

OWEN *Electric*

A Touchstone Energy[®] Cooperative



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PUBLIC SERVICE
COMMISSION

**Case No.
2017-00018**

**COMMISSION STAFF'S REQUEST FOR
INFORMATION DATED 2/6/17**

OWEN ELECTRIC COOPERATIVE, INC.

8205 Hwy 127 N

PO Box 400

Owenton, KY 40359

502-484-3471

CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

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March 3, 2017

Ms. Talina Mathews
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Case No. 2017-00018

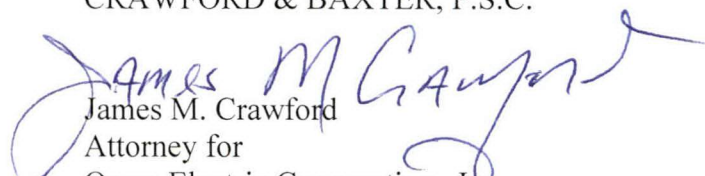
Dear Ms. Mathews:

Please find enclosed for filing with the Commission in the above-referenced case, an original and six copies of the responses to the information requested in the Appendix to the Order dated February 6, 2017.

If you have questions regarding this filing, please contact me.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.


James M. Crawford
Attorney for
Owen Electric Cooperative, Inc.

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
 THE FUEL ADJUSTMENT CLAUSE OF OWEN)
 ELECTRIC COOPERATIVE, INC. FROM) CASE NO. 2017-00018
 NOVEMBER 1, 2014 THROUGH OCTOBER 31,)
 2016)

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF OWEN)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's Request for Information contained in the Appendix dated February 6, 2017, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F Wood

Subscribed and sworn before me on this 3rd day of March, 2017.

Paula R McCalister
 Notary Public

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

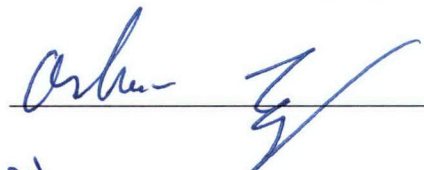
In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF OWEN)	
ELECTRIC COOPERATIVE, INC. FROM)	CASE NO. 2017-00018
NOVEMBER 1, 2014 THROUGH OCTOBER 31,)	
2016)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF OWEN)

Andrew Long, being duly sworn, states that he has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's Request for Information contained in the Appendix dated February 6, 2017, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 3rd day of March, 2017.


 Notary Public

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 1

RESPONSIBLE PARTY: Ann F. Wood/Andrew Long

Request 1a: Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014, through October 31, 2016.

Response 1a: Please see pages 2 and 3 of this response for the line loss calculation.

Request 1b: Describe the measures that Owen has taken to reduce line loss during this period.

Response 1b: Please see pages 4 and 5 of this response for measures taken to reduce line losses.

OWEN ELECTRIC COOPERATIVE, INC.
SUMMARY OF LINE LOSSES
NOVEMBER 2014 THROUGH OCTOBER 2016

	kWh Purchases	kWh Sales	kWh Usage by Coop	kWh Line Losses	Line Loss %
12 months ending 10/31/14	1,343,348,837	1,288,162,868	2,162,242	53,023,727	3.95%
Less: November 2013	(93,329,665)	(90,894,846)	(188,044)	(2,246,775)	
Add: November 2014	92,576,044	95,970,329	203,162	(3,597,447)	
12 months ending 11/30/14	1,342,595,216	1,293,238,351	2,177,360	47,179,505	3.51%
Less: December 2013	(105,064,309)	(110,062,274)	(232,655)	5,230,620	
Add: December 2014	112,490,618	110,387,207	237,697	1,865,714	
12 months ending 12/31/14	1,350,021,525	1,293,563,284	2,182,402	54,275,839	4.02%
Less: January 2014	(124,781,442)	(126,080,993)	(311,311)	1,610,862	
Add: January 2015	123,386,426	125,820,478	281,676	(2,715,728)	
12 months ending 1/31/15	1,348,626,509	1,293,302,769	2,152,767	53,170,973	3.94%
Less: February 2014	(148,660,966)	(140,192,908)	(250,245)	(8,217,813)	
Add: February 2015	136,147,886	129,970,069	285,059	5,892,758	
12 months ending 2/28/15	1,336,113,429	1,283,079,930	2,187,581	50,845,918	3.81%
Less: March 2014	(122,824,790)	(116,992,549)	(212,994)	(5,619,247)	
Add: March 2015	133,317,251	122,622,148	218,995	10,476,108	
12 months ending 3/31/15	1,346,605,890	1,288,709,529	2,193,582	55,702,779	4.14%
Less: April 2014	(116,216,952)	(97,765,124)	(138,747)	(18,313,081)	
Add: April 2015	112,867,113	97,255,307	137,906	15,473,900	
12 months ending 4/30/15	1,343,256,051	1,288,199,712	2,192,741	52,863,598	3.94%
Less: May 2014	(89,625,711)	(86,110,000)	(132,087)	(3,383,624)	
Add: May 2015	87,248,945	87,173,102	131,217	(55,374)	
12 months ending 5/31/15	1,340,879,285	1,289,262,814	2,191,871	49,424,600	3.69%
Less: June 2014	(99,175,450)	(100,642,456)	(139,074)	1,606,080	
Add: June 2015	101,252,093	100,099,941	138,591	1,013,561	
12 months ending 6/30/15	1,342,955,928	1,288,720,299	2,191,388	52,044,241	3.88%
Less: July 2014	(112,778,939)	(111,216,384)	(144,298)	(1,418,257)	
Add: July 2015	112,754,228	111,306,422	148,784	1,299,022	
12 months ending 7/31/15	1,342,931,217	1,288,810,337	2,195,874	51,925,006	3.87%
Less: August 2014	(113,110,310)	(106,432,512)	(145,093)	(6,532,705)	
Add: August 2015	122,079,547	118,763,708	144,864	3,170,975	
12 months ending 8/31/15	1,351,900,454	1,301,141,533	2,195,645	48,563,276	3.59%
Less: September 2014	(119,881,998)	(112,619,539)	(132,525)	(7,129,934)	
Add: September 2015	117,610,513	110,634,051	139,864	6,836,598	
12 months ending 9/30/15	1,349,628,969	1,299,156,045	2,202,984	48,269,940	3.58%
Less: October 2014	(97,900,305)	(89,153,383)	(135,169)	(8,611,753)	
Add: October 2015	105,540,226	93,879,167	136,506	11,524,553	
12 months ending 10/31/15	1,357,268,890	1,303,881,829	2,204,321	51,182,740	3.77%
Less: November 2014	(92,576,044)	(95,970,329)	(203,162)	3,597,447	
Add: November 2015	91,478,248	88,054,595	159,879	3,263,774	

OWEN ELECTRIC COOPERATIVE, INC.
SUMMARY OF LINE LOSSES
NOVEMBER 2014 THROUGH OCTOBER 2016

	kWh Purchases	kWh Sales	kWh Usage by Coop	kWh Line Losses	Line Loss %
12 months ending 11/30/15	1,356,171,094	1,295,966,095	2,161,038	58,043,961	4.28%
Less: December 2014	(112,490,618)	(110,387,207)	(237,697)	(1,865,714)	
Add: December 2015	97,310,201	97,869,210	189,499	(748,508)	
12 months ending 12/31/15	1,340,990,677	1,283,448,098	2,112,840	55,429,739	4.13%
Less: January 2015	(123,386,426)	(125,820,478)	(281,676)	2,715,728	
Add: January 2016	109,699,433	114,230,828	268,310	(4,799,705)	
12 months ending 1/31/16	1,327,303,684	1,271,858,448	2,099,474	53,345,762	4.02%
Less: February 2015	(136,147,886)	(129,970,069)	(285,059)	(5,892,758)	
Add: February 2016	134,949,239	124,992,595	224,124	9,732,520	
12 months ending 2/29/16	1,326,105,037	1,266,880,974	2,038,539	57,185,524	4.31%
Less: March 2015	(133,317,251)	(122,622,148)	(218,995)	(10,476,108)	
Add: March 2016	116,156,742	106,358,013	172,558	9,626,171	
12 months ending 3/31/16	1,308,944,528	1,250,616,839	1,992,102	56,335,587	4.30%
Less: April 2015	(112,867,113)	(97,255,307)	(137,906)	(15,473,900)	
Add: April 2016	101,589,254	95,864,136	150,895	5,574,223	
12 months ending 4/30/16	1,297,666,669	1,249,225,668	2,005,091	46,435,910	3.58%
Less: May 2015	(87,248,945)	(87,173,102)	(131,217)	55,374	
Add: May 2016	94,395,013	87,980,402	138,764	6,275,847	
12 months ending 5/31/16	1,304,812,737	1,250,032,968	2,012,638	52,767,131	4.04%
Less: June 2015	(101,252,093)	(100,099,941)	(138,591)	(1,013,561)	
Add: June 2016	97,509,302	102,390,795	153,495	(5,034,988)	
12 months ending 6/30/16	1,301,069,946	1,252,323,822	2,027,542	46,718,582	3.59%
Less: July 2015	(112,754,228)	(111,306,422)	(148,784)	(1,299,022)	
Add: July 2016	117,145,017	118,307,846	212,309	(1,375,138)	
12 months ending 7/31/16	1,305,460,735	1,259,325,246	2,091,067	44,044,422	3.37%
Less: August 2015	(122,079,547)	(118,763,708)	(144,864)	(3,170,975)	
Add: August 2016	128,676,223	124,876,199	148,527	3,651,497	
12 months ending 8/31/16	1,312,057,411	1,265,437,737	2,094,730	44,524,944	3.39%
Less: September 2015	(117,610,513)	(110,634,051)	(139,864)	(6,836,598)	
Add: September 2016	133,450,669	125,151,409	159,096	8,140,164	
12 months ending 9/30/16	1,327,897,567	1,279,955,095	2,113,962	45,828,510	3.45%
Less: October 2015	(105,540,226)	(93,879,167)	(136,506)	(11,524,553)	
Add: October 2016	111,862,221	101,495,128	169,526	10,197,567	
12 months ending 10/31/16	<u>1,334,219,562</u>	<u>1,287,571,056</u>	<u>2,146,982</u>	<u>44,501,524</u>	<u>3.34%</u>

Owen Electric Cooperative, Inc.
Steps Taken to Reduce Line Losses

The programs utilized in 2014-2016 were as follows:

- A. All of Owen's 37 substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improves the data collected from circuits and substations. Through a DOE matching Smart-Grid grant, the 1988 vintage SCADA system was replaced in 2012.
- B. Each year, one-half of the overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a crew to repair. The right-of-way issues are handled by a contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by either Owen's own crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, Owen's contractors report any deficiencies found in the field. All personnel and contractors are trained to look for and report all deficiencies they encounter.
- C. Owen evaluates three-phase industrial/commercial transformers based on the total life-cycle cost of the unit. Total life-cycle cost includes the purchase price as well as the full-load and no-load energy losses associated with operating the unit. These large three-phase units are also evaluated based on the most efficient size for a given load. Load Data sheets are required to be completed by all new commercial customers to accurately size their transformers. In addition, Owen's specifications were standardized during 2007 to require low-loss transformer units to reduce line loss, reduce voltage flickers, and provide a higher level of service to our customers. Owen's specifications will meet the new DOE transmission efficiency specifications.
- D. During calendar years 2015 and 2016, approximately \$3.3 million was spent on various methods of maintaining rights-of-way. These methods included both mechanical trimming and low-volume herbicide application. The use of Sky Trim and Hydro-Axe

were added during 2007 and 2008 respectively to improve efficiency. Owen has moved from trimming the entire system on a five-year cycle to a four-year cycle. In addition, Owen started a mid-cycle trim during 2009 on the core portion of every circuit, and that process is on-going.

- E. Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. Owen continually monitors circuit loading –via SCADA- and makes changes as necessary. New single-phase loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.
- F. Owen monitors –via SCADA- the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. In January 2015 all of Owen’s substations had at least a 95% power factor at peak, with the exception of the MBUSA substation, which had an on peak power factor of 94%. Automatically switched capacitor banks are used to improve feeder power factor by closing during high load intervals and opening back up at times of low power demand.
- G. The most recent four-year work plan included approximately 12.3 million dollars, of which approximately \$3.0 million has currently been spent, to upgrade approximately 127 miles of feeders and taps to either multi-phase or larger conductors, thereby reducing line impedance and reducing line losses. Also included were projects to add additional regulation and sectionalizing to improve system voltage and reliability.
- H. In 2011, Owen Electric implemented an aggressive guideline regarding theft of service. Our approach is to be more proactive than reactive towards the ability of our members to tamper. The program works by identifying simple self-reconnects; in-house human errors; and may result in actual criminal prosecution for the most egregious of cases.

