

# Grayson Rural Electric Cooperative Corporation

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Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

MAR 7 2017

Public Service  
Commission

March 2, 2017

Ms. Talina R. Mathews  
Executive Director  
Kentucky Public Service Commission  
P.O. Box 615  
211 Sower Boulevard  
Frankfort, KY 40602

RE: PSC Case No. 2017-00013

Dear Ms. Mathews:

Please find enclosed for filing with the Commission in the above-referenced proceeding, an original and six copies of the data requested by the Public Service Commission on February 6, 2017.

Sincerely,



Bradley Cherry  
Manager of Finance & Accounting

Enclosure

RECEIVED

MAR 7 2017

Public Service  
Commission

The undersigned, James Bradley Cherry, as Manager of Finance and Accounting of Grayson Rural Electric, being first duly sworn, states that the responses herein supplied in Case No. 2017-00013, An examination of the fuel adjustment clause of Grayson Rural Electric Cooperative Corporation from November 1, 2014 through October 31, 2016, are true to the best of my knowledge and belief formed after reasonable inquiry.

Dated: March 2, 2017

Grayson Rural Electric

By: Bradley Cherry  
James Bradley Cherry  
Manager of Finance & Accounting

Subscribed, sworn to, and acknowledged before me by James Bradley Cherry, as Manager of Finance & Accounting for Grayson Rural Electric on behalf of said Corporation this 2<sup>nd</sup> day of March, 2017.

My Commission expires 9th day of January, 2019.

Witness my hand and official seal this

3rd day of March, 2017

Marshall A. Shacker

Notary Public in and for State at Large Co., KY.

Case No. 2017-00013

Request of February 6, 2017

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.

**RESPONSE:** See attached.

- b. Describe the measures that Grayson has taken to reduce line loss during this period.

**RESPONSE:**

- Grayson has remained committed to a strong right of way program.
- Continued with 8 year cycle circuit program, having completed nearly 90% of current cycle.
- Continued a year round dormant spray to assist in clearing. Grayson has also started a new winter dormant spray that appears to be more effective.

#1-A CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH PURCHASES	KWH SALES	COMPANY USE	CONSUMER SALES	LINE LOSS	CURRENT 12 MONTH SUM KWH PURCHASES	CURRENT 12 MONTH SUM KWH SALES	CURRENT 12 MONTH SUM COMPANY USE	CURRENT 12 MONTH SUM CONSUMER SALES	CURRENT 12 MONTH SUM LINE LOSS	CURRENT 12 MONTH AVG LINE LOSS
DEC 2013	27,783,236	28,592,841	3,246	28,589,595	(809,605)						
JAN 2014	34,919,417	31,244,541	2,798	31,241,743	3,674,876						
FEB	26,958,772	23,826,394	1,973	23,824,421	3,132,378						
MAR	25,169,343	19,263,071	1,521	19,261,550	5,906,272						
APR	16,951,524	15,268,670	1,191	15,267,479	1,682,854						
MAY	17,943,333	18,650,980	1,364	18,649,616	(707,647)						
JUN	20,531,862	20,191,482	1,428	20,190,054	340,380						
JUL	21,135,450	19,368,740	1,352	19,367,388	1,766,710						
AUG	21,334,747	19,401,212	1,388	19,399,824	1,933,535						
SEP	17,751,694	15,741,901	1,241	15,740,660	2,009,793						
OCT	17,685,439	20,486,774	1,717	20,485,057	(2,801,335)						
NOV	24,018,661	23,782,057	2,172	23,779,885	236,604	272,183,478	255,818,663	21,391	255,797,272	16,364,815	6.01%
DEC	25,712,555	27,592,555	2,704	27,589,851	(1,880,000)	270,112,797	254,818,377	20,849	254,797,528	15,294,420	5.66%
JAN 2015	30,707,957	30,110,413	3,092	30,107,321	597,544	265,901,337	253,684,249	21,143	253,663,106	12,217,088	4.59%
FEB	30,858,196	24,071,853	1,399	24,070,454	6,786,343	269,800,761	253,929,708	20,569	253,909,139	15,871,053	5.88%
MAR	23,245,192	17,898,367	1,400	17,896,967	5,346,825	267,876,610	252,565,004	20,448	252,544,556	15,311,606	5.72%
APR	17,358,642	16,808,679	1,296	16,807,383	549,963	268,283,728	254,105,013	20,553	254,084,460	14,178,715	5.28%
MAY	18,727,031	19,311,724	1,320	19,310,404	(584,693)	269,067,426	254,765,757	20,509	254,745,248	14,301,669	5.32%
JUN	20,740,644	19,585,260	1,278	19,583,982	1,155,384	269,276,208	254,159,535	20,359	254,139,176	15,116,673	5.61%
JUL	22,225,101	21,882,561	1,288	21,881,273	342,540	270,365,859	256,673,356	20,295	256,653,061	13,692,503	5.06%
AUG	21,246,076	18,941,610	1,191	18,940,419	2,304,466	270,277,188	256,213,754	20,098	256,193,656	14,063,434	5.20%
SEP	18,418,554	15,777,494	1,111	15,776,383	2,641,060	270,944,048	256,249,347	19,968	256,229,379	14,694,701	5.42%
OCT	17,737,770	17,829,642	1,187	17,828,455	(91,872)	270,996,379	253,592,215	19,438	253,572,777	17,404,164	6.42%
NOV	19,859,233	20,095,645	1,549	20,094,096	(236,412)	266,836,951	249,905,803	18,815	249,886,988	16,931,148	6.35%
DEC	21,946,039	25,596,667	2,229	25,594,438	(3,650,628)	263,070,435	247,909,915	18,340	247,891,575	15,160,520	5.76%
JAN 2016	30,375,748	27,838,272	2,685	27,835,587	2,537,476	262,738,226	245,637,774	17,933	245,619,841	17,100,452	6.51%
FEB	25,142,335	19,115,012	1,542	19,113,470	6,027,323	257,022,365	240,680,933	18,076	240,662,857	16,341,432	6.36%
MAR	20,037,018	18,117,375	1,358	18,116,017	1,919,643	253,814,191	240,899,941	18,034	240,881,907	12,914,250	5.09%
APR	17,679,011	15,364,927	1,115	15,363,812	2,314,084	254,134,560	239,456,189	17,853	239,438,336	14,678,371	5.78%
MAY	17,627,730	18,939,219	1,270	18,937,949	(1,311,489)	253,035,259	239,083,684	17,803	239,065,881	13,951,575	5.51%
JUN	20,740,645	20,670,504	1,306	20,669,198	70,141	253,035,260	240,168,928	17,831	240,151,097	12,666,332	5.08%
JUL	23,316,185	23,406,315	1,427	23,404,888	(90,130)	254,126,344	241,692,682	17,970	241,674,712	12,433,662	4.89%
AUG	24,368,761	20,876,795	1,326	20,875,469	3,491,966	257,249,029	243,627,867	18,105	243,609,762	13,621,162	5.29%
SEP	19,463,818	16,145,867	1,138	16,144,729	3,317,951	258,294,293	243,996,240	18,132	243,978,108	14,298,053	5.54%
OCT	16,627,427	16,872,858	974	16,871,884	(245,431)	257,183,950	243,039,456	17,919	243,021,537	14,144,494	5.50%
						<u>6,325,626,682</u>	<u>5,972,674,390</u>	<u>462,431</u>	<u>5,972,211,959</u>	<u>352,952,292</u>	<u>5.68%</u>



Case No. 2017-00013

Request of February 6, 2017

2. Provide Grayson's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Grayson's monthly fillings required by the Commission for the review period November 1, 2014, through October 31, 2016.

**RESPONSE:** See attached.

Note: Register dates (month/year) correspond to the previous accounting month.  
For example: Register for 12/14 in this item will correspond to November 2014 data found in Item #1.

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2679535.95	1162.66-	2678373.29	2678373.29	1.00	.00	.00	.00	.00
FUEL	55570.16-	1.42-	55571.58-	55571.58-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46681.66	31.71-	46649.95	46649.95	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	9.45-	.00	9.45-	9.45-	1.00	.00	.00	.00	.00
CONTRACT	9259.07	.00	9259.07	9259.07	1.00	.00	.00	.00	.00
TOTAL ****	2679897.07	1195.79-	2678701.28	2678701.28	1.00	.00	.00	.00	.00
STATE TAX	21248.95	57.63-	21191.32	21191.32	1.00	.00	.00	.00	.00
LOCAL TAX	63857.41	23.15-	63834.26	63834.26	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	85106.36	80.78-	85025.58	85025.58	1.00	.00	.00	.00	.00
PENALTY	.00	41833.10	41833.10	41833.10	1.00	.00	.00	.00	.00
REOCUR CHARGES	3245.36		3245.36	3245.36	1.00	.00	.00	.00	.00
MISC CHARGES	3648.99		3648.99	3648.99	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2180.40		2180.40	2180.40	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	245564.91	97.48-	245467.43	245467.43	1.00	.00	.00	.00	.00
TOTAL ****	254639.66	97.48-	254542.18	254542.18	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	335.00		335.00	335.00	1.00	.00	.00	.00	.00
DEPOSITS	1163.00-		1163.00-	1163.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	828.00-		828.00-	828.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3018815.09	40459.05	3059274.14	3059274.14	1.00	.00	.00	.00	.00

PRG. COUN. G  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 12/14

BILL MOYR 12/14

RUN DATE 03/01/17 09:55 AM  
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GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	528.98-	528.98-	.00	.00	.00	.00	.00	.00

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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KWH	23438002	2796-	23435206	23435206	1.00	.00	.00	.00
LIGHT USAGE	347001	150-	346851	346851	1.00	.00	.00	.00
TOTAL ****	23785003	2946-	23782057	23782057	1.00	.00	.00	.00

DEMAND KW	12713.433	.000	12713.433
BILLED DEMAND	13411.633	.000	13411.633
DEMAND AMT	101943.98	.00	101943.98

REVENUE PER/KWH	11.260	11.260	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	13344	1	1	2074	154528	21292.48	12	3080.36
2	6	1	2	357	26618	3669.66	6	165.00
3	788	2	1	63	4725	672.84		
4	108	2	2	2	150	21.36		
5	102	3	1	145	24940	2752.10		
6	24	3	2	104	17888	1973.92		
7	883	4	1	1533	114402	15771.27		
		4	2	48	3600	496.32		
TOTAL	15255							

