

SHEEHAN, BARNETT, DEAN,
PENNINGTON, LITTLE & DEXTER, P.S.O. RECEIVED

ATTORNEYS AT LAW
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P.O. BOX 1517
DANVILLE, KENTUCKY 40423-1517

MAR 3 2017

PUBLIC SERVICE
COMMISSION

Telephone (859) 236-2641
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JAMES HADDEN DEAN
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RAMONA CASTELLVI LITTLE
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CHRISTOPHER JAMES TUCKER
MELANIE CLARK THORNBERRY

OF COUNSEL
ELIZABETH NICKELS LENN

RETIRED
JAMES WILLIAM BARNETT

March 1, 2017

Ms. Talina R. Mathews
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

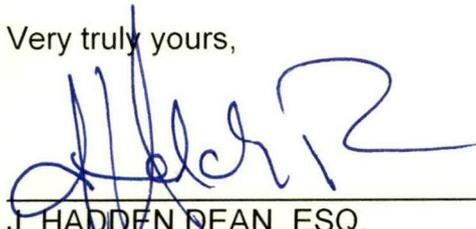
RE: Case No. 2017-00014

Dear Ms. Mathews:

Please find enclosed the original and (6) copies of the information requested in Case No. 2017-00014, An Examination of the Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2014 Through October 31, 2016. Sheree Gilliam, Sr. Vice President, Finance and Administration, will be the witness responsible for responding to the questions related to the information provided.

Should you need additional information concerning this filing, please let me know.

Very truly yours,



J. HADDEN DEAN, ESQ.
Legal Counsel for Inter-County Energy Cooperative
Enclosures
JHD/ba


INTER COUNTY
ENERGY COOPERATIVE

RECEIVED

MAR 3 2017

PUBLIC SERVICE
COMMISSION

A Touchstone Energy Cooperative 

CASE NO. 2017-00014

An Examination of the Application of the
Fuel Adjustment Clause of
Inter-County Energy Cooperative Corporation
From November 1, 2014 through October 31, 2016

INTER-COUNTY ENERGY COOPERATIVE

P. O. Box 87 • Danville, KY 40423-0087

Case No. 2017-00014

CONTENT

Affidavit	In the Matter of an Examination of Application of the Fuel Adjustment Clause of Inter-County Energy Cooperative Corporation from November 1, 2014 To October 31, 2016
Witness	Certification of Responses to Requested Information
Item 1	(a) Calculation of the 12-Month Average Line Loss by Month For November 2014 through October 2016 (b) Measures Taken To Reduce Line Loss
Item 2	Monthly Revenue Reports (Monthly Billing Summaries) From November 1, 2014 through October 31, 2016
Item 3	Calculation of Increase or Decrease in Inter-County's Base Fuel Costs per kWh as Proposed By Its Wholesale Electric Supplier Adjusted for Inter-County's 12-Month Average Line Loss For November 2014 through October 2016
Item 4	Schedule of Inter-County Energy's Existing and Proposed Rates
Item 5	Inter-County Energy's Current Tariffs with Proposed Rate Changes

Item 6

- (a) Inter-County Energy's Internal Procedures for Filing Monthly Fuel Adjustments**
- (b) Inter-County Energy's Internal Procedures for Filing Affidavit of Compliance Pursuant with 807 KAR 5:5056**
- (c) Inter-County Energy's Internal Procedures for Filing Affidavit of Hearing Notice**

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

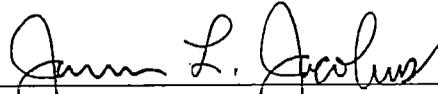
In the Matter of:

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
INTER-COUNTY ENERGY COOPERATIVE) CASE NO. 2017-00014
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

AFFIDAVIT

The affiant, James L. Jacobus, President/Chief Executive Officer of Inter-County Energy Cooperative Corporation, P. O. Box 87, 1009 Hustonville Road, Danville, Kentucky 40423-0087, states that for the period between November 1, 2014 through October 31, 2016, Inter-County Energy Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the Fuel Adjustment Clause have been received during said period.

Witness my hand this 8th day of February 2017.



James L. Jacobus, President/CEO

Subscribed and sworn before me this 8th day of February 2017.



Notary Public State at Large – ID 494777

My Commission Expires August 24, 2017

CERTIFICATION

Sheree Gilliam, Sr. Vice President - Finance and Administration, being duly sworn, states that she has prepared the responses to the questions from the Commission Staff to Inter-County Energy Cooperative in Case No. 2017-00014 dated February 6, 2017, and that the responses are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

Sheree Gilliam

Sheree Gilliam, Sr. Vice President Finance & Administration
Inter-County Energy Cooperative Corporation

Subscribed and sworn to before me by Sheree Gilliam, Sr. Vice President-Finance and Administration of Inter-County Energy Cooperative Corporation this 1st day of March 2017.



Farrah Coleman

NOTARY PUBLIC – ID 494777
STATE OF KENTUCKY
COUNTY OF BOYLE

My Commission Expires: August 24, 2017

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-14</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Dec-14</u>
1 TOTAL PURCHASES	44,576,405	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	38,228,065	A. BILLED BY SUPPLIER	(\$37,981.00)
3 COMPANY USE	46,652	B. (OVER) UNDER RECOVERY (L12)	\$1,830.59
4 TOTAL SALES (L2+L3)	38,274,717	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	6,301,688	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$36,150.41)
		14 NUMBER OF KWH PURCHASED	47,585,738
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00080)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-14</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00019)	16 LAST 12 MONTHS ACTUAL (%)	4.32%
7 GROSS KWH BILLED AT THE RATE ON L6	38,275,344	17 LAST MONTH USED TO COMPUTE L16	Nov-14
8 ADJUSTMENTS TO BILLING (KWH)	(627)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	14.14%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	38,274,717		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$5,441.61)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$7,272.20)	19 SALES AS A PERCENT OF PURCHASES	95.68%
(NET OF BILL ADJUSTMENT)		(100% LESS PERCENTAGE ON L16)	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$1,830.59	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00076)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00079)
		22 FAC CENTS PER KWH (L21*100)	-0.07900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00079)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-14

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	486,025,796	461,502,894	639,407	23,883,495
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	40,726,821	31,656,054	52,376	9,018,391
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	44,576,405	38,228,065	46,652	6,301,688
MOST RECENT TWELVE MONTH TOTAL	489,875,380	468,074,905	633,683	21,166,792

D/A=% LOSS: 4.32%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-14</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jan-15</u>
1 TOTAL PURCHASES	47,585,738	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	55,909,667	A. BILLED BY SUPPLIER	(\$188,270.00)
3 COMPANY USE	59,659	B. (OVER) UNDER RECOVERY (L12)	\$29,657.61
4 TOTAL SALES (L2+L3)	55,969,326	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	(8,383,588)	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$158,612.39)
		14 NUMBER OF KWH PURCHASED	56,929,575
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00331)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-14</u>	16 LAST 12 MONTHS ACTUAL (%)	0.92%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00218)	17 LAST MONTH USED TO COMPUTE L16	Dec-14
7 GROSS KWH BILLED AT THE RATE ON L6	55,969,513	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	-17.62%
8 ADJUSTMENTS TO BILLING (KWH)	(187)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	55,969,326	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$92,355.52)	19 SALES AS A PERCENT OF PURCHASES	99.08%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$122,013.13)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00279)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$29,657.61	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00282)
		22 FAC CENTS PER KWH (L21*100)	-0.28200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00282)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	489,875,380	468,074,905	633,683	21,166,792
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	49,992,626	41,633,997	51,290	8,307,339
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,585,738	55,909,667	59,659	(8,383,588)
MOST RECENT TWELVE MONTH TOTAL	487,468,492	482,350,575	642,052	4,475,865

D/A=% LOSS: 0.92%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-15</u>
1 TOTAL PURCHASES	56,929,575	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	54,088,226	A. BILLED BY SUPPLIER	(\$176,834.00)
3 COMPANY USE	64,566	B. (OVER) UNDER RECOVERY (L12)	\$6,630.30
4 TOTAL SALES (L2+L3)	54,152,792	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,776,783	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$170,203.70)
		14 NUMBER OF KWH PURCHASED	59,432,021
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00298)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-15</u>	16 LAST 12 MONTHS ACTUAL (%)	-0.39%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00079)	17 LAST MONTH USED TO COMPUTE L16	Jan-15
7 GROSS KWH BILLED AT THE RATE ON L6	54,152,837	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
8 ADJUSTMENTS TO BILLING (KWH)	(45)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	54,152,792	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$36,150.41)	19 SALES AS A PERCENT OF PURCHASES	100.39%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$42,780.71)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00286)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$6,630.30	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00285)
		22 FAC CENTS PER KWH (L21*100)	-0.28500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00285)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,468,492	476,505,302	642,052	10,321,138
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	66,302,769	51,287,272	68,081	14,947,416
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	56,929,575	54,088,226	64,566	2,776,783
MOST RECENT TWELVE MONTH TOTAL	478,095,298	479,306,256	638,537	(1,849,495)

D/A=% LOSS: -0.39%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Mar-15</u>
1 TOTAL PURCHASES	59,432,021	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	56,460,420	A. BILLED BY SUPPLIER	(\$173,904.00)
3 COMPANY USE	52,344	B. (OVER) UNDER RECOVERY (L12)	\$753.60
4 TOTAL SALES (L2+L3)	56,512,764	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,919,257	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$173,150.40)
		14 NUMBER OF KWH PURCHASED	42,895,419
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00405)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-15</u>	16 LAST 12 MONTHS ACTUAL (%)	2.47%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00282)	17 LAST MONTH USED TO COMPUTE L16	Feb-15
7 GROSS KWH BILLED AT THE RATE ON L6	56,515,540	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.91%
8 ADJUSTMENTS TO BILLING (KWH)	(2,776)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	56,512,764		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$158,612.39)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$159,365.99)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	97.53%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$753.60	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00404)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00414)
		22 FAC CENTS PER KWH (L21*100)	-0.41400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00414)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	478,095,298	479,306,256	638,537	(1,849,495)
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	51,111,453	62,019,221	53,378	(10,961,146)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	59,432,021	56,460,420	52,344	2,919,257
MOST RECENT TWELVE MONTH TOTAL	486,415,866	473,747,455	637,503	12,030,908