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 2

RESPONSIBLE PARTY: Ann F. Wood

Request 2: Provide Owen's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Owen's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

Response 2: Please see pages 2 through 25 of this response.

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8633998.65	66774.55-	8567224.10	106230299.43	.08	8268982.92	.08	100035017.16	1.06
FUEL	239069.07	23.84	239092.91	1317217.30	.18	204713.41-	1.16	175436.28	7.50
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163183.41	99.15-	163084.26	1767335.81	.09	161252.51	.10	1516059.11	1.16
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	72710.00-	.00	.00	.00	57935.00-	1.25
INTEREST	27.69-	.00	27.69-	292.04-	.09	45.42-	.11	383.66-	.76
CONTRACT	4972.79	1688.70	6661.49	427214.15	.01	9055.68	.02	368486.14	1.15
TOTAL ****	9041196.23	65161.16-	8976035.07	109669064.65	.08	8234532.28	.08	102036680.03	1.07
STATE TAX	146498.25	227.43	146725.68	1637530.40	.08	142166.28	.09	1577765.49	1.03
LOCAL TAX	264498.20	151.63	264649.83	3259906.99	.08	257263.41	.08	3113510.20	1.04
FRANCHISE TAX	13946.24	3.29-	13942.95	178092.97	.07	13288.71	.12	106231.60	1.67
TOTAL ****	424942.69	375.77	425318.46	5075530.36	.08	412718.40	.08	4797507.29	1.05
PENALTY	.00	47898.21	47898.21	796569.21	.06	54304.59	.05	974322.85	.81
REOCCUR CHARGES	7122.91		7122.91	79610.73	.08	7446.99	.09	75145.84	1.05
MISC CHARGES	13408.79		13408.79	138851.79	.09	10953.53	.08	121838.00	1.13
OTHER CHG BILLED	2917.69		2917.69	383110.18-	.00	33978.85-	.12	268395.35-	1.42
OTHER CHG ADJUSTED		39364.18-	39364.18-						
OTHER AMT 1	4831.75	.00	4831.75	52918.25	.09	4900.50	.09	54411.50	.97
OTHER AMT 3	951516.55	8330.39	959846.94	10792608.01	.08	1279062.27	.10	12129169.08	.88
TOTAL ****	979797.69	31033.79-	948763.90	10680878.60	.08	1268384.44	.10	12112169.07	.88
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3400.00		3400.00	12805.00	.26	2540.00	.17	14615.00	.87
DEPOSITS	10450.00		10450.00	53680.00	.19	4505.00-	.07	58575.00	.91
OTHER DEPS	18770.00		18770.00	41825.00	.44	37045.00	5.52	6711.00-	6.23
TOTAL ****	32620.00		32620.00	108310.00	.30	35080.00	.52	66479.00	1.62
GRAND TOTAL ****	10478556.61	47920.97-	10430635.64	126330352.82	.08	10005019.71	.08	119987158.24	1.05

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9986923.88	63058.32-	9923865.56	116154164.99	.08	9986195.63	.09	110021212.79	1.05
FUEL	50447.32	24.87-	50422.45	1367639.75	.03	427335.16-	1.69	251898.88-	5.42
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	162410.26	636.67-	161773.59	1929109.40	.08	160049.79	.09	1676108.90	1.15
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	72710.00-	.00	.00	.00	57935.00-	1.25
INTEREST	2462.93-	.00	2462.93-	2754.97-	.89	3006.11-	.88	3389.77-	.81
CONTRACT	3758.91	40575.17	44334.08	471548.23	.09	21216.48	.05	389702.62	1.21
TOTAL ****	10201077.44	23144.69-	10177932.75	119846997.40	.08	9737120.63	.08	111773800.66	1.07
STATE TAX	141035.39	336.43	141371.82	1778902.22	.07	137667.01	.08	1715432.50	1.03
LOCAL TAX	307868.20	219.03	308087.23	3567994.22	.08	317581.65	.09	3431091.85	1.03
FRANCHISE TAX	16583.49	15.88	16599.37	194692.34	.08	16842.77	.13	123074.37	1.58
TOTAL ****	465487.08	571.34	466058.42	5541588.78	.08	472091.43	.08	5269598.72	1.05
PENALTY	.00	91123.28	91123.28	887692.49	.10	98140.47	.09	1072463.32	.82
REOCCUR CHARGES	7055.89		7055.89	86666.62	.08	6709.63	.08	81855.47	1.05
MISC CHARGES	10536.94		10536.94	149388.73	.07	11955.01	.08	133793.01	1.11
OTHER CHG BILLED	325151.41-		325151.41-	731780.28-	.44	391261.47-	.59	659656.82-	1.10
OTHER CHG ADJUSTED		23518.69-	23518.69-						
OTHER AMT 1	4823.50	.00	4823.50	57741.75	.08	4878.50	.08	59290.00	.97
OTHER AMT 3	1161759.36	15578.94	1177338.30	11969946.31	.09	1780278.83	.12	13909447.91	.86
TOTAL ****	859024.28	7939.75-	851084.53	11531963.13	.07	1412560.50	.10	13524729.57	.85
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	925.00		925.00	13730.00	.06	1565.00	.09	16180.00	.84
DEPOSITS	13575.00-		13575.00-	40105.00	.33	10065.00	.14	68640.00	.58
OTHER DEPS	1450.00		1450.00	43275.00	.03	10440.00	2.79	3729.00	11.60
TOTAL ****	11200.00-		11200.00-	97110.00	.11	22070.00	.24	88549.00	1.09
GRAND TOTAL ****	11514388.80	60610.18	11574998.98	137905351.80	.08	11741983.03	.08	131729141.27	1.04

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11278922.94	74876.13-	11204046.81	11204046.81	1.00	11346426.19	1.00	11346426.19	.98
FUEL	171375.05-	125183.49-	296558.54-	296558.54-	1.00	305937.59-	1.00	305937.59-	.96
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	161359.86	71.49-	161288.37	161288.37	1.00	159972.56	1.00	159972.56	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	5.03-	.00	5.03-	5.03-	1.00	7.93-	1.00	7.93-	.63
CONTRACT	3688.35	16375.90	20064.25	20064.25	1.00	52123.86	1.00	52123.86	.38
TOTAL ****	11272591.07	183755.21-	11088835.86	11088835.86	1.00	11252577.09	1.00	11252577.09	.98
STATE TAX	146361.72	3130.81-	143230.91	143230.91	1.00	145974.03	1.00	145974.03	.98
LOCAL TAX	346869.47	3206.15-	343663.32	343663.32	1.00	365118.70	1.00	365118.70	.94
FRANCHISE TAX	18328.50	121.47-	18207.03	18207.03	1.00	20131.94	1.00	20131.94	.90
TOTAL ****	511559.69	6458.43-	505101.26	505101.26	1.00	531224.67	1.00	531224.67	.95
PENALTY	.00	97850.18	97850.18	97850.18	1.00	107298.34	1.00	107298.34	.91
REOCCUR CHARGES	7360.60		7360.60	7360.60	1.00	7024.39	1.00	7024.39	1.04
MISC CHARGES	8561.23		8561.23	8561.23	1.00	8357.02	1.00	8357.02	1.02
OTHER CHG BILLED	1795.57		1795.57	93785.31-	.01	133741.33-	1.00	133741.33-	.70
OTHER CHG ADJUSTED		95580.88-	95580.88-						
OTHER AMT 1	4826.25	.00	4826.25	4826.25	1.00	4897.75	1.00	4897.75	.98
OTHER AMT 3	1436784.45	10503.94	1447288.39	1447288.39	1.00	1942251.54	1.00	1942251.54	.74
TOTAL ****	1459328.10	85076.94-	1374251.16	1374251.16	1.00	1828789.37	1.00	1828789.37	.75
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1055.00		1055.00	1055.00	1.00	580.00-	1.00	580.00-	1.81
DEPOSITS	9135.00-		9135.00-	9135.00-	1.00	22059.00-	1.00	22059.00-	.41
OTHER DEPS	525.00-		525.00-	525.00-	1.00	6095.00	1.00	6095.00	.08
TOTAL ****	8605.00-		8605.00-	8605.00-	1.00	16544.00-	1.00	16544.00-	.52
GRAND TOTAL ****	13234873.86	177440.40-	13057433.46	13057433.46	1.00	13703345.47	1.00	13703345.47	.95

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	11622448.53	64919.38-	11557529.15	22761575.96	.50	12510195.97	.52	23856622.16	.95	
FUEL	118950.68-	95.42	118855.26-	415413.80-	.28	32004.71	.11	273932.88-	1.51	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	161533.63	2323.05-	159210.58	320498.95	.49	162483.17	.50	322455.73	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	16969.33-	.00	16969.33-	16969.33-	1.00	13910.00-	1.00	13910.00-	1.21	
INTEREST	6.41-	.00	6.41-	11.44-	.56	18.22-	.69	26.15-	.43	
CONTRACT	5311.27	60560.78	65872.05	85936.30	.76	62818.74	.54	114942.60	.74	
TOTAL ****	11653367.01	6586.23-	11646780.78	22735616.64	.51	12753574.37	.53	24006151.46	.94	
STATE TAX	144253.10	1820.55-	142432.55	285663.46	.49	158688.98	.52	304663.01	.93	
LOCAL TAX	345566.26	581.58	346147.84	689811.16	.50	402786.12	.52	767904.82	.89	
FRANCHISE TAX	17850.39	29.42	17879.81	36086.84	.49	20981.29	.51	41113.23	.87	
TOTAL ****	507669.75	1209.55-	506460.20	1011561.46	.50	582456.39	.52	1113681.06	.90	
PENALTY	.00	105184.15	105184.15	203034.33	.51	16246.49	.13	123544.83	1.64	
REOCCUR CHARGES	7176.77		7176.77	14537.37	.49	7178.42	.50	14202.81	1.02	
MISC CHARGES	11157.49		11157.49	19718.72	.56	8935.17	.51	17292.19	1.14	
OTHER CHG BILLED	1183.53		1183.53	158534.84-	.00	101319.89-	.43	235061.22-	.67	
OTHER CHG ADJUSTED		65933.06-	65933.06-							
OTHER AMT 1	4820.75	.00	4820.75	9647.00	.49	4881.25	.49	9779.00	.98	
OTHER AMT 3	934367.77	46599.14	980966.91	2428255.30	.40	1679771.63	.46	3622023.17	.67	
TOTAL ****	958706.31	19333.92-	939372.39	2313623.55	.40	1599446.58	.46	3428235.95	.67	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2475.00		2475.00	3530.00	.70	260.00	.81	320.00-	11.03	
DEPOSITS	10645.00		10645.00	1510.00	7.04	9120.00-	.29	31179.00-	.04	
OTHER DEPS	4620.00		4620.00	4095.00	1.12	11980.00-	2.03	5885.00-	.69	
TOTAL ****	17740.00		17740.00	9135.00	1.94	20840.00-	.55	37384.00-	.24	
GRAND TOTAL *****	13137483.07	78054.45	13215537.52	26272970.98	.50	14930883.83	.52	28634229.30	.91	

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11021947.94	16273.24-	11005674.70	33767250.66	.32	10654649.66	.30	34511271.82	.97
FUEL	381604.53-	2046.53	379558.00-	794971.80-	.47	103985.09-	.27	377917.97-	2.10
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	160740.52	617.42-	160123.10	480622.05	.33	161263.91	.33	483719.64	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	20.00-	20.00-	16989.33-	.00	.00	.00	13910.00-	1.22
INTEREST	11.92-	.00	11.92-	23.36-	.51	14.84-	.36	40.99-	.56
CONTRACT	5482.86	56388.57	61871.43	147807.73	.41	57075.57	.33	172018.17	.85
TOTAL ****	10806554.87	41524.44	10848079.31	33583695.95	.32	10768989.21	.30	34775140.67	.96
STATE TAX	137801.98	74.55-	137727.43	423390.89	.32	132865.39	.30	437528.40	.96
LOCAL TAX	330636.71	21.43	330658.14	1020469.30	.32	311539.84	.28	1079444.66	.94
FRANCHISE TAX	17230.17	1.64-	17228.53	53315.37	.32	16489.60	.28	57602.83	.92
TOTAL ****	485668.86	54.76-	485614.10	1497175.56	.32	460894.83	.29	1574575.89	.95
PENALTY	.00	113830.62	113830.62	316864.95	.35	23726.32	.16	147271.15	2.15
REOCUR CHARGES	7246.48		7246.48	21783.85	.33	6807.45	.32	21010.26	1.03
MISC CHARGES	10170.58		10170.58	29889.30	.34	12568.84	.42	29861.03	1.00
OTHER CHG BILLED	174.82		174.82	221262.37-	.00	69539.87-	.22	304601.09-	.72
OTHER CHG ADJUSTED		62902.35-	62902.35-						
OTHER AMT 1	4820.75	.00	4820.75	14467.75	.33	4328.50	.30	14107.50	1.02
OTHER AMT 3	1204320.52	9158.79	1213479.31	3641734.61	.33	662369.55	.15	4284392.72	.85
TOTAL ****	1226733.15	53743.56-	1172989.59	3486613.14	.33	616534.47	.15	4044770.42	.86
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	155.00		155.00	3685.00	.04	640.00	2.00	320.00	11.51
DEPOSITS	810.00-		810.00-	700.00	1.15	17815.00	1.33	13364.00-	.05
OTHER DEPS	705.00-		705.00-	3390.00	.20	890.00-	.13	6775.00-	.50
TOTAL ****	1360.00-		1360.00-	7775.00	.17	17565.00	.88	19819.00-	.39
GRAND TOTAL ****	12517596.88	101556.74	12619153.62	38892124.60	.32	11887709.83	.29	40521939.13	.95