NET TOTALS: 4326 346851 46649.95

Witness: James Bradley Cherry  
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	GRAND TOTALS					LAST YEAR			
	THIS YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3074948.69	3675.56-	3071273.13	3071273.13	1.00	.00	.00	.00	.00
FUEL	217530.99-	15.25	217515.74-	217515.74-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46685.49	169.29-	46516.20	46516.20	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3769.27-	.00	3769.27-	3769.27-	1.00	.00	.00	.00	.00
INTEREST	1369.53-	.00	1369.53-	1369.53-	1.00	.00	.00	.00	.00
CONTRACT	10539.85	.00	10539.85	10539.85	1.00	.00	.00	.00	.00
TOTAL ****	2909504.24	3829.60-	2905674.64	2905674.64	1.00	.00	.00	.00	.00
STATE TAX	21106.15	112.40-	20993.75	20993.75	1.00	.00	.00	.00	.00
LOCAL TAX	69918.10	120.57-	69797.53	69797.53	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	91024.25	232.97-	90791.28	90791.28	1.00	.00	.00	.00	.00
PENALTY	.00	50624.01	50624.01	50624.01	1.00	.00	.00	.00	.00
REOCUR CHARGES	2879.69		2879.69	2879.69	1.00	.00	.00	.00	.00
MISC CHARGES	10901.75		10901.75	10901.75	1.00	.00	.00	.00	.00
OTHER CHG BILLED	860.10		860.10	860.10	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	290487.14	364.76-	290122.38	290122.38	1.00	.00	.00	.00	.00
TOTAL ****	305128.68	364.76-	304763.92	304763.92	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	395.00-		395.00-	395.00-	1.00	.00	.00	.00	.00
DEPOSITS	10884.00-		10884.00-	10884.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	11279.00-		11279.00-	11279.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3294378.17	46196.68	3340574.85	3340574.85	1.00	.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR								
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	2995.80-	2995.80-	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	27249908	3080-	27246828	27246828	1.00	.00	.00	.00
LIGHT USAGE	347053	1326-	345727	345727	1.00	.00	.00	.00
TOTAL ****	27596961	4406-	27592555	27592555	1.00	.00	.00	.00
DEMAND KW	12233.980	.000	12233.980					
BILLED DEMAND	13029.090	.000	13029.090					
DEMAND AMT	98343.68	.00	98343.68					
REVENUE PER/KWH		10.530	10.530	1.00	.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD
0	13287	1 1 2070	154203	21258.70				12
2	6	1 2 355	25936	3575.92				6
3	842	1 3 1		.00				3
4	152	2 1 61	4575	651.48				
5	90	2 2 2	150	21.36				
6	28	3 1 146	24561	2710.35				
7	891	3 2 104	17888	1973.92				
		4 1 1545	114814	15828.15				
TOTAL	15296	4 2 48	3600	496.32				
NET TOTALS: 4332 345727					46516.20			

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3335389.04	4732.39-	3330656.65	3330656.65	1.00	.00	.00	.00	.00
FUEL	93263.02	34.02	93297.04	93297.04	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46685.56	147.19-	46538.37	46538.37	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	10.73-	10.73-	10.73-	1.00	.00	.00	.00	.00
INTEREST	1.26-	.00	1.26-	1.26-	1.00	.00	.00	.00	.00
CONTRACT	14509.88	404.29	14914.17	14914.17	1.00	.00	.00	.00	.00
TOTAL ****	3489846.24	4452.00-	3485394.24	3485394.24	1.00	.00	.00	.00	.00
STATE TAX	24799.63	18.51-	24781.12	24781.12	1.00	.00	.00	.00	.00
LOCAL TAX	82614.66	158.09-	82456.57	82456.57	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	107414.29	176.60-	107237.69	107237.69	1.00	.00	.00	.00	.00
PENALTY	.00	50519.76	50519.76	50519.76	1.00	.00	.00	.00	.00
REOCUR CHARGES	2899.06		2899.06	2899.06	1.00	.00	.00	.00	.00
MISC CHARGES	4208.88		4208.88	4208.88	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1603.23		1603.23	1603.23	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	286559.50	430.07-	286129.43	286129.43	1.00	.00	.00	.00	.00
TOTAL ****	295270.67	430.07-	294840.60	294840.60	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	115.00		115.00	115.00	1.00	.00	.00	.00	.00
DEPOSITS	3445.00		3445.00	3445.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3560.00		3560.00	3560.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3896091.20	45461.09	3941552.29	3941552.29	1.00	.00	.00	.00	.00

PRG. COUNTING  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 2/15

BILL MOYR 2/15

RUN DATE 03/01/17 09:56 AM  
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GRAND TOTALS					LAST YEAR			
THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3557.77-	3557.77-	.00	.00	.00	.00	.00	.00

HORSEPOWER

52.28

52.28

52.28

1.00

.00

.00

.00

.00

KWH  
LIGHT USAGE  
TOTAL \*\*\*\*

29769265  
347086  
30116351

4233-  
1157-  
5390-

29765032  
345929  
30110961

29765032  
345929  
30110961

1.00  
1.00  
1.00

.00  
.00  
.00

.00  
.00  
.00

DEMAND KW  
BILLED DEMAND  
DEMAND AMT

13502.359  
13963.939  
105500.02

.000  
.000  
.00

13502.359  
13963.939  
105500.02

REVENUE PER/KWH

11.570

11.570

1.00

.000

.00

.000

.00

TYPE BILLS	
TYPE	NUMBER
0	13371
1	1
2	6
3	751
4	136
5	97
6	31
7	893

TY RT NO			KWH
1	1	2069	153312
1	2	354	26483
2	1	61	4575
2	2	2	150
3	1	146	24774
3	2	105	18060
4	1	1546	114975
4	2	48	3600

LIGHTS (MONTH)				KWH
AMT	TY	RT	NO	KWH
21135.02				
3651.05				
651.48				
21.36				
2741.34				
1992.90				
15848.90				
496.32				

REOCCURRING MISC CHARGES	
CD	AMT
12	2736.81
6	162.25

TOTAL 15286

NET TOTALS: 4331 345929

46538.37

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Witness: James Bradley Cherry

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2712427.54	1521.63-	2710905.91	2710905.91	1.00	.00	.00	.00	.00
FUEL	69702.22-	4.02	69698.20-	69698.20-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46628.78	511.05-	46117.73	46117.73	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	2.36-	.00	2.36-	2.36-	1.00	.00	.00	.00	.00
CONTRACT	18355.13	49.44	18404.57	18404.57	1.00	.00	.00	.00	.00
TOTAL ****	2707706.87	1979.22-	2705727.65	2705727.65	1.00	.00	.00	.00	.00
STATE TAX	20424.84	37.22-	20387.62	20387.62	1.00	.00	.00	.00	.00
LOCAL TAX	63849.27	28.12-	63821.15	63821.15	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	84274.11	65.34-	84208.77	84208.77	1.00	.00	.00	.00	.00
PENALTY	.00	60305.15	60305.15	60305.15	1.00	.00	.00	.00	.00
REOCUR CHARGES	2969.00		2969.00	2969.00	1.00	.00	.00	.00	.00
MISC CHARGES	4576.20		4576.20	4576.20	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1991.01		1991.01	1991.01	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	216056.39	178.41-	215877.98	215877.98	1.00	.00	.00	.00	.00
TOTAL ****	225592.60	178.41-	225414.19	225414.19	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	125.00-		125.00-	125.00-	1.00	.00	.00	.00	.00
DEPOSITS	1255.00-		1255.00-	1255.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1380.00-		1380.00-	1380.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3016193.58	58082.18	3074275.76	3074275.76	1.00	.00	.00	.00	.00



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GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS			% CHG		% CHG		% CHG
.00	1422.39-	1422.39-	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	23729219	352-	23728867	23728867	1.00	.00	.00	.00
LIGHT USAGE	346703	3717-	342986	342986	1.00	.00	.00	.00
TOTAL ****	24075922	4069-	24071853	24071853	1.00	.00	.00	.00
DEMAND KW	13481.730	.000	13481.730					
BILLED DEMAND	13995.580	.000	13995.580					
DEMAND AMT	106551.79	.00	106551.79					
REVENUE PER/KWH		11.240	11.240	1.00	.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13266	1 1 2068	153934	21220.84				12 2806.75
1	3	1 2 352	26400	3639.68				6 162.25
2	6	2 1 61	4575	651.48				
3	852	2 2 2	150	21.36				
4	104	3 1 146	25112	2771.08				
5	66	3 2 105	18060	1992.90				
6	27	4 1 1540	111155	15324.07				
7	903	4 2 48	3600	496.32				
TOTAL	15227			NET TOTALS: 4322 342986			46117.73	

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2037368.01	2140.28	2039508.29	2039508.29	1.00	.00	.00	.00	.00
FUEL	92045.33-	105.66-	92150.99-	92150.99-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46700.69	1038.38-	45662.31	45662.31	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	6.23-	.00	6.23-	6.23-	1.00	.00	.00	.00	.00
CONTRACT	24713.98	148.85	24862.83	24862.83	1.00	.00	.00	.00	.00
TOTAL ****	2016731.12	1145.09	2017876.21	2017876.21	1.00	.00	.00	.00	.00
STATE TAX	19071.10	20.03	19091.13	19091.13	1.00	.00	.00	.00	.00
LOCAL TAX	46245.49	33.78	46279.27	46279.27	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65316.59	53.81	65370.40	65370.40	1.00	.00	.00	.00	.00
PENALTY	.00	47064.16	47064.16	47064.16	1.00	.00	.00	.00	.00
REOCUR CHARGES	3347.82		3347.82	3347.82	1.00	.00	.00	.00	.00
MISC CHARGES	7063.94		7063.94	7063.94	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1314.07		1314.07	1314.07	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	136387.98	47.86	136435.84	136435.84	1.00	.00	.00	.00	.00
TOTAL ****	148113.81	47.86	148161.67	148161.67	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	100.00-		100.00-	100.00-	1.00	.00	.00	.00	.00
DEPOSITS	7345.00-		7345.00-	7345.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7445.00-		7445.00-	7445.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2222716.52	48310.92	2271027.44	2271027.44	1.00	.00	.00	.00	.00

GRAND TOTALS						LAST YEAR			
THIS YEAR		NET/MONTH		YTD		MONTH		YTD	
GROSS	ADJUSTMENTS				% CHG		% CHG		% CHG
.00	144.26	144.26		.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28		52.28	1.00	.00	.00	.00	.00
KWH	17561416	19604	17581020	17581020	1.00		.00		.00
LIGHT USAGE	347265	9270-	337995	337995	1.00		.00		.00
TOTAL ****	17908681	10334	17919015	17919015	1.00		.00		.00
DEMAND KW	11902.408	.000	11902.408						
BILLED DEMAND	13134.708	.000	13134.708						
DEMAND AMT	99296.90	.00	99296.90						
REVENUE PER/KWH		11.260	11.260	1.00		.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13260	1 1 2074	151053	20833.81				12	3185.57
2	6	1 2 353	27975	3856.30				6	162.25
3	841	2 1 61	4575	651.48					
4	142	2 2 2	150	21.36					
5	81	3 1 149	25215	2782.47					
6	46	3 2 107	9850	1088.80					
7	899	4 1 1553	115577	15931.77					
		4 2 48	3600	496.32					
TOTAL	15275								
NET TOTALS:				4347	337995	45662.31			