D/A=% LOSS: 2.47%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Apr-15</u>
1 TOTAL PURCHASES	42,895,419	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	40,750,648	A. BILLED BY SUPPLIER	(\$161,153.00)
3 COMPANY USE	53,654	B. (OVER) UNDER RECOVERY (L12)	(\$53,911.44)
4 TOTAL SALES (L2+L3)	40,804,302	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,091,117	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$215,064.44)
		14 NUMBER OF KWH PURCHASED	29,200,109
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00552)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-15</u>	16 LAST 12 MONTHS ACTUAL (%)	3.01%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00285)	17 LAST MONTH USED TO COMPUTE L16	Mar-15
7 GROSS KWH BILLED AT THE RATE ON L6	40,806,486	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.87%
8 ADJUSTMENTS TO BILLING (KWH)	(2,184)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,804,302	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$170,203.70)	19 SALES AS A PERCENT OF PURCHASES	96.99%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$116,292.26)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00737)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$53,911.44)	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00760)
		22 FAC CENTS PER KWH (L21*100)	-0.76000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00760)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	486,415,866	473,747,455	637,503	12,030,908
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	45,665,474	46,026,026	54,318	(414,870)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,895,419	40,750,648	53,654	2,091,117
MOST RECENT TWELVE MONTH TOTAL	483,645,811	468,472,077	636,839	14,536,895

D/A=% LOSS: 3.01%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-15</u>
1 TOTAL PURCHASES	29,200,109	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	27,740,104	A. BILLED BY SUPPLIER	(\$234,014.00)
3 COMPANY USE	43,925	B. (OVER) UNDER RECOVERY (L12)	(\$58,124.52)
4 TOTAL SALES (L2+L3)	27,784,029	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,416,080	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$292,138.52)
		14 NUMBER OF KWH PURCHASED	32,026,847
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00731)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-15</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00414)	16 LAST 12 MONTHS ACTUAL (%)	5.24%
7 GROSS KWH BILLED AT THE RATE ON L6	27,783,278	17 LAST MONTH USED TO COMPUTE L16	Apr-15
8 ADJUSTMENTS TO BILLING (KWH)	751	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.85%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	27,784,029		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$173,150.40)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$115,025.88)	19 SALES AS A PERCENT OF PURCHASES	94.76%
(NET OF BILL ADJUSTMENT)		(100% LESS PERCENTAGE ON L16)	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$58,124.52)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00912)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00962)
		22 FAC CENTS PER KWH (L21*100)	-0.96200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00962)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-15

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	483,645,811	468,472,077	636,839	14,536,895
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,078,456	38,431,284	46,718	(9,399,546)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,200,109	27,740,104	43,925	1,416,080
MOST RECENT TWELVE MONTH TOTAL	483,767,464	457,780,897	634,046	25,352,521

D/A=% LOSS: 5.24%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-15</u>
1 TOTAL PURCHASES	32,026,847	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,425,504	A. BILLED BY SUPPLIER	(\$87,624.00)
3 COMPANY USE	52,817	B. (OVER) UNDER RECOVERY (L12)	\$16,570.80
4 TOTAL SALES (L2+L3)	30,478,321	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,548,526	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$71,053.20)
		14 NUMBER OF KWH PURCHASED	36,861,719
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00238)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-15</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00760)	16 LAST 12 MONTHS ACTUAL (%)	4.67%
7 GROSS KWH BILLED AT THE RATE ON L6	30,480,035	17 LAST MONTH USED TO COMPUTE L16	May-15
8 ADJUSTMENTS TO BILLING (KWH)	(1,714)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,478,321		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$215,064.44)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$231,635.24)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.33%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$16,570.80	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00193)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00202)
		22 FAC CENTS PER KWH (L21*100)	-0.20200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00202)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	483,767,464	457,780,897	634,046	25,352,521
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,256,233	26,951,451	48,759	4,256,023
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,026,847	30,425,504	52,817	1,548,526
MOST RECENT TWELVE MONTH TOTAL	484,538,078	461,254,950	638,104	22,645,024

D/A=% LOSS: 4.67%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-15</u>
1 TOTAL PURCHASES	36,861,719	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	35,018,633	A. BILLED BY SUPPLIER	(\$108,651.00)
3 COMPANY USE	52,958	B. (OVER) UNDER RECOVERY (L12)	\$45,250.19
4 TOTAL SALES (L2+L3)	35,071,591	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,790,128	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$63,400.81)
		14 NUMBER OF KWH PURCHASED	39,692,137
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00274)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-15</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00962)	16 LAST 12 MONTHS ACTUAL (%)	4.79%
7 GROSS KWH BILLED AT THE RATE ON L6	35,071,399	17 LAST MONTH USED TO COMPUTE L16	Jun-15
8 ADJUSTMENTS TO BILLING (KWH)	192	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.86%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	35,071,591		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$292,138.52)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$337,388.71)	19 SALES AS A PERCENT OF PURCHASES	95.21%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$45,250.19	(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00160)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00168)
		22 FAC CENTS PER KWH (L21*100)	-0.16800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00168)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-15

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	484,538,078	461,254,950	638,104	22,645,024
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,086,424	34,855,172	51,724	1,179,528
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,861,719	35,018,633	52,958	1,790,128
MOST RECENT TWELVE MONTH TOTAL	485,313,373	461,418,411	639,338	23,255,624

D/A=% LOSS: 4.79%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Aug-15</u>
1 TOTAL PURCHASES	39,692,137	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	37,707,530	A. BILLED BY SUPPLIER	(\$131,133.00)
3 COMPANY USE	60,023	B. (OVER) UNDER RECOVERY (L12)	\$5,237.26
4 TOTAL SALES (L2+L3)	37,767,553	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,924,584	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$125,895.74)
		14 NUMBER OF KWH PURCHASED	36,704,781
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00357)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-15</u>	16 LAST 12 MONTHS ACTUAL (%)	4.28%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00202)	17 LAST MONTH USED TO COMPUTE L16	Jul-15
7 GROSS KWH BILLED AT THE RATE ON L6	37,769,161	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.85%
8 ADJUSTMENTS TO BILLING (KWH)	(1,608)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,767,553		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$71,053.20)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$76,290.46)	19 SALES AS A PERCENT OF PURCHASES	95.72%
(NET OF BILL ADJUSTMENT)		(100% LESS PERCENTAGE ON L16)	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$5,237.26	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00343)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00358)
		22 FAC CENTS PER KWH (L21*100)	-0.35800

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00358)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	485,313,373	461,418,411	639,338	23,255,624
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,400,099	32,058,705	53,278	4,288,116
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,692,137	37,707,530	60,023	1,924,584
MOST RECENT TWELVE MONTH TOTAL	488,605,411	467,067,236	646,083	20,892,092
D/A=% LOSS:	4.28%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-15</u>
1 TOTAL PURCHASES	36,704,781	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,869,542	A. BILLED BY SUPPLIER	(\$116,438.00)
3 COMPANY USE	69,498	B. (OVER) UNDER RECOVERY (L12)	(\$4,703.22)
4 TOTAL SALES (L2+L3)	34,939,040	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,765,741	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$121,141.22)
		14 NUMBER OF KWH PURCHASED	32,391,175
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00359)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-15</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00168)	16 LAST 12 MONTHS ACTUAL (%)	4.11%
7 GROSS KWH BILLED AT THE RATE ON L6	35,038,939	17 LAST MONTH USED TO COMPUTE L16	Aug-15
8 ADJUSTMENTS TO BILLING (KWH)	(99,899)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.81%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,939,040		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$63,400.81)		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$58,697.59)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$4,703.22)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.89%
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00374)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00390)
		22 FAC CENTS PER KWH (L21*100)	-0.39000

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00390)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-15

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,605,411	467,067,236	646,083	20,892,092
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	37,803,316	35,105,108	53,489	2,644,719
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,704,781	34,869,542	69,498	1,765,741
MOST RECENT TWELVE MONTH TOTAL	487,506,876	466,831,670	662,092	20,013,114

D/A=% LOSS: 4.11%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-15</u>
1 TOTAL PURCHASES	32,391,175	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	30,771,617	A. BILLED BY SUPPLIER	(\$134,276.00)
3 COMPANY USE	72,550	B. (OVER) UNDER RECOVERY (L12)	(\$15,473.62)
4 TOTAL SALES (L2+L3)	30,844,167	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,547,008	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$149,749.62)
		14 NUMBER OF KWH PURCHASED	30,145,179
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00445)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-15</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00358)	16 LAST 12 MONTHS ACTUAL (%)	5.12%
7 GROSS KWH BILLED AT THE RATE ON L6	30,818,501	17 LAST MONTH USED TO COMPUTE L16	Sep-15
8 ADJUSTMENTS TO BILLING (KWH)	25,666	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.78%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	30,844,167		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$125,895.74)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$110,422.12)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	94.88%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$15,473.62)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00497)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00524)
		22 FAC CENTS PER KWH (L21*100)	-0.52400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00524)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-15

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	487,506,876	466,831,670	662,092	20,013,114
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	31,246,855	34,662,831	51,350	(3,467,326)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	32,391,175	30,771,617	72,550	1,547,008
MOST RECENT TWELVE MONTH TOTAL	488,651,196	462,940,456	683,292	25,027,448

D/A=% LOSS: 5.12%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-15</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Nov-15</u>
1 TOTAL PURCHASES	30,145,179	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	28,637,920	A. BILLED BY SUPPLIER	(\$124,859.00)
3 COMPANY USE	61,837	B. (OVER) UNDER RECOVERY (L12)	(\$9,212.17)
4 TOTAL SALES (L2+L3)	28,699,757	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,445,422	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$134,071.17)
		14 NUMBER OF KWH PURCHASED	34,898,199
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00358)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-15</u>	16 LAST 12 MONTHS ACTUAL (%)	4.71%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00390)	17 LAST MONTH USED TO COMPUTE L16	Oct-15
7 GROSS KWH BILLED AT THE RATE ON L6	28,702,377	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.79%
8 ADJUSTMENTS TO BILLING (KWH)	(2,620)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	28,699,757	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$121,141.22)	19 SALES AS A PERCENT OF PURCHASES	95.29%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$111,929.05)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00384)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$9,212.17)	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00403)
		22 FAC CENTS PER KWH (L21*100)	-0.40300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00403)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,651,196	462,940,456	683,292	25,027,448
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,355,270	26,815,773	54,646	3,484,851
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	30,145,179	28,637,920	61,837	1,445,422
MOST RECENT TWELVE MONTH TOTAL	488,441,105	464,762,603	690,483	22,988,019
D/A=% LOSS:	4.71%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
 POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Nov-15</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Dec-15</u>
1 TOTAL PURCHASES	34,898,199	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	33,153,289	A. BILLED BY SUPPLIER		(\$117,532.00)
3 COMPANY USE	60,595	B. (OVER) UNDER RECOVERY (L12)		\$24,291.13
4 TOTAL SALES (L2+L3)	33,213,884	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,684,315	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$93,240.87)
		14 NUMBER OF KWH PURCHASED		39,266,201
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00300)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Nov-15</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00524)	16 LAST 12 MONTHS ACTUAL (%)		3.84%
7 GROSS KWH BILLED AT THE RATE ON L6	33,226,234	17 LAST MONTH USED TO COMPUTE L16		Nov-15
8 ADJUSTMENTS TO BILLING (KWH)	(12,350)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.83%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	33,213,884			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$149,749.62)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$174,040.75)	19 SALES AS A PERCENT OF PURCHASES		96.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$24,291.13	(100% LESS PERCENTAGE ON L16)		
		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00237)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00246)
		22 FAC CENTS PER KWH (L21*100)		-0.24600