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8816314.56	65629.49-	8750685.07	42517935.73	.20	8783945.92	.20	43295217.74	.98
FUEL	290633.26-	524.18	290109.08-	1085080.88-	.26	87241.04	.30	290676.93-	3.73
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	160628.00	1157.88-	159470.12	640092.17	.24	160748.99	.24	644468.63	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16989.33-	.00	.00	.00	13910.00-	1.22
INTEREST	17.02-	.00	17.02-	40.38-	.42	25.26-	.38	66.25-	.60
CONTRACT	5385.95	85449.47	90835.42	238643.15	.38	148860.39	.46	320878.56	.74
TOTAL ****	8691678.23	19186.28	8710864.51	42294560.46	.20	9180771.08	.20	43955911.75	.96
STATE TAX	135226.96	141.09-	135085.87	558476.76	.24	131679.36	.23	569207.76	.98
LOCAL TAX	252905.60	67.07-	252838.53	1273307.83	.19	245691.53	.18	1325136.19	.96
FRANCHISE TAX	13071.60	7.98-	13063.62	66378.99	.19	12801.52	.18	70404.35	.94
TOTAL ****	401204.16	216.14-	400988.02	1898163.58	.21	390172.41	.19	1964748.30	.96
PENALTY	.00	95516.74	95516.74	312381.69	.30	100185.04	.40	247456.19	1.26
REOCCUR CHARGES	7711.00		7711.00	29494.85	.26	7095.82	.25	28106.08	1.04
MISC CHARGES	14147.00		14147.00	44036.30	.32	14063.70	.32	43924.73	1.00
OTHER CHG BILLED	455.09		455.09	228970.22-	.00	9599.52-	.03	314200.61-	.72
OTHER CHG ADJUSTED		8162.94-	8162.94-						
OTHER AMT 1	4815.25	2.75-	4812.50	19280.25	.24	4856.50	.25	18964.00	1.01
OTHER AMT 3	784376.78	4255.50	788632.28	4430366.89	.17	156501.25	.03	4440893.97	.99
TOTAL ****	811505.12	3910.19-	807594.93	4294208.07	.18	172917.75	.04	4217688.17	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1600.00		1600.00	5285.00	.30	1785.00	.84	2105.00	2.51
DEPOSITS	11275.00-		11275.00-	10575.00-	1.06	15540.00	7.14	2176.00	4.85
OTHER DEPS	2595.00-		2595.00-	795.00	3.26	3855.00	1.32	2920.00-	.27
TOTAL ****	12270.00-		12270.00-	4495.00-	2.72	21180.00	15.56	1361.00	3.30
GRAND TOTAL ****	9892117.51	110576.69	10002694.20	48794818.80	.20	9865226.28	.19	50387165.41	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8057566.85	67485.71-	7990081.14	50508016.87	.15	7797346.17	.15	51092563.91	.98
FUEL	388417.74-	127.29	388290.45-	1473371.33-	.26	63197.81	.27	227479.12-	6.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	159937.79	192.35-	159745.44	799837.61	.19	146293.94	.18	790762.57	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16989.33-	.00	.00	.00	13910.00-	1.22
INTEREST	22.54-	.00	22.54-	62.92-	.35	21.90-	.24	88.15-	.71
CONTRACT	5207.93	2037.11	7245.04	245888.19	.02	61875.99	.16	382754.55	.64
TOTAL ****	7834272.29	65513.66-	7768758.63	50063319.09	.15	8068692.01	.15	52024603.76	.96
STATE TAX	124030.98	26.64-	124004.34	682481.10	.18	134326.65	.19	703534.41	.97
LOCAL TAX	225409.61	16.87-	225392.74	1498700.57	.15	236103.83	.15	1561240.02	.95
FRANCHISE TAX	12183.06	4.87-	12178.19	78557.18	.15	12907.50	.15	83311.85	.94
TOTAL ****	361623.65	48.38-	361575.27	2259738.85	.16	383337.98	.16	2348086.28	.96
PENALTY	.00	69041.29	69041.29	381422.98	.18	76748.68	.23	324204.87	1.17
REOCCUR CHARGES	6931.91		6931.91	36426.76	.19	7094.22	.20	35200.30	1.03
MISC CHARGES	14268.52		14268.52	58304.82	.24	16081.11	.26	60005.84	.97
OTHER CHG BILLED	711.51		711.51	242587.74-	.00	5760.86-	.01	319961.47-	.75
OTHER CHG ADJUSTED		14329.03-	14329.03-						
OTHER AMT 1	4804.25	.00	4804.25	24084.50	.19	4853.75	.20	23817.75	1.01
OTHER AMT 3	619275.66	7711.72	626987.38	5057354.27	.12	864856.17	.16	5305750.14	.95
TOTAL ****	645991.85	6617.31-	639374.54	4933582.61	.12	887124.39	.17	5104812.56	.96
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1295.00		1295.00	6580.00	.19	1370.00	.39	3475.00	1.89
DEPOSITS	11720.00-		11720.00-	22295.00-	.52	7635.00	.77	9811.00	2.27
OTHER DEPS	1745.00		1745.00	2540.00	.68	28140.00	1.11	25220.00	.10
TOTAL ****	8680.00-		8680.00-	13175.00-	.65	37145.00	.96	38506.00	.34
GRAND TOTAL ****	8833207.79	3138.06-	8830069.73	57624888.53	.15	9453048.06	.15	59840213.47	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9061283.28	71144.19-	8990139.09	59498155.96	.15	9042352.71	.15	60134916.62	.98
FUEL	683912.75-	167.36	683745.39-	2157116.72-	.31	280808.30	5.26	53329.18	40.44
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	158864.84	741.26-	158123.58	957961.19	.16	162959.38	.17	953721.95	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15817.33-	.00	15817.33-	32806.66-	.48	14700.00-	.51	28610.00-	1.14
INTEREST	22.53-	.00	22.53-	85.45-	.26	32.47-	.26	120.62-	.70
CONTRACT	6178.42	3174.16	9352.58	255240.77	.03	6532.99	.01	389287.54	.65
TOTAL ****	8526573.93	68543.93-	8458030.00	58521349.09	.14	9477920.91	.15	61502524.67	.95
STATE TAX	138474.48	750.00-	137724.48	820205.58	.16	149514.03	.17	853048.44	.96
LOCAL TAX	257812.55	372.11-	257440.44	1756141.01	.14	278921.48	.15	1840161.50	.95
FRANCHISE TAX	14373.91	22.13-	14351.78	92908.96	.15	16007.64	.16	99319.49	.93
TOTAL ****	410660.94	1144.24-	409516.70	2669255.55	.15	444443.15	.15	2792529.43	.95
PENALTY	.00	83984.80	83984.80	465407.78	.18	71671.07	.18	395875.94	1.17
REOCCUR CHARGES	7950.72		7950.72	44377.48	.17	7062.27	.16	42262.57	1.05
MISC CHARGES	14640.19		14640.19	72945.01	.20	14848.91	.19	74854.75	.97
OTHER CHG BILLED	295.80		295.80	246525.97-	.00	717.23	.00	319244.24-	.77
OTHER CHG ADJUSTED		4234.03-	4234.03-						
OTHER AMT 1	4804.25	.00	4804.25	28888.75	.16	4845.50	.16	28663.25	1.00
OTHER AMT 3	1068735.08	11523.85-	1057211.23	6114565.50	.17	918376.70	.14	6224126.84	.98
TOTAL ****	1096426.04	15757.88-	1080668.16	6014250.77	.17	945850.61	.15	6050663.17	.99
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2275.00		2275.00	8855.00	.25	1430.00	.29	4905.00	1.80
DEPOSITS	480.00-		480.00-	22775.00-	.02	22915.00	.70	32726.00	.69
OTHER DEPS	19495.00		19495.00	22035.00	.88	9040.00-	.55	16180.00	1.36
TOTAL ****	21290.00		21290.00	8115.00	2.62	15305.00	.28	53811.00	.15
GRAND TOTAL ****	10054950.91	1461.25-	10053489.66	67678378.19	.14	10955190.74	.15	70795404.21	.95

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9989870.02	62105.43-	9927764.59	60435781.46	.16	9976324.75	.14	70111241.37	.86
FUEL	947714.87-	568.18	947146.69-	2420518.02-	.39	309283.96	.85	362613.14	6.67
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	158049.06	323.87-	157725.19	957562.80	.16	162999.99	.14	1116721.94	.85
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15890.00-	.00	15890.00-	32879.33-	.48	14670.00-	.33	43280.00-	.75
INTEREST	25.90-	.00	25.90-	88.82-	.29	33.77-	.21	154.39-	.57
CONTRACT	5490.29	2461.41	7951.70	253839.89	.03	9243.35	.02	398530.89	.63
TOTAL ****	9189778.60	59399.71-	9130378.89	59193697.98	.15	10443148.28	.14	71945672.95	.82
STATE TAX	146703.33	498.79	147202.12	829683.22	.17	163269.22	.16	1016317.66	.81
LOCAL TAX	286538.66	298.37	286837.03	1785537.60	.16	315547.55	.14	2155709.05	.82
FRANCHISE TAX	16101.59	25.43	16127.02	94684.20	.17	18239.06	.15	117558.55	.80
TOTAL ****	449343.58	822.59	450166.17	2709905.02	.16	497055.83	.15	3289585.26	.82
PENALTY	.00	99925.85	99925.85	481348.83	.20	83996.54	.17	479872.48	1.00
REOCUR CHARGES	8548.01		8548.01	44974.77	.19	7522.08	.15	49784.65	.90
MISC CHARGES	9759.75		9759.75	68064.57	.14	14911.24	.16	89765.99	.75
OTHER CHG BILLED	1056.96		1056.96	247936.39-	.00	7370.89-	.02	326615.13-	.75
OTHER CHG ADJUSTED		6405.61-	6405.61-						
OTHER AMT 1	4790.50	.00	4790.50	28875.00	.16	4859.25	.14	33522.50	.86
OTHER AMT 3	1333110.93	30655.73	1363766.66	6421120.93	.21	1166364.21	.15	7390491.05	.86
TOTAL ****	1357266.15	24250.12	1381516.27	6315098.88	.21	1186285.89	.16	7236949.06	.87
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1085.00		1085.00	7665.00	.14	195.00	.03	5100.00	1.50
DEPOSITS	3360.00		3360.00	18935.00-	.17	7595.00-	.30	25131.00	.75
OTHER DEPS	3870.00		3870.00	6410.00	.60	4610.00	.22	20790.00	.30
TOTAL ****	8315.00		8315.00	4860.00-	1.71	2790.00-	.05	51021.00	.09
GRAND TOTAL ****	11004703.33	65598.85	11070302.18	68695190.71	.16	12207696.54	.14	83003100.75	.82

