	18,984.54	(21.48)	243,402.49	15,048.21	7,302.05	0.00	265,752.75	31,475.72

ADJUSTED REVENUE TOTAL

440.10	8,640	9,795,801	103,608	9,899,409	58,491	889,143.18	2,971.72	109,487.55	13,471.13	1,015,073.58	-	30,452.11	47.01	1,045,572.70	7,746.87
440.30	14,230	19,282,280	177,779	19,460,059	91,690	1,722,916.53	5,852.77	211,800.89	23,158.60	1,963,728.79	76.96	58,912.06	406.40	2,023,124.21	18,274.68
442.10	2,551	2,967,381	45,935	3,013,316	2,737.341	269,465.70	903.17	33,400.21	5,880.14	309,649.22	17,600.93	9,284.25	161.70	336,696.10	1,675.64
442.20	278	7,927,999	25,340	7,953,339	26,887.364	634,329.43	2,385.90	77,298.56	2,644.19	716,658.08	36,028.41	21,475.97	887.40	775,049.86	1,365.18
442.30	10	6,283,211	1,597	6,284,808	17,463.220	343,610.27	421.24	33,475.76	154.08	377,661.35	22,157.90	11,286.41	70.07	411,175.73	2,326.54
444.00	8	1,227	58,126	59,353	0.000	101.07	17.81	902.08	7,342.59	8,363.55	153.63	250.91	-	8,768.09	-
445.10	313	413,644	21,048	434,692	191.281	37,156.73	130.08	4,835.54	2,708.92	44,831.27	312.61	1,344.99	3.19	46,492.06	86.81
445.20	6	7,985	0	7,985	16.080	715.88	2.40	87.18	2.84	808.30	9.92	24.26	-	842.48	-
TOTALS	26,036	46,679,528	433,433	47,112,961	47,445.467	3,897,438.79	12,885.09	471,287.77	55,362.49	4,436,774.14	76,340.36	133,030.96	1,575.77	4,647,721.23	31,475.72

MONTHLY REVENUE TOTALS
Jan-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW		ENERGY			TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,600	9,959,520	103,899	10,063,419	50.139	902,300.05	(22,345.42)	118,205.62	13,516.14	1,011,676.39	-	30,349.45	51.39	1,042,077.23	
440.30	14,231	20,251,411	179,282	20,430,693	72.081	1,802,927.69	(45,364.57)	235,618.35	23,377.93	2,016,559.40	75.84	60,496.86	434.66	2,077,566.76	
442.10	2,571	3,122,155	45,958	3,168,113	2,790.129	282,691.94	(7,034.21)	37,248.40	5,888.36	318,794.49	18,145.17	9,559.31	159.65	346,658.62	
442.20	279	7,986,385	25,451	8,011,836	25,712.079	631,805.56	(17,786.53)	81,586.12	2,656.23	698,261.38	35,267.05	20,926.22	869.25	755,323.90	
442.30	10	1,086,058	1,597	1,087,655	17,178.900	98,548.90	(2,414.61)	12,738.94	154.08	109,027.31	5,504.85	3,227.51	75.25	117,834.92	
444.00	8	1,313	58,097	59,410	-	108.15	(131.89)	968.02	7,340.62	8,284.90	152.44	248.54	-	8,685.88	
445.10	314	425,712	21,126	446,838	195.817	38,170.87	(992.41)	5,278.53	2,720.13	45,177.12	286.83	1,355.30	3.27	46,822.52	
445.20	10	11,978	-	11,978	18.000	1,075.95	(26.58)	139.21	2.84	1,191.42	11.44	35.75	-	1,238.61	
TOTALS	26,023	42,844,532	435,410	43,279,942	46,017.145	3,757,629.11	(96,096.22)	491,783.19	55,656.33	4,208,972.41	59,443.62	126,198.94	1,593.47	4,396,208.44	-

REVENUE ADJUSTED

440.10		3,102		3,102		255.95	14.04	27.33		297.32		8.87		306.19	10,398.29
440.30		(835)	0	(835)		(68.82)	15.92	(10.20)	0.00	(83.10)		(1.82)		(64.92)	26,927.16
442.10				0		(20.00)		(2.53)		(22.53)		(0.68)		(23.21)	1,738.49
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	1,393.47
442.30		4,929,200		4,929,200		213,093.40		19,978.00		233,071.40	14,403.81	6,992.14	0.00	254,467.35	5,736.66
444.00				0						0.00				-	
445.10		(238)		(238)		(19.60)	(0.07)	(2.38)		(22.05)		(0.66)		(22.71)	94.84
445.20				0						0.00				-	
TOTALS		4,931,229	0	4,931,229	-	213,240.93	29.89	19,990.22	0.00	233,261.04	14,403.81	6,997.85	0.00	254,662.70	46,288.91

ADJUSTED REVENUE TOTAL

440.10	8,600	9,962,622	103,899	10,066,521	50.139	902,556.00	(22,331.38)	118,232.95	13,516.14	1,011,973.71	-	30,358.32	51.39	1,042,383.42	10,398.29
440.30	14,231	20,250,576	179,282	20,429,858	72.081	1,802,858.87	(45,348.65)	235,608.15	23,377.93	2,016,496.30	75.84	60,495.04	434.66	2,077,501.84	26,927.16
442.10	2,571	3,122,155	45,958	3,168,113	2,790.129	282,671.94	(7,034.21)	37,245.87	5,888.36	318,771.96	18,145.17	9,558.63	159.65	346,635.41	1,738.49
442.20	279	7,986,385	25,451	8,011,836	25,712.079	631,805.56	(17,786.53)	81,586.12	2,656.23	698,261.38	35,267.05	20,926.22	869.25	755,323.90	1,393.47
442.30	10	6,015,258	1,597	6,016,855	17,178.900	311,642.30	(2,414.61)	32,716.94	154.08	342,098.71	19,908.66	10,219.65	75.25	372,302.27	5,736.66
444.00	8	1,313	58,097	59,410	0.000	108.15	(131.89)	968.02	7,340.62	8,284.90	152.44	248.54	-	8,685.88	-
445.10	314	425,474	21,126	446,600	195.817	38,151.27	(992.48)	5,276.15	2,720.13	45,155.07	286.83	1,354.64	3.27	46,799.81	94.84
445.20	10	11,978	0	11,978	18.000	1,075.95	(26.58)	139.21	2.84	1,191.42	11.44	35.75	-	1,238.61	-
TOTALS	26,023	47,775,761	435,410	48,211,171	46,017.145	3,970,870.04	(96,066.33)	511,773.41	55,656.33	4,442,233.45	73,847.43	133,196.79	1,593.47	4,650,871.14	46,288.91

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Feb-16

REVENUE BILLED

GENERAL LEDGER		FROM CLASSREG REPORT										ITEM 2			
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	TOTAL KWH	KW DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
440.10	8,575	12,349,329	103,430	12,452,759	43.508	1,098,356.03	(11,587.02)	118,493.96	13,464.71	1,218,727.68	-	36,563.54	65.16	1,255,356.38	
440.30	14,239	25,231,973	179,837	25,411,810	76.553	2,212,205.32	(23,643.69)	238,233.05	23,472.63	2,450,267.31	105.03	73,510.27	453.53	2,524,336.14	
442.10	2,577	3,698,266	46,148	3,744,414	2,771.587	330,266.41	(3,483.56)	35,832.58	5,917.95	368,533.38	20,972.75	11,049.91	181.90	400,737.94	
442.20	278	8,502,914	25,446	8,528,360	26,041.327	666,675.96	(7,931.63)	71,232.83	2,655.75	732,632.91	37,106.36	21,957.69	941.58	792,638.54	
442.30	10	1,225,630	1,597	1,227,227	17,221.840	105,974.41	(1,141.32)	11,307.12	154.08	116,294.29	5,615.30	3,257.32	86.45	125,253.36	
444.00	8	1,254	58,097	59,351	-	103.29	(55.19)	795.76	7,340.62	8,184.48	150.42	245.53	-	8,580.43	
445.10	314	567,804	21,096	588,900	192.454	49,881.39	(548.27)	5,605.95	2,718.69	57,657.76	374.23	1,729.72	3.41	59,765.12	
445.20	2	5,280	-	5,280	-	454.91	(4.91)	48.77	2.84	501.61	30.32	15.05	-	546.98	
TOTALS	26,003	51,582,450	435,651	52,018,101	46,347.269	4,463,917.72	(48,395.59)	481,550.02	55,727.27	4,952,799.42	64,354.41	148,329.03	1,732.03	5,167,214.89	-

REVENUE ADJUSTED

440.10		0		0		0.00	0.00	0.00		0.00		0.00		0.00	11,706.87
440.30		(394)	(7070)	(7,464)		(32.39)	0.36	(3.44)	(766.36)	(801.83)		(1.06)		(802.89)	29,010.85
442.10		7,378		7,378		607.14	(16.38)	78.17		668.93	27.12	20.08		716.13	2,372.36
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	1,627.25
442.30		5,045,121		5,045,121		233,107.36		19,153.00		252,260.36	15,589.69	7,567.81	0.00	275,417.86	2,687.28
444.00				0						0.00				-	53.65
445.10		0		0		0.00	0.00	0.00		0.00		0.00		-	125.54
445.20				0						0.00				-	
TOTALS		5,052,105	(7,070)	5,045,035	-	233,682.11	(16.02)	19,227.73	(766.36)	252,127.46	15,616.81	7,586.83	0.00	275,331.10	47,583.80

ADJUSTED REVENUE TOTAL

440.10	8,575	12,349,329	103,430	12,452,759	43.508	1,098,356.03	(11,587.02)	118,493.96	13,464.71	1,218,727.68	-	36,563.54	65.16	1,255,356.38	11,706.87
440.30	14,239	25,231,579	172,767	25,404,346	76.553	2,212,172.93	(23,643.33)	238,229.61	22,706.27	2,449,465.48	105.03	73,509.21	453.53	2,523,533.25	29,010.85
442.10	2,577	3,705,644	46,148	3,751,792	2,771.587	330,873.55	(3,499.94)	35,910.75	5,917.95	369,202.31	20,999.87	11,069.99	181.90	401,454.07	2,372.36
442.20	278	8,502,914	25,446	8,528,360	26,041.327	666,675.96	(7,931.63)	71,232.83	2,655.75	732,632.91	37,106.36	21,957.69	941.58	792,638.54	1,627.25
442.30	10	6,270,751	1,597	6,272,348	17,221.840	339,081.77	(1,141.32)	30,460.12	154.08	368,554.65	21,204.99	10,825.13	86.45	400,671.22	2,687.28
444.00	8	1,254	58,097	59,351	0.000	103.29	(55.19)	795.76	7,340.62	8,184.48	150.42	245.53	-	8,580.43	53.65
445.10	314	567,804	21,096	588,900	192.454	49,881.39	(548.27)	5,605.95	2,718.69	57,657.76	374.23	1,729.72	3.41	59,765.12	125.54
445.20	2	5,280	0	5,280	0.000	454.91	(4.91)	48.77	2.84	501.61	30.32	15.05	-	546.98	-
TOTALS	26,003	56,634,555	428,581	57,063,136	46,347.269	4,697,599.83	(48,411.61)	500,777.75	54,960.91	5,204,926.88	79,971.22	155,915.86	1,732.03	5,442,545.99	47,583.80

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Mar-16

ITEM 2

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REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,607	12,919,218	103,630	13,022,848	42.802	1,145,255.74	(44,925.78)	115,170.80	13,491.74	1,228,992.50	-	36,872.52	62.38	1,265,927.40	
440.30	14,420	26,327,598	180,940	26,508,538	80.288	2,303,550.94	(91,450.68)	231,176.87	23,639.40	2,466,916.53	13.98	74,009.43	432.68	2,541,372.62	
442.10	2,578	3,734,112	46,349	3,780,461	2,983.612	333,253.21	(13,042.37)	33,723.37	5,942.17	359,876.38	20,434.39	10,792.01	172.05	391,274.83	
442.20	278	7,757,266	25,446	7,782,712	26,161.065	623,948.72	(26,850.46)	62,014.41	2,655.75	661,768.42	33,219.19	19,832.44	855.39	715,675.44	
442.30	10	1,429,282	1,597	1,430,879	17,936.360	122,664.43	(4,936.54)	12,188.99	154.08	130,070.96	6,631.07	3,720.95	87.44	140,510.42	
444.00	8	1,007	58,043	59,050	-	82.95	(203.72)	746.11	7,336.65	7,961.99	145.37	238.86	-	8,346.22	
445.10	314	617,492	21,352	638,844	190.484	53,983.51	(2,203.83)	5,638.61	2,753.21	60,171.50	392.91	1,805.18	3.11	62,372.70	
445.20	2	4,120	-	4,120	-	359.36	(14.21)	35.98	2.84	383.97	23.05	11.52	-	418.54	
TOTALS	26,217	52,790,095	437,357	53,227,452	47,394.611	4,583,098.86	(183,627.59)	460,695.14	55,975.84	4,916,142.25	60,859.96	147,282.91	1,613.05	5,125,898.17	-

REVENUE ADJUSTED

440.10		(6,173)		(6,173)		(507.42)	20.78	(50.37)		(537.01)		(16.11)		(553.12)	15,070.75
440.30		7,564		7,564		622.10	7.42	66.71		698.23		20.76		716.99	37,233.41
442.10		(9,227)		(9,227)		(760.02)	31.83	(75.29)		(803.48)	(49.66)	(24.10)		(877.24)	2,919.66
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	2,089.87
442.30		3,487,252		3,487,252		194,132.75		13,413.00		207,545.75	12,826.33	6,226.37	0.00	226,598.45	2,492.46
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00		0.00		-	230.52
445.20				0						0.00				-	
TOTALS		3,479,416	0	3,479,416		193,487.41	60.03	13,354.05	0.00	206,901.49	12,776.67	6,206.92	0.00	225,885.08	60,036.67