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00246)
 PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
 ISSUED ON _____
 ISSUED BY _____
 TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
 ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
 TELEPHONE...(859) 236-4561

SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION

December-15

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	488,441,105	464,762,603	690,483	22,988,019
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	44,576,405	38,228,065	46,652	6,301,688
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	34,898,199	33,153,289	60,595	1,684,315
MOST RECENT TWELVE MONTH TOTAL	478,762,899	459,687,827	704,426	18,370,646
D/A=% LOSS:	3.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Dec-15</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Jan-16</u>
1 TOTAL PURCHASES	39,266,201	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	37,302,891	A. BILLED BY SUPPLIER		(\$265,806.00)
3 COMPANY USE	64,452	B. (OVER) UNDER RECOVERY (L12)		\$16,519.22
4 TOTAL SALES (L2+L3)	37,367,343	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,898,858	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$249,286.78)
		14 NUMBER OF KWH PURCHASED		58,382,384
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00455)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Dec-15</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00403)	16 LAST 12 MONTHS ACTUAL (%)		4.85%
7 GROSS KWH BILLED AT THE RATE ON L6	37,449,921	17 LAST MONTH USED TO COMPUTE L16		Dec-15
8 ADJUSTMENTS TO BILLING (KWH)	(82,578)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,367,343			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$134,071.17)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$150,590.39)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.15%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$16,519.22	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00427)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00449)
		22 FAC CENTS PER KWH (L21*100)		-0.44900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00449)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

January-16

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	478,762,899	459,687,827	704,426	18,370,646
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	47,585,738	50,064,394	59,659	(2,538,315)
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,266,201	37,302,891	64,452	1,898,858
MOST RECENT TWELVE MONTH TOTAL	470,443,362	446,926,324	709,219	22,807,819
D/A=% LOSS:	4.85%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jan-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Feb-16</u>
1 TOTAL PURCHASES	58,382,384	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	55,463,265	A. BILLED BY SUPPLIER	(\$147,866.00)
3 COMPANY USE	76,005	B. (OVER) UNDER RECOVERY (L12)	\$43,385.73
4 TOTAL SALES (L2+L3)	55,539,270	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,843,114	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$104,480.27)
		14 NUMBER OF KWH PURCHASED	47,991,954
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00308)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jan-16</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00246)	16 LAST 12 MONTHS ACTUAL (%)	4.85%
7 GROSS KWH BILLED AT THE RATE ON L6	55,539,827	17 LAST MONTH USED TO COMPUTE L16	Jan-16
8 ADJUSTMENTS TO BILLING (KWH)	(557)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.87%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	55,539,270		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$93,240.87)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$136,626.60)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.15%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$43,385.73	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00218)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00229)
		22 FAC CENTS PER KWH (L21*100)	-0.22900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00229)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

February-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	470,443,362	446,926,324	709,219	22,807,819
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	56,929,575	54,088,226	64,566	2,776,783
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	58,382,384	55,463,265	76,005	2,843,114
MOST RECENT TWELVE MONTH TOTAL	471,896,171	448,301,363	720,658	22,874,150
D/A=% LOSS:		4.85%		

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Feb-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Mar-16</u>
1 TOTAL PURCHASES	47,991,954	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	45,592,356	A. BILLED BY SUPPLIER	(\$196,961.00)
3 COMPANY USE	57,234	B. (OVER) UNDER RECOVERY (L12)	(\$44,320.12)
4 TOTAL SALES (L2+L3)	45,649,590	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,342,364	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$241,281.12)
		14 NUMBER OF KWH PURCHASED	36,098,601
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00546)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Feb-16</u>	16 LAST 12 MONTHS ACTUAL (%)	4.84%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00449)	17 LAST MONTH USED TO COMPUTE L16	Feb-16
7 GROSS KWH BILLED AT THE RATE ON L6	45,649,553	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.88%
8 ADJUSTMENTS TO BILLING (KWH)	37		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	45,649,590	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$249,286.78)	19 SALES AS A PERCENT OF PURCHASES	95.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$204,966.66)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00668)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$44,320.12)	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00702)
		22 FAC CENTS PER KWH (L21*100)	-0.70200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00702)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

March-16

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	471,896,171	448,301,363	720,658	22,874,150
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	59,432,021	56,460,420	52,344	2,919,257
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	47,991,954	45,592,356	57,234	2,342,364
MOST RECENT TWELVE MONTH TOTAL	460,456,104	437,433,299	725,548	22,297,257
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Mar-16</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Apr-16</u>
1 TOTAL PURCHASES	36,098,601	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	34,293,671	A. BILLED BY SUPPLIER		(\$215,378.00)
3 COMPANY USE	48,269	B. (OVER) UNDER RECOVERY (L12)		(\$25,837.23)
4 TOTAL SALES (L2+L3)	34,341,940	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,756,661	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$241,215.23)
		14 NUMBER OF KWH PURCHASED		31,323,171
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00688)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Mar-16</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00229)	16 LAST 12 MONTHS ACTUAL (%)		4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	34,342,871	17 LAST MONTH USED TO COMPUTE L16		Mar-16
8 ADJUSTMENTS TO BILLING (KWH)	(931)	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.87%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,341,940	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$104,480.27)	19 SALES AS A PERCENT OF PURCHASES		95.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$78,643.04)	(100% LESS PERCENTAGE ON L16)		
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00770)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$25,837.23)	21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00809)
		22 FAC CENTS PER KWH (L21*100)		-0.80900

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00809)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

April-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	460,456,104	437,433,299	725,548	22,297,257
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	42,895,419	40,750,648	53,654	2,091,117
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	36,098,601	34,293,671	48,269	1,756,661
MOST RECENT TWELVE MONTH TOTAL	453,659,286	430,976,322	720,163	21,962,801

D/A=% LOSS: 4.84%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Apr-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>May-16</u>
1 TOTAL PURCHASES	31,323,171	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	29,757,012	A. BILLED BY SUPPLIER	(\$198,450.00)
3 COMPANY USE	52,386	B. (OVER) UNDER RECOVERY (L12)	(\$32,019.15)
4 TOTAL SALES (L2+L3)	29,809,398	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,513,773	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$230,469.15)
		14 NUMBER OF KWH PURCHASED	31,379,406
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00632)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Apr-16</u>	16 LAST 12 MONTHS ACTUAL (%)	4.84%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00702)	17 LAST MONTH USED TO COMPUTE L16	Apr-16
7 GROSS KWH BILLED AT THE RATE ON L6	29,810,606	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.83%
8 ADJUSTMENTS TO BILLING (KWH)	(1,208)		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	29,809,398	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$241,281.12)	19 SALES AS A PERCENT OF PURCHASES	95.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$209,261.97)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00734)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$32,019.15)	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00771)
		22 FAC CENTS PER KWH (L21*100)	-0.77100

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00771)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

May-16

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	453,659,286	430,976,322	720,163	21,962,801
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	29,200,109	27,740,104	43,925	1,416,080
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,323,171	29,757,012	52,386	1,513,773
MOST RECENT TWELVE MONTH TOTAL	455,782,348	432,993,230	728,624	22,060,494
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>May-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jun-16</u>
1 TOTAL PURCHASES	31,379,406	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	29,810,436	A. BILLED BY SUPPLIER	(\$247,946.00)
3 COMPANY USE	60,003	B. (OVER) UNDER RECOVERY (L12)	\$436.62
4 TOTAL SALES (L2+L3)	29,870,439	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,508,967	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$247,509.38)
		14 NUMBER OF KWH PURCHASED	39,071,896
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00635)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>May-16</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00809)	16 LAST 12 MONTHS ACTUAL (%)	4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	29,869,046	17 LAST MONTH USED TO COMPUTE L16	May-16
8 ADJUSTMENTS TO BILLING (KWH)	1,393	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.81%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	29,870,439		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$241,215.23)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$241,651.85)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$436.62	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00633)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00665)
		22 FAC CENTS PER KWH (L21*100)	-0.66500

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00665)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

June-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	455,782,348	432,993,230	728,624	22,060,494
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,026,847	30,425,504	52,817	1,548,526
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	31,379,406	29,810,436	60,003	1,508,967
MOST RECENT TWELVE MONTH TOTAL	455,134,907	432,378,162	735,810	22,020,935
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jun-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Jul-16</u>
1 TOTAL PURCHASES	39,071,896	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	37,118,301	A. BILLED BY SUPPLIER	(\$186,792.00)
3 COMPANY USE	62,225	B. (OVER) UNDER RECOVERY (L12)	\$56,192.71
4 TOTAL SALES (L2+L3)	37,180,526	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,891,370	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$130,599.29)
		14 NUMBER OF KWH PURCHASED	42,727,473
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00437)
		<u>LINE LOSS</u>	
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jun-16</u>	16 LAST 12 MONTHS ACTUAL (%)	4.84%
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00771)	17 LAST MONTH USED TO COMPUTE L16	Jun-16
7 GROSS KWH BILLED AT THE RATE ON L6	37,180,526	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.84%
8 ADJUSTMENTS TO BILLING (KWH)	0		
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	37,180,526	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$230,469.15)	19 SALES AS A PERCENT OF PURCHASES	95.16%
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$286,661.86)	(100% LESS PERCENTAGE ON L16)	
(NET OF BILL ADJUSTMENT)		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00306)
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$56,192.71	21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00322)
		22 FAC CENTS PER KWH (L21*100)	-0.32200

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00322)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

July-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	455,134,907	432,378,162	735,810	22,020,935
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,861,719	35,018,633	52,958	1,790,128
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	39,071,896	37,118,301	62,225	1,891,370
MOST RECENT TWELVE MONTH TOTAL	457,345,084	434,477,830	745,077	22,122,177