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	1921882.44	1314.49-	1920567.95	1920567.95	1.00		.00	.00	.00
FUEL	119908.08-	63.44	119844.64-	119844.64-	1.00		.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00
LIGHTS	46726.59	89.37-	46637.22	46637.22	1.00		.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00
LM CREDITS	1784.22-	.00	1784.22-	1784.22-	1.00		.00	.00	.00
INTEREST	6.80-	.00	6.80-	6.80-	1.00		.00	.00	.00
CONTRACT	22723.95	50.00	22773.95	22773.95	1.00		.00	.00	.00
TOTAL ****	1869633.88	1290.42-	1868343.46	1868343.46	1.00		.00	.00	.00
STATE TAX	19643.97	6.46-	19637.51	19637.51	1.00		.00	.00	.00
LOCAL TAX	43082.27	36.60-	43045.67	43045.67	1.00		.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00	.00
TOTAL ****	62726.24	43.06-	62683.18	62683.18	1.00		.00	.00	.00
PENALTY	.00	31154.39	31154.39	31154.39	1.00		.00	.00	.00
REOCUR CHARGES	3555.16		3555.16	3555.16	1.00		.00	.00	.00
MISC CHARGES	4617.36		4617.36	4617.36	1.00		.00	.00	.00
OTHER CHG BILLED	2922.58		2922.58	2922.58	1.00		.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00		.00	.00	.00
OTHER AMT 3	118485.17	93.14-	118392.03	118392.03	1.00		.00	.00	.00
TOTAL ****	129580.27	93.14-	129487.13	129487.13	1.00		.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	515.00		515.00	515.00	1.00		.00	.00	.00
DEPOSITS	1887.00-		1887.00-	1887.00-	1.00		.00	.00	.00
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00
TOTAL ****	1372.00-		1372.00-	1372.00-	1.00		.00	.00	.00
GRAND TOTAL ****	2060568.39	29727.77	2090296.16	2090296.16	1.00		.00	.00	.00

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GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1279.58	1279.58	.00	.00	.00	.00	.00	.00

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00
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KWH	16477671	11873-	16465798	16465798	1.00	.00	.00	.00
LIGHT USAGE	347526	647-	346879	346879	1.00	.00	.00	.00
TOTAL ****	16825197	12520-	16812677	16812677	1.00	.00	.00	.00

DEMAND KW	12226.076	.000	12226.076					
BILLED DEMAND	13470.086	.000	13470.086					
DEMAND AMT	103623.54	.00	103623.54					

REVENUE PER/KWH			11.110	11.110	1.00	.000	.00	.000	.00
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TYPE BILLS	
TYPE	NUMBER
0	13316
1	2
2	6
3	758
4	158
5	146
6	38
7	898

LIGHTS (MONTH)			
TY	RT	NO	KWH
1	1	2065	153743
1	2	352	25955
2	1	61	4575
2	2	2	150
3	1	149	25559
3	2	106	18232
4	1	1554	115065
4	2	48	3600

AMT	21194.83
	3578.33
	651.48
	21.36
	2820.43
	2011.88
	15862.59
	496.32

REOCCURRING MISC CHARGES	
CD	AMT
12	3392.91
6	162.25

TOTAL	15322		NET TOTALS: 4337	346879	46637.22
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GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2173525.19	520.72-	2173004.47	2173004.47	1.00	.00	.00	.00	.00
FUEL	146242.89-	2.69	146240.20-	146240.20-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46965.81	.00	46965.81	46965.81	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1834.85-	5.78-	1840.63-	1840.63-	1.00	.00	.00	.00	.00
INTEREST	17.49-	.00	17.49-	17.49-	1.00	.00	.00	.00	.00
CONTRACT	15936.34	163.38	16099.72	16099.72	1.00	.00	.00	.00	.00
TOTAL ****	2088332.11	360.43-	2087971.68	2087971.68	1.00	.00	.00	.00	.00
STATE TAX	21517.67	5.39-	21512.28	21512.28	1.00	.00	.00	.00	.00
LOCAL TAX	48811.48	.61-	48810.87	48810.87	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	70329.15	6.00-	70323.15	70323.15	1.00	.00	.00	.00	.00
PENALTY	.00	29584.60	29584.60	29584.60	1.00	.00	.00	.00	.00
REOCUR CHARGES	4380.29		4380.29	4380.29	1.00	.00	.00	.00	.00
MISC CHARGES	5531.61		5531.61	5531.61	1.00	.00	.00	.00	.00
OTHER CHG BILLED	986.59		986.59	986.59	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	174615.10	39.55-	174575.55	174575.55	1.00	.00	.00	.00	.00
TOTAL ****	185513.59	39.55-	185474.04	185474.04	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	475.00		475.00	475.00	1.00	.00	.00	.00	.00
DEPOSITS	20075.00		20075.00	20075.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	20550.00		20550.00	20550.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2364724.85	29178.62	2393903.47	2393903.47	1.00	.00	.00	.00	.00

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GRAND TOTALS					LAST YEAR								
GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
.00	428.90-		428.90-	.00	.00	.00	.00	.00	.00				
HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00				
KWH	18962720	383-	18962337	18962337	1.00	.00		.00					
LIGHT USAGE	349387		349387	349387	1.00	.00		.00					
TOTAL ****	19312107	383-	19311724	19311724	1.00	.00		.00					
DEMAND KW	12029.454	.000	12029.454										
BILLED DEMAND	13607.734	.000	13607.734										
DEMAND AMT	104083.88	.00	104083.88										
REVENUE PER/KWH			10.810	10.810	1.00	.000	.00	.000	.00				
TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13396	1	1	2062	154120	21247.35						12	4221.71
1	1	1	2	352	26288	3624.17						6	158.58
2	6	2	1	61	4575	651.48							
3	717	2	2	2	150	21.36							
4	178	3	1	151	25995	2868.51							
5	171	3	2	107	18427	2033.39							
6	41	4	1	1560	116192	16017.72							
7	889	4	2	64	3640	501.83							
TOTAL	15399	NET TOTALS: 4359				349387	46965.81						

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GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2205258.58	718.29-	2204540.29	2204540.29	1.00	.00	.00	.00	.00
FUEL	39885.24-	48.21	39837.03-	39837.03-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46914.41	10.68-	46903.73	46903.73	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1829.42-	4.27	1825.15-	1825.15-	1.00	.00	.00	.00	.00
INTEREST	7.31-	.00	7.31-	7.31-	1.00	.00	.00	.00	.00
CONTRACT	14187.14	171.46	14358.60	14358.60	1.00	.00	.00	.00	.00
TOTAL ****	2224638.16	505.03-	2224133.13	2224133.13	1.00	.00	.00	.00	.00
STATE TAX	24196.68	18.94-	24177.74	24177.74	1.00	.00	.00	.00	.00
LOCAL TAX	53264.37	22.57-	53241.80	53241.80	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	77461.05	41.51-	77419.54	77419.54	1.00	.00	.00	.00	.00
PENALTY	.00	34337.76	34337.76	34337.76	1.00	.00	.00	.00	.00
REOCUR CHARGES	4018.55		4018.55	4018.55	1.00	.00	.00	.00	.00
MISC CHARGES	7232.83		7232.83	7232.83	1.00	.00	.00	.00	.00
OTHER CHG BILLED	841.43		841.43	841.43	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	232151.79	57.66-	232094.13	232094.13	1.00	.00	.00	.00	.00
TOTAL ****	244244.60	57.66-	244186.94	244186.94	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	220.00-		220.00-	220.00-	1.00	.00	.00	.00	.00
DEPOSITS	5470.00-		5470.00-	5470.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5690.00-		5690.00-	5690.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2540653.81	33733.56	2574387.37	2574387.37	1.00	.00	.00	.00	.00



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GRAND TOTALS					LAST YEAR								
THIS YEAR		NET/MONTH			YTD		% CHG						
GROSS	ADJUSTMENTS					MONTH	% CHG	YTD	% CHG				
.00	664.29		664.29		.00	.00		.00	.00				
HORSEPOWER	52.28		52.28		52.28	1.00		.00	.00				
KWH	19242574	6282-	19236292		19236292	1.00		.00	.00				
LIGHT USAGE	349046	78-	348968		348968	1.00		.00	.00				
TOTAL ****	19591620	6360-	19585260		19585260	1.00		.00	.00				
DEMAND KW	12218.763	.000	12218.763										
BILLED DEMAND	13654.223	.000	13654.223										
DEMAND AMT	106611.90	.00	106611.90										
REVENUE PER/KWH			11.350		11.350	1.00		.000	.00				
TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13446	1	1	2057	153351	21139.89						12	3861.80
1	3	1	2	351	26250	3619.00						6	156.75
2	6	2	1	61	4575	651.48							
3	745	2	2	2	150	21.36							
4	160	3	1	153	25972	2865.98							
5	103	3	2	109	18507	2042.25							
6	35	4	1	1574	116563	16067.45							
7	881	4	2	48	3600	496.32							
TOTAL	15379					NET TOTALS:	4355	348968			46903.73		

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Witness: James Bradley Cherry

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2445765.44	570.77-	2445194.67	2445194.67	1.00	.00	.00	.00	.00
FUEL	60786.90-	2.17	60784.73-	60784.73-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46971.99	35.85-	46936.14	46936.14	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1799.98-	70.02-	1870.00-	1870.00-	1.00	.00	.00	.00	.00
INTEREST	13.11-	.00	13.11-	13.11-	1.00	.00	.00	.00	.00
CONTRACT	14311.49	.00	14311.49	14311.49	1.00	.00	.00	.00	.00
TOTAL ****	2444448.93	674.47-	2443774.46	2443774.46	1.00	.00	.00	.00	.00
STATE TAX	25083.64	21.12-	25062.52	25062.52	1.00	.00	.00	.00	.00
LOCAL TAX	58571.90	27.44-	58544.46	58544.46	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	83655.54	48.56-	83606.98	83606.98	1.00	.00	.00	.00	.00
PENALTY	.00	35539.64	35539.64	35539.64	1.00	.00	.00	.00	.00
REOCUR CHARGES	4273.01		4273.01	4273.01	1.00	.00	.00	.00	.00
MISC CHARGES	4303.77		4303.77	4303.77	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1981.98		1981.98	1981.98	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	260599.37	53.61-	260545.76	260545.76	1.00	.00	.00	.00	.00
TOTAL ****	271158.13	53.61-	271104.52	271104.52	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	70.00		70.00	70.00	1.00	.00	.00	.00	.00
DEPOSITS	12786.12-		12786.12-	12786.12-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	12716.12-		12716.12-	12716.12-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2786546.48	34763.00	2821309.48	2821309.48	1.00	.00	.00	.00	.00

PRG. COUNTING  
GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 8/15

BILL MOYR 8/15

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GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS			YTD	% CHG		% CHG	
.00	496.60-	496.60-		.00	.00	.00	.00	
HORSEPOWER	52.28	52.28		52.28	1.00	.00	.00	
KWH	21534151	557-	21533594	21533594	1.00	.00	.00	
LIGHT USAGE	349452	260-	349192	349192	1.00	.00	.00	
TOTAL ****	21883603	817-	21882786	21882786	1.00	.00	.00	
DEMAND KW	13045.644	.000	13045.644					
BILLED DEMAND	14384.764	.000	14384.764					
DEMAND AMT	111664.64	.00	111664.64					
REVENUE PER/KWH			11.160	11.160	1.00	.000	.00	
TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	
0	13453	1	1	2063	153207	21119.20	12	
2	6	1	2	353	26269	3621.41	6	
3	741	2	1	61	4575	651.48		
4	157	2	2	2	150	21.36		
5	121	3	1	151	25966	2865.35		
6	36	3	2	107	18404	2030.86		
7	870	4	1	1585	117021	16130.16		
		4	2	48	3600	496.32		
TOTAL	15384							
NET TOTALS: 4370 349192 46936.14								