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10621357.00	54460.77-	10566896.23	79992816.78	.13	9464896.01	.11	79576137.38	1.00
FUEL	171106.34-	68.83	171037.51-	3275300.92-	.05	235773.95	.39	598387.09	5.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	161748.78	14.06	161762.84	1277449.22	.12	162473.90	.12	1279195.84	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15870.49-	.00	15870.49-	64567.15-	.24	14669.00-	.25	57949.00-	1.11
INTEREST	31.47-	.00	31.47-	142.82-	.22	29.13-	.15	183.52-	.77
CONTRACT	5227.25	3495.55	8722.80	271915.27	.03	8147.30	.02	406678.19	.66
TOTAL ****	10601324.73	50882.33-	10550442.40	78202170.38	.13	9856593.03	.12	81802265.98	.95
STATE TAX	165743.06	447.66	166190.72	1133598.42	.14	162403.84	.13	1178721.50	.96
LOCAL TAX	326977.50	369.50	327347.00	2370325.04	.13	291719.31	.11	2447428.36	.96
FRANCHISE TAX	17708.25	25.30	17733.55	126769.53	.13	16164.49	.12	133723.04	.94
TOTAL ****	510428.81	842.46	511271.27	3630692.99	.14	470287.64	.12	3759872.90	.96
PENALTY	.00	77531.80	77531.80	642865.43	.12	92720.57	.16	572593.05	1.12
REOCCUR CHARGES	7870.48		7870.48	60795.97	.12	7712.00	.13	57496.65	1.05
MISC CHARGES	9566.80		9566.80	92271.56	.10	11512.36	.11	101278.35	.91
OTHER CHG BILLED	966.17		966.17	257558.56-	.00	11458.41-	.03	338073.54-	.76
OTHER CHG ADJUSTED		6650.11-	6650.11-						
OTHER AMT 1	4793.25	.00	4793.25	38472.50	.12	4853.75	.12	38376.25	1.00
OTHER AMT 3	1366828.35	29773.28	1396601.63	8874933.79	.15	985597.96	.11	8376089.01	1.05
TOTAL ****	1390025.05	23123.17	1413148.22	8808915.26	.16	998217.66	.12	8235166.72	1.06
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1725.00		1725.00	11665.00	.14	1540.00	.23	6640.00	1.75
DEPOSITS	9785.00-		9785.00-	29200.00-	.33	12070.00	.32	37201.00	.78
OTHER DEPS	1805.00-		1805.00-	24100.00	.07	615.00-	.03	20175.00	1.19
TOTAL ****	9865.00-		9865.00-	6565.00	1.50	12995.00	.20	64016.00	.10
GRAND TOTAL ****	12491913.59	50615.10	12542528.69	91291209.06	.13	11430813.90	.12	94433914.65	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9888921.51	59213.64-	9829707.87	89822524.65	.10	10007197.16	.11	89583334.54	1.00
FUEL	203220.87-	30.51-	203251.38-	3478552.30-	.05	246226.72	.29	844613.81	4.11
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	161711.18	436.51-	161274.67	1438723.89	.11	162301.02	.11	1441496.86	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15933.67-	.00	15933.67-	80500.82-	.19	14760.33-	.20	72709.33-	1.10
INTEREST	24.29-	.00	24.29-	167.11-	.14	42.33-	.18	225.85-	.73
CONTRACT	5287.84	3521.11	8808.95	280724.22	.03	8399.50	.02	415077.69	.67
TOTAL ****	9836741.70	56159.55-	9780582.15	87982752.53	.11	10409321.74	.11	92211587.72	.95
STATE TAX	156892.98	1143.11	158036.09	1291634.51	.12	163242.24	.12	1341963.74	.96
LOCAL TAX	292941.82	660.31	293602.13	2663927.17	.11	305477.86	.11	2752906.22	.96
FRANCHISE TAX	16440.08	33.07	16473.15	143242.68	.11	17140.84	.11	150863.88	.94
TOTAL ****	466274.88	1836.49	468111.37	4098804.36	.11	485860.94	.11	4245733.84	.96
PENALTY	.00	102302.20	102302.20	745167.63	.13	85857.97	.13	658451.02	1.13
REOCCUR CHARGES	7932.44		7932.44	68728.41	.11	7623.92	.11	65120.57	1.05
MISC CHARGES	11968.85		11968.85	104240.41	.11	13297.68	.11	114576.03	.90
OTHER CHG BILLED	496.18		496.18	269971.55-	.00	5189.89-	.01	343263.43-	.78
OTHER CHG ADJUSTED		12909.17-	12909.17-						
OTHER AMT 1	4782.25	.00	4782.25	43254.75	.11	4848.25	.11	43224.50	1.00
OTHER AMT 3	994588.62	38657.71	1033246.33	9908180.12	.10	858569.64	.09	9234658.65	1.07
TOTAL ****	1019768.34	25748.54	1045516.88	9854432.14	.10	879149.60	.09	9114316.32	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2975.00		2975.00	14640.00	.20	1355.00	.16	7995.00	1.83
DEPOSITS	11050.00		11050.00	18150.00-	.60	2476.00-	.07	34725.00	.52
OTHER DEPS	80.00-		80.00-	24020.00	.00	1300.00	.06	21475.00	1.11
TOTAL ****	13945.00		13945.00	20510.00	.67	179.00	.00	64195.00	.31
GRAND TOTAL ****	11336729.92	73727.68	11410457.60	102701666.66	.11	11860369.25	.11	106294283.90	.96

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8540250.86	63431.83-	8476819.03	98299343.68	.08	8079740.79	.08	97663075.33	1.00
FUEL	334432.01-	279.32	334152.69-	3812704.99-	.08	233510.58	.21	1078124.39	3.53
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	160835.99	70.20-	160765.79	1599489.68	.10	162754.69	.10	1604251.55	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	80500.82-	.00	.67-	.00	72710.00-	1.10
INTEREST	32.45-	.00	32.45-	199.56-	.16	38.50-	.14	264.35-	.75
CONTRACT	5289.93	2087.20	7377.13	288101.35	.02	5474.97	.01	420552.66	.68
TOTAL ****	8371912.32	61135.51-	8310776.81	96293529.34	.08	8481441.86	.08	100693029.58	.95
STATE TAX	145510.10	1386.45	146896.55	1438531.06	.10	148840.98	.09	1490804.72	.96
LOCAL TAX	242742.06	724.19	243466.25	2907393.42	.08	242350.94	.08	2995257.16	.97
FRANCHISE TAX	12645.30	51.19	12696.49	155939.17	.08	13286.14	.08	164150.02	.94
TOTAL ****	400897.46	2161.83	403059.29	4501863.65	.08	404478.06	.08	4650211.90	.96
PENALTY	.00	94709.80	94709.80	839877.43	.11	90219.98	.12	748671.00	1.12
REOCCUR CHARGES	7653.91		7653.91	76382.32	.10	7367.25	.10	72487.82	1.05
MISC CHARGES	11828.10		11828.10	116068.51	.10	10866.97	.08	125443.00	.92
OTHER CHG BILLED	1380.20		1380.20	270914.35-	.00	3400.26-	.00	346663.69-	.78
OTHER CHG ADJUSTED		2323.00-	2323.00-						
OTHER AMT 1	4785.00	.00	4785.00	48039.75	.09	4862.00	.10	48086.50	.99
OTHER AMT 3	753003.61	59199.76	812203.37	10720383.49	.07	598102.42	.06	9832761.07	1.09
TOTAL ****	778650.82	56876.76	835527.58	10689959.72	.07	617798.38	.06	9732114.70	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2785.00		2785.00	17425.00	.15	1410.00	.14	9405.00	1.85
DEPOSITS	9765.00-		9765.00-	27915.00-	.34	8505.00	.19	43230.00	.64
OTHER DEPS	915.00-		915.00-	23105.00	.03	1580.00	.06	23055.00	1.00
TOTAL ****	7895.00-		7895.00-	12615.00	.62	11495.00	.15	75690.00	.16
GRAND TOTAL ****	9543565.60	92612.88	9636178.48	112337845.14	.08	9605433.28	.08	115899717.18	.96

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	8057477.61	60091.64-	7997385.97	106296729.65	.07	8567224.10	.08	106230299.43	1.00	
FUEL	337061.38-	79.88-	337141.26-	4149846.25-	.08	239092.91	.18	1317217.30	3.15	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	160967.37	62.25-	160905.12	1760394.80	.09	163084.26	.09	1767335.81	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	80500.82-	.00	.00	.00	72710.00-	1.10	
INTEREST	56.31-	.00	56.31-	255.87-	.22	27.69-	.09	292.04-	.87	
CONTRACT	4879.11	.00	4879.11	292980.46	.01	6661.49	.01	427214.15	.68	
TOTAL ****	7886206.40	60233.77-	7825972.63	104119501.97	.07	8976035.07	.08	109669064.65	.94	
STATE TAX	136019.84	1205.79	137225.63	1575756.69	.08	146725.68	.08	1637530.40	.96	
LOCAL TAX	230155.77	651.99	230807.76	3138201.18	.07	264649.83	.08	3259906.99	.96	
FRANCHISE TAX	11801.49	28.91	11830.40	167769.57	.07	13942.95	.07	178092.97	.94	
TOTAL ****	377977.10	1886.69	379863.79	4881727.44	.07	425318.46	.08	5075530.36	.96	
PENALTY	.00	47563.35	47563.35	887440.78	.05	47898.21	.06	796569.21	1.11	
REOCCUR CHARGES	8009.11		8009.11	84391.43	.09	7122.91	.08	79610.73	1.06	
MISC CHARGES	13478.88		13478.88	129547.39	.10	13408.79	.09	138851.79	.93	
OTHER CHG BILLED	237.27		237.27	273358.37-	.00	36446.49-	.09	383110.18-	.71	
OTHER CHG ADJUSTED		2681.29-	2681.29-							
OTHER AMT 1	4763.00	2.75-	4760.25	52800.00	.09	4831.75	.09	52918.25	.99	
OTHER AMT 3	790506.81	50353.92	840860.73	11561244.22	.07	959846.94	.08	10792608.01	1.07	
TOTAL ****	816995.07	47669.88	864664.95	11554624.67	.07	948763.90	.08	10680878.60	1.08	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1430.00		1430.00	18855.00	.07	3400.00	.26	12805.00	1.47	
DEPOSITS	5630.00-		5630.00-	33545.00-	.16	10450.00	.19	53680.00	.62	
OTHER DEPS	19790.00-		19790.00-	3315.00	5.96	18770.00	.44	41825.00	.07	
TOTAL ****	23990.00-		23990.00-	11375.00-	2.10	32620.00	.30	108310.00	.10	
GRAND TOTAL ****	9057188.57	36886.15	9094074.72	121431919.86	.07	10430635.64	.08	126330352.82	.96	

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	8895689.08	25770.65-	8869918.43	115166648.08	.07	9923865.56	.08	116154164.99	.99	
FUEL	526381.26-	317.40-	526698.66-	4676544.91-	.11	50422.45	.03	1367639.75	3.41	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	160051.32	289.01-	159762.31	1920157.11	.08	161773.59	.08	1929109.40	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	80500.82-	.00	.00	.00	72710.00-	1.10	
INTEREST	2112.34-	.00	2112.34-	2368.21-	.89	2462.93-	.89	2754.97-	.85	
CONTRACT	2742.73	.00	2742.73	295723.19	.00	44334.08	.09	471548.23	.62	
TOTAL ****	8529989.53	26377.06-	8503612.47	112623114.44	.07	10177932.75	.08	119846997.40	.93	
STATE TAX	129760.44	3192.88	132953.32	1708710.01	.07	141371.82	.07	1778902.22	.96	
LOCAL TAX	256863.46	1606.31	258469.77	3396670.95	.07	308087.23	.08	3567994.22	.95	
FRANCHISE TAX	13611.27	62.86-	13548.41	181317.98	.07	16599.37	.08	194692.34	.93	
TOTAL ****	400235.17	4736.33	404971.50	5286698.94	.07	466058.42	.08	5541588.78	.95	
PENALTY	.00	82324.69	82324.69	969765.47	.08	91123.28	.10	887692.49	1.09	
REOCCUR CHARGES	8418.73		8418.73	92810.16	.09	7055.89	.08	86666.62	1.07	
MISC CHARGES	9052.55		9052.55	138599.94	.06	10536.94	.07	149388.73	.92	
OTHER CHG BILLED	413768.48-		413768.48-	692958.08-	.59	348670.10-	.47	731780.28-	.94	
OTHER CHG ADJUSTED		5831.23-	5831.23-							
OTHER AMT 1	4760.25	8.25-	4752.00	57552.00	.08	4823.50	.08	57741.75	.99	
OTHER AMT 3	1043142.18	45772.25	1088914.43	12650158.65	.08	1177338.30	.09	11969946.31	1.05	
TOTAL ****	651605.23	39932.77	691538.00	12246162.67	.05	851084.53	.07	11531963.13	1.06	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1325.00		1325.00	20180.00	.06	925.00	.06	13730.00	1.46	
DEPOSITS	8590.00-		8590.00-	42135.00-	.20	13575.00-	.33	40105.00	1.05	
OTHER DEPS	13100.00		13100.00	16415.00	.79	1450.00	.03	43275.00	.37	
TOTAL ****	5835.00		5835.00	5540.00-	1.05	11200.00-	.11	97110.00	.05	
GRAND TOTAL ****	9587664.93	100616.73	9688281.66	131120201.52	.07	11574998.98	.08	137905351.80	.95	