D/A=% LOSS: 4.84%

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Jul-16</u>	<u>PURCHASED POWER</u>	<u>MONTH OF:</u>	<u>Aug-16</u>
1 TOTAL PURCHASES	42,727,473	13 FUEL ADJUSTMENT CHARGE (CREDIT)		
2 SALES (ULTIMATE CONSUMER)	40,591,099	A. BILLED BY SUPPLIER		(\$162,320.00)
3 COMPANY USE	67,649	B. (OVER) UNDER RECOVERY (L12)		\$22,871.29
4 TOTAL SALES (L2+L3)	40,658,748	C. UNRECOVERABLE-SCHEDULE 2		
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,068,725	D. RECOVERABLE FUEL COST (L13 A+B-C)		(\$139,448.71)
		14 NUMBER OF KWH PURCHASED		43,458,258
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)		(\$0.00374)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Jul-16</u>	<u>LINE LOSS</u>		
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00665)	16 LAST 12 MONTHS ACTUAL (%)		4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	40,637,212	17 LAST MONTH USED TO COMPUTE L16		Jul-16
8 ADJUSTMENTS TO BILLING (KWH)	21,536	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)		4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	40,658,748			
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$247,509.38)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>		
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$270,380.67)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)		95.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$22,871.29	20 RECOVERY RATE \$ PER KWH (L13D/L14)		(\$0.00321)
		21 FAC DOLLARS PER KWH (L20/L19)		(\$0.00337)
		22 FAC CENTS PER KWH (L21*100)		-0.33700

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00337)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____
ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

August-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	457,345,084	434,477,830	745,077	22,122,177
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	39,692,137	37,707,530	60,023	1,924,584
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	42,727,473	40,591,099	67,649	2,068,725
MOST RECENT TWELVE MONTH TOTAL	460,380,420	437,361,399	752,703	22,266,318
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Aug-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Sep-16</u>
1 TOTAL PURCHASES	43,458,258	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	41,285,345	A. BILLED BY SUPPLIER	(\$137,130.00)
3 COMPANY USE	68,968	B. (OVER) UNDER RECOVERY (L12)	\$2,561.60
4 TOTAL SALES (L2+L3)	41,354,313	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	2,103,945	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$134,568.40)
		14 NUMBER OF KWH PURCHASED	35,859,365
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00382)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Aug-16</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00322)	16 LAST 12 MONTHS ACTUAL (%)	4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	41,354,313	17 LAST MONTH USED TO COMPUTE L16	Aug-16
8 ADJUSTMENTS TO BILLING (KWH)	0	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.84%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	41,354,313		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$130,599.29)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$133,160.89)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	\$2,561.60	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00375)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00394)
		22 FAC CENTS PER KWH (L21*100)	-0.39400

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00394)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____
ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

September-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	460,380,420	437,361,399	752,703	22,266,318
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	36,704,781	34,869,542	69,498	1,765,741
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	43,458,258	41,285,345	68,968	2,103,945
MOST RECENT TWELVE MONTH TOTAL	467,133,897	443,777,202	752,173	22,604,522
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Sep-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Oct-16</u>
1 TOTAL PURCHASES	35,859,365	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	34,066,397	A. BILLED BY SUPPLIER	(\$135,035.00)
3 COMPANY USE	62,200	B. (OVER) UNDER RECOVERY (L12)	(\$24,435.34)
4 TOTAL SALES (L2+L3)	34,128,597	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,730,768	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$159,470.34)
		14 NUMBER OF KWH PURCHASED	29,763,650
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00454)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Sep-16</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00337)	16 LAST 12 MONTHS ACTUAL (%)	4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	34,106,037	17 LAST MONTH USED TO COMPUTE L16	Sep-16
8 ADJUSTMENTS TO BILLING (KWH)	22,560	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.83%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	34,128,597		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$139,448.71)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6	(\$115,013.37)	19 SALES AS A PERCENT OF PURCHASES	95.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$24,435.34)	(100% LESS PERCENTAGE ON L16)	
		20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00536)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00563)
		22 FAC CENTS PER KWH (L21*100)	-0.56300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00563)

PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____

ISSUED ON _____

ISSUED BY _____

TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION

ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087

TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

October-16

	(A)	(B)	(C)	(D)
	KWH	KWH	OFFICE	KWH
	PURCHASED	SOLD	USE	LOSSES
PREVIOUS TWELVE MONTH TOTAL	467,133,897	443,777,202	752,173	22,604,522
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	32,391,175	30,771,617	72,550	1,547,008
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	35,859,365	34,066,397	62,200	1,730,768
MOST RECENT TWELVE MONTH TOTAL	470,602,087	447,071,982	741,823	22,788,282
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION
POWER SUPPLIER: EAST KENTUCKY POWER COOPERATIVE

<u>DESCRIPTION OF ENERGY (KWH): MONTH</u>	<u>Oct-16</u>	<u>PURCHASED POWER MONTH OF:</u>	<u>Nov-16</u>
1 TOTAL PURCHASES	29,763,650	13 FUEL ADJUSTMENT CHARGE (CREDIT)	
2 SALES (ULTIMATE CONSUMER)	28,275,468	A. BILLED BY SUPPLIER	(\$203,888.00)
3 COMPANY USE	59,511	B. (OVER) UNDER RECOVERY (L12)	(\$22,928.58)
4 TOTAL SALES (L2+L3)	28,334,979	C. UNRECOVERABLE-SCHEDULE 2	
5 LINE LOSS & UNACCOUNTED FOR (L1 - L4)	1,428,671	D. RECOVERABLE FUEL COST (L13 A+B-C)	(\$226,816.58)
		14 NUMBER OF KWH PURCHASED	35,942,723
		15 SUPPLIER'S FAC: \$/KWH (L13A/L14)	(\$0.00567)
<u>(OVER) UNDER RECOVERY: MONTH</u>	<u>Oct-16</u>	<u>LINE LOSS</u>	
6 LAST FAC RATE BILLED TO CONSUMERS	(\$0.00394)	16 LAST 12 MONTHS ACTUAL (%)	4.84%
7 GROSS KWH BILLED AT THE RATE ON L6	28,287,335	17 LAST MONTH USED TO COMPUTE L16	Oct-16
8 ADJUSTMENTS TO BILLING (KWH)	47,644	18 LINE LOSS FOR MONTH ON L17 (%) (L5/L1)	4.80%
9 NET KWH BILLED AT THE RATE ON L6 (L7+L8)	28,334,979		
10 FUEL CHARGE (CREDIT) USED TO COMPUTE L6	(\$134,568.40)	<u>CALCULATION OF FAC BILLED CONSUMERS</u>	
11 FAC REVENUE (REFUND) RESULTING FROM L6 (NET OF BILL ADJUSTMENT)	(\$111,639.82)	19 SALES AS A PERCENT OF PURCHASES (100% LESS PERCENTAGE ON L16)	95.16%
12 TOTAL (OVER) OR UNDER RECOVERY (L10 -L11)	(\$22,928.58)	20 RECOVERY RATE \$ PER KWH (L13D/L14)	(\$0.00631)
		21 FAC DOLLARS PER KWH (L20/L19)	(\$0.00663)
		22 FAC CENTS PER KWH (L21*100)	-0.66300

LINE 22 REFLECTS A FUEL ADJUSTMENT CHARGE (CREDIT) OF (\$0.00663)
PER KWH TO BE APPLIED TO BILLS RENDERED ON AND AFTER _____
ISSUED ON _____

ISSUED BY _____
TITLE...SR VICE PRESIDENT FINANCE & ADMINISTRATION
ADDRESS...P.O. BOX 87, DANVILLE, KY. 40423-0087
TELEPHONE...(859) 236-4561

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION

November-16

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
PREVIOUS TWELVE MONTH TOTAL	470,602,087	447,071,982	741,823	22,788,282
LESS: PRIOR YEAR-CURRENT MONTH TOTAL	30,145,179	28,637,920	61,837	1,445,422
PLUS: CURRENT YEAR-CURRENT MONTH TOTAL	29,763,650	28,275,468	59,511	1,428,671
MOST RECENT TWELVE MONTH TOTAL	470,220,558	446,709,530	739,497	22,771,531
D/A=% LOSS:	4.84%			

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Steps Taken to Reduce Line Loss

1. Inter-County Energy is progressing as scheduled with its four-year work plan. This work plan will increase the system efficiency by concentrating on conversion to 25kV, reconductoring and multi-phasing.
2. The cooperative continues to purchase transformers that are evaluated for total cost of ownership. Losses are considered in these evaluations.
3. Engineering analysis of the system power factor has been conducted. Inter-County Energy's power factor at the substation typically exceeds 98%.
4. Unused transformers are de-energized or retired.
5. Circuits are measured and balanced as well, as is practical.
6. System voltages are maintained at a level to avoid over-excitation of distribution transformers.
7. Through the use of the AMI system, circuit balancing will be maintained.

Inter-County Energy's monthly revenue report summaries for the period November 2014 through October 2016 show the total revenue collected, which includes the adjustments under the Fuel Adjustment Clause, reference Item 1(a), as reported in the monthly filings required by the Commission for the same period.

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Nov, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,957	23,704,219	2,694,900	847	23,974	326,939,958	37,584,478
Residential - ETS	77	36,798	2,280	20	80	464,286	28,900
Residential - Envirowatts	33	5,400	149	0	34	61,200	1,634
Small Commercial	1,372	1,571,509	184,594	82	1,342	19,996,897	2,363,553
Large Commercial	118	2,093,452	212,263	3	118	23,041,001	2,385,127
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,971,414	322,535	0	10	50,278,872	3,754,319
Total Electric Energy Sales		32,382,792	3,416,720				
Unbilled kWh		5,845,273	631,135			999,924	110,136
Other Electric Revenue			83,821				1,414,030
Totals	25,567	38,228,065	4,131,677	952	25,557	421,782,138	47,642,179
		THIS MONTH		YEAR TO DATE			
kWh Purchases		44,576,405				439,882,700	
kWh Sales		32,382,792				420,782,214	
Unbilled kWh		5,845,273				999,924	
Total kWh Sales & Unbilled		38,228,065				421,782,138	
kWh - Own Use		54,646				582,393	
Total Unaccounted kWh's		6,293,694				17,518,169	
Percent System Loss		14.12%				2.12%	
Maximum Demand		112,843				158,416	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Dec, 2014