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Witness: James Bradley Cherry

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2135096.70	1085.85-	2134010.85	2134010.85	1.00	.00	.00	.00	.00
FUEL	69262.76-	21.24	69241.52-	69241.52-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47106.99	98.91-	47008.08	47008.08	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	10.10-	.00	10.10-	10.10-	1.00	.00	.00	.00	.00
CONTRACT	17438.20	26.18	17464.38	17464.38	1.00	.00	.00	.00	.00
TOTAL ****	2130369.03	1137.34-	2129231.69	2129231.69	1.00	.00	.00	.00	.00
STATE TAX	23093.54	39.60-	23053.94	23053.94	1.00	.00	.00	.00	.00
LOCAL TAX	50470.39	22.59-	50447.80	50447.80	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	73563.93	62.19-	73501.74	73501.74	1.00	.00	.00	.00	.00
PENALTY	.00	40784.14	40784.14	40784.14	1.00	.00	.00	.00	.00
REOCUR CHARGES	5127.90		5127.90	5127.90	1.00	.00	.00	.00	.00
MISC CHARGES	2188.63		2188.63	2188.63	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1755.13		1755.13	1755.13	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	196948.43	116.85-	196831.58	196831.58	1.00	.00	.00	.00	.00
TOTAL ****	206020.09	116.85-	205903.24	205903.24	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	440.00		440.00	440.00	1.00	.00	.00	.00	.00
DEPOSITS	712.00		712.00	712.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1152.00		1152.00	1152.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2411105.05	39467.76	2450572.81	2450572.81	1.00	.00	.00	.00	.00

GRAND TOTALS									
THIS YEAR					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	301.11	301.11	.00	.00	.00	.00	.00	.00	
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00	
KWH	18598466	6581-	18591885	18591885	1.00	.00	.00	.00	
LIGHT USAGE	350440	715-	349725	349725	1.00	.00	.00	.00	
TOTAL ****	18948906	7296-	18941610	18941610	1.00	.00	.00	.00	
DEMAND KW	12739.785	.000	12739.785						
BILLED DEMAND	14015.965	.000	14015.965						
DEMAND AMT	107147.90	.00	107147.90						
REVENUE PER/KWH		11.240	11.240	1.00	.000	.00	.000	.00	
TYPE BILLS			LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT
0	13469	1 1 2064	152582	21033.88				12	4971.15
1	1	1 2 349	26248	3618.66				6	156.75
2	6	2 1 62	4655	662.87					
3	729	2 2 2	150	21.36					
4	143	3 1 152	25857	2853.33					
5	136	3 2 109	18587	2051.11					
6	35	4 1 1591	118046	16270.55					
7	861	4 2 48	3600	496.32					
TOTAL	15380			NET TOTALS: 4377 349725			47008.08		

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1813389.14	125.50-	1813263.64	1813263.64	1.00	.00	.00	.00	.00
FUEL	64216.19-	3.92	64212.27-	64212.27-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46932.18	.00	46932.18	46932.18	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	10.00-	10.00-	10.00-	1.00	.00	.00	.00	.00
INTEREST	14.41-	.00	14.41-	14.41-	1.00	.00	.00	.00	.00
CONTRACT	10719.25	.00	10719.25	10719.25	1.00	.00	.00	.00	.00
TOTAL ****	1806809.97	131.58-	1806678.39	1806678.39	1.00	.00	.00	.00	.00
STATE TAX	21029.34	11.04-	21018.30	21018.30	1.00	.00	.00	.00	.00
LOCAL TAX	42952.59	3.83-	42948.76	42948.76	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	63981.93	14.87-	63967.06	63967.06	1.00	.00	.00	.00	.00
PENALTY	.00	33714.24	33714.24	33714.24	1.00	.00	.00	.00	.00
REOCUR CHARGES	4514.45		4514.45	4514.45	1.00	.00	.00	.00	.00
MISC CHARGES	4137.65		4137.65	4137.65	1.00	.00	.00	.00	.00
OTHER CHG BILLED	571.31		571.31	571.31	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	153589.36	11.29-	153578.07	153578.07	1.00	.00	.00	.00	.00
TOTAL ****	162812.77	11.29-	162801.48	162801.48	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	340.00-		340.00-	340.00-	1.00	.00	.00	.00	.00
DEPOSITS	8316.00-		8316.00-	8316.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8656.00-		8656.00-	8656.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2024948.67	33556.50	2058505.17	2058505.17	1.00	.00	.00	.00	.00

GRAND TOTALS									
THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	113.50	113.50	.00	.00	.00	.00	.00	.00	
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00	
KWH	15429447	1069-	15428378	15428378	1.00	.00	.00	.00	
LIGHT USAGE	349116		349116	349116	1.00	.00	.00	.00	
TOTAL ****	15778563	1069-	15777494	15777494	1.00	.00	.00	.00	
DEMAND KW	12646.489	.000	12646.489						
BILLED DEMAND	14005.669	.000	14005.669						
DEMAND AMT	109633.18	.00	109633.18						
REVENUE PER/KWH		11.450	11.450	1.00	.000	.00	.000	.00	
TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO
0	13455	1	1	2055	152471	21019.48			
2	6	1	2	346	25698	3542.82			
3	741	2	1	62	4650	662.16			
4	217	2	2	2	150	21.36			
5	130	3	1	151	25714	2837.51			
6	26	3	2	108	18576	2049.84			
7	854	4	1	1600	118217	16297.18			
		4	2	49	3640	501.83			
TOTAL	15429	NET TOTALS: 4373 349116 46932.18							

GRAND TOTALS						LAST YEAR			
	THIS YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2023582.25	541.23-	2023041.02	2023041.02	1.00	.00	.00	.00	.00
FUEL	90933.14-	16.74	90916.40-	90916.40-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47043.20	345.02-	46698.18	46698.18	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	7.45-	.00	7.45-	7.45-	1.00	.00	.00	.00	.00
CONTRACT	14048.07	220.55	14268.62	14268.62	1.00	.00	.00	.00	.00
TOTAL ****	1993732.93	648.96-	1993083.97	1993083.97	1.00	.00	.00	.00	.00
STATE TAX	21043.41	109.32-	20934.09	20934.09	1.00	.00	.00	.00	.00
LOCAL TAX	47754.51	29.47-	47725.04	47725.04	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	68797.92	138.79-	68659.13	68659.13	1.00	.00	.00	.00	.00
PENALTY	.00	25110.38	25110.38	25110.38	1.00	.00	.00	.00	.00
REOCUR CHARGES	5625.64		5625.64	5625.64	1.00	.00	.00	.00	.00
MISC CHARGES	3637.03		3637.03	3637.03	1.00	.00	.00	.00	.00
OTHER CHG BILLED	801.42		801.42	801.42	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	178023.24	75.42-	177947.82	177947.82	1.00	.00	.00	.00	.00
TOTAL ****	188087.33	75.42-	188011.91	188011.91	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	650.00		650.00	650.00	1.00	.00	.00	.00	.00
DEPOSITS	3697.00		3697.00	3697.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4347.00		4347.00	4347.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2254965.18	24247.21	2279212.39	2279212.39	1.00	.00	.00	.00	.00



GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS		YTD	% CHG		% CHG		% CHG
.00	117.44-	117.44-	.00	.00	.00	.00	.00	.00

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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KWH	17486136	2016-	17484120	17484120	1.00	.00		.00
LIGHT USAGE	348088	2431-	345657	345657	1.00	.00		.00
TOTAL ****	17834224	4447-	17829777	17829777	1.00	.00		.00

DEMAND KW	11555.266	.000	11555.266
BILLED DEMAND	13335.676	.000	13335.676
DEMAND AMT	103079.46	.00	103079.46

REVENUE PER/KWH		11.170	11.170	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	13472	1	1	2023	149191	20557.67	12	5471.64
2	6	1	2	342	25577	3525.93	6	154.00
3	741	2	1	63	4595	654.33		
4	86	2	2	2	150	21.36		
5	106	3	1	149	25490	2812.84		
6	32	3	2	108	18576	2049.84		
7	852	4	1	1580	118445	16329.32		
		4	2	48	3600	496.32		
TOTAL	15295	5	1	30	21-	219.55		
		5	2	3	54	31.02		

NET TOTALS: 4348 345657 46698.18

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2273813.82	1257.57-	2272556.25	2272556.25	1.00	.00	.00	.00	.00
FUEL	72846.18-	12.53	72833.65-	72833.65-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46856.24	332.95-	46523.29	46523.29	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	11.59-	.00	11.59-	11.59-	1.00	.00	.00	.00	.00
CONTRACT	13731.94	.00	13731.94	13731.94	1.00	.00	.00	.00	.00
TOTAL ****	2261544.23	1577.99-	2259966.24	2259966.24	1.00	.00	.00	.00	.00
STATE TAX	21099.58	16.66-	21082.92	21082.92	1.00	.00	.00	.00	.00
LOCAL TAX	54455.06	41.39-	54413.67	54413.67	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	75554.64	58.05-	75496.59	75496.59	1.00	.00	.00	.00	.00
PENALTY	.00	31983.38	31983.38	31983.38	1.00	.00	.00	.00	.00
REOCUR CHARGES	4761.64		4761.64	4761.64	1.00	.00	.00	.00	.00
MISC CHARGES	3822.54		3822.54	3822.54	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1116.69		1116.69	1116.69	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	221043.90	135.23-	220908.67	220908.67	1.00	.00	.00	.00	.00
TOTAL ****	230744.77	135.23-	230609.54	230609.54	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	150.00-		150.00-	150.00-	1.00	.00	.00	.00	.00
DEPOSITS	2671.00-		2671.00-	2671.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2821.00-		2821.00-	2821.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2565022.64	30212.11	2595234.75	2595234.75	1.00	.00	.00	.00	.00

GRAND TOTALS									
THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	1000.41-	1000.41-	.00	.00	.00	.00	.00	.00	
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00	
KWH	19754121	1384-	19752737	1.00	.00	.00	.00	.00	
LIGHT USAGE	345325	2417-	342908	1.00	.00	.00	.00	.00	
TOTAL ****	20099446	3801-	20095645	1.00	.00	.00	.00	.00	
DEMAND KW	12570.731	.000	12570.731						
BILLED DEMAND	13662.421	.000	13662.421						
DEMAND AMT	105330.69	.00	105330.69						
REVENUE PER/KWH		11.240	11.240	1.00	.000	.00	.000	.00	
TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO
0	13425	1	1	2029	148173	20427.00			
2	6	1	2	342	25201	3474.25			
3	780	2	1	61	4570	650.77			
4	189	2	2	2	150	21.36			
5	120	3	1	151	25852	2852.69			
6	26	3	2	108	17613	1943.55			
7	845	4	1	1583	116785	16100.06			
		4	2	48	3600	496.32			
		5	1	48	820	474.01			
		5	2	8	144	83.28			
TOTAL	15391								
NET TOTALS: 4380 342908						46523.29			