ADJUSTED REVENUE TOTAL

440.10	8,607	12,913,045	103,630	13,016,675	42.802	1,144,748.32	(44,905.00)	115,120.43	13,491.74	1,228,455.49	-	36,856.41	62.38	1,265,374.28	15,070.75
440.30	14,420	26,335,162	180,940	26,516,102	80.288	2,304,173.04	(91,443.26)	231,243.58	23,639.40	2,467,612.76	13.98	74,030.19	432.68	2,542,089.61	37,233.41
442.10	2,578	3,724,885	46,349	3,771,234	2,983.612	332,493.19	(13,010.54)	33,648.08	5,942.17	359,072.90	20,384.73	10,767.91	172.05	390,397.59	2,919.66
442.20	278	7,757,266	25,446	7,782,712	26,161.065	623,948.72	(26,850.46)	62,014.41	2,655.75	661,768.42	33,219.19	19,832.44	855.39	715,675.44	2,089.87
442.30	10	4,916,534	1,597	4,918,131	17,936.360	316,797.18	(4,936.54)	25,601.99	154.08	337,616.71	19,457.40	9,947.32	87.44	367,108.87	2,492.46
444.00	8	1,007	58,043	59,050	0.000	82.95	(203.72)	746.11	7,336.65	7,961.99	145.37	238.86	-	8,346.22	-
445.10	314	617,492	21,352	638,844	190.484	53,983.51	(2,203.83)	5,638.61	2,753.21	60,171.50	392.91	1,805.18	3.11	62,372.70	230.52
445.20	2	4,120	0	4,120	0.000	359.36	(14.21)	35.98	2.84	383.97	23.05	11.52	-	418.54	-
TOTALS	26,217	56,269,511	437,357	56,706,868	47,394.611	4,776,586.27	(183,567.56)	474,049.19	55,975.84	5,123,043.74	73,636.63	153,489.83	1,613.05	5,351,783.25	60,036.67

MONTHLY REVENUE TOTALS
Apr-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY	FUEL	SUR-CHARGE	LIGHTS	TOTAL BILLING	STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND										
440.10	8,552	9,128,873	103,063	9,231,936	45.725	833,348.73	(27,877.56)	72,148.57	13,442.08	891,061.82	-	26,732.11	40.90	917,834.83	
440.30	14,307	18,102,738	178,365	18,281,103	89.870	1,626,287.60	(55,204.39)	140,467.48	23,313.33	1,734,864.02	8.41	52,046.06	344.30	1,787,262.79	
442.10	2,552	2,967,178	45,693	3,012,871	2,856.091	269,845.04	(9,098.17)	23,487.90	5,862.67	290,097.44	16,391.65	8,701.11	162.20	315,352.40	
442.20	281	7,959,661	25,446	7,985,107	26,442.214	633,269.08	(24,114.86)	53,900.54	2,655.75	665,710.51	33,836.74	19,950.73	815.42	720,313.40	
442.30	10	1,399,618	1,597	1,401,215	17,633.420	118,743.48	(4,231.67)	10,102.08	154.08	124,767.97	6,190.91	3,549.75	74.56	134,583.19	
444.00	8	1,061	58,120	59,181	-	87.39	(178.71)	639.36	7,348.40	7,896.44	145.06	236.90	-	8,278.40	
445.10	315	400,081	21,221	421,302	198.657	36,081.80	(1,271.88)	3,308.44	2,743.03	40,861.39	279.39	1,225.96	2.84	42,369.58	
445.20	1	-	-	-	-	10.00	0.00	0.88	-	10.88	-	0.33	-	11.21	
TOTALS	26,026	39,959,210	433,505	40,392,715	47,265.977	3,517,673.12	(121,977.24)	304,055.25	55,519.34	3,755,270.47	56,852.16	112,442.95	1,440.22	3,926,005.80	-

REVENUE ADJUSTED

440.10		0.00		0.00		0.60	0.00	0.00		0.60		0.00		0.60	12,998.05
440.30		(699)	(638)	(1,337)		(56.36)	0.77	(4.86)	(78.63)	(139.08)		(4.09)		(143.17)	32,735.60
442.10		(3,916)		(3,916)		(322.56)	11.82	(27.37)		(338.11)	(20.90)	(10.14)		(389.15)	2,114.74
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	961.99
442.30		2,599,240		2,599,240		211,821.31		13,105.00		224,926.31	13,900.45	6,747.79	0.00	245,574.55	3,656.46
444.00				0						0.00				-	-
445.10		0		0		0.00	0.00	0.00		0.00		0.00		-	164.18
445.20				0						0.00				-	-
TOTALS		2,594,625	(638)	2,593,987	-	211,442.99	12.59	13,072.77	(78.63)	224,449.72	13,879.55	6,733.56	0.00	245,062.83	52,631.02

ADJUSTED REVENUE TOTAL

440.10	8,552	9,128,873	103,063	9,231,936	45.725	833,349.33	(27,877.56)	72,148.57	13,442.08	891,062.42	-	26,732.11	40.90	917,835.43	12,998.05
440.30	14,307	18,102,039	177,727	18,279,766	89.870	1,626,231.24	(55,203.62)	140,462.62	23,234.70	1,734,724.94	8.41	52,041.97	344.30	1,787,119.62	32,735.60
442.10	2,552	2,963,262	45,693	3,008,955	2,856.091	269,522.48	(9,086.35)	23,460.53	5,862.67	289,759.33	16,370.75	8,690.97	162.20	314,983.25	2,114.74
442.20	281	7,959,661	25,446	7,985,107	26,442.214	633,269.08	(24,114.86)	53,900.54	2,655.75	665,710.51	33,836.74	19,950.73	815.42	720,313.40	961.99
442.30	10	3,998,858	1,597	4,000,455	17,633.420	330,564.79	(4,231.67)	23,207.08	154.08	349,694.28	20,091.36	10,297.54	74.56	380,157.74	3,656.46
444.00	8	1,061	58,120	59,181	0.000	87.39	(178.71)	639.36	7,348.40	7,896.44	145.06	236.90	-	8,278.40	-
445.10	315	400,081	21,221	421,302	198.657	36,081.80	(1,271.88)	3,308.44	2,743.03	40,861.39	279.39	1,225.96	2.84	42,369.58	164.18
445.20	1	0	0	0	0.000	10.00	0.00	0.88	-	10.88	-	0.33	-	11.21	-
TOTALS	26,026	42,553,835	432,867	42,986,702	47,265.977	3,729,116.11	(121,984.65)	317,128.02	55,440.71	3,979,720.19	70,731.71	119,176.51	1,440.22	4,171,068.63	52,631.02

MONTHLY REVENUE TOTALS
May-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY			LIGHTS	TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,558	5,713,920	103,033	5,816,953	37.279	552,895.50	(24,482.99)	45,679.33	13,451.38	587,543.22	-	17,626.23	28.36	605,197.81	
440.30	14,324	11,075,986	178,752	11,254,738	71.179	1,049,242.54	(47,372.07)	86,431.04	23,399.75	1,111,701.26	7.36	33,352.02	272.06	1,145,332.70	
442.10	2,555	2,269,206	45,793	2,314,999	2,884.887	212,407.68	(9,745.15)	17,579.35	5,874.98	226,116.86	12,803.21	6,783.32	143.43	245,846.82	
442.20	284	7,580,298	25,537	7,605,835	26,391.094	611,588.63	(32,020.44)	49,082.24	2,665.07	631,315.50	32,015.80	18,918.86	785.35	683,035.51	
442.30	9	1,114,795	1,597	1,116,392	17,614.500	99,342.08	(4,700.00)	7,991.32	154.08	102,787.48	5,264.68	3,005.92	55.75	111,113.83	
444.00	8	945	58,226	59,171	-	77.84	(249.11)	606.20	7,362.13	7,979.06	142.50	233.92	-	8,173.48	
445.10	318	219,513	21,464	240,977	253.381	21,213.45	(1,014.01)	1,936.67	2,774.12	24,910.23	148.22	747.38	2.51	25,808.34	
445.20	1	-	-	-	-	10.00	0.00	0.84	-	10.84	-	0.33	-	11.17	
TOTALS	26,057	27,974,663	434,402	28,409,065	47,252.320	2,546,777.72	(119,583.77)	209,306.99	55,681.51	2,692,182.45	50,381.77	80,667.98	1,287.46	2,824,519.66	-

REVENUE ADJUSTED

440.10		5,086.00		5,086.00		418.07	(0.60)	46.70		464.17		13.81		477.98	9,787.15
440.30		0	0	0		0.00	0.00	0.00	0.00	0.00		0.00		0.00	23,928.53
442.10		(824)		(824)		(67.87)	3.46	(5.42)		(69.83)	(4.32)	(2.09)		(76.24)	1,791.54
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	2,071.49
442.30		4,411,987		4,411,987		101,047.85		6,617.00		107,664.85	6,653.69	3,229.95	0.00	117,548.49	3,028.88
444.00				0						0.00				-	34.63
445.10		(34)		(34)		(4.80)	0.14	(0.39)		(5.05)	(0.31)	(0.15)		(5.51)	108.29
445.20				0						0.00				-	
TOTALS		4,416,215	0	4,416,215	-	101,393.25	3.00	6,657.89	0.00	108,054.14	6,649.06	3,241.52	0.00	117,944.72	40,750.51

ADJUSTED REVENUE TOTAL

440.10	8,558	5,719,006	103,033	5,822,039	37.279	553,313.57	(24,483.59)	45,726.03	13,451.38	588,007.39	-	17,640.04	28.36	605,675.79	9,787.15
440.30	14,324	11,075,986	178,752	11,254,738	71.179	1,049,242.54	(47,372.07)	86,431.04	23,399.75	1,111,701.26	7.36	33,352.02	272.06	1,145,332.70	23,928.53
442.10	2,555	2,268,382	45,793	2,314,175	2,884.887	212,339.81	(9,741.69)	17,573.93	5,874.98	226,047.03	12,798.89	6,781.23	143.43	245,770.58	1,791.54
442.20	284	7,580,298	25,537	7,605,835	26,391.094	611,588.63	(32,020.44)	49,082.24	2,665.07	631,315.50	32,015.80	18,918.86	785.35	683,035.51	2,071.49
442.30	9	5,526,782	1,597	5,528,379	17,614.500	200,389.93	(4,700.00)	14,608.32	154.08	210,452.33	11,918.37	6,235.87	55.75	228,662.32	3,028.88
444.00	8	945	58,226	59,171	0.000	77.84	(249.11)	606.20	7,362.13	7,797.06	142.50	233.92	-	8,173.48	34.63
445.10	318	219,479	21,464	240,943	253.381	21,208.65	(1,013.87)	1,936.28	2,774.12	24,905.18	147.91	747.23	2.51	25,802.83	108.29
445.20	1	0	0	0	0.000	10.00	0.00	0.84	-	10.84	-	0.33	-	11.17	-
TOTALS	26,057	32,390,878	434,402	32,825,280	47,252.320	2,648,170.97	(119,580.77)	215,964.88	55,681.51	2,800,236.59	57,030.83	83,909.50	1,287.46	2,942,464.38	40,750.51

MONTHLY REVENUE TOTALS
Jun-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY				TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,573	6,156,669	103,356	6,260,025	37.506	589,436.01	(45,150.11)	61,080.62	13,507.49	618,874.01	-	18,567.27	35.41	637,476.69	
440.30	14,388	12,571,168	178,615	12,749,783	72.592	1,172,533.63	(91,983.67)	120,884.86	23,407.95	1,224,842.77	16.22	36,745.67	363.37	1,261,968.03	
442.10	2,588	2,520,741	45,715	2,566,456	2,895.236	233,597.09	(18,531.23)	24,191.66	5,855.89	245,113.41	13,915.77	7,352.87	166.63	266,548.68	
442.20	282	8,287,848	25,516	8,313,364	27,494.850	661,105.70	(60,022.81)	66,110.10	2,662.92	669,855.91	33,192.98	20,074.87	870.64	723,994.40	
442.30	10	1,299,974	1,597	1,301,571	17,104.040	108,927.67	(9,397.37)	10,915.43	154.08	110,599.81	5,927.93	3,276.21	48.34	119,852.29	
444.00	8	828	58,197	59,025	-	68.20	(426.18)	766.72	7,360.15	7,768.89	141.48	233.07	-	8,143.44	
445.10	318	252,238	21,536	273,774	302.913	23,920.89	(1,977.34)	2,707.57	2,783.01	27,434.13	142.23	823.10	2.89	28,402.35	
445.20	1	-	-	-	-	10.00	0.00	1.10	-	11.10	-	0.33	-	11.43	
TOTALS	26,168	31,089,466	434,532	31,523,998	47,907.137	2,789,599.19	(227,488.71)	286,658.06	55,731.49	2,904,500.03	53,336.61	87,073.39	1,487.28	3,046,397.31	-

REVENUE ADJUSTED

440.10		(9,355.00)		(9,355.00)		(768.99)	66.81	(76.40)		(778.58)		(23.36)		(801.94)	6,528.10
440.30		0	0	0		0.88	0.00	0.00	0.00	0.88		0.00		0.88	15,109.47
442.10		(247)		(247)		(37.01)	1.78	(3.86)		(39.09)	(2.41)	(1.18)		(42.68)	1,304.95
442.20		0		0		(1,256.37)	0.00	(105.91)		(1,362.28)		(40.87)		(1,403.15)	1,261.65
442.30		204,975		204,975		40,031.22		3,638.00		43,669.22	2,698.76	1,310.08	0.00	47,678.06	
444.00				0				0.00		0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	118.17
445.20				0				0.00		0.00				-	
TOTALS		195,373	0	195,373	-	37,969.73	68.59	3,451.83	0.00	41,490.15	2,696.35	1,244.67	0.00	45,431.17	24,322.34