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,052	34,743,126	3,847,191	839	23,981	361,683,084	41,431,668
Residential - ETS	80	89,186	5,556	13	79	553,472	34,456
Residential - Envirowatts	33	5,400	149	0	34	66,600	1,783
Small Commercial	1,382	1,836,627	212,280	98	1,346	21,833,524	2,575,833
Large Commercial	121	2,024,903	205,855	5	118	25,065,904	2,590,982
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,573,270	332,867	0	10	54,852,142	4,087,186
Total Electric Energy Sales		43,272,512	4,603,898				
Unbilled kWh		* 6,791,882	713,370			7,791,806	823,506
Other Electric Revenue			112,088				1,526,118
Totals	25,678	50,064,394	5,429,357	955	25,567	471,846,532	53,071,533
*unbilled kWh was overstated by 5,845,273 on FAC sheet will correct in January 2015 per Chris Whelan, PSC unbilled revenue is correct							
		THIS MONTH		YEAR TO DATE			
kWh Purchases		47,585,738		487,468,438			
kWh Sales		43,272,512		464,054,726			
Unbilled kWh		6,791,882		7,791,806			
Total kWh Sales & Unbilled		50,064,394		471,846,532			
kWh - Own Use		54,646		637,039			
Total Unaccounted kWh's		-2,533,302		14,984,867			
Percent System Loss		-5.32%		2.12%			
Maximum Demand		101,066		158,416			
Month Maximum Demand Occurred				January			

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Jan, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,105	40,692,905	4,564,831	853	24,105	40,692,905	4,564,831
Residential - ETS	81	110,957	7,018	11	81	110,957	7,018
Residential - Envirowatts	33	5,400	149	0	33	5,400	149
Small Commercial	1,381	2,072,930	241,667	95	1,381	2,072,930	241,667
Large Commercial	118	2,112,162	216,722	2	118	2,112,162	216,722
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,316,501	324,259	0	10	4,316,501	324,259
Total Electric Energy Sales		49,310,855	5,354,646				
Unbilled kWh		4,777,371	546,531			4,777,371	546,531
Other Electric Revenue			120,287				120,287
Totals	25,728	54,088,226	6,021,466	961	25,728	54,088,226	6,021,466
		THIS MONTH		YEAR TO DATE			
kWh Purchases		56,929,575				56,929,575	
kWh Sales		49,310,855				49,310,855	
Unbilled kWh		4,777,371				4,777,371	
Total kWh Sales & Unbilled		54,088,226				54,088,226	
kWh - Own Use		64,566				64,566	
Total Unaccounted kWh's		2,776,783				2,776,783	
Percent System Loss		4.88%				4.88%	
Maximum Demand		148,245				148,245	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Feb, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,039	43,506,975	4,656,394	576	24,072	84,199,880	9,221,225
Residential - ETS	80	118,919	7,309	12	81	229,876	14,328
Residential - Envirowatts	33	5,400	149	0	33	10,800	297
Small Commercial	1,386	2,247,423	249,340	96	1,384	4,320,353	491,007
Large Commercial	116	2,244,950	215,929	2	117	4,357,112	432,651
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,641,919	326,336	0	10	8,958,420	650,595
Total Electric Energy Sales		52,765,586	5,455,457				
Unbilled kWh		3,694,834	291,469			8,472,205	838,001
Other Electric Revenue			136,842				257,129
Totals	25,664	56,460,420	5,883,768	686	25,697	110,548,646	11,905,234
		THIS MONTH		YEAR TO DATE			
kWh Purchases		59,432,021				116,361,596	
kWh Sales		52,765,586				102,076,441	
Unbilled kWh		3,694,834				8,472,205	
Total kWh Sales & Unbilled		56,460,420				110,548,646	
kWh - Own Use		52,344				116,910	
Total Unaccounted kWh's		2,919,257				5,696,040	
Percent System Loss		4.91%				4.90%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Mar, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,198	45,960,782	4,880,081	909	24,114	130,160,662	14,101,307
Residential - ETS	80	118,325	7,218	11	80	348,201	21,545
Residential - Envirowatts	33	5,400	149	0	33	16,200	446
Small Commercial	1,395	2,268,474	251,385	93	1,387	6,588,827	742,391
Large Commercial	117	2,145,235	209,043	2	117	6,502,347	641,694
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,532,441	315,528	0	10	13,490,861	966,123
Total Electric Energy Sales		55,030,657	5,663,404				
Unbilled kWh		(14,280,009)	(1,479,673)			(5,807,804)	(641,672)
Other Electric Revenue			155,218				412,347
Totals	25,833	40,750,648	4,338,949	1,015	25,741	151,299,294	16,244,183
		THIS MONTH		YEAR TO DATE			
kWh Purchases		42,895,419				159,257,015	
kWh Sales		55,030,657				157,107,098	
Unbilled kWh		(14,280,009)				(5,807,804)	
Total kWh Sales & Unbilled		40,750,648				151,299,294	
kWh - Own Use		53,654				170,564	
Total Unaccounted kWh's		2,091,117				7,787,157	
Percent System Loss		4.87%				4.89%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

Apr, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,043	26,159,814	2,827,223	851	24,096	156,320,476	16,928,529
Residential - ETS	83	52,600	3,168	13	81	400,801	24,714
Residential - Envirowatts	33	5,400	149	0	33	21,600	594
Small Commercial	1,391	1,713,385	190,684	80	1,388	8,302,212	933,076
Large Commercial	115	1,993,430	192,327	1	117	8,495,777	834,021
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,937,371	322,849	0	10	18,428,232	1,288,972
Total Electric Energy Sales		34,862,000	3,536,400				
Unbilled kWh		(7,121,896)	-732,509			(12,929,700)	(1,374,181)
Other Electric Revenue			221,458				633,805
Totals	25,675	27,740,104	3,025,349	945	25,725	179,039,398	19,269,532
		THIS MONTH		YEAR TO DATE			
kWh Purchases		29,200,109				188,457,124	
kWh Sales		34,862,000				191,969,098	
Unbilled kWh		(7,121,896)				(12,929,700)	
Total kWh Sales & Unbilled		27,740,104				179,039,398	
kWh - Own Use		43,925				214,489	
Total Unaccounted kWh's		1,416,080				9,203,237	
Percent System Loss		4.85%				4.88%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,982	19,736,452	2,115,161	888	24,073	176,056,928	19,043,690
Residential - ETS	77	17,346	1,045	27	80	418,147	25,758
Residential - Envirowatts	33	5,400	149	0	33	27,000	743
Small Commercial	1,391	1,571,022	169,101	82	1,389	9,873,234	1,102,177
Large Commercial	115	1,943,493	180,371	2	116	10,439,270	1,014,392
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,713,966	295,130	0	10	23,142,198	1,584,102
Total Electric Energy Sales		27,987,679	2,760,956				
Unbilled kWh		2,437,825	241,305			(10,491,875)	(1,132,876)
Other Electric Revenue			71,083				704,888
Totals	25,608	30,425,504	3,073,344	999	25,701	209,464,902	22,342,874
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,026,847		220,483,971			
kWh Sales		27,987,679		219,956,777			
Unbilled kWh		2,437,825		(10,491,875)			
Total kWh Sales & Unbilled		30,425,504		209,464,902			
kWh - Own Use		52,817		267,306			
Total Unaccounted kWh's		1,548,526		10,751,763			
Percent System Loss		4.84%		4.88%			
Maximum Demand		172,045		172,045			
Month Maximum Demand Occurred				February			

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	23,955	22,215,752	2,348,113	862	24,054	198,272,680	21,391,803
Residential - ETS	75	1,011	62	53	79	419,158	25,820
Residential - Envirowatts	32	5,300	146	0	33	32,300	889
Small Commercial	1,398	1,755,390	185,223	73	1,390	11,628,624	1,287,399
Large Commercial	117	2,136,768	194,327	1	116	12,576,038	1,208,720
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,211,402	311,380	0	10	28,353,600	1,895,482
Total Electric Energy Sales		31,325,623	3,039,251				
Unbilled kWh		3,693,010	356,026			(6,798,865)	(776,851)
Other Electric Revenue			103,039				807,927
Totals	25,587	35,018,633	3,498,315	989	25,682	244,483,535	25,841,189
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,861,719				257,345,690	
kWh Sales		31,325,623				251,282,400	
Unbilled kWh		3,693,010				(6,798,865)	
Total kWh Sales & Unbilled		35,018,633				244,483,535	
kWh - Own Use		52,958				320,264	
Total Unaccounted kWh's		1,790,128				12,541,891	
Percent System Loss		4.86%				4.87%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,062	26,266,443	3,026,554	892	24,055	224,539,123	24,418,357
Residential - ETS	75	367	23	68	79	419,525	25,843
Residential - Envirowatts	32	5,300	146	0	33	37,600	1,035
Small Commercial	1,394	1,866,346	216,824	85	1,391	13,494,970	1,504,224
Large Commercial	115	2,067,790	211,441	3	116	14,643,828	1,420,161
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,509,390	395,165	0	10	33,862,990	2,290,648
Total Electric Energy Sales		35,715,636	3,850,154				
Unbilled kWh		1,991,894	276,440			(4,806,971)	(500,410)
Other Electric Revenue			98,740				906,667
Totals	25,688	37,707,530	4,225,334	1,048	25,684	282,191,065	30,066,523
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,692,137				297,037,827	
kWh Sales		35,715,636				286,998,036	
Unbilled kWh		1,991,894				(4,806,971)	
Total kWh Sales & Unbilled		37,707,530				282,191,065	
kWh - Own Use		60,024				380,288	
Total Unaccounted kWh's		1,924,583				14,466,474	
Percent System Loss		4.85%				4.87%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,046	28,821,096	3,298,124	904	24,055	253,360,219	27,716,481
Residential - ETS	76	229	15	69	79	419,754	25,858
Residential - Envirowatts	32	5,300	146	0	33	42,900	1,181
Small Commercial	1,399	1,996,077	230,364	85	1,391	15,491,047	1,734,588
Large Commercial	117	2,103,100	216,456	2	116	16,746,928	1,636,616
Large Industrial - C1	0	0	0	10	0	0	0
Large Industrial - B1	10	5,129,912	372,488	0	10	38,992,902	2,663,135
Total Electric Energy Sales		38,055,714	4,117,592				
Unbilled kWh		(3,186,172)	\$ (340,782.97)			(7,993,143)	(841,193)
Other Electric Revenue			126,083				1,032,750
Totals	25,680	34,869,542	3,902,893	1,070	25,684	317,060,607	33,969,416
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,704,781				333,742,608	
kWh Sales		38,055,714				325,053,750	
Unbilled kWh		(3,186,172)				(7,993,143)	
Total kWh Sales & Unbilled		34,869,542				317,060,607	
kWh - Own Use		69,498				449,786	
Total Unaccounted kWh's		1,765,741				16,232,215	
Percent System Loss		4.81%				4.86%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,023	25,422,771	2,850,314	880	24,050	278,782,990	30,566,795
Residential - ETS	74	225	14	69	78	419,979	25,872
Residential - Envirowatts	32	5,300	146	0	33	48,200	1,327
Small Commercial	1,400	1,836,289	205,536	84	1,393	17,327,336	1,940,124
Large Commercial	124	2,180,254	213,521	3	117	18,927,182	1,850,137
Large Industrial - C1	0	0	0	10	0	0	0
Large Industrial - B1	10	5,237,760	360,816	0	10	44,230,662	3,023,952
Total Electric Energy Sales		34,682,599	3,630,347				
Unbilled kWh		(3,910,982)	\$ (426,493.00)			(11,904,125)	(1,267,686)
Other Electric Revenue			122,315				1,155,065
Totals	25,663	30,771,617	3,326,169	1,046	25,681	347,832,224	37,295,586
		THIS MONTH		YEAR TO DATE			
kWh Purchases		32,391,175				366,133,783	
kWh Sales		34,682,599				359,736,349	
Unbilled kWh		(3,910,982)				(11,904,125)	
Total kWh Sales & Unbilled		30,771,617				347,832,224	
kWh - Own Use		72,550				522,336	
Total Unaccounted kWh's		1,547,008				17,779,223	
Percent System Loss		4.78%				4.86%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,062	19,913,820	2,273,067	878	24,051	298,696,810	32,839,862
Residential - ETS	75	3,280	202	49	78	423,259	26,074
Residential - Envirowatts	32	5,300	146	0	33	53,500	1,473
Small Commercial	1,398	1,582,697	180,318	88	1,393	18,910,033	2,120,442
Large Commercial	117	2,002,745	199,060	3	117	20,929,927	2,049,197
Large Industrial - C1	0	0	0	10	0	0	0
Large Industrial - B1	10	5,034,214	339,410	0	10	49,264,876	3,363,361
Total Electric Energy Sales		28,542,056	2,992,203				
Unbilled kWh		95,864	\$ 10,077.56			(11,808,261)	(1,257,608)
Other Electric Revenue			116,140				1,271,205
Totals	25,694	28,637,920	3,118,421	1,028	25,682	376,470,144	40,414,006
		THIS MONTH		YEAR TO DATE			
kWh Purchases		30,145,179				396,278,962	
kWh Sales		28,542,056				388,278,405	
Unbilled kWh		95,864				(11,808,261)	
Total kWh Sales & Unbilled		28,637,920				376,470,144	
kWh - Own Use		61,837				584,173	
Total Unaccounted kWh's		1,445,422				19,224,645	
Percent System Loss		4.79%				4.85%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

November, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,072	20,601,480	2,320,104	842	24,053	319,298,290	35,159,966
Residential - ETS	78	21,985	1,353	49	78	445,244	27,427
Residential - Envirowatts	32	5,300	146	0	33	58,800	1,619
Small Commercial	1,401	1,515,201	173,285	85	1,394	20,425,234	2,293,728
Large Commercial	120	1,961,147	193,410	3	117	22,891,074	2,242,608
Large Industrial - C1	0	0	0	10	0	0	0
Large Industrial - B1	10	5,136,776	340,460	0	10	54,401,652	3,703,822
Total Electric Energy Sales		29,241,889	3,028,759				
Unbilled kWh		3,911,400	\$ 404,083.94			(7,896,861)	(853,525)
Other Electric Revenue			99,428				1,370,633
Totals	25,713	33,153,289	3,532,271	989	25,685	409,623,433	43,946,277
		THIS MONTH		YEAR TO DATE			
kWh Purchases		34,898,199				431,177,161	
kWh Sales		29,241,889				417,520,294	
Unbilled kWh		3,911,400				(7,896,861)	
Total kWh Sales & Unbilled		33,153,289				409,623,433	
kWh - Own Use		60,595				644,768	
Total Unaccounted kWh's		1,684,315				20,908,960	
Percent System Loss		4.83%				4.85%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

December, 2015

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,130	26,944,479	3,008,357	872	24,060	346,242,769	38,168,324
Residential - ETS	78	47,577	2,964	22	78	492,821	30,391
Residential - Envirowatts	32	5,300	146	0	33	64,100	1,765
Small Commercial	1,405	1,597,145	185,740	91	1,395	22,022,379	2,479,467
Large Commercial	118	2,042,938	203,520	2	117	24,934,012	2,446,127
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,743,233	330,177	0	10	59,144,885	4,033,999
Total Electric Energy Sales		35,380,672	3,730,904				
Unbilled kWh		1,922,219	211,583			(5,974,642)	(641,941)
Other Electric Revenue			94,166				1,464,799
Totals	25,773	37,302,891	4,036,653	987	25,693	446,926,324	47,982,930
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,266,201				470,443,362	
kWh Sales		35,380,672				452,900,966	
Unbilled kWh		1,922,219				(5,974,642)	
Total kWh Sales & Unbilled		37,302,891				446,926,324	
kWh - Own Use		64,452				709,220	
Total Unaccounted kWh's		1,898,858				22,807,818	
Percent System Loss		4.84%				4.85%	
Maximum Demand		172,045				172,045	
Month Maximum Demand Occurred						February	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

January, 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,197	31,949,769	3,563,999	852	24,197	31,949,769	3,563,999
Residential - ETS	80	68,815	4,308	15	80	68,815	4,308
Residential - Envirowatts	32	5,300	146	0	32	5,300	146
Small Commercial	1,404	1,781,447	206,553	90	1,404	1,781,447	206,553
Large Commercial	119	2,230,619	223,837	4	119	2,230,619	223,837
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,641,377	336,822	0	10	4,641,377	336,822
Total Electric Energy Sales		40,677,327	4,335,665				
Unbilled kWh		14,785,938	1,585,603			14,785,938	1,585,603
Other Electric Revenue			108,730				108,730
Totals	25,842	55,463,265	6,029,997	961	25,842	55,463,265	6,029,997
		THIS MONTH		YEAR TO DATE			
kWh Purchases		58,382,384				58,382,384	
kWh Sales		40,677,327				40,677,327	
Unbilled kWh		14,785,938				14,785,938	
Total kWh Sales & Unbilled		55,463,265				55,463,265	
kWh - Own Use		76,005				76,005	
Total Unaccounted kWh's		2,843,114				2,843,114	
Percent System Loss		4.87%				4.87%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

February 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,258	45,414,235	4,826,219	883	0	77,364,004	8,390,218
Residential - ETS	78	109,363	6,792	14	79	178,178	11,100
Residential - Envirowatts	32	5,300	146	0	32	10,600	292
Small Commercial	1,399	2,257,047	249,276	99	1,402	4,038,494	455,828
Large Commercial	119	2,609,876	250,139	4	119	4,840,495	473,976
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,965,759	340,761	0	10	9,607,136	677,583
Total Electric Energy Sales		55,361,580	5,673,332				
Unbilled kWh		(9,769,224)	(1,090,017)			5,016,714	495,586
Other Electric Revenue			131,443				240,173
Totals	25,896	45,592,356	4,714,759	1,000	25,869	101,055,621	10,744,756
		THIS MONTH		YEAR TO DATE			
kWh Purchases		47,991,954				106,374,338	
kWh Sales		55,361,580				96,038,907	
Unbilled kWh		(9,769,224)				5,016,714	
Total kWh Sales & Unbilled		45,592,356				101,055,621	
kWh - Own Use		57,234				133,239	
Total Unaccounted kWh's		2,342,364				5,185,478	
Percent System Loss		4.88%				4.87%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

March 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,249	32,538,496	3,578,952	897	24,228	109,902,500	11,969,169
Residential - ETS	81	71,362	4,395	15	79	249,540	15,495
Residential - Envirowatts	32	5,300	146	0	32	15,900	438
Small Commercial	1,399	1,813,410	206,797	102	1,402	5,851,904	662,626
Large Commercial	120	2,267,448	222,608	3	119	7,107,943	696,584
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,098,064	359,268	0	10	14,705,200	1,036,851
Total Electric Energy Sales		41,794,080	4,372,165				
Unbilled kWh		(7,500,409)	(760,998)			(2,483,695)	(265,412)
Other Electric Revenue			155,546				395,719
Totals	25,891	34,293,671	3,766,713	1,017	25,869	135,349,292	14,511,470
		THIS MONTH		YEAR TO DATE			
kWh Purchases		36,098,601				142,472,939	
kWh Sales		41,794,080				137,832,987	
Unbilled kWh		(7,500,409)				(2,483,695)	
Total kWh Sales & Unbilled		34,293,671				135,349,292	
kWh - Own Use		48,269				181,508	
Total Unaccounted kWh's		1,756,661				6,942,139	
Percent System Loss		4.87%				4.87%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

April 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,213	24,301,162	2,557,904	885	24,229	134,203,662	14,527,073
Residential - ETS	77	43,030	2,547	17	79	292,570	18,042
Residential - Envirowatts	32	5,300	146	0	32	21,200	584
Small Commercial	1,408	1,595,451	172,468	95	1,403	7,447,355	835,094
Large Commercial	120	2,208,706	200,106	3	120	9,316,649	896,689
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,137,664	326,892	0	10	19,842,864	1,363,742
Total Electric Energy Sales		33,291,313	3,260,062				
Unbilled kWh		(3,534,301)	(374,038)			(6,017,996)	(639,450)
Other Electric Revenue			136,504				532,223
Totals	25,860	29,757,012	3,022,528	1,000	25,872	165,106,304	17,533,998
		THIS MONTH		YEAR TO DATE			
kWh Purchases		31,323,171				173,796,110	
kWh Sales		33,291,313				171,124,300	
Unbilled kWh		(3,534,301)				(6,017,996)	
Total kWh Sales & Unbilled		29,757,012				165,106,304	
kWh - Own Use		52,386				233,894	
Total Unaccounted kWh's		1,513,773				8,455,912	
Percent System Loss		4.83%				4.87%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

May 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,187	19,288,108	2,082,896	896	24,221	153,491,770	16,609,970
Residential - ETS	78	12,016	721	32	79	304,586	18,763
Residential - Envirowatts	32	5,300	146	0	32	26,500	730
Small Commercial	1,405	1,468,500	159,662	95	1,403	8,915,855	994,756
Large Commercial	119	2,192,516	201,197	2	119	11,509,165	1,097,886
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	4,906,301	300,649	0	10	24,749,165	1,664,391
Total Electric Energy Sales		27,872,741	2,745,271				
Unbilled kWh		1,937,695	191,500			(4,080,301)	(447,950)
Other Electric Revenue			114,515				646,738
Totals	25,831	29,810,436	3,051,286	1,025	25,864	194,916,740	20,585,284
		THIS MONTH		YEAR TO DATE			
kWh Purchases		31,379,406				205,175,516	
kWh Sales		27,872,741				198,997,041	
Unbilled kWh		1,937,695				(4,080,301)	
Total kWh Sales & Unbilled		29,810,436				194,916,740	
kWh - Own Use		60,003				293,897	
Total Unaccounted kWh's		1,508,967				9,964,879	
Percent System Loss		4.81%				4.86%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