GRAND TOTALS						LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	2856147.42	3974.61-	2852172.81	2852172.81	1.00	.00	.00	.00	.00
FUEL	74745.94-	10.29	74735.65-	74735.65-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46955.06	103.05-	46852.01	46852.01	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3856.87-	23.13-	3880.00-	3880.00-	1.00	.00	.00	.00	.00
INTEREST	1353.44-	.00	1353.44-	1353.44-	1.00	.00	.00	.00	.00
CONTRACT	7132.01	3584.37	10716.38	10716.38	1.00	.00	.00	.00	.00
TOTAL ****	2830278.24	506.13-	2829772.11	2829772.11	1.00	.00	.00	.00	.00
STATE TAX	22827.04	40.01-	22787.03	22787.03	1.00	.00	.00	.00	.00
LOCAL TAX	68410.37	124.17-	68286.20	68286.20	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	91237.41	164.18-	91073.23	91073.23	1.00	.00	.00	.00	.00
PENALTY	.00	36780.79	36780.79	36780.79	1.00	.00	.00	.00	.00
REOCUR CHARGES	5156.44		5156.44	5156.44	1.00	.00	.00	.00	.00
MISC CHARGES	2853.39		2853.39	2853.39	1.00	.00	.00	.00	.00
OTHER CHG BILLED	356.29		356.29	356.29	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	282147.95	349.36-	281798.59	281798.59	1.00	.00	.00	.00	.00
TOTAL ****	290514.07	349.36-	290164.71	290164.71	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	255.00-		255.00-	255.00-	1.00	.00	.00	.00	.00
DEPOSITS	5744.00-		5744.00-	5744.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5999.00-		5999.00-	5999.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3206030.72	35761.12	3241791.84	3241791.84	1.00	.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YEAR	
GROSS	ADJUSTMENTS	YTD	% CHG		YTD	% CHG		
.00	3518.23-	3518.23-	.00	.00	.00	.00	.00	.00

HORSEPOWER 52.28 52.28 52.28 1.00 .00 .00 .00 .00

KWH 25255419 1990- 25253429 25253429 1.00 .00 .00  
LIGHT USAGE 343987 749- 343238 343238 1.00 .00 .00  
TOTAL \*\*\*\* 25599406 2739- 25596667 25596667 1.00 .00 .00

DEMAND KW 12827.129 .000 12827.129  
BILLED DEMAND 13282.919 .000 13282.919  
DEMAND AMT 100760.07 .00 100760.07

REVENUE PER/KWH 11.050 11.050 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD
0	13431	1	1	2009	148720	20502.85	12
2	6	1	2	332	24940	3438.39	6
3	781	2	1	61	4575	651.48	
4	175	2	2	2	150	21.36	
5	103	3	1	150	25800	2847.00	
6	19	3	2	102	17544	1935.96	
7	846	4	1	1565	116312	16034.94	
		4	2	48	3600	496.32	
		5	1	79	1399	809.20	
		5	2	11	198	114.51	

NET TOTALS: 4359 343238 46852.01

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3091386.67	3011.39-	3088375.28	3088375.28	1.00	.00	.00	.00	.00
FUEL	118843.90-	11.30	118832.60-	118832.60-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	46889.71	.00	46889.71	46889.71	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	195.00-	195.00-	195.00-	1.00	.00	.00	.00	.00
INTEREST	9.87-	.00	9.87-	9.87-	1.00	.00	.00	.00	.00
CONTRACT	8942.95	256.56	9199.51	9199.51	1.00	.00	.00	.00	.00
TOTAL ****	3028365.56	2938.53-	3025427.03	3025427.03	1.00	.00	.00	.00	.00
STATE TAX	22304.71	135.67-	22169.04	22169.04	1.00	.00	.00	.00	.00
LOCAL TAX	73338.81	85.91-	73252.90	73252.90	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	95643.52	221.58-	95421.94	95421.94	1.00	.00	.00	.00	.00
PENALTY	.00	44683.53	44683.53	44683.53	1.00	.00	.00	.00	.00
REOCUR CHARGES	4803.19		4803.19	4803.19	1.00	.00	.00	.00	.00
MISC CHARGES	2563.51		2563.51	2563.51	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1116.28		1116.28	1116.28	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	293720.45	263.43-	293457.02	293457.02	1.00	.00	.00	.00	.00
TOTAL ****	302203.43	263.43-	301940.00	301940.00	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	105.00		105.00	105.00	1.00	.00	.00	.00	.00
DEPOSITS	1695.00		1695.00	1695.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1800.00		1800.00	1800.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3428012.51	41259.99	3469272.50	3469272.50	1.00	.00	.00	.00	.00

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GRAND TOTALS					LAST YEAR								
THIS YEAR		YEAR			MONTH		YEAR						
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG					
.00	2142.96-	2142.96-	.00	.00	.00	.00	.00	.00					
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00					
KWH	27499233	3873-	27495360	27495360	1.00	.00	.00	.00					
LIGHT USAGE	342912		342912	342912	1.00	.00	.00	.00					
TOTAL ****	27842145	3873-	27838272	27838272	1.00	.00	.00	.00					
DEMAND KW	12556.238	.000	12556.238										
BILLED DEMAND	13279.068	.000	13279.068										
DEMAND AMT	101575.06	.00	101575.06										
REVENUE PER/KWH		10.860	10.860	1.00	.000	.00	.000	.00					
TYPE BILLS		LIGHTS(MONTH)			REOCCURING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13376	1	1	1994	148211	20432.85						12	4651.94
2	7	1	2	329	24603	3391.86						6	151.25
3	848	2	1	61	4570	650.77							
4	106	2	2	2	150	21.36							
5	85	3	1	151	25961	2864.71							
6	24	3	2	102	17544	1935.96							
7	845	4	1	1566	116552	16067.98							
		4	2	47	3525	485.98							
TOTAL	15291	5	1	87	1562	902.91							
		5	2	13	234	135.33							
NET TOTALS: 4352 342912												46889.71	

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2170494.23	735.02-	2169759.21	2169759.21	1.00	.00	.00	.00	.00
FUEL	67360.20-	30.83	67329.37-	67329.37-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47127.07	448.54-	46678.53	46678.53	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	14.32-	.00	14.32-	14.32-	1.00	.00	.00	.00	.00
CONTRACT	12952.73	127.50	13080.23	13080.23	1.00	.00	.00	.00	.00
TOTAL ****	2163199.51	1025.23-	2162174.28	2162174.28	1.00	.00	.00	.00	.00
STATE TAX	21083.89	22.87-	21061.02	21061.02	1.00	.00	.00	.00	.00
LOCAL TAX	51579.42	27.37-	51552.05	51552.05	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	72663.31	50.24-	72613.07	72613.07	1.00	.00	.00	.00	.00
PENALTY	.00	49171.46	49171.46	49171.46	1.00	.00	.00	.00	.00
REOCCUR CHARGES	5661.47		5661.47	5661.47	1.00	.00	.00	.00	.00
MISC CHARGES	3351.54		3351.54	3351.54	1.00	.00	.00	.00	.00
OTHER CHG BILLED	598.68		598.68	598.68	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	179822.69	109.37-	179713.32	179713.32	1.00	.00	.00	.00	.00
TOTAL ****	189434.38	109.37-	189325.01	189325.01	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	150.00-		150.00-	150.00-	1.00	.00	.00	.00	.00
DEPOSITS	20367.00		20367.00	20367.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	20217.00		20217.00	20217.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2445514.20	47986.62	2493500.82	2493500.82	1.00	.00	.00	.00	.00



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GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	764.07	764.07	.00	.00	.00	.00	.00	.00

HORSEPOWER

52.28

52.28

52.28

1.00

.00

.00

.00

.00

KWH  
LIGHT USAGE  
TOTAL \*\*\*\*

18781689  
343243  
19124932

6657-  
3263-  
9920-

18775032  
339980  
19115012

18775032  
339980  
19115012

1.00  
1.00  
1.00

.00  
.00  
.00

.00  
.00  
.00

DEMAND KW  
BILLED DEMAND  
DEMAND AMT

13353.256  
14330.926  
113905.48

.000  
.000  
.00

13353.256  
14330.926  
113905.48

REVENUE PER/KWH

11.310

11.310

1.00

.000

.00

.000

.00

TYPE BILLS	
TYPE	NUMBER
0	13351
1	1
2	6
3	824
4	175
5	91
6	49
7	849
TOTAL	15346

LIGHTS (MONTH)			
TY	RT	NO	KWH
1	1	1979	144391
1	2	329	24598
2	1	61	4583
2	2	2	150
3	1	151	25989
3	2	105	17727
4	1	1572	116717
4	2	48	3570
5	1	117	2021
5	2	13	234

NET TOTALS: 4377 339980

46678.53

REOCCURRING MISC CHARGES	
CD	AMT
12	5510.22
6	151.25

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2049649.77	85.56-	2049564.21	2049564.21	1.00	.00	.00	.00	.00
FUEL	118551.75-	2.93	118548.82-	118548.82-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47129.97	10.34-	47119.63	47119.63	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	17.31-	.00	17.31-	17.31-	1.00	.00	.00	.00	.00
CONTRACT	18661.28	.00	18661.28	18661.28	1.00	.00	.00	.00	.00
TOTAL ****	1996871.96	92.97-	1996778.99	1996778.99	1.00	.00	.00	.00	.00
STATE TAX	19312.14	27.95-	19284.19	19284.19	1.00	.00	.00	.00	.00
LOCAL TAX	46252.36	2.70-	46249.66	46249.66	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65564.50	30.65-	65533.85	65533.85	1.00	.00	.00	.00	.00
PENALTY	.00	32026.47	32026.47	32026.47	1.00	.00	.00	.00	.00
REOCUR CHARGES	5194.92		5194.92	5194.92	1.00	.00	.00	.00	.00
MISC CHARGES	8262.89		8262.89	8262.89	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	123411.17	7.74-	123403.43	123403.43	1.00	.00	.00	.00	.00
TOTAL ****	136868.98	7.74-	136861.24	136861.24	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	80.00-		80.00-	80.00-	1.00	.00	.00	.00	.00
DEPOSITS	8216.00-		8216.00-	8216.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8296.00-		8296.00-	8296.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2191009.44	31895.11	2222904.55	2222904.55	1.00	.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS		YTD	% CHG		% CHG		% CHG
.00	85.56	85.56	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	17776063	767-	17775296	1.00		.00		.00
LIGHT USAGE	341975	75-	341900	1.00		.00		.00
TOTAL ****	18118038	842-	18117196	1.00		.00		.00
DEMAND KW	11898.548	.000	11898.548					
BILLED DEMAND	12742.318	.000	12742.318					
DEMAND AMT	100568.43	.00	100568.43					
REVENUE PER/KWH		11.020	11.020	1.00	.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD
0	13427	1 1 1979	146718	20224.16				12
2	7	1 2 331	24404	3364.29				6
3	744	2 1 61	4573	651.12				
4	176	2 2 2	150	21.36				
5	100	3 1 151	25966	2865.35				
6	41	3 2 104	17882	1973.29				
7	850	4 1 1562	115944	15982.02				
		4 2 48	3600	496.32				
TOTAL	15345	5 1 134	2339	1354.34				
		5 2 19	324	187.38				
NET TOTALS:				4391	341900	47119.63		