ADJUSTED REVENUE TOTAL

440.10	8,573	6,147,314	103,356	6,250,670	37.506	588,667.02	(45,083.30)	61,004.22	13,507.49	618,095.43	-	18,543.91	35.41	636,674.75	6,528.10
440.30	14,388	12,571,168	178,615	12,749,783	72.592	1,172,534.51	(91,983.67)	120,884.86	23,407.95	1,224,843.65	16.22	36,745.67	363.37	1,261,968.91	15,109.47
442.10	2,588	2,520,494	45,715	2,566,209	2,895.236	233,560.08	(18,529.45)	24,187.80	5,855.89	245,074.32	13,913.36	7,351.69	166.63	266,506.00	1,304.95
442.20	282	8,287,848	25,516	8,313,364	27,494.850	659,849.33	(60,022.81)	66,004.19	2,662.92	668,493.63	33,192.98	20,034.00	870.64	722,591.25	1,261.65
442.30	10	1,504,949	1,597	1,506,546	17,104.040	148,958.89	(9,397.37)	14,553.43	154.08	154,269.03	8,626.69	4,586.29	48.34	167,530.35	-
444.00	8	828	58,197	59,025	0.000	68.20	(426.18)	766.72	7,360.15	7,768.89	141.48	233.07	-	8,143.44	-
445.10	318	252,238	21,536	273,774	302.913	23,920.89	(1,977.34)	2,707.57	2,783.01	27,434.13	142.23	823.10	2.89	28,402.35	118.17
445.20	1	0	0	0	0.000	10.00	0.00	1.10	-	11.10	-	0.33	-	11.43	-
TOTALS	26,168	31,284,839	434,532	31,719,371	47,907.137	2,827,568.92	(227,420.12)	290,109.89	55,731.49	2,945,990.18	56,032.96	88,318.06	1,487.28	3,091,828.48	24,322.34

MONTHLY REVENUE TOTALS
Jul-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY				TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,508	7,414,786	102,947	7,517,733	33.616	692,319.16	(69,690.92)	86,825.82	13,454.14	722,908.20	-	21,685.00	51.83	744,645.03	
440.30	14,378	15,437,739	178,296	15,616,035	62.860	1,408,497.57	(144,762.11)	175,692.41	23,384.36	1,462,812.23	14.77	43,883.43	487.88	1,507,198.31	
442.10	2,584	2,913,526	45,517	2,959,043	2,964.362	265,797.97	(27,430.51)	33,331.95	5,824.53	277,523.94	15,720.97	8,324.19	186.23	301,755.33	
442.20	284	8,771,175	25,516	8,796,691	28,269.809	698,206.51	(81,545.41)	84,537.64	2,662.92	703,861.66	34,694.01	21,068.49	937.78	760,561.94	
442.30	10	2,080,485	1,597	2,082,082	18,833.200	166,484.04	(19,300.91)	20,111.53	154.08	167,448.74	9,374.39	4,980.99	64.26	181,868.38	
444.00	8	743	58,168	58,911	-	61.20	(546.09)	938.21	7,358.17	7,811.49	141.77	234.34	-	8,187.60	
445.10	317	385,607	21,570	407,177	313.163	34,911.57	(3,774.65)	4,630.69	2,787.85	38,555.46	206.02	1,156.61	9.79	39,927.88	
445.20	1	-	-	-	-	10.00	0.00	1.37	-	11.37	-	0.34	-	11.71	
TOTALS	26,090	37,004,061	433,611	37,437,672	50,477.010	3,266,288.02	(347,050.60)	406,069.62	55,626.05	3,380,933.09	60,151.93	101,333.39	1,737.77	3,544,156.18	-

REVENUE ADJUSTED

440.10		1,286.00		1,286.00		105.72	(11.35)	12.31		106.68		3.19		109.87	6,198.72
440.30		(98,811)	0	(98,811)		(8,121.79)	914.25	(982.18)	0.00	(8,189.72)		(245.71)		(8,435.43)	15,881.32
442.10		(83,902)		(83,902)		(6,885.64)	774.87	(834.32)		(6,945.09)	(429.21)	(208.35)		(7,582.65)	1,386.25
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	797.41
442.30		166,657		166,657		38,516.31		4,354.00		42,870.31	2,649.38	1,286.11	0.00	46,805.80	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	161.74
445.20				0						0.00				-	
TOTALS		(14,770)	0	(14,770)	-	23,614.60	1,677.77	2,549.81	0.00	27,842.18	2,220.17	835.24	0.00	30,897.59	24,425.44

ADJUSTED REVENUE TOTAL

440.10	8,508	7,416,072	102,947	7,519,019	33.616	692,424.88	(69,702.27)	86,838.13	13,454.14	723,014.88	-	21,688.19	51.83	744,754.90	6,198.72
440.30	14,378	15,338,928	178,296	15,517,224	62.860	1,400,375.78	(143,847.86)	174,710.23	23,384.36	1,454,622.51	14.77	43,637.72	487.88	1,498,762.88	15,881.32
442.10	2,584	2,829,624	45,517	2,875,141	2,964.362	258,912.33	(26,655.64)	32,497.63	5,824.53	270,578.85	15,291.76	8,115.84	186.23	294,172.68	1,386.25
442.20	284	8,771,175	25,516	8,796,691	28,269.809	698,206.51	(81,545.41)	84,537.64	2,662.92	703,861.66	34,694.01	21,068.49	937.78	760,561.94	797.41
442.30	10	2,247,142	1,597	2,248,739	18,833.200	205,000.35	(19,300.91)	24,465.53	154.08	210,319.05	12,023.77	6,267.10	64.26	228,674.18	-
444.00	8	743	58,168	58,911	0.000	61.20	(546.09)	938.21	7,358.17	7,811.49	141.77	234.34	-	8,187.60	-
445.10	317	385,607	21,570	407,177	313.163	34,911.57	(3,774.65)	4,630.69	2,787.85	38,555.46	206.02	1,156.61	9.79	39,927.88	161.74
445.20	1	0	0	0	0.000	10.00	0.00	1.37	-	11.37	-	0.34	-	11.71	-
TOTALS	26,090	36,989,291	433,611	37,422,902	50,477.010	3,289,902.62	(345,372.83)	408,619.43	55,626.05	3,408,775.27	62,372.10	102,168.63	1,737.77	3,575,053.77	24,425.44

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

Aug-16

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,499	8,404,012	103,001	8,507,013	36.256	773,633.47	(16,424.13)	106,583.70	13,463.86	877,256.90	-	26,320.41	62.88	903,640.19	
440.30	14,507	17,502,261	180,489	17,682,750	62.827	1,579,458.99	(34,137.20)	216,992.99	23,692.42	1,786,007.20	17.69	53,581.71	615.42	1,840,222.02	
442.10	2,563	3,282,835	45,658	3,328,493	3,926.930	296,107.29	(6,425.02)	40,870.94	5,843.60	336,396.81	19,054.74	10,087.79	207.31	365,746.65	
442.20	282	9,255,814	26,258	9,282,072	27,978.226	725,497.44	(17,914.47)	98,238.16	2,743.85	808,564.98	39,854.76	24,184.88	1,111.53	873,716.15	
442.30	10	1,917,212	1,597	1,918,809	18,930.100	155,602.53	(3,703.31)	21,028.97	154.08	173,082.27	9,280.42	5,024.99	78.28	187,465.96	
444.00	8	786	58,168	58,954	-	64.74	(113.78)	1,010.84	7,358.17	8,319.97	151.47	249.60	-	8,721.04	
445.10	320	435,996	21,603	457,599	349.929	39,076.03	(883.51)	5,668.19	2,791.86	46,652.57	247.80	1,399.55	12.12	48,312.04	
445.20	1	-	-	-	-	10.00	0.00	1.38	-	11.38	-	0.34	-	11.72	
TOTALS	26,190	40,798,916	436,774	41,235,690	51,284.268	3,569,450.49	(79,601.42)	490,395.17	56,047.84	4,036,292.08	68,606.88	120,849.27	2,087.54	4,227,835.77	-

REVENUE ADJUSTED

440.10		(1,050)		(1,050)		(86.27)	2.02	(11.65)		(95.90)		(2.88)		(98.78)	6,822.37
440.30		(103)	(1647)	(1,750)		(8.47)	2.50	(24.69)	(219.32)	(249.98)		(7.51)		(257.49)	17,248.76
442.10		(157,968)		(157,968)		(13,006.88)	304.76	(1,756.70)		(14,458.82)	(893.07)	(433.76)		(15,785.65)	1,215.59
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	1,047.17
442.30		155,820		155,820		38,105.70		4,396.00		42,501.70	2,626.61	1,275.05	0.00	46,403.36	14.69
444.00				0						0.00				-	
445.10		0	(140)	(140)		0.00	0.79	(2.26)	(17.20)	(18.67)	0.00	(3.49)		(22.16)	67.06
445.20				0						0.00				-	
TOTALS		(3,301)	(1,787)	(5,088)	-	25,004.08	310.07	2,600.70	(236.52)	27,678.33	1,733.54	827.41	0.00	30,239.28	26,415.64

ADJUSTED REVENUE TOTAL

440.10	8,499	8,402,962	103,001	8,505,963	36.256	773,547.20	(16,422.11)	106,572.05	13,463.86	877,161.00	-	26,317.53	62.88	903,541.41	6,822.37
440.30	14,507	17,502,158	178,842	17,681,000	62.827	1,579,450.52	(34,134.70)	216,968.30	23,473.10	1,785,757.22	17.69	53,574.20	615.42	1,839,964.53	17,248.76
442.10	2,563	3,124,867	45,658	3,170,525	3,926.930	283,100.41	(6,120.26)	39,114.24	5,843.60	321,937.99	18,161.67	9,654.03	207.31	349,961.00	1,215.59
442.20	282	9,255,814	26,258	9,282,072	27,978.226	725,497.44	(17,914.47)	98,238.16	2,743.85	808,564.98	39,854.76	24,184.88	1,111.53	873,716.15	1,047.17
442.30	10	2,073,032	1,597	2,074,629	18,930.100	193,708.23	(3,703.31)	25,424.97	154.08	215,583.97	11,907.03	6,300.04	78.28	233,869.32	14.69
444.00	8	786	58,168	58,954	0.000	64.74	(113.78)	1,010.84	7,358.17	8,319.97	151.47	249.60	-	8,721.04	-
445.10	320	435,996	21,463	457,459	349.929	39,076.03	(882.72)	5,665.93	2,774.66	46,633.90	247.80	1,396.06	12.12	48,289.88	67.06
445.20	1	0	0	0	0.000	10.00	0.00	1.38	-	11.38	-	0.34	-	11.72	-
TOTALS	26,190	40,795,615	434,987	41,230,602	51,284.268	3,594,454.57	(79,291.35)	492,995.87	55,811.32	4,063,970.41	70,340.42	121,676.68	2,087.54	4,258,075.05	26,415.64

MONTHLY REVENUE TOTALS
Sep-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY				TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,474	7,444,205	102,518	7,546,723	30.292	694,484.23	(12,297.70)	83,121.70	13,415.19	778,723.42	-	23,361.87	54.53	802,139.82	
440.30	14,471	15,525,213	180,111	15,705,324	65.454	1,416,786.81	(25,594.90)	169,075.36	23,673.06	1,583,940.33	22.31	47,519.69	514.30	1,631,996.63	
442.10	2,561	2,883,137	44,694	2,927,831	2,882.825	263,151.46	(4,771.39)	31,561.92	5,728.49	295,670.48	16,840.65	8,866.62	175.51	321,553.26	
442.20	283	8,808,233	26,258	8,834,491	27,946.017	700,318.68	(13,762.30)	82,371.44	2,743.85	771,671.67	37,449.37	22,923.53	1,045.69	833,090.26	
442.30	10	1,748,959	1,597	1,750,556	18,622.660	143,494.30	(2,853.41)	16,824.99	154.08	157,619.96	8,228.91	4,485.58	90.85	170,425.30	
444.00	8	804	58,168	58,972	-	66.23	(96.11)	875.72	7,358.17	8,204.01	149.43	246.13	-	8,599.57	
445.10	320	375,431	21,499	396,930	320.567	34,091.01	(646.77)	4,328.81	2,780.15	40,553.20	222.33	1,216.68	11.71	42,003.92	
445.20	1	-	-	-	-	10.00	0.00	1.20	-	11.20	-	0.34	-	11.54	
TOTALS	26,128	36,785,982	434,845	37,220,827	49,867.815	3,252,402.72	(60,022.58)	388,161.14	55,852.99	3,636,394.27	62,913.00	108,620.44	1,892.59	3,809,820.30	-

REVENUE ADJUSTED

440.10		16,760	123	16,883		1,377.68	(31.21)	179.77	19.86	1,546.10		46.39		1,592.49	8,282.69
440.30		12,259	(140)	12,119		1,007.72	(27.09)	111.29	(17.18)	1,074.74		33.32		1,108.06	21,901.16
442.10		(540)		(540)		(44.47)	1.04	(6.00)		(48.43)	(3.05)	(1.48)		(53.96)	1,863.39
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	1,676.32
442.30		119,886		119,886		36,704.10		3,738.00		40,442.10	2,499.32	1,213.26	0.00	44,154.68	
444.00				0						0.00				-	
445.10		300		300		24.71	(0.53)	3.04		27.22	0.00	0.82		28.04	109.75
445.20				0						0.00				-	
TOTALS		148,665	(17)	148,648	-	39,069.74	(57.79)	4,026.10	2.68	43,040.73	2,496.27	1,292.31	0.00	46,829.31	33,833.31

ADJUSTED REVENUE TOTAL

440.10	8,474	7,460,965	102,641	7,563,606	30.292	695,861.91	(12,328.91)	83,301.47	13,435.05	780,269.52	-	23,408.26	54.53	803,732.31	8,282.69
440.30	14,471	15,537,472	179,971	15,717,443	65.454	1,417,794.53	(25,621.99)	169,186.65	23,655.88	1,585,015.07	22.31	47,553.01	514.30	1,633,104.69	21,901.16
442.10	2,561	2,882,597	44,694	2,927,291	2,882.825	263,106.99	(4,770.35)	31,555.92	5,728.49	295,621.05	16,837.60	8,865.14	175.51	321,499.30	1,863.39
442.20	283	8,808,233	26,258	8,834,491	27,946.017	700,318.68	(13,762.30)	82,371.44	2,743.85	771,671.67	37,449.37	22,923.53	1,045.69	833,090.26	1,676.32
442.30	10	1,868,845	1,597	1,870,442	18,622.660	180,198.40	(2,853.41)	20,562.99	154.08	198,062.06	10,728.23	5,698.84	90.85	214,579.98	-
444.00	8	804	58,168	58,972	0.000	66.23	(96.11)	875.72	7,358.17	8,204.01	149.43	246.13	-	8,599.57	-
445.10	320	375,731	21,499	397,230	320.567	34,115.72	(647.30)	4,331.85	2,780.15	40,580.42	222.33	1,217.50	11.71	42,031.96	109.75
445.20	1	0	0	0	0.000	10.00	0.00	1.20	-	11.20	-	0.34	-	11.54	-
TOTALS	26,128	36,934,647	434,828	37,369,475	49,867.815	3,291,472.46	(60,080.37)	392,187.24	55,855.67	3,679,435.00	65,409.27	109,912.75	1,892.59	3,856,649.61	33,833.31