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10278322.68	64412.75-	10213909.93	10213909.93	1.00	11204046.81	1.00	11204046.81	.91
FUEL	490545.01-	46.10	490498.91-	490498.91-	1.00	296558.54-	1.00	296558.54-	1.65
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	160820.80	2369.07-	158451.73	158451.73	1.00	161288.37	1.00	161288.37	.98
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	8.54-	.00	8.54-	8.54-	1.00	5.03-	1.00	5.03-	1.69
CONTRACT	6753.79	196.00	6949.79	6949.79	1.00	20064.25	1.00	20064.25	.34
TOTAL ****	9955343.72	66539.72-	9888804.00	9888804.00	1.00	11088835.86	1.00	11088835.86	.89
STATE TAX	135381.83	1365.64	136747.47	136747.47	1.00	143230.91	1.00	143230.91	.95
LOCAL TAX	296478.29	952.04	297430.33	297430.33	1.00	343663.32	1.00	343663.32	.86
FRANCHISE TAX	41693.55	49.65	41743.20	41743.20	1.00	18207.03	1.00	18207.03	2.29
TOTAL ****	473553.67	2367.33	475921.00	475921.00	1.00	505101.26	1.00	505101.26	.94
PENALTY	.00	74507.57	74507.57	74507.57	1.00	97850.18	1.00	97850.18	.76
REOCCUR CHARGES	8633.38		8633.38	8633.38	1.00	7360.60	1.00	7360.60	1.17
MISC CHARGES	8522.02		8522.02	8522.02	1.00	8561.23	1.00	8561.23	.99
OTHER CHG BILLED	165.02		165.02	48720.86-	.00	93785.31-	1.00	93785.31-	.51
OTHER CHG ADJUSTED		48885.88-	48885.88-						
OTHER AMT 1	4721.75	.00	4721.75	4721.75	1.00	4826.25	1.00	4826.25	.97
OTHER AMT 3	985904.04	78778.39	1064682.43	1064682.43	1.00	1447288.39	1.00	1447288.39	.73
TOTAL ****	1007946.21	29892.51	1037838.72	1037838.72	1.00	1374251.16	1.00	1374251.16	.75
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2200.00		2200.00	2200.00	1.00	1055.00	1.00	1055.00	2.08
DEPOSITS	14120.00-		14120.00-	14120.00-	1.00	9135.00-	1.00	9135.00-	1.54
OTHER DEPS	5545.00		5545.00	5545.00	1.00	525.00-	1.00	525.00-	10.56
TOTAL ****	6375.00-		6375.00-	6375.00-	1.00	8605.00-	1.00	8605.00-	.74
GRAND TOTAL ****	11430468.60	40227.69	11470696.29	11470696.29	1.00	13057433.46	1.00	13057433.46	.87

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	11184128.57	87499.08-	11096629.49	21310539.42	.52	11557529.15	.50	22761575.96	.93	
FUEL	327500.23-	810.71	326689.52-	817188.43-	.39	118855.26-	.28	415413.80-	1.96	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	161738.37	156.91-	161581.46	320033.19	.50	159210.58	.49	320498.95	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	17410.33-	.00	17410.33-	17410.33-	1.00	16969.33-	1.00	16969.33-	1.02	
INTEREST	15.12-	.00	15.12-	23.66-	.63	6.41-	.56	11.44-	2.06	
CONTRACT	5611.20	.00	5611.20	12560.99	.44	65872.05	.76	85936.30	.14	
TOTAL ****	11006552.46	86845.28-	10919707.18	20808511.18	.52	11646780.78	.51	22735616.64	.91	
STATE TAX	145146.81	405.71	145552.52	282299.99	.51	142432.55	.49	285663.46	.98	
LOCAL TAX	326790.25	527.99	327318.24	624748.57	.52	346147.84	.50	689811.16	.90	
FRANCHISE TAX	46724.05	50.89	46774.94	88518.14	.52	17879.81	.49	36086.84	2.45	
TOTAL ****	518661.11	984.59	519645.70	995566.70	.52	506460.20	.50	1011561.46	.98	
PENALTY	.00	96051.32	96051.32	170558.89	.56	105184.15	.51	203034.33	.84	
REOCCUR CHARGES	7902.64		7902.64	16536.02	.47	7176.77	.49	14537.37	1.13	
MISC CHARGES	9704.87		9704.87	18226.89	.53	11157.49	.56	19718.72	.92	
OTHER CHG BILLED	2687.77		2687.77	57122.29-	.04	64749.53-	.40	158534.84-	.36	
OTHER CHG ADJUSTED		11089.20-	11089.20-							
OTHER AMT 1	4721.75	.00	4721.75	9443.50	.50	4820.75	.49	9647.00	.97	
OTHER AMT 3	932151.74	85233.27	1017385.01	2082067.44	.48	980966.91	.40	2428255.30	.85	
TOTAL ****	957168.77	74144.07	1031312.84	2069151.56	.49	939372.39	.40	2313623.55	.89	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1355.00		1355.00	3555.00	.38	2475.00	.70	3530.00	1.00	
DEPOSITS	1351.00		1351.00	12769.00-	.10	10645.00	7.04	1510.00	8.45	
OTHER DEPS	4830.00		4830.00	10375.00	.46	4620.00	1.12	4095.00	2.53	
TOTAL ****	7536.00		7536.00	1161.00	6.49	17740.00	1.94	9135.00	.12	
GRAND TOTAL ****	12489918.34	84334.70	12574253.04	24044949.33	.52	13215537.52	.50	26272970.98	.91	

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	9623627.48	63199.55-	9560427.93	30870967.35	.30	11005674.70	.32	33767250.66	.91	
FUEL	426880.38-	26.35	426854.03-	1244042.46-	.34	379558.00-	.47	794971.80-	1.56	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	160904.91	631.63-	160273.28	480306.47	.33	160123.10	.33	480622.05	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	17410.33-	.00	20.00-	.00	16989.33-	1.02	
INTEREST	33.15-	.00	33.15-	56.81-	.58	11.92-	.51	23.36-	2.43	
CONTRACT	5268.05	.00	5268.05	17829.04	.29	61871.43	.41	147807.73	.12	
TOTAL ****	9362886.91	63804.83-	9299082.08	30107593.26	.30	10848079.31	.32	33583695.95	.89	
STATE TAX	130815.30	2046.32	132861.62	415161.61	.32	137727.43	.32	423390.89	.98	
LOCAL TAX	271328.06	1136.23	272464.29	897212.86	.30	330658.14	.32	1020469.30	.87	
FRANCHISE TAX	38108.65	53.59	38162.24	126680.38	.30	17228.53	.32	53315.37	2.37	
TOTAL ****	440252.01	3236.14	443488.15	1439054.85	.30	485614.10	.32	1497175.56	.96	
PENALTY	.00	103377.37	103377.37	273936.26	.37	13830.62	.06	216864.95	1.26	
REOCCUR CHARGES	7869.82		7869.82	24405.84	.32	7246.48	.33	21783.85	1.12	
MISC CHARGES	9931.13		9931.13	28158.02	.35	10170.58	.34	29889.30	.94	
OTHER CHG BILLED	1383.41		1383.41	58552.52-	.02	62727.53-	.28	221262.37-	.26	
OTHER CHG ADJUSTED		2813.64-	2813.64-							
OTHER AMT 1	4719.00	1.38-	4717.62	14161.12	.33	4820.75	.33	14467.75	.97	
OTHER AMT 3	653167.45	84715.79	737883.24	2819950.68	.26	1213479.31	.33	3641734.61	.77	
TOTAL ****	677070.81	81900.77	758971.58	2828123.14	.26	1172989.59	.33	3486613.14	.81	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2290.00		2290.00	5845.00	.39	155.00	.04	3685.00	1.58	
DEPOSITS	4770.00-		4770.00-	17539.00-	.27	810.00-	1.15	700.00	25.05	
OTHER DEPS	3005.00		3005.00	13380.00	.22	705.00-	.20	3390.00	3.94	
TOTAL ****	525.00		525.00	1686.00	.31	1360.00-	.17	7775.00	.21	
GRAND TOTAL ****	10480734.73	124709.45	10605444.18	34650393.51	.30	12519153.62	.32	38792124.60	.89	

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8672403.66	62572.95-	8609830.71	39480798.06	.21	8750685.07	.20	42517935.73	.92
FUEL	262695.44-	168.71-	262864.15-	1506906.61-	.17	290109.08-	.26	1085080.88-	1.38
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	161247.60	42.71-	161204.89	641511.36	.25	159470.12	.24	640092.17	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	17410.33-	.00	.00	.00	16989.33-	1.02
INTEREST	43.80-	.00	43.80-	100.61-	.43	17.02-	.42	40.38-	2.49
CONTRACT	5892.60	.00	5892.60	23721.64	.24	90835.42	.38	238643.15	.09
TOTAL ****	8576804.62	62784.37-	8514020.25	38621613.51	.22	8710864.51	.20	42294560.46	.91
STATE TAX	128225.24	2263.21	130488.45	545650.06	.23	135085.87	.24	558476.76	.97
LOCAL TAX	232161.61	1259.72	233421.33	1130634.19	.20	252838.53	.19	1273307.83	.88
FRANCHISE TAX	31369.41	52.31	31421.72	158102.10	.19	13063.62	.19	66378.99	2.38
TOTAL ****	391756.26	3575.24	395331.50	1834386.35	.21	400988.02	.21	1898163.58	.96
PENALTY	.00	72665.46	72665.46	346601.72	.20	95516.74	.30	312381.69	1.10
REOCCUR CHARGES	7944.31		7944.31	32350.15	.24	7711.00	.26	29494.85	1.09
MISC CHARGES	12943.92		12943.92	41101.94	.31	14147.00	.32	44036.30	.93
OTHER CHG BILLED	2393.14		2393.14	59269.08-	.04	7707.85-	.03	228970.22-	.25
OTHER CHG ADJUSTED		3109.70-	3109.70-						
OTHER AMT 1	4719.00	2.75-	4716.25	18877.37	.24	4812.50	.24	19280.25	.97
OTHER AMT 3	175704.81	91012.59	266717.40	3086668.08	.08	788632.28	.17	4430366.89	.69
TOTAL ****	203705.18	87900.14	291605.32	3119728.46	.09	807594.93	.18	4294208.07	.72
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2070.00		2070.00	7915.00	.26	1600.00	.30	5285.00	1.49
DEPOSITS	15575.00-		15575.00-	33114.00-	.47	11275.00-	1.06	10575.00-	3.13
OTHER DEPS	18690.00		18690.00	32070.00	.58	2595.00-	3.26	795.00	40.33
TOTAL ****	5185.00		5185.00	6871.00	.75	12270.00-	2.72	4495.00-	1.52
GRAND TOTAL ****	9177451.06	101356.47	9278807.53	43929201.04	.21	10002694.20	.20	48794818.80	.90

GRAND TOTALS

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	8074080.67	69098.48-	8004982.19	47485780.25	.16	7990081.14	.15	50508016.87	.94	
FUEL	583765.07-	626.65	583138.42-	2090045.03-	.27	388290.45-	.26	1473371.33-	1.41	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	160098.84	195.81-	159903.03	801414.39	.19	159745.44	.19	799837.61	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	17410.33-	.00	.00	.00	16989.33-	1.02	
INTEREST	52.87-	.00	52.87-	153.48-	.34	22.54-	.35	62.92-	2.43	
CONTRACT	6185.09	.00	6185.09	29906.73	.20	7245.04	.02	245888.19	.12	
TOTAL ****	7656546.66	68667.64-	7587879.02	46209492.53	.16	7768758.63	.15	50063319.09	.92	
STATE TAX	125411.51	1380.91	126792.42	672442.48	.18	124004.34	.18	682481.10	.98	
LOCAL TAX	217144.74	766.97	217911.71	1348545.90	.16	225392.74	.15	1498700.57	.89	
FRANCHISE TAX	30330.32	32.97	30363.29	188465.39	.16	12178.19	.15	78557.18	2.39	
TOTAL ****	372886.57	2180.85	375067.42	2209453.77	.16	361575.27	.16	2259738.85	.97	
PENALTY	.00	55127.97	55127.97	401729.69	.13	69041.29	.18	381422.98	1.05	
REOCCUR CHARGES	8899.82		8899.82	41249.97	.21	6931.91	.19	36426.76	1.13	
MISC CHARGES	13029.29		13029.29	54131.23	.24	14268.52	.24	58304.82	.92	
OTHER CHG BILLED	669.20		669.20	59502.88-	.01	13617.52-	.05	242587.74-	.24	
OTHER CHG ADJUSTED		903.00-	903.00-							
OTHER AMT 1	4713.50	.00	4713.50	23590.87	.19	4804.25	.19	24084.50	.97	
OTHER AMT 3	539352.68	56683.49	596036.17	3682704.25	.16	626987.38	.12	5057354.27	.72	
TOTAL ****	566664.49	55780.49	622444.98	3742173.44	.16	639374.54	.12	4933582.61	.75	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1370.00		1370.00	9285.00	.14	1295.00	.19	6580.00	1.41	
DEPOSITS	13970.00-		13970.00-	47084.00-	.29	11720.00-	.52	22295.00-	2.11	
OTHER DEPS	22865.00		22865.00	54935.00	.41	1745.00	.68	2540.00	21.62	
TOTAL ****	10265.00		10265.00	17136.00	.59	8680.00-	.65	13175.00-	1.30	
GRAND TOTAL ****	8606362.72	44421.67	8650784.39	52579985.43	.16	8830069.73	.15	57624888.53	.91	