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1765510.88	999.39	1766510.27	1766510.27	1.00	.00	.00	.00	.00
FUEL	116626.89-	12.07	116614.82-	116614.82-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47099.21	356.46-	46742.75	46742.75	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1784.01-	80.99-	1865.00-	1865.00-	1.00	.00	.00	.00	.00
INTEREST	13.15-	.00	13.15-	13.15-	1.00	.00	.00	.00	.00
CONTRACT	13985.69	.00	13985.69	13985.69	1.00	.00	.00	.00	.00
TOTAL ****	1708171.73	574.01	1708745.74	1708745.74	1.00	.00	.00	.00	.00
STATE TAX	19610.36	62.82-	19547.54	19547.54	1.00	.00	.00	.00	.00
LOCAL TAX	40370.22	31.03	40401.25	40401.25	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	59980.58	31.79-	59948.79	59948.79	1.00	.00	.00	.00	.00
PENALTY	.00	27498.28	27498.28	27498.28	1.00	.00	.00	.00	.00
REOCCUR CHARGES	5372.74		5372.74	5372.74	1.00	.00	.00	.00	.00
MISC CHARGES	4783.99		4783.99	4783.99	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2693.30		2693.30	2693.30	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	132606.97	79.50	132686.47	132686.47	1.00	.00	.00	.00	.00
TOTAL ****	145457.00	79.50	145536.50	145536.50	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	495.00		495.00	495.00	1.00	.00	.00	.00	.00
DEPOSITS	1824.00		1824.00	1824.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2319.00		2319.00	2319.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1915928.31	28120.00	1944048.31	1944048.31	1.00	.00	.00	.00	.00

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REVENUE REPORT  
REGISTER DATE 5/16

BILL MOYR 5/16

RUN DATE 03/01/17 10:00 AM  
PAGE 14

GRAND TOTALS					LAST YEAR								
THIS YEAR		NET/MONTH			YTD	% CHG	MONTH	% CHG	YTD	% CHG			
GROSS	ADJUSTMENTS												
.00	981.06		981.06		.00	.00	.00	.00	.00	.00			
HORSEPOWER	52.28		52.28		52.28	1.00	.00	.00	.00	.00			
KWH	15020758	6435	15027193		15027193	1.00	.00		.00	.00			
LIGHT USAGE	340110	2376-	337734		337734	1.00	.00		.00	.00			
TOTAL ****	15360868	4059	15364927		15364927	1.00	.00		.00	.00			
DEMAND KW	12005.568	.000	12005.568										
BILLED DEMAND	13636.638	.000	13636.638										
DEMAND AMT	109216.66	.00	109216.66										
REVENUE PER/KWH			11.120		11.120	1.00	.000	.00	.000	.00			
TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13447	1	1	1955	144914	19956.89						12	5221.86
2	6	1	2	324	24263	3345.00						6	150.88
3	731	2	1	60	4500	640.80							
4	134	2	2	2	150	21.36							
5	105	3	1	151	25972	2865.98							
6	50	3	2	105	18060	1992.90							
7	848	4	1	1541	113186	15604.11							
		4	2	47	3525	485.98							
TOTAL	15321	5	1	158	2824	1633.33							
		5	2	19	340	196.40							
NET TOTALS: 4362 337734 46742.75													

Item 2  
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Witness: James Bradley Cherry

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2145690.87	374.63-	2145316.24	2145316.24	1.00		.00	.00	.00	.00
FUEL	139202.98-	19.59	139183.39-	139183.39-	1.00		.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00
LIGHTS	46975.47	135.46-	46840.01	46840.01	1.00		.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
LM CREDITS	1769.25-	6.59-	1775.84-	1775.84-	1.00		.00	.00	.00	.00
INTEREST	27.14-	.00	27.14-	27.14-	1.00		.00	.00	.00	.00
CONTRACT	8445.99	.00	8445.99	8445.99	1.00		.00	.00	.00	.00
TOTAL ****	2060112.96	497.09-	2059615.87	2059615.87	1.00		.00	.00	.00	.00
STATE TAX	21486.24	.75-	21485.49	21485.49	1.00		.00	.00	.00	.00
LOCAL TAX	48909.82	13.36-	48896.46	48896.46	1.00		.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00	.00	.00
TOTAL ****	70396.06	14.11-	70381.95	70381.95	1.00		.00	.00	.00	.00
PENALTY	.00	24972.41	24972.41	24972.41	1.00		.00	.00	.00	.00
REOCUR CHARGES	5268.69		5268.69	5268.69	1.00		.00	.00	.00	.00
MISC CHARGES	4780.88		4780.88	4780.88	1.00		.00	.00	.00	.00
OTHER CHG BILLED	169.00		169.00	169.00	1.00		.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00		.00	.00	.00	.00
OTHER AMT 3	198625.72	39.42-	198586.30	198586.30	1.00		.00	.00	.00	.00
TOTAL ****	208844.29	39.42-	208804.87	208804.87	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	315.00		315.00	315.00	1.00		.00	.00	.00	.00
DEPOSITS	13970.00		13970.00	13970.00	1.00		.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	14285.00		14285.00	14285.00	1.00		.00	.00	.00	.00
GRAND TOTAL ****	2353638.31	24421.79	2378060.10	2378060.10	1.00		.00	.00	.00	.00

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	78.60	78.60	.00	.00	.00	.00	.00	.00

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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KWH	18604156	1925-	18602231	18602231	1.00	.00		.00
LIGHT USAGE	337968	980-	336988	336988	1.00	.00		.00
TOTAL ****	18942124	2905-	18939219	18939219	1.00	.00		.00

DEMAND KW	11257.810	.000	11257.810
BILLED DEMAND	12934.630	.000	12934.630
DEMAND AMT	101890.08	.00	101890.08

REVENUE PER/KWH	10.870	10.870	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO
0	13556	1	1	1934	143117	19727.86			
2	6	1	2	323	24083	3320.17	12		5120.19
3	669	2	1	60	4498	640.44	6		148.50
4	138	2	2	2	150	21.36			
5	113	3	1	152	26132	2883.70			
6	37	3	2	105	18054	1992.27			
7	839	4	1	1532	113842	15692.14			
		4	2	47	3525	485.98			
TOTAL	15358	5	1	185	3227	1867.89			
		5	2	20	360	208.20			

NET TOTALS: 4360 336988 46840.01

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG				
ENERGY	2329680.49	266.12-	2329414.37	2329414.37	1.00	.00	.00	.00	.00
FUEL	122001.31-	18.20	121983.11-	121983.11-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47055.55	9.31-	47046.24	47046.24	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1780.43-	13.73-	1794.16-	1794.16-	1.00	.00	.00	.00	.00
INTEREST	27.13-	.00	27.13-	27.13-	1.00	.00	.00	.00	.00
CONTRACT	8652.37	371.89	9024.26	9024.26	1.00	.00	.00	.00	.00
TOTAL ****	2261579.54	100.93	2261680.47	2261680.47	1.00	.00	.00	.00	.00
STATE TAX	23190.13	35.67-	23154.46	23154.46	1.00	.00	.00	.00	.00
LOCAL TAX	54233.52	8.04-	54225.48	54225.48	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	77423.65	43.71-	77379.94	77379.94	1.00	.00	.00	.00	.00
PENALTY	.00	32439.10	32439.10	32439.10	1.00	.00	.00	.00	.00
REOCUR CHARGES	6105.55		6105.55	6105.55	1.00	.00	.00	.00	.00
MISC CHARGES	5600.08		5600.08	5600.08	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2328.18		2328.18	2328.18	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	237424.69	25.00-	237399.69	237399.69	1.00	.00	.00	.00	.00
TOTAL ****	251458.50	25.00-	251433.50	251433.50	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	145.00-		145.00-	145.00-	1.00	.00	.00	.00	.00
DEPOSITS	5535.00-		5535.00-	5535.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5680.00-		5680.00-	5680.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2584781.69	32471.32	2617253.01	2617253.01	1.00	.00	.00	.00	.00



GRAND TOTALS					LAST YEAR			
THIS YEAR					YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	307.64	307.64	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	20336867	2406-	20334461	20334461	1.00	.00	.00	.00
LIGHT USAGE	336108	65-	336043	336043	1.00	.00	.00	.00
TOTAL ****	20672975	2471-	20670504	20670504	1.00	.00	.00	.00
DEMAND KW	12402.973	.000	12402.973					
BILLED DEMAND	14164.753	.000	14164.753					
DEMAND AMT	109757.46	.00	109757.46					
REVENUE PER/KWH		10.940	10.940	1.00	.000	.00	.000	.00
TYPE BILLS		LIGHTS (MONTH)			REOCCURRING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT
0	13545	1	1	1912	142438	19634.50	12	5956.77
2	7	1	2	320	23963	3303.63	6	148.78
3	690	2	1	60	4508	641.87		
4	173	2	2	2	150	21.36		
5	117	3	1	152	26178	2888.76		
6	32	3	2	106	18249	2013.78		
7	834	4	1	1523	113105	15589.83		
		4	2	42	3080	424.63		
TOTAL	15398	5	1	218	3904	2257.22		
		5	2	26	468	270.66		
NET TOTALS:					4361	336043	47046.24	

GRAND TOTALS						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2845748.19	231633.47-	2614114.72	2614114.72	1.00	.00	.00	.00	.00
FUEL	109343.82-	8031.57	101312.25-	101312.25-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47080.03	301.54-	46778.49	46778.49	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1784.53-	.00	1784.53-	1784.53-	1.00	.00	.00	.00	.00
INTEREST	29.81-	.00	29.81-	29.81-	1.00	.00	.00	.00	.00
CONTRACT	7906.45	98.37	8004.82	8004.82	1.00	.00	.00	.00	.00
TOTAL ****	2789576.51	223805.07-	2565771.44	2565771.44	1.00	.00	.00	.00	.00
STATE TAX	40013.92	15095.03-	24918.89	24918.89	1.00	.00	.00	.00	.00
LOCAL TAX	68766.97	7439.95-	61327.02	61327.02	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	108780.89	22534.98-	86245.91	86245.91	1.00	.00	.00	.00	.00
PENALTY	.00	37579.72	37579.72	37579.72	1.00	.00	.00	.00	.00
REOCUR CHARGES	5699.11		5699.11	5699.11	1.00	.00	.00	.00	.00
MISC CHARGES	4631.74		4631.74	4631.74	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1017.07		1017.07	1017.07	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	302038.54	24295.94-	277742.60	277742.60	1.00	.00	.00	.00	.00
TOTAL ****	313386.46	24295.94-	289090.52	289090.52	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	400.00		400.00	400.00	1.00	.00	.00	.00	.00
DEPOSITS	2053.00		2053.00	2053.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2453.00		2453.00	2453.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3214196.86	233056.27-	2981140.59	2981140.59	1.00	.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS		YTD	% CHG		% CHG		% CHG
.00	10283.76-	10283.76-	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	24932354	1859234-	23073120	23073120	1.00	.00	.00	.00
LIGHT USAGE	334352	1157-	333195	333195	1.00	.00	.00	.00
TOTAL ****	25266706	1860391-	23406315	23406315	1.00	.00	.00	.00
DEMAND KW	13998.527	17164.020-	3165.493-					
BILLED DEMAND	30795.747	.000	30795.747					
DEMAND AMT	249680.86	.00	249680.86					
REVENUE PER/KWH		10.960	10.960	1.00	.000	.00	.000	.00
TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	13483	1	1	1895	140989	19289.68	12	5556.11
2	7	1	2	328	24600	3391.52	6	143.00
3	728	2	1	49	3675	523.32		
4	168	3	1	131	22509	2483.85		
5	159	3	2	129	21941	2419.10		
6	30	4	1	1480	108789	14997.44		
7	835	4	2	76	5700	785.84		
		5	1	251	4434	2565.03		
TOTAL	15410	5	2	31	558	322.71		
NET TOTALS: 4370					333195	46778.49		