MONTHLY REVENUE TOTALS
Oct-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,459	6,466,273	102,376	6,568,649	35.330	613,853.73	(23,645.56)	66,517.24	13,403.39	670,128.80	-	20,106.00	45.74	690,280.54	
440.30	14,547	13,426,214	180,179	13,606,393	72.435	1,244,415.34	(48,980.68)	134,348.05	23,700.92	1,353,483.63	17.95	40,605.83	434.19	1,394,541.60	
442.10	2,566	2,639,793	44,133	2,683,926	2,909.559	243,152.32	(9,661.87)	26,354.33	5,662.79	265,507.57	15,194.04	7,963.54	157.58	288,822.73	
442.20	286	8,270,847	26,304	8,297,151	28,848.416	675,126.45	(29,869.65)	71,410.30	2,748.86	719,415.96	34,626.28	21,419.07	952.55	776,413.86	
442.30	10	1,550,555	1,597	1,552,152	17,893.140	127,265.16	(5,587.75)	13,425.83	154.08	135,257.32	6,814.80	3,811.00	63.88	145,947.00	
444.00	8	984	58,216	59,200	-	81.05	(213.11)	797.39	7,367.94	8,033.27	147.53	241.00	-	8,421.80	
445.10	319	311,277	21,467	332,744	327.962	28,801.05	(1,197.68)	3,347.53	2,773.95	33,724.85	176.32	1,011.77	10.79	34,923.73	
445.20	1	11	-	11	-	10.91	(0.04)	1.20	-	12.07	-	0.36	-	12.43	
TOTALS	26,196	32,665,954	434,272	33,100,226	50,086.842	2,932,706.01	(119,156.34)	316,201.87	55,811.93	3,185,563.47	56,976.92	95,158.57	1,664.73	3,339,363.69	-

REVENUE ADJUSTED

440.10		(1,397)	0	(1,397)		(114.17)	5.03	(12.09)	0.00	(121.23)		(3.66)		(124.89)	8,092.28
440.30		2,187	0	2,187		179.96	1.14	27.78	0.00	208.88		6.26		215.14	20,386.09
442.10		(721)		(721)		(59.39)	2.59	(6.25)		(63.05)	(3.89)	(1.89)		(68.83)	1,840.76
442.20		0		0		0.00	0.00	0.00		0.00		0.00		0.00	2,101.12
442.30		134,207		134,207		37,317.58		3,834.00		41,151.58	2,543.17	1,234.55	0.00	44,929.30	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	107.75
445.20				0						0.00				-	
TOTALS		134,276	0	134,276	-	37,323.98	8.76	3,843.44	0.00	41,176.18	2,539.28	1,235.26	0.00	44,950.72	32,528.00

ADJUSTED REVENUE TOTAL

440.10	8,459	6,464,876	102,376	6,567,252	35.330	613,739.56	(23,640.53)	66,505.15	13,403.39	670,007.57	-	20,102.34	45.74	690,155.65	8,092.28
440.30	14,547	13,428,401	180,179	13,608,580	72.435	1,244,595.30	(48,979.54)	134,375.83	23,700.92	1,353,692.51	17.95	40,612.09	434.19	1,394,756.74	20,386.09
442.10	2,566	2,639,072	44,133	2,683,205	2,909.559	243,092.93	(9,659.28)	26,348.08	5,662.79	265,444.52	15,190.15	7,961.65	157.58	288,753.90	1,840.76
442.20	286	8,270,847	26,304	8,297,151	28,848.416	675,126.45	(29,869.65)	71,410.30	2,748.86	719,415.96	34,626.28	21,419.07	952.55	776,413.86	2,101.12
442.30	10	1,684,762	1,597	1,686,359	17,893.140	164,582.74	(5,587.75)	17,259.83	154.08	176,408.90	9,357.97	5,045.55	63.88	190,876.30	-
444.00	8	984	58,216	59,200	0.000	81.05	(213.11)	797.39	7,367.94	8,033.27	147.53	241.00	-	8,421.80	-
445.10	319	311,277	21,467	332,744	327.962	28,801.05	(1,197.68)	3,347.53	2,773.95	33,724.85	176.32	1,011.77	10.79	34,923.73	107.75
445.20	1	11	0	11	0.000	10.91	(0.04)	1.20	-	12.07	-	0.36	-	12.43	-
TOTALS	26,196	32,800,230	434,272	33,234,502	50,086.842	2,970,029.99	(119,147.58)	320,045.31	55,811.93	3,226,739.65	59,516.20	96,393.83	1,664.73	3,384,314.41	32,528.00

MONTHLY REVENUE TOTALS
Nov-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,420	5,873,549	101,830	5,975,379	35.649	564,791.33	(23,957.77)	63,950.96	13,344.54	618,129.06	-	18,544.87	34.43	636,708.36	
440.30	14,547	11,493,300	180,756	11,674,056	93.962	1,085,856.85	(46,807.57)	122,654.75	23,797.71	1,185,501.74	27.37	35,565.94	312.66	1,221,407.71	
442.10	2,589	2,360,949	44,191	2,405,140	2,807.274	220,329.67	(9,644.14)	24,966.46	5,668.68	241,320.67	13,849.27	7,237.49	134.35	262,541.78	
442.20	285	7,521,668	26,289	7,547,957	27,424.812	623,746.77	(30,267.36)	68,804.53	2,746.85	665,030.79	32,559.73	19,780.59	844.72	718,215.83	
442.30	10	1,435,799	1,597	1,437,396	17,605.840	119,803.35	(5,763.95)	13,177.92	154.08	127,371.40	6,854.74	3,778.57	49.55	138,054.26	
444.00	8	1,145	58,187	59,332	-	94.31	(237.92)	833.46	7,365.96	8,055.81	148.57	241.68	-	8,446.06	
445.10	320	223,459	20,642	244,101	250.448	21,573.13	(978.66)	2,684.45	2,667.86	25,946.78	150.98	778.37	2.80	26,878.93	
445.20	1	-	-	-	-	10.00	0.00	1.15	-	11.15	-	0.33	-	11.48	
TOTALS	26,180	28,909,869	433,492	29,343,361	48,217.985	2,636,205.41	(117,657.37)	297,073.68	55,745.68	2,871,367.40	53,590.66	85,927.84	1,378.51	3,012,264.41	-

REVENUE ADJUSTED

440.10		944	0	944		77.60	(3.80)	8.52	0.00	82.32		2.47		84.79	6,666.08
440.30		1,065	0	1,065		87.54	(3.83)	9.22	0.00	92.93		2.79		95.72	16,998.34
442.10		0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00		-	1,513.74
442.20		0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	724.19
442.30		1,704,229	0	1,704,229		86,490.41		8,116.00		94,606.41	5,846.68	2,838.19	0.00	103,291.28	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	76.97
445.20				0						0.00				-	
TOTALS		1,706,238	0	1,706,238	-	86,655.55	(7.63)	8,133.74	0.00	94,781.66	5,846.68	2,843.45	0.00	103,471.79	25,979.32

ADJUSTED REVENUE TOTAL

440.10	8,420	5,874,493	101,830	5,976,323	35.649	564,868.93	(23,961.57)	63,959.48	13,344.54	618,211.38	-	18,547.34	34.43	636,793.15	6,666.08
440.30	14,547	11,494,365	180,756	11,675,121	93.962	1,085,944.39	(46,811.40)	122,663.97	23,797.71	1,185,594.67	27.37	35,568.73	312.66	1,221,503.43	16,998.34
442.10	2,589	2,360,949	44,191	2,405,140	2,807.274	220,329.67	(9,644.14)	24,966.46	5,668.68	241,320.67	13,849.27	7,237.49	134.35	262,541.78	1,513.74
442.20	285	7,521,668	26,289	7,547,957	27,424.812	623,746.77	(30,267.36)	68,804.53	2,746.85	665,030.79	32,559.73	19,780.59	844.72	718,215.83	724.19
442.30	10	3,140,028	1,597	3,141,625	17,605.840	206,293.76	(5,763.95)	21,293.92	154.08	221,977.81	12,701.42	6,616.76	49.55	241,345.54	-
444.00	8	1,145	58,187	59,332	0.000	94.31	(237.92)	833.46	7,365.96	8,055.81	148.57	241.68	-	8,446.06	-
445.10	320	223,459	20,642	244,101	250.448	21,573.13	(978.66)	2,684.45	2,667.86	25,946.78	150.98	778.37	2.80	26,878.93	76.97
445.20	1	0	0	0	0.000	10.00	0.00	1.15	-	11.15	-	0.33	-	11.48	-
TOTALS	26,180	30,616,107	433,492	31,049,599	48,217.985	2,722,860.96	(117,665.00)	305,207.42	55,745.68	2,966,149.06	59,437.34	88,771.29	1,378.51	3,115,736.20	25,979.32

MONTHLY REVENUE TOTALS
Dec-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,400	6,899,400	101,773	7,001,173	32.126	648,845.88	(36,549.56)	79,204.17	13,352.11	704,852.60	-	21,144.75	36.31	726,033.66	
440.30	14,531	14,143,502	181,274	14,324,776	65.987	1,303,729.36	(74,773.05)	158,608.44	23,888.43	1,411,453.18	23.16	42,343.57	325.51	1,454,145.42	
442.10	2,591	2,432,725	48,153	2,480,878	2,812.526	226,311.38	(12,950.82)	27,795.41	6,189.20	247,345.17	14,133.04	7,416.94	128.19	269,023.34	
442.20	289	6,995,298	26,303	7,021,601	23,887.882	572,758.67	(36,653.00)	68,220.92	2,764.43	607,091.02	30,047.35	18,096.63	793.28	656,028.28	
442.30	10	1,128,974	1,638	1,130,612	17,964.360	103,033.12	(5,901.80)	12,317.07	159.87	109,608.26	5,786.42	3,245.43	41.28	118,681.39	
444.00	8	1,134	58,129	59,263	-	93.41	(309.35)	904.70	7,362.01	8,050.77	148.46	241.52	-	8,440.75	
445.10	318	286,235	20,664	306,899	218.248	26,735.81	(1,602.13)	3,520.49	2,674.04	31,328.21	202.66	939.96	2.46	32,473.29	
445.20	1	-	-	-	-	10.00	0.00	1.27	-	11.27	-	0.34	-	11.61	
TOTALS	26,148	31,887,268	437,934	32,325,202	44,981.129	2,881,517.63	(168,739.71)	350,572.47	56,390.09	3,119,740.48	50,341.09	93,429.14	1,327.03	3,264,837.74	-

REVENUE ADJUSTED

440.10		548	(210)	338		64.69	(2.53)	5.06	(25.77)	41.45		1.24		42.69	6,089.72
440.30		4,769	(46)	4,723		372.37	(22.67)	42.68	(7.50)	384.88		11.56		396.44	15,610.77
442.10		0		0		0.00	0.00	0.00	0.00	0.00	0.00	0.00		-	1,313.67
442.20		0		0		(252.81)	0.00	(28.86)		(281.67)	(17.48)	(8.13)		(307.28)	566.20
442.30		4,031,467	0	4,031,467		163,666.17		18,032.00		181,698.17	11,228.95	5,450.95	0.00	198,378.07	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	90.09
445.20				0						0.00				-	
TOTALS		4,036,784	(256)	4,036,528	-	163,850.42	(25.20)	18,050.88	(33.27)	181,842.83	11,211.47	5,455.62	0.00	198,509.92	23,670.45

ADJUSTED REVENUE TOTAL

440.10	8,400	6,899,948	101,563	7,001,511	32.126	648,910.57	(36,552.09)	79,209.23	13,326.34	704,894.05	-	21,145.99	36.31	726,076.35	6,089.72
440.30	14,531	14,148,271	181,228	14,329,499	65.987	1,304,101.73	(74,795.72)	158,651.12	23,880.93	1,411,838.06	23.16	42,355.13	325.51	1,454,541.86	15,610.77
442.10	2,591	2,432,725	48,153	2,480,878	2,812.526	226,311.38	(12,950.82)	27,795.41	6,189.20	247,345.17	14,133.04	7,416.94	128.19	269,023.34	1,313.67
442.20	289	6,995,298	26,303	7,021,601	23,887.882	572,505.86	(36,653.00)	68,192.06	2,764.43	606,809.35	30,029.87	18,088.50	793.28	655,721.00	566.20
442.30	10	5,160,441	1,638	5,162,079	17,964.360	266,699.29	(5,901.80)	30,349.07	159.87	291,306.43	17,015.37	8,696.38	41.28	317,059.46	-
444.00	8	1,134	58,129	59,263	0.000	93.41	(309.35)	904.70	7,362.01	8,050.77	148.46	241.52	-	8,440.75	-
445.10	318	286,235	20,664	306,899	218.248	26,735.81	(1,602.13)	3,520.49	2,674.04	31,328.21	202.66	939.96	2.46	32,473.29	90.09
445.20	1	0	0	0	0.000	10.00	0.00	1.27	-	11.27	-	0.34	-	11.61	-
TOTALS	26,148	35,924,052	437,678	36,361,730	44,981.129	3,045,368.05	(168,764.91)	368,623.35	56,356.82	3,301,583.31	61,552.56	98,884.76	1,327.03	3,463,347.66	23,670.45