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9260531.64	72823.30-	9187708.34	56673488.59	.16	8990139.09	.15	59498155.96	.95
FUEL	774780.48-	513.51-	775293.99-	2865339.02-	.27	683745.39-	.31	2157116.72-	1.32
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	159380.86	4148.26-	155232.60	956646.99	.16	158123.58	.16	957961.19	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15649.50-	.00	15649.50-	33059.83-	.47	15817.33-	.48	32806.66-	1.00
INTEREST	87.10-	.00	87.10-	240.58-	.36	22.53-	.26	85.45-	2.81
CONTRACT	5516.78	.00	5516.78	35423.51	.15	9352.58	.03	255240.77	.13
TOTAL ****	8634912.20	77485.07-	8557427.13	54766919.66	.15	8458030.00	.14	58521349.09	.93
STATE TAX	131753.67	1874.66	133628.33	806070.81	.16	137724.48	.16	820205.58	.98
LOCAL TAX	253205.43	1146.41	254351.84	1602897.74	.15	257440.44	.14	1756141.01	.91
FRANCHISE TAX	36910.20	39.55	36949.75	225415.14	.16	14351.78	.15	92908.96	2.42
TOTAL ****	421869.30	3060.62	424929.92	2634383.69	.16	409516.70	.15	2669255.55	.98
PENALTY	.00	53301.48	53301.48	455031.17	.11	83984.80	.18	465407.78	.97
REOCCUR CHARGES	9516.39		9516.39	50766.36	.18	7950.72	.17	44377.48	1.14
MISC CHARGES	11121.75		11121.75	65252.98	.17	14640.19	.20	72945.01	.89
OTHER CHG BILLED	27.60		27.60	60659.72-	.00	3938.23-	.01	246525.97-	.24
OTHER CHG ADJUSTED		1184.44-	1184.44-						
OTHER AMT 1	4702.50	.00	4702.50	28293.37	.16	4804.25	.16	28888.75	.97
OTHER AMT 3	809183.94	71180.44	880364.38	4563068.63	.19	1057211.23	.17	6114565.50	.74
TOTAL ****	834552.18	69996.00	904548.18	4646721.62	.19	1080668.16	.17	6014250.77	.77
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1285.00		1285.00	10570.00	.12	2275.00	.25	8855.00	1.19
DEPOSITS	8535.00-		8535.00-	55619.00-	.15	480.00-	.02	22775.00-	2.44
OTHER DEPS	4080.00-		4080.00-	50855.00	.08	19495.00	.88	22035.00	2.30
TOTAL ****	11330.00-		11330.00-	5806.00	1.95	21290.00	2.62	8115.00	.71
GRAND TOTAL ****	9880003.68	48873.03	9928876.71	62508862.14	.15	10053489.66	.14	67678378.19	.92

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	10567936.50	81848.27-	10486088.23	67159576.82	.15	9927764.59	.14	69425920.55	.96	
FUEL	847826.89-	70.22-	847897.11-	3713236.13-	.22	947146.69-	.30	3104263.41-	1.19	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	159228.24	153.39-	159074.85	1115721.84	.14	157725.19	.14	1115686.38	1.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	15695.49-	.00	15695.49-	48755.32-	.32	15890.00-	.32	48696.66-	1.00	
INTEREST	80.51-	.00	80.51-	321.09-	.25	25.90-	.23	111.35-	2.88	
CONTRACT	4356.91	375.00	4731.91	40155.42	.11	7951.70	.03	263192.47	.15	
TOTAL ****	9867918.76	81696.88-	9786221.88	64553141.54	.15	9130378.89	.13	67651727.98	.95	
STATE TAX	146957.40	2178.75	149136.15	955206.96	.15	147202.12	.15	967407.70	.98	
LOCAL TAX	292360.28	1179.36	293539.64	1896437.38	.15	286837.03	.14	2042978.04	.92	
FRANCHISE TAX	42483.24	78.24	42561.48	267976.62	.15	16127.02	.14	109035.98	2.45	
TOTAL ****	481800.92	3436.35	485237.27	3119620.96	.15	450166.17	.14	3119421.72	1.00	
PENALTY	.00	59950.82	59950.82	514981.99	.11	99925.85	.17	565333.63	.91	
REOCCUR CHARGES	9800.99		9800.99	60567.35	.16	8548.01	.16	52925.49	1.14	
MISC CHARGES	11035.17		11035.17	76288.15	.14	9759.75	.11	82704.76	.92	
OTHER CHG BILLED	850.79		850.79	62347.99-	.01	5348.65-	.02	251874.62-	.24	
OTHER CHG ADJUSTED		2539.06-	2539.06-							
OTHER AMT 1	4705.25	5.50-	4699.75	32993.12	.14	4790.50	.14	33679.25	.97	
OTHER AMT 3	869381.89	93466.67	962848.56	5525917.19	.17	1363766.66	.18	7478332.16	.73	
TOTAL ****	895774.09	90922.11	986696.20	5633417.82	.17	1381516.27	.18	7395767.04	.76	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	2717.50		2717.50	13287.50	.20	1085.00	.10	9940.00	1.33	
DEPOSITS	12507.50-		12507.50-	68126.50-	.18	3360.00	.17	19415.00-	3.50	
OTHER DEPS	1360.00-		1360.00-	49495.00	.02	3870.00	.14	25905.00	1.91	
TOTAL ****	11150.00-		11150.00-	5344.00-	2.08	8315.00	.50	16430.00	.32	
GRAND TOTAL ****	11234343.77	72612.40	11306956.17	73815818.31	.15	11070302.18	.14	78748680.37	.93	

GRAND TOTALS

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YTD	% CHG
ENERGY	11118792.25	63395.98-	11055396.27	78214973.09	.14	10566896.23	.13	79992816.78	.97
FUEL	723274.92-	151.99-	723426.91-	4436663.04-	.16	171037.51-	.05	3275300.92-	1.35
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	160851.30	96.03-	160755.27	1276477.11	.12	161762.84	.12	1277449.22	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	15752.00-	.00	15752.00-	64507.32-	.24	15870.49-	.24	64567.15-	.99
INTEREST	80.04-	.00	80.04-	401.13-	.19	31.47-	.22	142.82-	2.80
CONTRACT	4418.27	.00	4418.27	44573.69	.09	8722.80	.03	271915.27	.16
TOTAL ****	10544954.86	63644.00-	10481310.86	75034452.40	.13	10550442.40	.13	78202170.38	.95
STATE TAX	157049.11	2948.36	159997.47	1115204.43	.14	166190.72	.14	1133598.42	.98
LOCAL TAX	313913.72	1547.65	315461.37	2211898.75	.14	327347.00	.13	2370325.04	.93
FRANCHISE TAX	46015.36	82.32	46097.68	314074.30	.14	17733.55	.13	126769.53	2.47
TOTAL ****	516978.19	4578.33	521556.52	3641177.48	.14	511271.27	.14	3630692.99	1.00
PENALTY	.00	107947.91	107947.91	622929.90	.17	77531.80	.12	642865.43	.96
REOCCUR CHARGES	9911.66		9911.66	70479.01	.14	7870.48	.12	60795.97	1.15
MISC CHARGES	12040.20		12040.20	88328.35	.13	9566.80	.10	92271.56	.95
OTHER CHG BILLED	393.67		393.67	75922.15-	.00	5683.94-	.02	257558.56-	.29
OTHER CHG ADJUSTED		13967.83-	13967.83-						
OTHER AMT 1	4697.00	.00	4697.00	37690.12	.12	4793.25	.12	38472.50	.97
OTHER AMT 3	968017.99	101272.22	1069290.21	6595207.40	.16	1396601.63	.15	8874933.79	.74
TOTAL ****	995060.52	87304.39	1082364.91	6715782.73	.16	1413148.22	.16	8808915.26	.76
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1012.50		1012.50	14300.00	.07	1725.00	.14	11665.00	1.22
DEPOSITS	7940.00-		7940.00-	76066.50-	.10	9785.00-	.33	29200.00-	2.60
OTHER DEPS	195.00-		195.00-	49300.00	.00	1805.00-	.07	24100.00	2.04
TOTAL ****	7122.50-		7122.50-	12466.50-	.57	9865.00-	1.50	6565.00	1.89
GRAND TOTAL ****	12049871.07	136186.63	12186057.70	86001876.01	.14	12542528.69	.13	91291209.06	.94

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	11081478.52	41568.96-	11039909.56	78199486.38	.14	9829707.87	.10	89822524.65	.87	
FUEL	384421.88-	710.25-	385132.13-	4098368.26-	.09	203251.38-	.05	3478552.30-	1.17	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	162621.70	1643.69-	160978.01	1276699.85	.12	161274.67	.11	1438723.89	.88	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	15785.00-	.00	15785.00-	64540.32-	.24	15933.67-	.19	80500.82-	.80	
INTEREST	98.41-	.00	98.41-	419.50-	.23	24.29-	.14	167.11-	2.51	
CONTRACT	4916.77	.00	4916.77	45072.19	.10	8808.95	.03	280724.22	.16	
TOTAL ****	10848711.70	43922.90-	10804788.80	75357930.34	.14	9780582.15	.11	87982752.53	.85	
STATE TAX	162206.68	3432.14	165638.82	1120845.78	.14	158036.09	.12	1291634.51	.86	
LOCAL TAX	310336.19	2884.16	313220.35	2209657.73	.14	293602.13	.11	2663927.17	.82	
FRANCHISE TAX	44151.19	99.97	44251.16	312227.78	.14	16473.15	.11	143242.68	2.17	
TOTAL ****	516694.06	6416.27	523110.33	3642731.29	.14	468111.37	.11	4098804.36	.88	
PENALTY	.00	87941.82	87941.82	602923.81	.14	102302.20	.13	745167.63	.80	
REOCCUR CHARGES	9800.27		9800.27	70367.62	.13	7932.44	.11	68728.41	1.02	
MISC CHARGES	8999.00		8999.00	85287.15	.10	11968.85	.11	104240.41	.81	
OTHER CHG BILLED	412.31		412.31	62175.68-	.00	12412.99-	.04	269971.55-	.23	
OTHER CHG ADJUSTED		240.00-	240.00-							
OTHER AMT 1	4686.00	.00	4686.00	37679.12	.12	4782.25	.11	43254.75	.87	
OTHER AMT 3	532125.91	128843.99	660969.90	6186887.09	.10	1033246.33	.10	9908180.12	.62	
TOTAL ****	556023.49	128603.99	684627.48	6318045.30	.10	1045516.88	.10	9854432.14	.64	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1770.00		1770.00	15057.50	.11	2975.00	.20	14640.00	1.02	
DEPOSITS	16105.00-		16105.00-	84231.50-	.19	11050.00	.60	18150.00-	4.64	
OTHER DEPS	850.00		850.00	50345.00	.01	80.00-	.00	24020.00	2.09	
TOTAL ****	13485.00-		13485.00-	18829.00-	.71	13945.00	.67	20510.00	.91	
GRAND TOTAL ****	11907944.25	179039.18	12086983.43	85902801.74	.14	11410457.60	.11	102701666.66	.83	