GRAND TOTALS						LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2342564.30	240.96-	2342323.34	2342323.34	1.00		.00	.00	.00	.00
FUEL	77131.80-	8.43	77123.37-	77123.37-	1.00		.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00
LIGHTS	47212.27	254.02-	46958.25	46958.25	1.00		.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
LM CREDITS	.00	5.47-	5.47-	5.47-	1.00		.00	.00	.00	.00
INTEREST	47.46-	.00	47.46-	47.46-	1.00		.00	.00	.00	.00
CONTRACT	8387.91	.00	8387.91	8387.91	1.00		.00	.00	.00	.00
TOTAL ****	2320985.22	492.02-	2320493.20	2320493.20	1.00		.00	.00	.00	.00
STATE TAX	24300.80	23.11-	24277.69	24277.69	1.00		.00	.00	.00	.00
LOCAL TAX	55235.85	9.17-	55226.68	55226.68	1.00		.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00	.00	.00
TOTAL ****	79536.65	32.28-	79504.37	79504.37	1.00		.00	.00	.00	.00
PENALTY	.00	41470.40	41470.40	41470.40	1.00		.00	.00	.00	.00
REOCUR CHARGES	6347.58		6347.58	6347.58	1.00		.00	.00	.00	.00
MISC CHARGES	6057.98		6057.98	6057.98	1.00		.00	.00	.00	.00
OTHER CHG BILLED	4313.60		4313.60	4313.60	1.00		.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00		.00	.00	.00	.00
OTHER AMT 3	212164.55	48.03-	212116.52	212116.52	1.00		.00	.00	.00	.00
TOTAL ****	228883.71	48.03-	228835.68	228835.68	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	200.00-		200.00-	200.00-	1.00		.00	.00	.00	.00
DEPOSITS	7890.00-		7890.00-	7890.00-	1.00		.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	8090.00-		8090.00-	8090.00-	1.00		.00	.00	.00	.00
GRAND TOTAL ****	2621315.58	40898.07	2662213.65	2662213.65	1.00		.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR					YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	144.86-	144.86-	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	20545572	379-	20545193	20545193	1.00	.00	.00	.00
LIGHT USAGE	333445	1843-	331602	331602	1.00	.00	.00	.00
TOTAL ****	20879017	2222-	20876795	20876795	1.00	.00	.00	.00
DEMAND KW	13278.448	.000	13278.448					
BILLED DEMAND	14995.398	.000	14995.398					
DEMAND AMT	117017.68	.00	117017.68					
REVENUE PER/KWH		11.110	11.110	1.00	.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD AMT
0	13524	1 1 1891	138440	19085.25				12 6204.58
2	7	1 2 329	24553	3384.97				6 143.00
3	700	2 1 49	3680	524.03				
4	220	3 1 137	23128	2552.18				
5	123	3 2 130	21896	2416.15				
6	37	4 1 1461	108759	14993.37				
7	832	4 2 74	5550	765.16				
		5 1 283	5038	2914.43				
TOTAL	15443	5 2 31	558	322.71				
NET TOTALS: 4385					331602	46958.25		

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1857962.97	12.29-	1857950.68	1857950.68	1.00	.00	.00	.00	.00
FUEL	71948.68-	31.63	71917.05-	71917.05-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47228.69	1195.21-	46033.48	46033.48	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	35.13-	.00	35.13-	35.13-	1.00	.00	.00	.00	.00
CONTRACT	8496.37	.00	8496.37	8496.37	1.00	.00	.00	.00	.00
TOTAL ****	1841704.22	1175.87-	1840528.35	1840528.35	1.00	.00	.00	.00	.00
STATE TAX	21406.09	10.26-	21395.83	21395.83	1.00	.00	.00	.00	.00
LOCAL TAX	43301.78	1.54-	43300.24	43300.24	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	64707.87	11.80-	64696.07	64696.07	1.00	.00	.00	.00	.00
PENALTY	.00	33756.07	33756.07	33756.07	1.00	.00	.00	.00	.00
REOCUR CHARGES	6153.43		6153.43	6153.43	1.00	.00	.00	.00	.00
MISC CHARGES	6960.07		6960.07	6960.07	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1484.77		1484.77	1484.77	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	138522.11	100.40-	138421.71	138421.71	1.00	.00	.00	.00	.00
TOTAL ****	153120.38	100.40-	153019.98	153019.98	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	85.00		85.00	85.00	1.00	.00	.00	.00	.00
DEPOSITS	5179.00-		5179.00-	5179.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5094.00-		5094.00-	5094.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2054438.47	32468.00	2086906.47	2086906.47	1.00	.00	.00	.00	.00

GRAND TOTALS					LAST YEAR			
THIS YEAR		NET/MONTH			MONTH		YTD	
GROSS	ADJUSTMENTS		YTD	% CHG		% CHG		% CHG
.00	11.22	11.22	.00	.00	.00	.00	.00	.00
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00
KWH	15822804	38-	15822766	15822766	1.00	.00	.00	.00
LIGHT USAGE	331819	8718-	323101	323101	1.00	.00	.00	.00
TOTAL ****	16154623	8756-	16145867	16145867	1.00	.00	.00	.00
DEMAND KW	12987.890	.000	12987.890					
BILLED DEMAND	14909.600	.000	14909.600					
DEMAND AMT	115355.63	.00	115355.63					
REVENUE PER/KWH		11.390	11.390	1.00	.000	.00	.000	.00
TYPE BILLS			LIGHTS (MONTH)			REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD
0	13558	1 1 1868	138311	19067.66				12
2	7	1 2 328	24661	3399.79				6
3	674	2 1 51	3665	521.89				
4	153	3 1 134	23048	2543.32				
5	111	3 2 127	21844	2410.46				
6	42	4 1 1454	99886	13776.43				
7	832	4 2 74	5550	765.16				
		5 1 315	5568	3220.16				
TOTAL	15377	5 2 31	568	328.61				
NET TOTALS:				4382	323101	46033.48		

	GRAND TOTALS					LAST YEAR			
	THIS YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1939408.55	207.86-	1939200.69	1939200.69	1.00	.00	.00	.00	.00
FUEL	92133.61-	42.42	92091.19-	92091.19-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	47008.48	1835.55-	45172.93	45172.93	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	24.39-	.00	24.39-	24.39-	1.00	.00	.00	.00	.00
CONTRACT	7539.42	.00	7539.42	7539.42	1.00	.00	.00	.00	.00
TOTAL ****	1901798.45	2000.99-	1899797.46	1899797.46	1.00	.00	.00	.00	.00
STATE TAX	20582.86	5.26-	20577.60	20577.60	1.00	.00	.00	.00	.00
LOCAL TAX	45157.10	9.76-	45147.34	45147.34	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65739.96	15.02-	65724.94	65724.94	1.00	.00	.00	.00	.00
PENALTY	.00	25223.39	25223.39	25223.39	1.00	.00	.00	.00	.00
REOCCUR CHARGES	5748.98		5748.98	5748.98	1.00	.00	.00	.00	.00
MISC CHARGES	4549.70		4549.70	4549.70	1.00	.00	.00	.00	.00
OTHER CHG BILLED	191.25		191.25	191.25	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	150612.76	173.90-	150438.86	150438.86	1.00	.00	.00	.00	.00
TOTAL ****	161102.69	173.90-	160928.79	160928.79	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	510.00		510.00	510.00	1.00	.00	.00	.00	.00
DEPOSITS	11082.00		11082.00	11082.00	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	11592.00		11592.00	11592.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2140233.10	23033.48	2163266.58	2163266.58	1.00	.00	.00	.00	.00



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GRAYSON RECC

REVENUE REPORT  
REGISTER DATE 11/16

BILL MOYR 11/16

RUN DATE 03/01/17 10:01 AM  
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GRAND TOTALS					LAST YEAR								
THIS YEAR		NET/MONTH			MONTH		YTD						
GROSS	ADJUSTMENTS		YTD	% CHG		% CHG		% CHG					
.00	251.68	251.68	.00	.00	.00	.00	.00	.00					
HORSEPOWER	52.28	52.28	52.28	1.00	.00	.00	.00	.00					
KWH	16564426	1655-	16562771	16562771	1.00	.00	.00	.00					
LIGHT USAGE	327926	17839-	310087	310087	1.00	.00	.00	.00					
TOTAL ****	16892352	19494-	16872858	16872858	1.00	.00	.00	.00					
DEMAND KW	12828.944	.000	12828.944										
BILLED DEMAND	14575.944	.000	14575.944										
DEMAND AMT	116943.64	.00	116943.64										
REVENUE PER/KWH			11.250	11.250	1.00	.000	.00	.000					
TYPE BILLS		LIGHTS (MONTH)			REOCCURRING MISC CHARGES								
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13591	1	1	1843	136898	18863.16						12	5608.73
1	2	1	2	322	6072	1468.66						6	140.25
2	6	2	1	49	3675	523.32							
3	666	3	1	136	23352	2576.85							
4	104	3	2	124	21328	2353.52							
5	113	4	1	1431	106206	14639.18							
6	40	4	2	76	5710	787.22							
7	837	5	1	350	6252	3617.49							
		5	2	33	594	343.53							
TOTAL	15359	NET TOTALS: 4364 310087 45172.93											

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Witness: James Bradley Cherry