MONTHLY REVENUE TOTALS

FROM CLASSREG REPORT

ITEM 2

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Jan-16

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,389	7,739,740	101,731	7,841,471	34.719	717,841.64	(33,248.94)	88,426.14	13,359.76	786,378.60	-	23,590.73	40.22	810,009.55	
440.30	14,563	16,351,202	182,704	16,533,906	75.687	1,485,756.69	(70,103.24)	182,412.38	24,087.55	1,622,153.38	26.99	48,665.23	372.52	1,671,218.12	
442.10	2,590	2,716,725	48,585	2,765,310	2,762.430	249,883.58	(11,725.14)	30,966.70	6,245.74	275,370.88	15,644.17	8,257.87	140.30	299,413.22	
442.20	293	7,212,947	26,337	7,239,284	25,196.733	593,130.55	(30,694.65)	71,622.16	2,767.19	636,825.25	32,122.99	19,083.48	810.50	688,842.22	
442.30	10	1,164,831	1,638	1,166,469	18,520.400	98,783.85	(4,945.83)	11,909.53	159.87	105,907.42	5,493.94	3,134.31	67.57	114,603.24	
444.00	8	1,231	58,071	59,302	-	101.40	(251.43)	913.27	7,358.04	8,121.28	150.27	243.63	-	8,515.18	
445.10	318	335,311	20,635	355,946	216.526	30,781.61	(1,509.29)	4,047.42	2,672.06	35,991.80	231.56	1,079.78	2.72	37,305.86	
445.20	1	-	-	-	-	10.00	0.00	1.27	-	11.27	-	0.34	-	11.61	
TOTALS	26,172	35,521,987	439,701	35,961,688	46,806.495	3,176,289.32	(152,478.52)	390,298.87	56,650.21	3,470,759.88	53,669.92	104,055.37	1,433.83	3,629,919.00	-

REVENUE ADJUSTED

440.10		(1,721)	0	(1,721)		(141.47)	7.29	(16.99)	0.00	(151.17)		(4.53)		(155.70)	6,773.85
440.30		3,375	(582)	2,813		(347.76)	(13.22)	(55.42)	(69.01)	(485.41)		(14.56)		(499.97)	17,221.42
442.10		2,640		2,640		134.40	(11.19)	17.99	0.00	141.20	8.73	4.23		154.18	1,389.93
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	495.47
442.30		7,293,769	0	7,293,769		262,318.62		29,870.00		292,188.62	18,057.26	8,765.66	0.00	319,011.54	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	68.71
445.20				0						0.00				-	
TOTALS		7,298,063	(582)	7,297,501	-	261,963.79	(17.12)	29,815.58	(69.01)	291,693.24	18,065.99	8,750.80	0.00	318,510.03	25,949.38

ADJUSTED REVENUE TOTAL

440.10	8,389	7,738,019	101,731	7,839,750	34.719	717,700.17	(33,241.65)	88,409.15	13,359.76	786,227.43	-	23,586.20	40.22	809,853.85	6,773.85
440.30	14,563	16,354,577	182,142	16,536,719	75.687	1,485,408.93	(70,116.46)	182,356.96	24,018.54	1,621,667.97	26.99	48,650.67	372.52	1,670,718.15	17,221.42
442.10	2,590	2,719,365	48,585	2,767,950	2,762.430	250,017.98	(11,736.33)	30,984.69	6,245.74	275,512.08	15,652.90	8,262.10	140.30	299,567.38	1,389.93
442.20	293	7,212,947	26,337	7,239,284	25,196.733	593,130.55	(30,694.65)	71,622.16	2,767.19	636,825.25	32,122.99	19,083.48	810.50	688,842.22	495.47
442.30	10	8,458,600	1,638	8,460,238	18,520.400	361,102.47	(4,945.83)	41,779.53	159.87	398,096.04	23,551.20	11,899.97	67.57	433,614.78	-
444.00	8	1,231	58,071	59,302	0.000	101.40	(251.43)	913.27	7,358.04	8,121.28	150.27	243.63	-	8,515.18	-
445.10	318	335,311	20,635	355,946	216.526	30,781.61	(1,509.29)	4,047.42	2,672.06	35,991.80	231.56	1,079.78	2.72	37,305.86	68.71
445.20	1	0	0	0	0.000	10.00	0.00	1.27	-	11.27	-	0.34	-	11.61	-
TOTALS	26,172	42,820,050	439,139	43,259,189	46,806.495	3,438,253.11	(152,495.64)	420,114.45	56,581.20	3,762,453.12	71,735.91	112,806.17	1,433.83	3,948,429.03	25,949.38

MONTHLY REVENUE TOTALS
Feb-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,376	11,980,281	101,756	12,082,037	38.028	1,066,085.24	(33,711.80)	128,101.64	13,367.48	1,173,842.56	-	35,215.20	54.76	1,209,112.52	
440.30	14,725	25,993,263	183,878	26,177,141	85.292	2,279,179.89	(73,038.68)	273,223.70	24,264.43	2,503,629.34	66.66	75,109.25	439.28	2,579,244.53	
442.10	2,628	3,756,178	49,215	3,805,393	2,727.154	335,591.25	(10,617.98)	40,585.76	6,334.93	371,893.96	21,213.27	11,148.31	181.99	404,437.53	
442.20	294	7,637,492	26,296	7,663,788	25,787.778	622,874.83	(21,382.14)	74,036.88	2,761.41	678,290.98	34,007.11	20,327.51	876.22	733,501.82	
442.30	10	1,337,777	1,638	1,339,415	18,369.640	112,512.88	(3,736.99)	13,344.63	159.87	122,280.39	6,292.85	3,625.46	93.13	132,291.83	
444.00	8	1,121	58,042	59,163	-	92.34	(165.07)	892.21	7,356.07	8,175.55	150.95	245.26	-	8,571.76	
445.10	319	600,180	20,635	620,815	197.095	52,604.83	(1,732.41)	6,559.27	2,672.06	60,103.75	430.77	1,803.14	3.38	62,341.04	
445.20	1	-	-	-	-	10.00	0.00	1.23	-	11.23	-	0.34	-	11.57	
TOTALS	26,361	51,306,292	441,460	51,747,752	47,204.987	4,468,951.26	(144,385.07)	536,745.32	56,916.25	4,918,227.76	62,161.61	147,474.47	1,648.76	5,129,512.60	-

REVENUE ADJUSTED

440.10		(2,042)	0	(2,042)		(167.86)	5.69	(19.86)	0.00	(182.03)		(5.46)		(187.49)	9,081.45
440.30		10,761	(140)	10,621		664.56	(50.83)	102.95	(8.59)	708.09		27.85		735.94	23,877.25
442.10		(2,193)	(980)	(3,173)		(180.64)	13.05	(35.20)	(120.31)	(323.10)	(8.04)	(9.69)		(340.83)	1,955.72
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	1,154.04
442.30		5,995,375	0	5,995,375		228,398.29		26,540.00		254,938.29	15,755.19	7,648.15	0.00	278,341.63	1,692.85
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	149.70
445.20				0						0.00				-	
TOTALS		6,001,901	(1,120)	6,000,781	-	228,714.35	(32.09)	26,587.89	(128.90)	255,141.25	15,747.15	7,660.85	0.00	278,549.25	37,911.01

ADJUSTED REVENUE TOTAL

440.10	8,376	11,978,239	101,756	12,079,995	38.028	1,065,917.38	(33,706.11)	128,081.78	13,367.48	1,173,660.53	-	35,209.74	54.76	1,208,925.03	9,081.45
440.30	14,725	26,004,024	183,738	26,187,762	85.292	2,279,844.45	(73,089.51)	273,326.65	24,255.84	2,504,337.43	66.66	75,137.10	439.28	2,579,980.47	23,877.25
442.10	2,628	3,753,985	48,235	3,802,220	2,727.154	335,410.61	(10,604.93)	40,550.56	6,214.62	371,570.86	21,205.23	11,138.62	181.99	404,096.70	1,955.72
442.20	294	7,637,492	26,296	7,663,788	25,787.778	622,874.83	(21,382.14)	74,036.88	2,761.41	678,290.98	34,007.11	20,327.51	876.22	733,501.82	1,154.04
442.30	10	7,333,152	1,638	7,334,790	18,369.640	340,911.17	(3,736.99)	39,884.63	159.87	377,218.68	22,048.04	11,273.61	93.13	410,633.46	1,692.85
444.00	8	1,121	58,042	59,163	0.000	92.34	(165.07)	892.21	7,356.07	8,175.55	150.95	245.26	-	8,571.76	-
445.10	319	600,180	20,635	620,815	197.095	52,604.83	(1,732.41)	6,559.27	2,672.06	60,103.75	430.77	1,803.14	3.38	62,341.04	149.70
445.20	1	0	0	0	0.000	10.00	0.00	1.23	-	11.23	-	0.34	-	11.57	-
TOTALS	26,361	57,308,193	440,340	57,748,533	47,204.987	4,697,665.61	(144,417.16)	563,333.21	56,787.35	5,173,369.01	77,908.76	155,135.32	1,648.76	5,408,061.85	37,911.01

MONTHLY REVENUE TOTALS
Mar-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,337	9,862,124	101,501	9,963,625	33.080	891,586.99	(45,435.62)	91,880.51	13,342.04	951,373.92	-	28,542.83	44.57	979,961.32	
440.30	14,617	21,107,046	182,370	21,289,416	60.880	1,876,418.05	(97,074.21)	192,785.93	24,079.07	1,996,208.84	40.15	59,887.56	369.42	2,056,505.97	
442.10	2,596	3,266,302	49,336	3,315,638	2,764.649	294,941.06	(15,119.65)	30,591.61	6,347.36	316,760.38	17,918.85	9,498.77	157.04	344,335.04	
442.20	295	7,108,444	26,932	7,135,376	24,753.055	587,315.44	(32,537.37)	59,608.34	2,830.78	617,217.19	31,279.58	18,495.78	839.04	667,831.59	
442.30	10	1,480,028	1,638	1,481,666	7,882.720	126,944.96	(6,756.39)	12,865.24	159.87	133,213.68	6,612.51	3,778.03	82.62	143,686.84	
444.00	8	1,017	58,013	59,030	-	83.77	(269.18)	766.33	7,354.09	7,935.01	146.07	238.05	-	8,319.13	
445.10	321	489,091	20,782	509,873	200.766	43,461.57	(2,325.25)	4,685.30	2,692.41	48,514.03	357.24	1,455.47	3.01	50,329.75	
445.20	1	-	-	-	-	10.00	0.00	1.07	-	11.07	-	0.33	-	11.40	
TOTALS	26,185	43,314,052	440,572	43,754,624	35,695.150	3,820,761.84	(199,517.67)	393,184.33	56,805.62	4,071,234.12	56,354.40	121,896.82	1,495.70	4,250,981.04	-

REVENUE ADJUSTED

440.10			0	0					0.00	0.00				0.00	12,082.32
440.30		832		832		68.39	(2.76)	8.14		73.77		2.21		75.98	31,610.69
442.10		(11)		(11)		(0.91)	0.05	(0.09)		(0.95)	(0.06)	(0.03)		(1.04)	2,438.99
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	976.18
442.30		4,271,850	0	4,271,850		167,404.61		15,774.00		183,178.61	11,320.44	5,495.36	0.00	199,994.41	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	223.93
445.20				0						0.00				-	
TOTALS		4,272,671	0	4,272,671	-	167,472.09	(2.71)	15,782.05	0.00	183,251.43	11,320.38	5,497.54	0.00	200,069.35	47,332.11

ADJUSTED REVENUE TOTAL

440.10	8,337	9,862,124	101,501	9,963,625	33.080	891,586.99	(45,435.62)	91,880.51	13,342.04	951,373.92	-	28,542.83	44.57	979,961.32	12,082.32
440.30	14,617	21,107,878	182,370	21,290,248	60.880	1,876,486.44	(97,076.97)	192,794.07	24,079.07	1,996,282.61	40.15	59,889.77	369.42	2,056,581.95	31,610.69
442.10	2,596	3,266,291	49,336	3,315,627	2,764.649	294,940.15	(15,119.60)	30,591.52	6,347.36	316,759.43	17,918.79	9,498.74	157.04	344,334.00	2,438.99
442.20	295	7,108,444	26,932	7,135,376	24,753.055	587,315.44	(32,537.37)	59,608.34	2,830.78	617,217.19	31,279.58	18,495.78	839.04	667,831.59	976.18
442.30	10	5,751,878	1,638	5,753,516	7,882.720	294,349.57	(6,756.39)	28,639.24	159.87	316,392.29	17,932.95	9,273.39	82.62	343,681.25	-
444.00	8	1,017	58,013	59,030	0.000	83.77	(269.18)	766.33	7,354.09	7,935.01	146.07	238.05	-	8,319.13	-
445.10	321	489,091	20,782	509,873	200.766	43,461.57	(2,325.25)	4,685.30	2,692.41	48,514.03	357.24	1,455.47	3.01	50,329.75	223.93
445.20	1	0	0	0	0.000	10.00	0.00	1.07	-	11.07	-	0.33	-	11.40	-
TOTALS	26,185	47,586,723	440,572	48,027,295	35,695.150	3,988,233.93	(199,520.38)	408,966.38	56,805.62	4,254,485.55	67,674.78	127,394.36	1,495.70	4,451,050.39	47,332.11