June 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,252	22,377,694	2,427,637	895	24,226	175,869,464	19,037,607
Residential - ETS	77	4,478	277	46	79	309,064	19,040
Residential - Envirowatts	32	5,300	146	0	32	31,800	876
Small Commercial	1,410	1,649,640	180,149	88	1,404	10,565,495	1,174,905
Large Commercial	119	2,347,326	220,090	3	119	13,856,491	1,317,976
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,361,283	347,361	0	10	30,110,448	2,011,752
Total Electric Energy Sales		31,745,721	3,175,660				
Unbilled kWh		5,372,580	542,873			1,292,279	94,923
Other Electric Revenue			98,927				745,665
Totals	25,900	37,118,301	3,817,460	1,032	25,870	232,035,041	24,402,744
		THIS MONTH		YEAR TO DATE			
kWh Purchases		39,071,896				244,247,412	
kWh Sales		31,745,721				230,742,762	
Unbilled kWh		5,372,580				1,292,279	
Total kWh Sales & Unbilled		37,118,301				232,035,041	
kWh - Own Use		62,225				356,122	
Total Unaccounted kWh's		1,891,370				11,856,249	
Percent System Loss		4.84%				4.85%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

July 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,266	27,852,532	3,007,913	920	24,232	203,721,996	22,045,521
Residential - ETS	76	359	23	66	78	309,423	19,063
Residential - Envirowatts	32	5,300	146	0	32	37,100	1,022
Small Commercial	1,419	1,922,288	209,647	97	1,438	12,487,783	1,384,552
Large Commercial	118	2,091,161	201,813	3	119	15,947,652	1,519,790
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	6,271,342	406,019	0	10	36,381,790	2,417,772
Total Electric Energy Sales		38,142,982	3,825,562				
Unbilled kWh		2,448,118	247,771			3,740,397	342,694
Other Electric Revenue			112,663				858,328
Totals	25,921	40,591,100	4,185,996	1,086	25,909	272,626,141	28,588,740
		THIS MONTH		YEAR TO DATE			
kWh Purchases		42,727,473				286,974,885	
kWh Sales		38,142,982				268,885,744	
Unbilled kWh		2,448,118				3,740,397	
Total kWh Sales & Unbilled		40,591,100				272,626,141	
kWh - Own Use		67,649				423,771	
Total Unaccounted kWh's		2,068,724				13,924,973	
Percent System Loss		4.84%				4.85%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

August 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,255	31,931,372	3,540,338	944	24,235	235,653,368	25,585,859
Residential - ETS	74	301	19	67	78	309,724	19,082
Residential - Envirowatts	31	5,300	146	0	32	42,400	1,168
Small Commercial	1,407	2,124,714	237,307	91	1,406	14,612,497	1,621,859
Large Commercial	120	2,295,450	230,046	3	119	18,243,102	1,749,836
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,515,300	371,396	0	10	41,897,090	2,789,168
Total Electric Energy Sales		41,872,437	4,379,252				
Unbilled kWh		(587,092)	(17,028)			3,153,305	325,666
Other Electric Revenue			124,392				982,720
Totals	25,897	41,285,345	4,486,616	1,105	25,880	313,911,486	33,075,357
		THIS MONTH		YEAR TO DATE			
kWh Purchases		43,458,258				330,433,143	
kWh Sales		41,872,437				310,758,181	
Unbilled kWh		(587,092)				3,153,305	
Total kWh Sales & Unbilled		41,285,345				313,911,486	
kWh - Own Use		68,968				492,739	
Total Unaccounted kWh's		2,103,945				16,028,918	
Percent System Loss		4.84%				4.85%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

September 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,347	29,510,100	3,227,227	944	24,247	265,163,468	28,813,086
Residential - ETS	74	258	16	67	77	309,982	19,098
Residential - Envirowatts	31	5,400	149	0	32	47,800	1,317
Small Commercial	1,416	2,029,019	223,460	91	1,407	16,641,516	1,845,319
Large Commercial	121	2,297,904	224,589	3	119	20,541,006	1,974,424
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	6,045,470	406,754	0	10	47,942,560	3,195,922
Total Electric Energy Sales		39,888,151	4,082,194				
Unbilled kWh		(5,821,755)	(619,423)			(2,668,450)	(293,758)
Other Electric Revenue			137,159				1,119,879
Totals	25,999	34,066,396	3,599,930	1,105	25,893	347,977,882	36,675,286
		THIS MONTH		YEAR TO DATE			
kWh Purchases		35,859,365				366,292,508	
kWh Sales		39,888,151				350,646,332	
Unbilled kWh		(5,821,755)				(2,668,450)	
Total kWh Sales & Unbilled		34,066,396				347,977,882	
kWh - Own Use		62,200				554,939	
Total Unaccounted kWh's		1,730,769				17,759,687	
Percent System Loss		4.83%				4.85%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

Inter-County Energy Cooperative Corporation

Sales & Revenue Data

October 2016

CLASS OF SERVICE	NUMBER BILLED	KWH SALES	REVENUE	MINIMUM BILLS	AVERAGE NO. CONSUMERS	YEAR TO DATE KWH SALES	YEAR TO DATE REVENUE
Residential	24,270	22,020,486	2,436,262	898	24,250	287,183,954	31,249,348
Residential - ETS	73	2,274	138	54	77	312,256	19,236
Residential - Envirowatts	31	5,400	149	0	31	53,200	1,466
Small Commercial	1,417	1,694,643	186,573	90	1,440	18,336,159	2,031,892
Large Commercial	120	2,239,287	218,753	1	119	22,780,293	2,193,177
Large Industrial - C1	0	0	0	0	0	0	0
Large Industrial - B1	10	5,756,083	386,612	0	10	53,698,643	3,582,534
Total Electric Energy Sales		31,718,173	3,228,488				
Unbilled kWh		(3,442,705)	(352,636)			(6,111,155)	(646,393)
Other Electric Revenue			127,980				1,247,859
Totals	25,921	28,275,468	3,003,832	1,043	25,926	376,253,350	39,679,118
		THIS MONTH		YEAR TO DATE			
kWh Purchases		29,763,650				396,056,158	
kWh Sales		31,718,173				382,364,505	
Unbilled kWh		(3,442,705)				(6,111,155)	
Total kWh Sales & Unbilled		28,275,468				376,253,350	
kWh - Own Use		59,511				614,450	
Total Unaccounted kWh's		1,428,671				19,188,358	
Percent System Loss		4.80%				4.84%	
Maximum Demand		127,027				127,027	
Month Maximum Demand Occurred						January	

YTD line loss is based on a 12-month rolling average

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Increase/Decrease in Base Fuel Cost per kWh
As Proposed By East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2014 through October 2016**

East Kentucky Power Cooperative (EKPC) has reviewed the months in the 24-month period of November 2014 and ending October 31, 2016 and will propose that the current fuel base of 3.014 cents kWh be retained for use over the next two years. Consequently, Inter-County Energy will have no proposed changes to base rates subject to PSC approval.

Proposed Increase/Decrease per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0
Inter-County Energy Average Line Loss for 24-Months (November 2012 - October 2014)	4.18%
Sales as a Percentage of Purchases	95.08%
Recovery Rate	\$0
Proposed Increase/Decrease per kWh for Inter-County Energy	\$0

This will apply to all classes of Inter-County Energy.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

**Calculation of Decrease in Base Fuel Cost per kWh
As Proposed By East Kentucky Power Cooperative
Adjusted for Inter-County's 12-Month Average Line Loss
For November 2014 through October 2016**

If the alternative recommendation presented by East Kentucky Power Cooperative (EKPC) to reduce the base fuel cost from \$0.03014 cents per kWh to \$0.02776 per kWh, a **reduction** of \$0.00238 per kWh, is accepted by the PSC, then the calculation of the **decrease** in Inter-County Energy's base fuel costs for the review period would be as follows:

Proposed Decrease per kWh from Base Fuel Rate by East Kentucky Power Cooperative	\$0.00238
Inter-County Energy Average Line Loss for 24-Months (November 2012 - October 2014)	4.18%
Sales as a Percentage of Purchases	95.08%
Recovery Rate $\$0.00238 / 95.08 =$	\$0.002504
Proposed Decrease per kWh for Inter-County Energy	\$0.00250

This will apply to all classes of Inter-County Energy.

AVERAGE LINE LOSS PERCENTAGE FOR 24 MONTHS NOVEMBER 2014 - OCTOBER 2016	
November 2014	4.32%
December 2014	0.92%
January 2015	-0.39%
February 2015	2.47%
March 2015	3.01%
April 2015	5.24%
May 2015	4.67%
June 2015	4.79%
July 2015	4.28%
August 2015	4.11%
September 2015	5.12%
October 2015	4.71%
November 2015	3.84%
December 2015	4.85%
Januaary 2016	4.85%
February 2016	4.84%
March 2016	4.84%
April 2016	4.84%
May 2016	4.84%
June 2016	4.84%
July 2016	4.84%
August 2016	4.84%
September 2016	4.84%
October 2016	4.84%
AVERAGE	4.18%

SALES AS A PERCENTAGE OF PURCHASES		
NOVEMBER 2014 - OCTOBER 2016		
DATE	SALES	PURCHASES
November 2014	38,228,065	44,576,405
December 2014	50,064,394	47,585,738
January 2015	54,088,226	56,929,575
February 2015	56,460,420	59,432,021
March 2015	40,750,648	42,895,419
April 2015	27,740,104	29,200,109
May 2015	30,425,504	32,026,847
June 2015	35,018,633	36,861,719
July 2015	37,707,530	39,692,137
August 2015	34,869,542	36,704,781
September 2015	30,771,617	32,391,175
October 2015	28,637,920	30,145,179
November 2015	33,153,289	34,898,199
December 2015	37,302,891	39,266,201
January 2016	55,463,265	58,382,384
February 2016	45,592,356	47,991,954
March 2016	34,293,671	36,098,601
April 2016	29,757,012	31,323,171
May 2016	29,810,436	31,379,406
June 2016	37,118,301	39,071,896
July 2016	40,591,100	42,727,473
August 2016	41,285,345	43,458,258
September 2016	34,066,397	35,859,365
October 2016	28,275,468	29,763,650
TOTAL	911,472,134	958,661,663
PERCENTAGE	95.08%	

4. Provide a schedule of the present and proposed rates that Inter-County Energy seeks to change, pursuant to 807KAR 5:056, as calculated in Item 3, shown in comparative form.

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Inter-County Energy does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776/kWh is accepted, then Inter-County Energy proposes the changes in its rates as shown in the schedule on pages 2 - 4 of Item 4. In addition, please see Case No. 2017-00002, Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Inter-County Energy when there is a reestablishment of the base period fuel cost.