GRAND TOTALS

	THIS YEAR					LAST YEAR		THIS YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9188035.69	51267.31-	9136768.38	87336254.76	.10	8476819.03	.08	98299343.68	.88
FUEL	337674.10-	966.93-	338641.03-	4437009.29-	.07	334152.69-	.08	3812704.99-	1.16
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	163110.87	381.23-	162729.64	1439429.49	.11	160765.79	.10	1599489.68	.89
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	64540.32-	.00	.00	.00	80500.82-	.80
INTEREST	90.12-	.00	90.12-	509.62-	.17	32.45-	.16	199.56-	2.55
CONTRACT	7419.90	.00	7419.90	52492.09	.14	7377.13	.02	288101.35	.18
TOTAL ****	9020802.24	52615.47-	8968186.77	84326117.11	.10	8310776.81	.08	96293529.34	.87
STATE TAX	149053.51	2203.24	151256.75	1272102.53	.11	146896.55	.10	1438531.06	.88
LOCAL TAX	254613.96	1892.07	256506.03	2466163.76	.10	243466.25	.08	2907393.42	.84
FRANCHISE TAX	35145.82	63.43	35209.25	347437.03	.10	12696.49	.08	155939.17	2.22
TOTAL ****	438813.29	4158.74	442972.03	4085703.32	.10	403059.29	.08	4501863.65	.90
PENALTY	.00	93453.20	93453.20	696377.01	.13	94709.80	.11	839877.43	.82
REOCCUR CHARGES	9803.54		9803.54	80171.16	.12	7653.91	.10	76382.32	1.04
MISC CHARGES	10143.64		10143.64	95430.79	.10	11828.10	.10	116068.51	.82
OTHER CHG BILLED	2252.42		2252.42	123217.98-	.01	942.80-	.00	270914.35-	.45
OTHER CHG ADJUSTED		63294.72-	63294.72-						
OTHER AMT 1	4680.50	.00	4680.50	42359.62	.11	4785.00	.09	48039.75	.88
OTHER AMT 3	495742.69	86880.80	582623.49	6769510.58	.08	812203.37	.07	10720383.49	.63
TOTAL ****	522622.79	23586.08	546208.87	6864254.17	.07	835527.58	.07	10689959.72	.64
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2315.00		2315.00	17372.50	.13	2785.00	.15	17425.00	.99
DEPOSITS	1965.00-		1965.00-	86196.50-	.02	9765.00-	.34	27915.00-	3.08
OTHER DEPS	1860.00		1860.00	52205.00	.03	915.00-	.03	23105.00	2.25
TOTAL ****	2210.00		2210.00	16619.00-	.13	7895.00-	.62	12615.00	1.31
GRAND TOTAL ****	9984448.32	68582.55	10053030.87	95955832.61	.10	9636178.48	.08	112337845.14	.85

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 3

RESPONSIBLE PARTY: Ann F. Wood

Request 3: Provide a schedule showing the calculation of the increase or decrease in Owen's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Owen's 12-month average line loss for November 1, 2014, through October 31, 2016.

Response 3: If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("EKPC") is accepted, then Owen Electric has no increase or decrease to show for its base fuel cost.

If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776/kWh is accepted, then the calculation of the decrease in Owen Electric's base fuel costs for the review period is reflected on page 2 of this response.

OWEN ELECTRIC COOPERATIVE
Development of Change in Base Fuel Cost

1.	Potential decrease proposed by wholesale power supplier	<u>(\$0.00238) per kWh</u>
2.	12-month average line loss for period November, 2015 through October, 2016 (PSC Request 1a, Page 3 of 5)	<u>3.34%</u>
3.	One (1) minus line loss on line 2 above	<u>96.7%</u>
4.	Calculation of decrease in base fuel cost and resulting decrease in present rates:	
	Line 1	(\$0.00238) per kWh
	/	/
	<u>Line 3</u>	<u>96.7%</u>
	Amount to be rolled into base electric rates	<u>(\$0.00246) per kWh</u>

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 4

RESPONSIBLE PARTY: Ann F. Wood

Request 4: Provide a schedule of the present and proposed rates that Owen seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response 4. If the recommendation not to change the base period fuel cost of EKPC is accepted, the Owen Electric does not propose any changes in its existing rates. If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776/kWh is accepted, then Owen Electric proposes the changes in its rates as shown on pages 2 through 5 of this response. In addition, please refer to the Direct Testimony of Isaac S. Scott in Case No. 2017-00002, concerning the discussion of a timing issue that affects Owen Electric when there is a reestablishment of the base period fuel cost.

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I - FARM & HOME*</u>		
Customer Charge	\$ 20.00	\$ 20.00
All kWh	\$ 0.08491	\$ 0.08245
<u>SCHEDULE I-A - FARM & HOME</u>		
<u>OFF-PEAK MARKETING RATE*</u>	\$ 0.05095	\$ 0.04947
<u>SCHEDULE I-D - FARM & HOME</u>		
<u>INCLINING BLOCK*</u>		
Customer Charge	\$ 15.78	\$ 15.78
0-300 kWh	\$ 0.06795	\$ 0.06549
301-500 kWh	\$ 0.09045	\$ 0.08799
over 500 kWh	\$ 0.12045	\$ 0.11799
<u>SCHEDULE I - SMALL COMMERCIAL*</u>		
Customer Charge	\$ 25.00	\$ 25.00
All kWh	\$ 0.08634	\$ 0.08388
<u>SCHEDULE II - LARGE POWER*</u>		
All KW Demand	\$ 6.13	\$ 6.13
Customer Charge	\$ 21.31	\$ 21.31
All kWh	\$ 0.06498	\$ 0.06252
<u>SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04950	\$ 0.04704
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04585	\$ 0.04339
<u>SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2*</u>		
Customer Charge	\$ 3,042.58	\$ 3,042.58
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04450	\$ 0.04204
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04363	\$ 0.04117
<u>SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge	\$ 7.25	\$ 7.25
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04500	\$ 0.04254
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04370	\$ 0.04124

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04950	\$ 0.04704
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04585	\$ 0.04339
<u>SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04500	\$ 0.04254
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04370	\$ 0.04124
<u>SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2*</u>		
Customer Charge	\$ 3,042.58	\$ 3,042.58
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge (kWh equal to 425 per KW of billing demand)	\$ 0.04450	\$ 0.04204
Energy Charge (kWh in excess of 425 per KW of billing demand)	\$ 0.04363	\$ 0.04117
<u>SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB*</u>		
Customer Charge	\$ 1,521.83	\$ 1,521.83
Demand Charge (Contract Demand)	\$ 7.25	\$ 7.25
Demand Charge (Excess of Contract Demand)	\$ 9.98	\$ 9.98
Energy Charge	\$ 0.05106	\$ 0.04860
<u>SCHEDULE I-B - FARM & HOME - TIME OF DAY*</u>		
Customer Charge (no usage)	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.12345	\$ 0.12099
Off-Peak Energy	\$ 0.06275	\$ 0.06029
<u>SCHEDULE I-B2 - FARM & HOME - TIME OF DAY*</u>		
Customer Charge (no usage)	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.10587	\$ 0.10341
Off-Peak Energy	\$ 0.06275	\$ 0.06029

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

	<u>PRESENT</u>	<u>PROPOSED</u>
<u>SCHEDULE I-B3 - FARM & HOME - TIME OF DAY*</u>		
Customer Charge (no usage)	\$ 20.00	\$ 20.00
Energy Charge per kWh		
On-Peak Energy	\$ 0.10488	\$ 0.10242
Off-Peak Energy	\$ 0.06275	\$ 0.06029
Shoulder	\$ 0.08025	\$ 0.07779
<u>SCHEDULE I-C - SMALL COMMERCIAL - TIME OF DAY*</u>		
Customer Charge (no usage)	\$ 24.51	\$ 24.51
Energy Charge per kWh		
On-Peak Energy	\$ 0.10413	\$ 0.10167
Off-Peak Energy	\$ 0.06026	\$ 0.05780
<u>SCHEDULE 2-A - LARGE POWER - TIME OF DAY*</u>		
Customer Charge (no usage)	\$ 61.33	\$ 61.33
Energy Charge per kWh		
On-Peak Energy	\$ 0.10345	\$ 0.10099
Off-Peak Energy	\$ 0.06002	\$ 0.05756
<u>SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE*</u>		
<u>Monthly Rates:</u>		
LED Outdoor Light on Existing Pole (48 Watt)	(@ 19 kWh/mo.) \$ 11.01	\$ 10.96
LED Outdoor Light One Pole Added (48 Watt)	(@ 19 kWh/mo.) \$ 16.01	\$ 15.96
100 Watt S/L on Existing Pole	(@ 40 kWh/mo.) \$ 11.09	\$ 10.99
100 Watt S/L One Pole Added	(@ 40 kWh/mo.) \$ 16.09	\$ 15.99
Cobrahead 100 Watt on Existing Pole	(@ 40 kWh/mo.) \$ 16.46	\$ 16.36
Cobrahead 100 Watt One Pole Added	(@ 40 kWh/mo.) \$ 22.50	\$ 22.40
Cobrahead 250 Watt on Existing Pole	(@ 83 kWh/mo.) \$ 22.35	\$ 22.15
Cobrahead 250 Watt One Pole Added	(@ 83 kWh/mo.) \$ 28.39	\$ 28.19
Cobrahead 400 Watt on Existing Pole	(@ 154 kWh/mo.) \$ 27.83	\$ 27.45
Cobrahead 400 Watt One Pole Added	(@ 154 kWh/mo.) \$ 33.87	\$ 33.49
Directional 100 Watt on Existing Pole	(@ 40 kWh/mo.) \$ 15.41	\$ 15.31
Directional 100 Watt One Pole Added	(@ 40 kWh/mo.) \$ 21.45	\$ 21.35
Directional 250 Watt on Existing Pole	(@ 83 kWh/mo.) \$ 18.93	\$ 18.73
Directional 250 Watt One Pole Added	(@ 83 kWh/mo.) \$ 24.97	\$ 24.77
Directional 400 Watt on Existing Pole	(@ 154 kWh/mo.) \$ 24.11	\$ 23.73
Directional 400 Watt One Pole Added	(@ 154 kWh/mo.) \$ 30.15	\$ 29.77

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

OWEN ELECTRIC COOPERATIVE, INC.
Schedule of Present and Proposed Rates

<u>SCHEDULE II SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*</u>		<u>PRESENT</u>	<u>PROPOSED</u>
Traditional Light with Fiberglass Pole	(@ 40 kWh/mo.)	\$ 16.26	\$ 16.16
Holophane Light with Fiberglass Pole	(@ 40 kWh/mo.)	\$ 19.31	\$ 19.21

SCHEDULE III SOLS - SPECIAL OUTDOOR LIGHTING SERVICE*

Energy Rate	\$ 0.05974	\$ 0.05728
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*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

SPECIAL CONTRACT CUSTOMER

Demand Charge			
Firm kW Demand	\$	6.92	\$ 6.92
10 Minute Interruptible kW Demand**	\$	0.70	\$ 0.70
90 Minute Interruptible kW Demand**	\$	2.72	\$ 2.72
Distribution Demand	\$	0.03750	\$ 0.03750
Energy Charge per kWh			
On-Peak Energy ***	\$	0.043090	\$ 0.040710
Off-Peak Energy ***	\$	0.039662	\$ 0.037282

NOTE: Energy rates include distribution charges of \$.000285/kwh

** Net of 10 min interruptible credit of \$6.22/KW and 90 min interruptible credit of \$4.20/KW respectively

***Adjusted by \$0.00238 which does not include line loss

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 5

RESPONSIBLE PARTY: Ann F. Wood

Request 5: Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

Response 5. If the recommendation not to change the base period fuel cost of EKPC is accepted, then Owen Electric does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776/kWh is accepted, then please see pages 2 through 22 of this response for tariff sheets reflecting Owen Electric's proposed rate changes.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 1

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable - to entire territory served.
- B. Available - to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

<u>Effective (T)</u>	Customer Charge	All kWh
<u>September 1, 2013</u>	<u>\$17.10 (T)</u>	<u>\$0.08756 (T)</u>
<u>March 1, 2015</u>	<u>\$20.00 (T)</u>	<u>\$0.08491 (T) \$0.08245 (R)</u>

- E. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1312th Revised SHEET NO. 2

CANCELING P.S.C. KY. NO. 6

1211th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE*

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate

<u>All kWh</u>	<u>\$0.04947 (R)</u>
<u>Effective (T)</u>	<u>All kWh</u>
<u>September 1, 2013</u>	<u>\$0.05254 (R)</u>
<u>March 1, 2015</u>	<u>\$0.05095 (R)</u>

Same as Schedule I - Farm & Home, less 40%

- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

- F. Terms and Conditions
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

- G. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448-2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~76th Revised~~ SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