MONTHLY REVENUE TOTALS
Apr-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY			TOTAL BILLING			STATE TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED		
440.10	8,328	6,970,378	101,188	7,071,566	42.779	653,889.92	(16,121.70)	52,412.39	13,313.73	703,494.34	-	21,105.75	35.58	724,635.67		
440.30	14,696	14,717,934	183,260	14,901,194	66.490	1,352,399.24	(33,972.33)	108,082.04	24,208.56	1,450,717.51	26.95	43,522.87	305.38	1,494,572.71		
442.10	2,582	2,597,761	49,227	2,646,988	2,777.963	239,899.40	(6,034.93)	19,337.01	6,335.11	259,536.59	14,763.98	7,783.14	137.58	282,221.29		
442.20	298	7,304,370	26,975	7,331,345	25,711.288	604,326.28	(16,715.39)	47,531.13	2,838.18	637,980.20	31,917.94	19,118.73	805.48	689,822.35		
442.30	10	1,436,524	1,638	1,438,162	17,956.700	120,521.56	(3,279.00)	9,450.90	159.87	126,853.33	6,109.80	3,557.81	64.11	136,585.05		
444.00	8	935	57,996	58,931	-	77.02	(134.36)	587.61	7,356.76	7,887.03	144.93	236.62	-	8,268.58		
445.10	317	304,431	20,782	325,213	215.076	28,224.91	(741.22)	2,429.22	2,692.41	32,605.32	213.98	978.18	2.54	33,800.02		
445.20	1	-	-	-	-	10.00	0.00	0.81	-	10.81	-	0.32	-	11.13		
TOTALS	26,240	33,332,333	441,066	33,773,399	46,770.296	2,999,348.33	(76,998.93)	239,831.11	56,904.62	3,219,085.13	53,177.58	96,303.42	1,350.67	3,369,916.80	-	

REVENUE ADJUSTED

440.10		(40)	0	(40)		(3.28)	0.09	(0.25)	0.00	(3.44)		(0.10)		(3.54)	9,605.83
440.30		(300)		(300)		(24.66)	1.36	(2.49)		(25.79)		(0.77)		(26.56)	25,334.20
442.10		(394)		(394)		(32.45)	0.89	(2.54)		(34.10)	(2.11)	(1.02)		(37.23)	1,820.78
442.20		0		0		(4,149.60)	0.00	(478.87)		(4,628.47)	(285.97)	(137.71)		(5,052.15)	904.63
442.30		4,240,517	0	4,240,517		147,521.98	0.00	8,777.00		156,298.98	9,659.28	4,688.97	0.00	170,647.23	2,792.59
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	151.81
445.20				0						0.00				-	
TOTALS		4,239,783	0	4,239,783	-	143,311.99	2.34	8,292.85	0.00	151,607.18	9,371.20	4,549.37	0.00	165,527.75	40,609.84

ADJUSTED REVENUE TOTAL

440.10	8,328	6,970,338	101,188	7,071,526	42.779	653,886.64	(16,121.61)	52,412.14	13,313.73	703,490.90	-	21,105.65	35.58	724,632.13	
440.30	14,696	14,717,634	183,260	14,900,894	66.490	1,352,374.58	(33,970.97)	108,079.55	24,208.56	1,450,691.72	26.95	43,522.10	305.38	1,494,546.15	
442.10	2,582	2,597,367	49,227	2,646,594	2,777.963	239,866.95	(6,034.04)	19,334.47	6,335.11	259,502.49	14,761.87	7,782.12	137.58	282,184.06	
442.20	298	7,304,370	26,975	7,331,345	25,711.288	600,176.68	(16,715.39)	47,052.26	2,838.18	633,351.73	31,631.97	18,981.02	805.48	684,770.20	
442.30	10	5,677,041	1,638	5,678,679	17,956.700	268,043.54	(3,279.00)	18,227.90	159.87	283,152.31	15,769.08	8,246.78	64.11	307,232.28	
444.00	8	935	57,996	58,931	0.000	77.02	(134.36)	587.61	7,356.76	7,887.03	144.93	236.62	-	8,268.58	
445.10	317	304,431	20,782	325,213	215.076	28,224.91	(741.22)	2,429.22	2,692.41	32,605.32	213.98	978.18	2.54	33,800.02	
445.20	1	0	0	0	0.000	10.00	0.00	0.81	-	10.81	-	0.32	-	11.13	
TOTALS	26,240	37,572,116	441,066	38,013,182	46,770.296	3,142,660.32	(76,998.59)	248,123.96	56,904.62	3,370,692.31	62,548.78	100,852.79	1,350.67	3,535,444.55	-

MONTHLY REVENUE TOTALS
May-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,297	5,814,027	100,766	5,914,793	39.386	558,707.34	(40,924.02)	49,760.85	13,278.04	580,822.21	-	17,423.38	31.27	598,276.86	
440.30	14,777	12,370,864	183,544	12,554,408	62.813	1,160,016.04	(86,865.29)	102,827.24	24,264.56	1,200,242.55	28.10	36,006.84	279.93	1,236,557.42	
442.10	2,572	2,419,332	49,453	2,468,785	2,895.405	224,873.45	(17,082.67)	20,066.87	6,365.41	234,223.06	13,095.84	7,025.15	124.20	254,468.25	
442.20	300	7,129,343	27,063	7,156,406	26,343.217	596,834.28	(49,522.19)	51,549.96	2,847.81	601,709.86	29,787.16	18,030.66	766.81	650,294.49	
442.30	10	1,484,591	1,638	1,486,229	19,121.960	122,939.29	(10,284.71)	10,570.72	159.87	123,385.17	6,120.28	3,474.33	51.74	133,031.52	
444.00	8	902	57,996	58,898	-	74.30	(407.58)	658.10	7,356.76	7,681.58	140.84	230.46	-	8,052.88	
445.10	318	251,397	20,782	272,179	274.450	23,861.49	(1,882.95)	2,311.70	2,692.41	26,982.65	163.61	809.50	2.19	27,957.95	
445.20	1	-	-	-	-	10.00	0.00	0.94	-	10.94	-	0.33	-	11.27	
TOTALS	26,283	29,470,456	441,242	29,911,698	48,737.231	2,687,316.19	(206,969.41)	237,746.38	56,964.86	2,775,058.02	49,335.83	83,000.65	1,256.14	2,908,650.64	-

REVENUE ADJUSTED

440.10		(29)	0	(29)		(2.38)	0.20	(0.20)	0.00	(2.38)		(0.07)		(2.45)	7,395.97
440.30		(3,095)	(700)	(3,795)		(254.40)	12.42	(29.79)	(85.90)	(357.67)		(10.72)		(368.39)	19,678.88
442.10		(1,409)		(1,409)		(116.07)	4.15	(9.24)		(121.16)	(7.45)	(3.64)		(132.25)	1,606.05
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	2,458.82
442.30		5,527,925	0	5,527,925		200,110.63	0.00	15,562.00		215,672.63	13,328.57	6,470.18	0.00	235,471.38	1,775.09
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	97.55
445.20				0						0.00				-	
TOTALS		5,523,392	(700)	5,522,692	-	199,737.78	16.77	15,522.77	(85.90)	215,191.42	13,321.12	6,455.75	0.00	234,968.29	33,012.36

ADJUSTED REVENUE TOTAL

440.10	8,297	5,813,998	100,766	5,914,764	39.386	558,704.96	(40,923.82)	49,760.65	13,278.04	580,819.83	-	17,423.31	31.27	598,274.41	
440.30	14,777	12,367,769	182,844	12,550,613	62.813	1,159,761.64	(86,852.87)	102,797.45	24,178.66	1,199,884.88	28.10	35,996.12	279.93	1,236,189.03	
442.10	2,572	2,417,923	49,453	2,467,376	2,895.405	224,757.38	(17,078.52)	20,057.63	6,365.41	234,101.90	13,088.39	7,021.51	124.20	254,336.00	
442.20	300	7,129,343	27,063	7,156,406	26,343.217	596,834.28	(49,522.19)	51,549.96	2,847.81	601,709.86	29,787.16	18,030.66	766.81	650,294.49	
442.30	10	7,012,516	1,638	7,014,154	19,121.960	323,049.92	(10,284.71)	26,132.72	159.87	339,057.80	19,448.85	9,944.51	51.74	368,502.90	
444.00	8	902	57,996	58,898	0.000	74.30	(407.58)	658.10	7,356.76	7,681.58	140.84	230.46	-	8,052.88	
445.10	318	251,397	20,782	272,179	274.450	23,861.49	(1,882.95)	2,311.70	2,692.41	26,982.65	163.61	809.50	2.19	27,957.95	
445.20	1	0	0	0	0.000	10.00	0.00	0.94	-	10.94	-	0.33	-	11.27	
TOTALS	26,283	34,993,848	440,542	35,434,390	48,737.231	2,887,053.97	(206,952.64)	253,269.15	56,878.96	2,990,249.44	62,656.95	89,456.40	1,256.14	3,143,618.93	-

MONTHLY REVENUE TOTALS
Jun-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,258	5,645,425	100,469	5,745,894	37.097	544,553.94	(46,028.53)	61,563.91	13,235.57	573,324.89	-	17,198.68	32.64	590,556.21	
440.30	14,746	12,238,951	183,500	12,422,451	62.668	1,149,045.85	(99,509.18)	129,177.96	24,263.51	1,202,978.14	33.16	36,089.06	311.19	1,239,411.55	
442.10	2,572	2,412,527	49,079	2,461,606	2,960.907	224,603.50	(19,717.45)	25,407.42	6,316.05	236,609.52	13,333.79	7,098.15	127.68	257,169.14	
442.20	301	7,482,009	27,717	7,509,726	27,450.803	624,215.02	(60,152.90)	68,207.84	2,919.11	635,189.07	31,483.29	18,997.17	804.53	686,474.06	
442.30	10	1,488,558	1,638	1,490,196	19,953.140	127,165.30	(11,936.47)	13,881.27	159.87	129,269.97	6,808.54	3,835.72	49.67	139,963.90	
444.00	8	835	57,942	58,777	-	68.78	(470.80)	836.17	7,352.79	7,786.94	142.31	233.61	-	8,162.86	
445.10	320	242,400	21,050	263,450	291.671	23,130.20	(2,110.29)	2,856.88	2,728.54	26,605.33	147.47	798.35	2.33	27,553.48	
445.20	1	-	-	-	-	10.00	0.00	1.20	-	11.20	-	0.34	-	11.54	
TOTALS	26,216	29,510,705	441,395	29,952,100	50,756.286	2,692,792.59	(239,925.62)	301,932.65	56,975.44	2,811,775.06	51,948.56	84,251.08	1,328.04	2,949,302.74	-

REVENUE ADJUSTED

440.10		(1,727)	0	(1,727)		(189.85)	12.58	(18.32)	0.00	(195.59)		(5.87)		(201.46)	5,699.21
440.30		(579)	0	(579)		(16.45)	4.62	(1.32)		(13.15)		(0.50)		(13.65)	15,244.32
442.10		(988)		(988)		(81.39)	7.90	(8.82)		(82.31)	(5.16)	(2.46)	(1.25)	(91.18)	1,175.50
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	625.68
442.30		8,870,821	0	8,870,821		298,944.35	0.00	29,815.00		328,759.35	20,317.33	9,862.78	0.00	358,939.46	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	70.90
445.20				0						0.00				-	
TOTALS		8,867,527	0	8,867,527	-	298,656.66	25.10	29,786.54	0.00	328,468.30	20,312.17	9,853.95	(1.25)	358,633.17	22,815.61

ADJUSTED REVENUE TOTAL

440.10	8,258	5,643,698	100,469	5,744,167	37.097	544,364.09	(46,015.95)	61,545.59	13,235.57	573,129.30	-	17,192.81	32.64	590,354.75	
440.30	14,746	12,238,372	183,500	12,421,872	62.668	1,149,029.40	(99,504.56)	129,176.64	24,263.51	1,202,964.99	33.16	36,088.56	311.19	1,239,397.90	
442.10	2,572	2,411,539	49,079	2,460,618	2,960.907	224,522.11	(19,709.55)	25,398.60	6,316.05	236,527.21	13,328.63	7,095.69	126.43	257,077.96	
442.20	301	7,482,009	27,717	7,509,726	27,450.803	624,215.02	(60,152.90)	68,207.84	2,919.11	635,189.07	31,483.29	18,997.17	804.53	686,474.06	
442.30	10	10,359,379	1,638	10,361,017	19,953.140	426,109.65	(11,936.47)	43,696.27	159.87	458,029.32	27,125.87	13,698.50	49.67	498,903.36	
444.00	8	835	57,942	58,777	0.000	68.78	(470.80)	836.17	7,352.79	7,786.94	142.31	233.61	-	8,162.86	
445.10	320	242,400	21,050	263,450	291.671	23,130.20	(2,110.29)	2,856.88	2,728.54	26,605.33	147.47	798.35	2.33	27,553.48	
445.20	1	0	0	0	0.000	10.00	0.00	1.20	-	11.20	-	0.34	-	11.54	
TOTALS	26,216	38,378,232	441,395	38,819,627	50,756.286	2,991,449.25	(239,900.52)	331,719.19	56,975.44	3,140,243.36	72,260.73	94,105.03	1,326.79	3,307,935.91	-

MONTHLY REVENUE TOTALS
Jul-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,258	7,484,383	100,642	7,585,025	34.128	695,627.47	(57,119.71)	86,947.30	13,258.05	738,713.11	-	22,159.59	48.56	760,921.26	
440.30	14,794	16,759,335	184,069	16,943,404	63.062	1,521,386.16	(127,589.73)	189,187.16	24,381.83	1,607,365.42	46.52	48,220.94	527.15	1,656,160.03	
442.10	2,572	3,021,608	49,264	3,070,872	2,998.093	274,800.37	(23,124.57)	34,417.65	6,340.73	292,434.18	16,449.08	8,771.20	164.72	317,819.18	
442.20	302	8,657,700	28,099	8,685,799	28,237.323	699,906.50	(65,404.09)	85,037.63	2,960.73	722,500.77	35,363.21	21,545.75	963.61	780,373.34	
442.30	10	2,038,022	1,638	2,039,660	19,740.840	160,683.38	(15,358.65)	19,407.65	159.87	164,892.25	9,024.31	4,903.82	96.62	178,917.00	
444.00	8	705	57,913	58,618	-	58.07	(441.39)	929.46	7,350.81	7,896.95	143.78	236.89	-	8,277.62	
445.10	317	408,099	20,772	428,871	340.025	36,764.39	(3,229.74)	4,832.27	2,689.48	41,056.40	209.55	1,230.39	8.12	42,504.46	
445.20	1	-	-	-	-	10.00	0.00	1.33	-	11.33	-	0.34	-	11.67	
TOTALS	26,262	38,369,852	442,397	38,812,249	51,413.471	3,389,236.34	(292,267.88)	420,760.45	57,141.50	3,574,870.41	61,236.45	107,068.92	1,808.78	3,744,984.56	-