INTER-COUNTY ENERGY COOPERATIVE CORPORATION

Schedule of Existing and Proposed Rates

Schedule 1 - Farm and Home Rate

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$8.97	\$8.97
All kWh	\$0.09421 per kWh	\$0.09171 per kWh

Schedule 1-A - Farm & Home Marketing Rate (ETS)

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$0.05653 per kWh	\$0.05503

Schedule 1 - Prepay Service

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$8.97 (\$0.299 per day)	\$8.97 (\$0.299 per day)
All kWh	\$0.09421 per kWh	\$0.09171
Prepay Service Fee	\$8.20 (\$0.273 per day)	\$8.20 (\$0.273 per day)

Schedule 2 - Small Commercial and Small Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$6.28	\$6.28
All kWh	\$0.08938 per kWh	\$0.08688
Demand Charge	\$4.54 per kW	\$4.54 per kW

Schedule 4 - Large Power

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$12.54	\$12.54
All kWh	\$0.07534 per kWh	\$0.07284
Demand Charge	\$4.54 per kW	\$4.54 per kW

Schedule 5 - All Electric Schools

	<u>Existing</u>	<u>Proposed</u>
All kWh	\$0.07793 per kWh	\$0.07543

Schedule 6 - Outdoor Lighting Service - Security Light

	<u>Existing</u>	<u>Proposed</u>
9,500 Lumen Security	\$10.56	\$10.46
7,000 Lumen Lamp	\$10.96	\$10.76
4,000 Lumen Dec Col	\$13.03	\$12.98
9,550 Lumen Dec Col	\$16.94	\$16.84
27,500 Lumen Dir Fl	\$14.51	\$14.29
50,000 Lumen Dir Fl	\$20.71	\$20.31
27,500 Lumen Cobra	\$13.57	\$13.35
107,800 Lumen Dir Fl	\$38.83	\$37.93

Monthly Estimated kWh usage per month:

9,500 Lumen Security	39.3 kWh
7,000 Lumen Lamp	77 kWh
4,000 Lumen Decorative Colonial	20 kWh
9,550 Lumen Decorative Colonial	38.3 kWh
27,500 Lumen Directional Floodlight	87 kWh
50,000 Lumen Directional Floodlight	159 kWh
27,500 Lumen Cobra Head	87 kWh
107,800 Lumen Directional Floodlight	360 kWh

Large Industrial Rate Schedule IND B1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$6.10 per kW of Contract Demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.05196 per kWh	\$0.04946 per kWh

Large Industrial Rate Schedule IND B2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Contract demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04569 per kWh	\$0.04319 per kWh

Large Industrial Rate Schedule IND B3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Contract Demand	\$6.10 per kW of Contract Demand
Excess Demand Charge	\$8.84 per kW of Excess of Contract Demand	\$8.84 per kW of Excess of Contract Demand
Energy Charge	\$0.04455 per kWh	\$0.04205 per kWh

Large Industrial Rate Schedule C1

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$604.77	\$604.77
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.05171 per kWh	\$0.04921 per kWh

Large Industrial Rate Schedule IND C2

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04606 per kWh	\$0.04356 per kWh

Large Industrial Rate Schedule IND C3

	<u>Existing</u>	<u>Proposed</u>
Customer Charge	\$1,208.42	\$1,208.42
Demand Charge	\$6.10 per kW of Billing Demand	\$6.10 per kW of Billing Demand
Energy Charge	\$0.04493 per kWh	\$0.04243 per kWh

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #31 SHEET NO. _____ 1 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 1 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Effective July 1, 2004, this Schedule is available to customers for all uses in the home and on the farm. All electric service is subject to the established rules and regulations of the seller. Customers served under Schedule 1 prior to July 1, 2004, shall remain on Schedule 1 and will be subject to the availability of service conditions set forth in the Tariff immediately prior to July 1, 2004.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$8.97 per meter per month	
All kWh Per Month	\$0.09421 \$0.09171	(R)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$8.97.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #14 SHEET NO. 1A

CANCELLING P.S.C. KY. NO. 7

REVISION #13 SHEET NO. 1A

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS)

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

MONTHS

May through September

October through April

OFF PEAK HOURS – PREVAILING TIME

10:00 PM to 10:00 AM

12:00 Noon to 5:00 PM

10:00 PM to 7:00 AM

RATES

The energy rate for this program is listed below:

All kWh \$0.05653 **\$0.05503** (R)

TERMS OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7
ORIGINAL SHEET NO. 48

CANCELLING P.S.C. KY. NO.
REVISION # SHEET NO.

INTER-COUNTY ENERGY
(Name of Utility)

PREPAY SERVICE

STANDARD RIDER

Inter-County Energy's Prepay Service ("Prepay") is an optional rider to Rate Schedule 1 – Residential Service as defined by the Cooperative.

AVAILABILITY

All Rate Schedule 1 – Residential Service, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and three-phase accounts within the territory served by Inter-County Energy.

MONTHLY RATE

Customer Facility Charge	\$8.97 (\$0.299 per day)
Energy Charge per kWh	\$0.09424 \$0.09171
Prepay Service Fee	\$8.20 (\$0.273 per day)

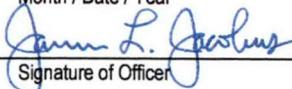
TERMS & CONDITIONS

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each Member electing Prepay will be subject to all other applicable rules and regulations which apply to Members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any Member choosing to enroll in Prepay shall sign a Prepay Service Agreement ("Agreement"). The Agreement shall remain in effect until the Member notifies Inter-County Energy, in writing, to cancel the Agreement.

DATE OF ISSUE March 17, 2016
Month / Date / Year

DATE EFFECTIVE March 17, 2016
Month / Date / Year

ISSUED BY 
Signature of Officer

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2015-00311 DATED SEPTEMBER 14, 2015

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #31 SHEET NO. _____ 3 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 3 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three-phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. Effective July 1, 2004, Schedule 2 will be available to churches and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charge	\$4.54 per kW in excess of 10 kW per month	
Customer Charge	\$6.28 per meter per month	
All kWh Per Month	\$0.08938 \$0.08688 per kWh	(R)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$6.05.

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #29 SHEET NO. _____ 8 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #28 SHEET NO. _____ 8 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All Kilowatt Hours Per Month ~~\$0.07793~~ **0.07543** per kWh **(R)**

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #31 SHEET NO. _____ 10 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #30 SHEET NO. _____ 10 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

107,800 Lumen Directional Floodlight	\$38.83 \$37.93 per lamp per month (R)
50,000 Lumen Directional Floodlight	\$20.71 \$20.31 per lamp per month (R)
27,500 Lumen Directional Floodlight	\$14.51 \$14.29 per lamp per month (R)
27,500 Lumen Cobra Head	\$13.57 \$13.35 per lamp per month (R)
9,500 Lumen Security Light	\$10.56 \$10.46 per lamp per month (R)
7,000 Lumen Security Light	\$10.96 \$10.76 per lamp per month (R)
4,000 Lumen Decorative Colonial Post	\$13.03 \$12.98 per lamp per month (R)
9,550 Lumen Decorative Colonial Post	\$16.94 \$16.84 per lamp per month (R)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

- 107,800 Lumen Light - 360 kWh per month
- 50,000 Lumen Light - 159 kWh per month
- 27,500 Lumen Light - 87 kWh per month
- 9,500 Lumen Light - 39.3 kWh per month
- 7,000 Lumen Light - 77 kWh per month
- 4,000 Lumen Light - 20 kWh per month
- 9,550 Lumen Light - 38.3 kWh per month

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #18 SHEET NO. _____ 30 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 30 _____

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.05196	\$0.04946 per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system the peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING - EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 32

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 32

INTER-COUNTY ENERGY
(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demand of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.04569 \$0.04319	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

REVISION #17 SHEET NO. 34

CANCELLING P.S.C. KY. NO. 7

REVISION #16 SHEET NO. 34

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demand of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of contracts demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Contract Demand	
Excess Demand Charge	\$8.84	per kW of Excess of Contract Demand	
Energy Charge	\$0.04455 \$0.04205	per kWh	(R)

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with EKPC's system peak (coincident peak), exceeds the contract demand. EKPC's system peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

HOURS APPLICABLE FOR DEMAND BILLING - EST

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the contract demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 36 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 36 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 500 to 4,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$604.77		
Demand Charge	\$6.10	per kW of Billing Demand	
Energy Charge	\$0.05171 \$0.04921	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #17 SHEET NO. _____ 38 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #16 SHEET NO. _____ 38 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42	
Demand Charge	\$6.10	per kW of Billing Demand
Energy Charge	\$0.04606 \$0.04356	per kWh (R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE June 1, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After June 1, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. _____ 7 _____

REVISION #3 SHEET NO. _____ 44 _____

CANCELLING P.S.C. KY. NO. _____ 7 _____

REVISION #2 SHEET NO. _____ 44 _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

MONTHLY RATE

Customer Charge	\$1,208.42		
Demand Charge	\$6.10	per kW of Billing Demand	
Energy Charge	\$0.04493 \$0.04243	per kWh	(R)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or proceeding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS

October through April

May through September

**HOURS APPLICABLE
FOR DEMAND BILLING – EST**

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE January 14, 2011
Month / Date / Year

DATE EFFECTIVE Service Rendered On and After January 14, 2011
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

6. Provide and explain the internal procedures in place to ensure the timely filing of:
 - a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9)

Response:

Once the applicable monthly billing register reports are balanced and finalized, the monthly fuel adjustment calculation is submitted to the PSC for approval. That reporting is submitted to the PSC Division of Rates and Tariffs between the 5th to 9th of each month.

6. Provide and explain the internal procedures in place to ensure the timely filing of:
- b. The affidavit certifying compliance or non compliance pursuant with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,

Response:

Once an order for the Examination of the Application of the Fuel Adjustment Clause has been received by the Executive Office of Inter-County Energy Cooperative (ICE), a signed and notarized affidavit is drafted indicating ICE has operated in compliance with the provisions of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11) and indicates if any complaints regarding the fuel adjustment clause have been received during said period.

6. Provide and explain the internal procedures in place to ensure the timely filing of:
- c. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response:

Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, Inter-County Energy Cooperative received a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to Inter-County Energy Cooperative by Kentucky Living.

6. Provide and explain the internal procedures in place to ensure the timely filing of:
 - a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9)

Response:

Once the applicable monthly billing register reports are balanced and finalized, the monthly fuel adjustment calculation is submitted to the PSC for approval.

That reporting is submitted to the PSC Division of Rates and Tariffs between the 5th to 9th of each month.