~~65th Revised~~ SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-D – FARM & HOME – INCLINING BLOCK

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule 1–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$15.78 per meter, per month	
Energy Charge per kWh		
0-300 kWh	\$0.06795 <u>\$0.06549</u>	(+)(R)
301-500 kWh	\$0.09045 <u>\$0.08799</u>	(+)(R)
Over 500kWh	\$0.12045 <u>\$0.11799</u>	(+)(R)

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

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Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1514th Revised SHEET NO. 8

CANCELING P.S.C. KY. NO. 6

1413th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable - to entire territory served.
- B. Available - for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)

<u>Effective(T)</u>	Customer Charge	All kWh
<u>September 1, 2013</u>	<u>\$21.12 (T)</u>	<u>\$0.08846 (T)</u>
<u>March 1, 2015</u>	<u>\$25.00 (T)</u>	<u>\$0.08634 (T) \$0.08388 (R)</u>

- E. Minimum Charge - under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1211~~th Revised SHEET NO. 9

CANCELING P.S.C. KY. NO. 6

~~1110~~th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II – LARGE POWER*

Page One of Two

- A. Applicable - to entire territory served.
- B. Available - to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

All KW Demand	\$ 6.13	Per KW of Billing Demand	
Customer Charge	\$ 21.31	Per Month	
All KWH	\$ 0.06498 <u>\$0.06252</u>	Per KWH	(R)
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2017-00018 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1413th Revised SHEET NO. 12

CANCELING P.S.C. KY. NO. 6

1312th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	(+)
Energy Charge	\$ 0.04950 <u>\$0.04704</u>	Per KWH for all KWH equal to 425 per KW of Billing Demand	(R)
Energy Charge	\$ 0.04585 <u>\$0.04339</u>	Per KWH for all KWH in excess of 425 per KW of Billing Demand	(+)(R)

- D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

- E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the demand charge, plus
 - (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
 - (c) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1413~~¹⁴¹³th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

~~1312~~¹³¹²th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$7.25	Per KW of Billing Demand	(+)
Energy Charge	\$0.04450 ^{\$0.04204}	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04363 ^{\$0.04117}	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(+)(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7 AM - 12 Noon; 5PM - 10PM
May thru September	10 AM - 10PM

E. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1413~~¹³¹²th Revised SHEET NO. 18

CANCELING P.S.C. KY. NO. 6

~~1312~~¹³¹²th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 – 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$ 1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Billing Demand	(+)
Energy Charge	\$ 0.04500 ^{\$0.04254}	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$ 0.04370 ^{\$0.04124}	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

D. Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7:00 AM - 12 Noon; 5:00 PM – 10:00 PM
May thru September	10:00 AM – 10:00 PM

E. Minimum Monthly Charge -the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1211~~th Revised SHEET NO. 20A

CANCELING P.S.C. KY. NO. 6

~~1110~~th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(+)
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	(+)
Energy Charge	\$0.04950 <u>\$0.04704</u>	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04585 <u>\$0.04339</u>	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(+)(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1211~~th Revised SHEET NO. 21A

CANCELING P.S.C. KY. NO. 6

~~1110~~th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(+)
	\$ 9.98	Per KW of Demand in Excess of Contract Demand	(+)
Energy Charge	\$0.04500 ^{\$0.04254}	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04370 ^{\$0.04124}	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1211~~th Revised SHEET NO. 22A

CANCELING P.S.C. KY. NO. 6

~~1110~~th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$3,042.58	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(+)
	\$ 9.98	Per KW of Demand in excess of Contract Demand	(+)
Energy Charge	\$0.04450 ^{\$0.04204}	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	(R)
Energy Charge	\$0.04363 ^{\$0.04117}	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	(+)(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

109th Revised SHEET NO. 22D

CANCELING P.S.C. KY. NO. 6

98th Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV- LARGE INDUSTRIAL RATE LPB

(Page One of Two)

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$1,521.83	Per Month	
Demand Charge	\$ 7.25	Per KW of Demand of Contract Demand	(+)
	\$ 9.98	Per KW of Demand in excess of Contract Demand	(+)
Energy Charge	\$0.05106 <u>\$0.04860</u>	Per KWH	(R)

- D. Billing Demand - the billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

- E. Billing Energy - the billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

~~2nd~~ 1st Revised SHEET NO. 23A

CANCELING P.S.C. KY. NO. 6

~~1st Revised~~ Original SHEET NO. 23A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B1 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage) \$20.00 per meter, per month

Energy Charge per kWh

On-Peak Energy ~~\$0.12345~~ \$0.12099

~~(+)(R)~~

Off-Peak Energy ~~\$0.06275~~ \$0.06029

~~(+)(R)~~

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (5 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Friday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Friday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Friday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

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(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served

Community, Town or City

P.S.C. KY. NO. 6

~~2nd1st Revised~~ SHEET NO. 23B

CANCELING P.S.C. KY. NO. 6

~~1st RevisedOriginal~~ SHEET NO. 23B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B2 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10587 \$0.10341	(R)
Off-Peak Energy	\$0.06275 \$0.06029	(R)

E. Schedule of Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours
May thru September	Monday thru Sunday	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	Monday thru Sunday	7:00 a.m. to 12:00 noon	12:00 noon to 5:00 p.m.
	Monday thru Sunday	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448-2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
~~2nd1st Revised~~ SHEET NO. 23C
CANCELING P.S.C. KY. NO. 6
~~1st Revised~~Original SHEET NO. 23C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B3 – FARM & HOME - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I–Farm and Home. One year minimum commitment required.
- C. Type of Service – Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$20.00 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10488 <u>\$0.10242</u>	(H)(R)
Off-Peak Energy	\$0.06275 <u>\$0.06029</u>	(H)(R)
Shoulder	\$0.08025 <u>\$0.07779</u>	(H)(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

Months	Days (7 days a week)	On-Peak Hours	Off-Peak Hours	Shoulder Hours
May thru September	Monday thru Sunday	2:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	6:00 a.m. to 2:00 p.m.
October thru April	Monday thru Sunday	6:00 a.m. to 10:00 a.m. 6:00 p.m. to 10:00 p.m.	10:00 p.m. to 6:00 a.m.	10:00 a.m. to 6:00 p.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
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ISSUED BY _____
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
1140th Revised SHEET NO. 24
CANCELLING P.S.C. KY. NO. 6
109th Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C – SMALL COMMERCIAL - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all consumers eligible for Schedule I – Small Commercial, under 50 kW demand.
- C. Type of Service – Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)	\$24.51 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$0.10413 <u>\$0.10167</u>	(R)
Off-Peak Energy	\$0.06026 <u>\$0.05780</u>	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

109th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

98th Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

- A. Applicable – to the entire territory served.
- B. Available – to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.
- D. Rate

Customer Charge (no usage)	\$ 61.33 per meter, per month	
Energy Charge per kWh		
On-Peak Energy	\$ 0.10345 <u>\$0.10099</u>	(R)
Off-Peak Energy	\$ 0.06002 <u>\$0.05756</u>	(R)

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Special Provisions – Delivery Point – if service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – if service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

- G. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on and after June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2017-00018 DATED May 31, 2011

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

~~1110th Revised~~ SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

~~109th Revised~~ SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:

Rate 2

LED Outdoor Light on existing pole (48 Watt or equivalent with equal or greater lumens)	\$11.01 <u>\$10.96</u> per light	(N) <u>(R)</u>
LED Outdoor Light one pole added (48 Watt or equivalent with equal or greater lumens)	\$16.01 <u>\$15.96</u> per light*	(N) <u>(R)</u>
100 Watt S/L on existing pole	\$11.09 <u>\$10.99</u> per light	<u>(R)</u>
100 Watt S/L – one pole added	\$16.09 <u>\$15.99</u> per light*	<u>(R)</u>

Rate 3

Cobrahead 100 W on existing pole	\$16.46 <u>\$16.36</u> per light	<u>(R)</u>
Cobrahead 100 W one pole added	\$22.50 <u>\$22.40</u> per light*	<u>(R)</u>
Cobrahead 250 W on existing pole	\$22.35 <u>\$22.15</u> per light	<u>(R)</u>
Cobrahead 250 W one pole added	\$28.39 <u>\$28.19</u> per light*	<u>(R)</u>
Cobrahead 400 W on existing pole	\$27.83 <u>\$27.45</u> per light	<u>(R)</u>
Cobrahead 400 W one pole added	\$33.87 <u>\$33.49</u> per light*	<u>(R)</u>

Rate 4

Directional 100 W on existing pole	\$15.41 <u>\$15.31</u> per light	<u>(R)</u>
Directional 100 W one pole added	\$21.45 <u>\$21.35</u> per light*	<u>(R)</u>
Directional 250 W on existing pole	\$18.93 <u>\$18.73</u> per light	<u>(R)</u>
Directional 250 W one pole added	\$24.97 <u>\$24.77</u> per light*	<u>(R)</u>
Directional 400 W on existing pole	\$24.11 <u>\$23.73</u> per light	<u>(R)</u>
Directional 400 W one pole added	\$30.15 <u>\$29.77</u> per light*	<u>(R)</u>

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

DATE OF ISSUE December 30, 2015
Month / Date / Year

DATE EFFECTIVE Service rendered on and after February 1, 2016
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448-2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

109th Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

98th Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One of Two

- A. Applicable – to the entire territory served.
- B. Available – to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

Traditional Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$16.26 \$16.16 (H)(R)
Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh)	\$19.31 \$19.21 (H)(R)

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE September 13, 2013
Month / Date / Year

DATE EFFECTIVE Service rendered on and after September 1, 2013
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2012-00448 2017-00018 DATED August 30, 2013

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

98th Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

87th Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. Applicable – to the entire territory served.
- B. Available – to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be ~~\$0.05974~~ \$0.05728 per rate kWh per month (R) as determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer’s suggested watts/1000)/12
 - 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative’s total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE June 8, 2011
Month / Date / Year

DATE EFFECTIVE Service rendered on or after June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2010-00507 2017-00018 DATED May 31, 2011

Special Contract Customer

<u>Description</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods	\$ 6.92/kW/month	\$ 6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service	\$ 6.22/kW/month	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service	\$ 4.20/kW/month	\$ 4.20/kW/month
Distribution Demand	\$0.03750/kW/month	\$0.03750/kW/month
Energy Rate – On-Peak*	\$0.043090/kWh	\$0.040710/kWh (R)
Energy Rate – Off-Peak*	\$0.039662/kWh	\$0.037282/kWh (R)

*Includes distribution adder of \$0.000285/kWh

OWEN ELECTRIC COOPERATIVE, INC.

PSC CASE NO. 2017-00018

FUEL ADJUSTMENT CLAUSE

RESPONSE TO INFORMATION REQUEST

**COMMISSION STAFF'S REQUEST FOR INFORMATION CONTAINED IN THE
APPENDIX TO THE ORDER DATED 02/06/2017**

REQUEST 6

RESPONSIBLE PARTY: Ann F. Wood

Request 6: Provide and explain the internal procedures in place to ensure the timely filing of:

Request 6a: FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9);

Response 6a: Section 1(7) of 807 KAR 5:056 is applicable to EKPC's FAC calculation, from which Owen Electric prepares its FAC calculation. Owen Electric's senior accountant prepares the monthly FAC calculation. The accounting manager reviews the calculation, and the vice president of corporate services also reviews and approves the calculation. The senior accountant emails the calculation to a Commission staff member to ensure compliance with the timing requirements of Section 1(9) of 807 KAR 5:056.

Request 6b: The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,

Response 6b: Upon the Commission's Order initiating the FAC review, Owen Electric reviews the filing requirements contained in the Order. Owen Electric ensures that the affidavit certifying compliance with 807 KAR 5:056 is filed in the timeframe outlined in the Order.

Request 6c: The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response 6c: Personnel from the Kentucky Association of Electric Cooperatives (“KAEC”) coordinate the publishing the hearing notices for all 16 member cooperatives of East Kentucky Power Cooperative, Inc. in *Kentucky Living* magazine. KAEC ensures that the timing of publishing the notice meets the notice requirements contained in 807 KAR 5:001, Section 9. KAEC personnel confirm FAC Orders through the Commission’s website. Two months prior to the hearing, KAEC personnel confirm with the coop the publication issue that will carry the hearing notice. One month prior to the hearing, the coop receives a copy of the hearing notice that will be published in *Kentucky Living* magazine. Upon publication of the hearing notice, KAEC provides Owen Electric with both an electronic and hard copy of the affidavit of publication of the hearing notice. Owen Electric then files this affidavit with the Commission in accordance with the Order.