REVENUE ADJUSTED

440.10		(482)	0	(482)					0.00	0.00				0.00	5,614.38
440.30		298	0	298		24.51	(2.32)	2.83		25.02		0.74		25.76	14,998.10
442.10		(21)		(21)		(1.73)	0.16	(0.05)		(1.62)		(0.21)		(1.83)	1,266.18
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	583.72
442.30		5,524,221	0	5,524,221		185,531.69	0.00	19,097.00		204,628.69	12,646.05	6,138.86	0.00	223,413.60	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	95.23
445.20				0						0.00				-	
TOTALS		5,524,016	0	5,524,016	-	185,554.47	(2.16)	19,099.78	0.00	204,652.09	12,646.05	6,139.39	0.00	223,437.53	22,557.61

ADJUSTED REVENUE TOTAL

440.10	8,258	7,483,901	100,642	7,584,543	34.128	695,627.47	(57,119.71)	86,947.30	13,258.05	738,713.11	-	22,159.59	48.56	760,921.26	
440.30	14,794	16,759,633	184,069	16,943,702	63.062	1,521,410.67	(127,592.05)	189,189.99	24,381.83	1,607,390.44	46.52	48,221.68	527.15	1,656,185.79	
442.10	2,572	3,021,587	49,264	3,070,851	2,998.093	274,798.64	(23,124.41)	34,417.60	6,340.73	292,432.56	16,449.08	8,770.99	164.72	317,817.35	
442.20	302	8,657,700	28,099	8,685,799	28,237.323	699,906.50	(65,404.09)	85,037.63	2,960.73	722,500.77	35,363.21	21,545.75	963.61	780,373.34	
442.30	10	7,562,243	1,638	7,563,881	19,740.840	346,215.07	(15,358.65)	38,504.65	159.87	369,520.94	21,670.36	11,042.68	96.62	402,330.60	
444.00	8	705	57,913	58,618	0.000	58.07	(441.39)	929.46	7,350.81	7,896.95	143.78	236.89	-	8,277.62	
445.10	317	408,099	20,772	428,871	340.025	36,764.39	(3,229.74)	4,832.27	2,689.48	41,056.40	209.55	1,230.39	8.12	42,504.46	
445.20	1	0	0	0	0.000	10.00	0.00	1.33	-	11.33	-	0.34	-	11.67	
TOTALS	26,262	43,893,868	442,397	44,336,265	51,413.471	3,574,790.81	(292,270.04)	439,860.23	57,141.50	3,779,522.50	73,882.50	113,208.31	1,808.78	3,968,422.09	-

MONTHLY REVENUE TOTALS
Aug-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,251	8,478,737	100,452	8,579,189	33.349	777,293.03	(57,823.87)	100,964.02	13,233.02	833,666.20	-	25,011.42	59.45	858,737.07	
440.30	14,926	19,002,942	185,454	19,188,396	75.926	1,706,606.94	(129,329.93)	220,732.99	24,568.91	1,822,578.91	49.74	54,679.17	604.74	1,877,912.56	
442.10	2,588	3,320,341	49,250	3,369,591	3,105.096	299,335.69	(22,710.73)	38,992.62	6,336.57	321,954.15	18,071.72	9,656.74	176.12	349,858.73	
442.20	304	9,142,618	28,141	9,170,759	28,611.330	731,627.42	(61,810.90)	92,709.36	2,965.35	765,491.23	37,354.63	22,799.44	1,007.52	826,652.82	
442.30	10	1,874,539	1,638	1,876,177	19,466.560	148,754.92	(12,645.42)	18,777.91	159.87	155,047.28	8,426.92	4,608.13	101.48	168,183.81	
444.00	8	751	57,913	58,664	-	61.86	(395.40)	966.97	7,350.81	7,984.24	145.55	239.52	-	8,369.31	
445.10	318	464,514	20,751	485,265	336.164	41,407.41	(3,270.58)	5,625.28	2,685.22	46,447.33	242.30	1,391.71	12.02	48,093.36	
445.20	1	-	-	-	-	10.00	0.00	1.38	-	11.38	-	0.34	-	11.72	
TOTALS	26,406	42,284,442	443,599	42,728,041	51,628.425	3,705,097.27	(287,986.83)	478,770.53	57,299.75	3,953,180.72	64,290.86	118,386.47	1,961.33	4,137,819.38	-

REVENUE ADJUSTED

440.10			0	0					0.00	0.00				0.00	8,041.74
440.30		(343)	0	(343)		361.51	(30.78)	41.13		371.86		11.13		382.99	22,095.61
442.10				0						0.00				-	1,875.84
442.20		0		0		0.00	0.00	0.00		0.00	0.00	0.00		0.00	1,075.44
442.30		8,589,039	0	8,589,039		314,614.68	0.00	31,508.00		346,122.68	21,390.38	10,383.68	0.00	377,896.74	
444.00				0						0.00				-	
445.10		0		0		0.00	0.00	0.00		0.00	0.00	0.00		-	159.87
445.20				0						0.00				-	
TOTALS		8,588,696	0	8,588,696	-	314,976.19	(30.78)	31,549.13	0.00	346,494.54	21,390.38	10,394.81	0.00	378,279.73	33,248.50

ADJUSTED REVENUE TOTAL

440.10	8,251	8,478,737	100,452	8,579,189	33.349	777,293.03	(57,823.87)	100,964.02	13,233.02	833,666.20	-	25,011.42	59.45	858,737.07	
440.30	14,926	19,002,599	185,454	19,188,053	75.926	1,706,968.45	(129,360.71)	220,774.12	24,568.91	1,822,950.77	49.74	54,690.30	604.74	1,878,295.55	
442.10	2,588	3,320,341	49,250	3,369,591	3,105.096	299,335.69	(22,710.73)	38,992.62	6,336.57	321,954.15	18,071.72	9,656.74	176.12	349,858.73	
442.20	304	9,142,618	28,141	9,170,759	28,611.330	731,627.42	(61,810.90)	92,709.36	2,965.35	765,491.23	37,354.63	22,799.44	1,007.52	826,652.82	
442.30	10	10,463,578	1,638	10,465,216	19,466.560	463,369.60	(12,645.42)	50,285.91	159.87	501,169.96	29,817.30	14,991.81	101.48	546,080.55	
444.00	8	751	57,913	58,664	0.000	61.86	(395.40)	966.97	7,350.81	7,984.24	145.55	239.52	-	8,369.31	
445.10	318	464,514	20,751	485,265	336.164	41,407.41	(3,270.58)	5,625.28	2,685.22	46,447.33	242.30	1,391.71	12.02	48,093.36	
445.20	1	0	0	0	0.000	10.00	0.00	1.38	-	11.38	-	0.34	-	11.72	
TOTALS	26,406	50,873,138	443,599	51,316,737	51,628.425	4,020,073.46	(288,017.61)	510,319.66	57,299.75	4,299,675.26	85,681.24	128,781.28	1,961.33	4,516,099.11	-

MONTHLY REVENUE TOTALS
Sep-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY				TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,233	8,480,899	100,348	8,581,247	28.534	777,198.33	(26,946.42)	87,572.58	13,231.91	851,056.40	-	25,528.80	62.62	876,647.82	
440.30	14,890	19,180,052	183,908	19,363,960	50.692	1,720,863.14	(60,805.14)	193,207.16	24,379.53	1,877,644.69	52.54	56,330.37	618.71	1,934,646.31	
442.10	2,604	3,324,933	49,254	3,374,187	3,082.857	299,823.36	(10,595.18)	33,901.71	6,342.22	329,472.11	18,668.18	9,881.60	187.62	358,209.51	
442.20	303	9,487,323	28,247	9,515,570	28,640.033	752,793.00	(29,878.91)	83,259.69	2,976.91	809,150.69	39,317.46	24,056.92	1,054.44	873,579.51	
442.30	10	2,132,502	1,638	2,134,140	20,613.620	170,559.07	(6,701.20)	18,812.82	159.87	182,830.56	9,496.52	5,227.55	115.27	197,669.90	
444.00	8	822	57,913	58,735	-	67.71	(184.41)	829.75	7,350.81	8,063.86	147.43	241.91	-	8,453.20	
445.10	321	455,413	20,655	476,068	342.386	40,677.84	(1,494.89)	4,800.90	2,673.48	46,657.33	249.97	1,397.16	9.38	48,313.84	
445.20	1	-	-	-	-	10.00	0.00	1.15	-	11.15	-	0.33	-	11.48	
TOTALS	26,370	43,061,944	441,963	43,503,907	52,758.122	3,761,992.45	(136,606.15)	422,385.76	57,114.73	4,104,886.79	67,932.10	122,664.64	2,048.04	4,297,531.57	-

REVENUE ADJUSTED

440.10		5,480	(123)	5,357		445.11	(27.34)	52.19	(5.69)	464.27		14.05		478.32	8,175.19
440.30		(90,548)	(280)	(90,828)		(7,457.86)	266.76	(827.29)	(11.36)	(8,029.75)	(27.89)	(240.79)		(8,298.43)	22,236.31
442.10		(400)		(400)		(51.61)	1.96	(5.69)		(55.34)	(2.18)	(1.66)		(59.18)	2,066.76
442.20				0						0.00				0.00	1,866.44
442.30		8,334,523		8,334,523		294,418.96		22,476.00		316,894.96	19,584.11	9,506.85		345,985.92	
444.00				0						0.00				-	
445.10		(200)		(200)		168.32	(10.68)	20.14		177.78	(1.09)	5.70		182.39	176.61
445.20				0						0.00				-	
TOTALS		8,248,855	(403)	8,248,452	-	287,522.92	230.70	21,715.35	(17.05)	309,451.92	19,552.95	9,284.15	0.00	338,289.02	34,521.31

ADJUSTED REVENUE TOTAL

440.10	8,233	8,486,379	100,225	8,586,604	28.534	777,643.44	(26,973.78)	87,624.77	13,226.22	851,520.67	-	25,542.85	62.62	877,126.14	
440.30	14,890	19,089,504	183,628	19,273,132	50.692	1,713,405.28	(60,538.38)	192,379.87	24,368.17	1,869,614.94	24.65	56,089.58	618.71	1,926,347.88	
442.10	2,604	3,324,533	49,254	3,373,787	3,082.857	299,771.75	(10,593.22)	33,896.02	6,342.22	329,416.77	18,666.00	9,879.94	187.62	358,150.33	
442.20	303	9,487,323	28,247	9,515,570	28,640.033	752,793.00	(29,878.91)	83,259.69	2,976.91	809,150.69	39,317.46	24,056.92	1,054.44	873,579.51	
442.30	10	10,467,025	1,638	10,468,663	20,613.620	464,978.03	(6,701.20)	41,288.82	159.87	499,725.52	29,080.63	14,734.40	115.27	543,655.82	
444.00	8	822	57,913	58,735	0.000	67.71	(184.41)	829.75	7,350.81	8,063.86	147.43	241.91	-	8,453.20	
445.10	321	455,213	20,655	475,868	342.386	40,846.16	(1,505.57)	4,821.04	2,673.48	46,835.11	248.88	1,402.86	9.38	48,496.23	
445.20	1	0	0	0	0.000	10.00	0.00	1.15	-	11.15	-	0.33	-	11.48	
TOTALS	26,370	51,310,799	441,560	51,752,359	52,758.122	4,049,515.37	(136,375.45)	444,101.11	57,097.68	4,414,338.71	87,485.05	131,948.79	2,048.04	4,635,820.59	-

MONTHLY REVENUE TOTALS
Oct-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW					TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,232	6,962,159	99,648	7,061,807	29.302	652,279.81	(23,583.74)	62,517.65	13,156.47	704,370.19	-	21,127.49	47.79	725,545.47	
440.30	14,953	15,390,844	185,362	15,576,206	49.868	1,410,103.80	(52,020.29)	134,672.94	24,587.91	1,517,344.36	42.21	45,520.39	482.68	1,563,389.64	
442.10	2,574	2,896,512	49,145	2,945,657	3,212.586	264,431.29	(9,837.76)	25,413.99	6,334.84	286,342.36	16,151.36	8,589.27	160.65	311,243.64	
442.20	306	8,476,030	28,247	8,504,277	28,894.645	691,495.95	(28,404.11)	64,904.44	2,976.91	730,973.19	35,509.82	21,801.13	937.78	789,221.92	
442.30	10	1,918,150	1,638	1,919,788	19,876.460	150,351.21	(6,412.09)	14,035.24	159.87	158,134.23	8,111.34	4,483.90	90.86	170,820.33	
444.00	8	909	57,913	58,822	-	74.87	(196.46)	704.13	7,350.81	7,933.35	145.36	238.00	-	8,316.71	
445.10	322	349,996	20,631	370,627	320.595	32,023.67	(1,237.57)	3,258.77	2,672.06	36,716.93	192.49	1,099.57	6.37	38,015.36	
445.20	1	3	-	3	-	10.25	(0.01)	1.00	-	11.24	-	0.34	-	11.58	
TOTALS	26,406	35,994,603	442,584	36,437,187	52,383.456	3,200,770.85	(121,692.03)	305,508.16	57,238.87	3,441,825.85	60,152.58	102,860.09	1,726.13	3,606,564.65	-

REVENUE ADJUSTED

440.10		(81,847)	0	(81,847)		(6,737.65)	273.49	(630.30)	(13.24)	(7,107.70)		(213.23)		(7,320.93)	8,080.53
440.30		(44,160)	0	(44,160)		(3,629.96)	147.41	(335.42)	0.00	(3,817.97)	0.00	(114.55)		(3,932.52)	22,528.48
442.10				0						0.00				-	1,781.60
442.20				0						0.00				0.00	1,497.67
442.30		8,693,125		8,693,125		292,772.44		21,091.00		313,863.44	19,396.76	9,415.90		342,676.10	
444.00				0						0.00				-	
445.10				0						0.00				-	51.28
445.20				0						0.00				-	
TOTALS		8,567,118	0	8,567,118	-	282,404.83	420.90	20,125.28	(13.24)	302,937.77	19,396.76	9,088.12	0.00	331,422.65	33,939.56

ADJUSTED REVENUE TOTAL

440.10	8,232	6,880,312	99,648	6,979,960	29.302	645,542.16	(23,310.25)	61,887.35	13,143.23	697,262.49	-	20,914.26	47.79	718,224.54	
440.30	14,953	15,346,684	185,362	15,532,046	49.868	1,406,473.84	(51,872.88)	134,337.52	24,587.91	1,513,526.39	42.21	45,405.84	482.68	1,559,457.12	
442.10	2,574	2,896,512	49,145	2,945,657	3,212.586	264,431.29	(9,837.76)	25,413.99	6,334.84	286,342.36	16,151.36	8,589.27	160.65	311,243.64	
442.20	306	8,476,030	28,247	8,504,277	28,894.645	691,495.95	(28,404.11)	64,904.44	2,976.91	730,973.19	35,509.82	21,801.13	937.78	789,221.92	
442.30	10	10,611,275	1,638	10,612,913	19,876.460	443,123.65	(6,412.09)	35,126.24	159.87	471,997.67	27,508.10	13,899.80	90.86	513,496.43	
444.00	8	909	57,913	58,822	0.000	74.87	(196.46)	704.13	7,350.81	7,933.35	145.36	238.00	-	8,316.71	
445.10	322	349,996	20,631	370,627	320.595	32,023.67	(1,237.57)	3,258.77	2,672.06	36,716.93	192.49	1,099.57	6.37	38,015.36	
445.20	1	3	0	3	0.000	10.25	(0.01)	1.00	-	11.24	-	0.34	-	11.58	
TOTALS	26,406	44,561,721	442,584	45,004,305	52,383.456	3,483,175.68	(121,271.13)	325,633.44	57,225.63	3,744,763.62	79,549.34	111,948.21	1,726.13	3,937,987.30	-

MONTHLY REVENUE TOTALS
Nov-16

FROM CLASSREG REPORT

REVENUE BILLED

GENERAL LEDGER		KWH		TOTAL	KW	ENERGY				TOTAL	STATE	SCHOOL	FRANCHISE	TOTAL	PENALTY
ACCOUNT	CONSUMERS	KWH	YARD LIGHT	KWH	DEMAND	ENERGY	FUEL	SUR-CHARGE	LIGHTS	BILLING	TAX	TAX	TAX	BILLED	
440.10	8,156	5,307,094	98,974	5,406,068	31.094	515,686.08	(21,621.70)	56,700.36	13,084.09	563,848.83	-	16,914.23	32.03	580,795.09	
440.30	14,887	11,325,445	183,905	11,509,350	46.937	1,075,682.19	(46,033.06)	117,846.13	24,423.24	1,171,918.50	33.37	35,158.95	313.62	1,207,424.44	
442.10	2,581	2,401,502	49,937	2,451,439	2,934.368	223,738.99	(9,806.13)	24,639.51	6,445.55	245,017.92	13,853.42	7,348.65	130.74	266,350.73	
442.20	306	7,716,529	28,376	7,744,905	27,026.915	636,314.42	(30,982.59)	68,016.57	2,991.81	676,340.21	33,260.45	20,115.11	832.82	730,548.59	
442.30	10	1,625,647	1,638	1,627,285	20,324.360	137,451.04	(6,509.14)	14,657.16	159.87	145,758.93	7,913.54	4,280.09	44.07	157,996.63	
444.00	8	1,083	57,913	58,996	-	89.21	(235.99)	805.40	7,350.81	8,009.43	147.40	240.27	-	8,397.10	
445.10	320	217,772	20,631	238,403	270.110	21,127.66	(953.34)	2,554.19	2,672.06	25,400.57	150.10	760.78	3.07	26,314.52	
445.20	1	-	-	-	-	10.00	0.00	1.12	-	11.12	-	0.33	-	11.45	
TOTALS	26,269	28,595,072	441,374	29,036,446	50,633.784	2,610,099.59	(116,141.95)	285,220.44	57,127.43	2,836,305.51	55,358.28	84,818.41	1,356.35	2,977,838.55	-

REVENUE ADJUSTED

440.10				0		(12.68)				(12.68)	(87.06)			(99.74)	6,374.24
440.30		4,562	(41)	4,521		404.46	(17.59)	37.98	(6.62)	418.23	0.00	24.07		442.30	18,630.84
442.10		(868)		(868)		(73.86)	3.47	(7.86)		(78.25)	(4.83)	(2.36)	(0.13)	(85.57)	1,484.53
442.20				0				(25.13)		(25.13)		(0.75)		(25.88)	821.34
442.30		4,867,428		4,867,428		179,905.46		15,090.00		194,995.46	12,050.72	5,849.86		212,896.04	2,864.22
444.00				0						0.00				-	
445.10				0						0.00				-	97.26
445.20				0						0.00				-	
TOTALS		4,871,122	(41)	4,871,081	-	180,223.38	(14.12)	15,094.99	(6.62)	195,297.63	11,958.83	5,870.82	(0.13)	213,127.15	30,272.43

ADJUSTED REVENUE TOTAL

440.10	8,156	5,307,094	98,974	5,406,068	31.094	515,673.40	(21,821.70)	56,700.36	13,084.09	563,836.15	(87.06)	16,914.23	32.03	580,695.35	
440.30	14,887	11,330,007	183,864	11,513,871	46.937	1,076,086.65	(46,050.65)	117,884.11	24,416.62	1,172,336.73	33.37	35,183.02	313.62	1,207,866.74	
442.10	2,581	2,400,634	49,937	2,450,571	2,934.368	223,665.13	(9,802.66)	24,631.65	6,445.55	244,939.67	13,848.59	7,346.29	130.61	266,265.16	
442.20	306	7,716,529	28,376	7,744,905	27,026.915	636,314.42	(30,982.59)	67,991.44	2,991.81	676,315.08	33,260.45	20,114.36	832.82	730,522.71	
442.30	10	6,493,075	1,638	6,494,713	20,324.360	317,356.50	(6,509.14)	29,747.16	159.87	340,754.39	19,964.26	10,129.95	44.07	370,892.67	
444.00	8	1,083	57,913	58,996	0.000	89.21	(235.99)	805.40	7,350.81	8,009.43	147.40	240.27	-	8,397.10	
445.10	320	217,772	20,631	238,403	270.110	21,127.66	(953.34)	2,554.19	2,672.06	25,400.57	150.10	760.78	3.07	26,314.52	
445.20	1	0	0	0	0.000	10.00	0.00	1.12	-	11.12	-	0.33	-	11.45	
TOTALS	26,269	33,466,194	441,333	33,907,527	50,633.784	2,790,322.97	(116,158.07)	300,315.43	57,120.81	3,031,603.14	67,317.11	90,689.23	1,356.22	3,190,965.70	-

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022

WITNESS: Patsy R. Walters

Request 3. Provide a schedule showing the calculation of the increase or decrease in Taylor County's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Taylor County's 12-month average line loss for November 1, 2014, through October 31, 2016.

Response 3. If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Taylor County RECC has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Taylor County RECC's base fuel costs for the review period would be as follows.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE KY 42719

**CALCULATION OF THE DECREASE IN BASE FUEL COST
PSC FUEL ADJUSTMENT CASE NO. 2017-00022**

Decrease in Base Fuel Cost
From East Kentucky Power (EKP) (\$0.00238) per KWH

Taylor County RECC's 12 month
Average Line Loss for
the period ended October 2016
from Item 1(a) Page 4 of 4

CALCULATION

<u>Decrease from EKP</u>		
1-TCRECC Line Loss	=	Decrease in TCRECC Base Fuel Cost
<u>(\$0.00238)</u>	=	(\$0.00250)
1-.049		

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022

WITNESS: Patsy R. Walters

Request 4. Provide a schedule of the present and proposed rates that Taylor County seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response 4. If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Taylor County RECC does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Taylor County RECC proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Taylor County RECC when there is a reestablishment of the base period fuel cost.

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
SCHEDULE OF PRESENT AND PROPOSED RATES
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2017-00022**

	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule A Residential</u>		
Customer Charge per meter per month	\$9.82	\$9.82
All kWh per month	0.0822	0.0797
<u>Schedule GP1 Small Commercial</u>		
Customer Charge per meter per month	\$10.00	\$10.00
All kWh per month	0.08237	0.07987
<u>Schedule GP2 Large Power</u>		
Customer Charge per meter per month	\$49.78	\$49.78
Demand Charge per KW of Billing Demand	\$5.32	\$5.32
All kWh per month	0.0619	0.0594
<u>Schedule R-1 Residential Marketing Rate</u>		
All kWh per month	0.04932	0.04682
<u>Schedule C1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.05309	0.05059
<u>Schedule C2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04736	0.04486

	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>Schedule C3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge	\$6.18	\$6.18
Energy Charge per kWh	0.04622	0.04372
<u>Schedule B1 Large Industrial Rate</u>		
Consumer Charge	\$1,225.55	\$1,225.55
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.05309	0.05059
<u>Schedule B2 Large Industrial Rate</u>		
Consumer Charge	\$2,863.82	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04736	0.04486
<u>Schedule B3 Large Industrial Rate</u>		
Consumer Charge	\$3,416.40	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18	\$6.18
Demand Charge per KW of Billing Demand in Excess of Contract Demand	\$8.96	\$8.96
Energy Charge per kWh	0.04622	0.04372

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022**

WITNESS: Patsy R. Walters

Request 5. Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

Response 5. If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Taylor County RECC does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Taylor County RECC's proposed rate changes.

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 39

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$9.82 per meter per month

All kWh per month ~~-\$0.0622~~ per kWh

(I)

FUEL ADJUSTMENT CLAUSE \$0.0797

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$9.82 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

(I)

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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Kentucky In Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 40

=====
CLASSIFICATION OF SERVICE
=====

SCHEDULE A - FARM AND HOME SERVICE (continued)
=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

=====
DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

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ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
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2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 41

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge	\$10.00 per meter per month	(I)
All KWH per month	\$0.08237 Per KWH	
	\$0.07987	

Minimum Monthly Charges:

\$10.00 where 3 KVA or less of transformer capacity is required. (I)

Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

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2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 42

CLASSIFICATION OF SERVICE

=====

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

=====

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: \$ 5.32 per KW of billing demand
Energy Charges:
Customer Charge \$49.78 per meter per month
All KWH per month ~~\$-0:0619~~ Per KWH
\$0.0594

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

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ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719
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2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 43

CLASSIFICATION OF SERVICE

=====

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

=====

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

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ISSUED BY /s/ Barry L. Myers Manager, Campbellsville, KY 42719

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(T)

2017-00022

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Original Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No. 44

CLASSIFICATION OF SERVICE

=====

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

=====

2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

DATE OF ISSUE ~~March 26, 2013~~ EFFECTIVE ~~March 26, 2013~~ (T)

PO Box 100

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corporation
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 69
Canceling PSC KY NO _____
Sheet No. 69

CLASSIFICATION OF SERVICE

Residential Marketing Rate – Schedule R-1

APPLICABLE

In all territory served.

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

<u>Months</u>	<u>Off-Peak Hours - EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P. M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All kWh	-\$0.04932- \$0.04682
---------	-------------------------------------

Date of Issue ~~March 26, 2013~~ Date Effective ~~March 26, 2013~~ (T)
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2017-00022

Form For Filing Rate Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 70
Canceling PSC KY No. _____
Sheet No. 70

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates area pplicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject ot all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 71
Canceling PSC KY No. _____
Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	-\$0.05309 \$0.05059	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month

and

adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 72
Canceling PSC KY NO. _____
Sheet No. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
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Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 73
Canceling PSC KY NO. _____
Sheet NO. 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 74
Canceling PSC KY No. _____
Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	-\$0.04736	per kWh
	\$0.04486	

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
 Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

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 2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 75

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 76
Canceling PSC KY No. _____
Sheet No. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 77
Canceling PSC KY NO. _____
Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	-\$0.04622 \$0.04372	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Date of Issue: ~~March 26, 2013~~ Date Effective: ~~March 26, 2013~~ (T)
Issued By: /s/ Barry L. Myers Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. ~~2012-00023~~ dated ~~March 26, 2013~~ (T)
2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Name of Issuing Corporation

Sheet No. 78

Canceling PSC KY No. _____

Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 79

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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2017-00022

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

For All Territory Served
PSC KY No. 5
Original Sheet No. 80
Canceling PSC KY No. _____
Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge per kW of Contract Demand		\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand		\$8.96
Energy Charge per kWh		-\$0.05309 \$0.05059

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 81

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. 5
Original Sheet No. 82
Canceling PSC KY NO. _____
Sheet No. 82

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 83
Canceling PSC KY No. _____
Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	-\$0.04736 \$0.04486

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served
PSC KY No. 5
Original Sheet No. 85
Canceling PSC KY No. _____
Sheet No. 85

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 86

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	-\$0.04622 \$0.04372

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. 5
Original Sheet No. 87
Canceling PSC KY No. _____
Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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2017-00022

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. 5

Original Sheet No. 88

Name of Issuing Corporation

Canceling PSC KY No. _____

Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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2017-00022

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022

WITNESS: Patsy R. Walters

Request 6 (a). Provide and explain the internal procedures in place to ensure the timely filing of: FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9).

Response 6 (a). Taylor County RECC shall file with the Commission, no later than 30 days from the date of this Order, its responses to all information requested in the Appendix to the Order with the assistance of EKPC.

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022

WITNESS: Patsy R. Walters

Request 6 (b). Provide and explain the internal procedures in place to ensure the timely filing of: The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews.

Response 6 (b). Taylor County RECC shall file with the Commission, no later than 21 days from the date of this Order, an affidavit attesting to its compliance or noncompliance with the requirements of 807 KAR 5:056.

**TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
P O BOX 100
CAMPBELLSVILLE, KY 42719-0100
PSC CASE. 2017-00022**

WITNESS: Patsy R. Walters

Request 6 (c). Provide and explain the internal procedures in place to ensure the timely filing of: The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response 6 (c). Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to the co-op by Kentucky Living.