GRAND TOTALS						LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2615931.34	438.25-	2615493.09	2615493.09	1.00		.00	.00	.00	.00
FUEL	132100.69-	7.49	132093.20-	132093.20-	1.00		.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00		.00	.00	.00	.00
LIGHTS	47325.64	131.70-	47193.94	47193.94	1.00		.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00		.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00		.00	.00	.00	.00
INTEREST	55.68-	.00	55.68-	55.68-	1.00		.00	.00	.00	.00
CONTRACT	10682.79	.00	10682.79	10682.79	1.00		.00	.00	.00	.00
TOTAL ****	2541783.40	562.46-	2541220.94	2541220.94	1.00		.00	.00	.00	.00
STATE TAX	20959.05	14.28-	20944.77	20944.77	1.00		.00	.00	.00	.00
LOCAL TAX	61967.20	17.89-	61949.31	61949.31	1.00		.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00		.00	.00	.00	.00
TOTAL ****	82926.25	32.17-	82894.08	82894.08	1.00		.00	.00	.00	.00
PENALTY	.00	28192.62	28192.62	28192.62	1.00		.00	.00	.00	.00
REOCUR CHARGES	7310.39		7310.39	7310.39	1.00		.00	.00	.00	.00
MISC CHARGES	3964.01		3964.01	3964.01	1.00		.00	.00	.00	.00
OTHER CHG BILLED	174.33		174.33	174.33	1.00		.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00		.00	.00	.00	.00
OTHER AMT 3	232937.67	49.03-	232888.64	232888.64	1.00		.00	.00	.00	.00
TOTAL ****	244386.40	49.03-	244337.37	244337.37	1.00		.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	495.00-		495.00-	495.00-	1.00		.00	.00	.00	.00
DEPOSITS	9359.00-		9359.00-	9359.00-	1.00		.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00		.00	.00	.00	.00
TOTAL ****	9854.00-		9854.00-	9854.00-	1.00		.00	.00	.00	.00
GRAND TOTAL ****	2859242.05	27548.96	2886791.01	2886791.01	1.00		.00	.00	.00	.00

GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	320.95-	320.95-	.00	.00	.00	.00	.00	.00

HORSEPOWER	52.28		52.28	52.28	1.00	.00	.00	.00	.00
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KWH	22785387	464-	22784923	22784923	1.00	.00		.00
LIGHT USAGE	328477	1094-	327383	327383	1.00	.00		.00
TOTAL ****	23113864	1558-	23112306	23112306	1.00	.00		.00

DEMAND KW	13411.666	.000	13411.666
BILLED DEMAND	14336.466	.000	14336.466
DEMAND AMT	112776.24	.00	112776.24

REVENUE PER/KWH	10.990	10.990	1.00	.000	.00	.000	.00
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TYPE BILLS					LIGHTS (MONTH)			REOCCURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	13521	1	1	1836	135697	18726.46						12	7170.14
2	6	1	2	314	23423	3229.18						6	140.25
3	735	2	1	49	3675	523.32							
4	182	3	1	137	23541	2597.73							
5	112	3	2	128	21477	2369.97							
6	33	4	1	1434	106472	14678.02							
7	831	4	2	77	5694	785.16							
		5	1	375	6738	3898.93							
TOTAL	15420	5	2	37	666	385.17							

NET TOTALS: 4387 327383 47193.94

Case No. 2017-00013

Request of February 6, 2017

3. Provide a schedule showing the calculation of the increase or decrease in Grayson's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Grayson's 12-month average line loss for November 1, 2014 through October 31, 2016.

**RESPONSE:**

If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Grayson Rural Electric has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Grayson Rural Electric's base fuel costs for the review period would be as follows.

#3 CALCULATION OF INCREASE/DECREASE IN BASE RATES				
EKP	<u>Rate E Option 2</u>		<u>Rate C</u>	
	Current rate	0.053279	Current rate	0.042882
	Proposed rate	0.055659	Proposed rate	0.045262
	Increase/Decrease	-0.00238	Increase/Decrease	-0.00238
Grayson	Avg Line Loss	5.58%	Avg Line Loss	5.58%
	Adjusted Red.	-\$0.00252 per Kwh	Adjusted Red.	-\$0.00252 per Kwh

Case No. 2017-00013

Request of February 6, 2017

4. Provide a schedule of the present and proposed rates that Grayson seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

**RESPONSE:**

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Grayson Rural Electric does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Grayson Rural Electric proposes the changes in its rates as shown in attached document. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Grayson Rural Electric when there is a reestablishment of the base period fuel cost.

**PRESENT and PROPOSED RATES**

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATE</u>
1 Residential	\$0.10910	\$ .10658
20 Residential - Inclining Block (1st)	\$0.07432	\$ .07180
- Inclining Block (2nd)	\$0.09006	\$ .08754
- Inclining Block (3rd)	\$0.13734	\$ .13482
15 Residential - Demand & Energy	\$0.06800	\$ .06548
10 Residential - Time of Day (on-peak)	\$0.20000	\$ .19748
- Time of Day (off-peak)	\$0.06225	\$ .05973
2 Small Comm	\$0.10696	\$ .10444
16 Small Comm. - Demand & Energy	\$0.06533	\$ .06281
11 Small Comm. - Time of Day (on-peak)	\$0.20000	\$ .19748
- Time of Day (off-peak)	\$0.06225	\$ .05973
3 ETS	\$0.10938	\$ .10686
OFF-PEAK	\$0.06562	\$ .06412
18 General Service	\$0.13074	\$ .12822
19 Temporary Service	\$0.10427	\$ .10175
5 Street Lighting	\$10.68	\$10.49
6 Yard Lights	\$10.34	\$10.15
	\$13.02	\$12.83
Flood Lights	\$18.98	\$18.79
LED Lighting	\$10.41	\$10.22
	\$23.19	\$23.00
4 Large Power	\$0.06220	\$ .05968
7 All Electric Schools	\$0.07362	\$ .07110
12 a	\$0.04902	\$ .04650
12 b	\$0.04666	\$ .04414
12 c	\$0.04567	\$ .04315
13 a	\$0.04902	\$ .04650
13 b	\$0.04666	\$ .04414
13 c	\$0.04567	\$ .04315
14 a	\$0.04902	\$ .04650
14 b	\$0.04666	\$ .04414
14 c	\$0.04567	\$ .04315
17 Water Pumping	\$0.13493	\$ .13241
Off Peak	\$0.07000	\$ .06748

Case No. 2017-00013

Request of February 6, 2017

5. Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

**RESPONSE:**

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Grayson Rural Electric does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Grayson Rural Electric's proposed rate changes.

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~12<sup>TH</sup>-13<sup>TH</sup>~~ REVISED SHEET NO.: 1.00

CANCELING PSC NO.: 5

~~11<sup>TH</sup>-12<sup>TH</sup>~~ REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge Per KWH

\$15.00 (+)  
~~.10910~~ .10658  
(D+)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(+)

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 3  
~~2<sup>nd</sup>~~-~~3<sup>rd</sup>~~ REVISED SHEET NO.: 20.10  
CANCELING PSC NO.: 2  
~~1<sup>st</sup>~~-~~2<sup>nd</sup>~~ REVISED SHEET NO.: 20.10

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge

First 300 kWh

per kWh

Next 200 kWh

per kWh

All Over 500 kWh

per kWh

\$15.00

~~.07432~~.07180

~~.09006~~.08754

~~.13734~~.13482

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 3

~~2<sup>nd</sup>~~-~~3<sup>rd</sup>~~ REVISED SHEET NO.: 15.10

CANCELING PSC NO.: 2

~~1<sup>st</sup>~~-~~2<sup>nd</sup>~~ REVISED SHEET NO.: 15.10

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge  
Energy Charge per kWh  
Demand Charge per kW

\$20.00

~~.06800~~.06548

4.61

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

\_\_\_\_\_: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
Page 4 of 25  
Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

2<sup>nd</sup>-3<sup>rd</sup> REVISED SHEET NO.: 10.10

CANCELING PSC NO.: 2

1<sup>st</sup>-2<sup>nd</sup> REVISED SHEET NO.: 10.10

Schedule 10

## CLASSIFICATION OF SERVICE

## RESIDENTIAL TIME OF DAY (TOD)

## RATE PER UNIT

**AVAILABILITY**

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge  
On-Peak Energy per kWh  
Off-Peak Energy per kWh

\$19.00

~~.20000~~.19748~~.06225~~.05973**WINTER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**SUMMER SCHEDULE**

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

Item 5

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Witness: James Bradley Cherry

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

## SCHEDULE 16

## CLASSIFICATION OF SERVICE

## SMALL COMMERCIAL DEMAND &amp; ENERGY RATE

## RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$27.50

Energy Charge per kWh

~~.06533~~.06281

Demand Charge per kW

6.10

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
Page 6 of 25  
Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~42<sup>TH</sup>-13<sup>TH</sup>~~ REVISED SHEET NO.: 2.00

CANCELING PSC NO.: 5

~~41<sup>TH</sup>-12<sup>TH</sup>~~ REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC  
BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge  
Energy Charge per KWH

\$27.50

~~-10696.10444~~

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the lesale Power Supplier plus an allowance for line losses. The allowance for line losses will not ed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge  
On-peak Energy per kWh  
Off-peak Energy per kWh

\$27.50

~~.20000~~.19748

~~.06225~~.05973

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

DATE OF ISSUE: July 31, 2013

Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013

Month / Date / Year

ISSUED BY: \_\_\_\_\_

(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~12<sup>TH</sup>~~-~~13<sup>TH</sup>~~ REVISED SHEET NO.: 3.00

CANCELING PSC NO.: 5

~~11<sup>TH</sup>~~-~~12<sup>TH</sup>~~ REVISED SHEET NO.: 3.00

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$15.00

ON-PEAK RATE: per kWh

~~.10938~~.10686

OFF PEAK RATE: per kWh

~~.06562~~.06412

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: (Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

~~3<sup>rd</sup>~~-4<sup>th</sup> REVISED SHEET NO.: 18.10

CANCELING PSC NO.: 3

~~2<sup>nd</sup>~~-3<sup>rd</sup> REVISED SHEET NO.: 18.10

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

**AVAILABILITY**

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

**TYPE OF SERVICE**

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

**RATE**

Customer Charge

Energy Charge per kWh

\$22.50

~~.13047~~.12822

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

**FUEL ADJUSTMENT CHARGE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
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Witness: James Bradley Cherry



WYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

## SCHEDULE 19

## CLASSIFICATION OF SERVICE

## TEMPORARY SERVICE RATE

## RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all temporary service purposes subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

Energy Charge Per KWH

\$51.73

~~10427.10175~~

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$50.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~11<sup>TH</sup>~~-12<sup>TH</sup> REVISED SHEET NO.: 5.00

CANCELING PSC NO.: 5

~~10<sup>TH</sup>~~-11<sup>TH</sup> REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$10. <del>68</del> <u>49</u> per Month	\$128.16

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

**REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.**

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~13<sup>TH</sup>~~-~~14<sup>TH</sup>~~ REVISED SHEET NO.: 6.00

CANCELING PSC NO.: 5

~~12<sup>TH</sup>~~-~~13<sup>TH</sup>~~ REVISED SHEET NO.: 6.00

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

MERCURY VAPOR LIGHTING

~~\$10.34~~10.15

7,000 Lumens High Pressure Sodium Lamp

~~\$13.02~~12.83

10,000 Lumens High Pressure Sodium

~~\$18.98~~18.79

Flood Lighting

LED LIGHTING

3,600 LED Yard Light

~~\$10.41~~10.22

19,176 LED Flood Light

~~\$23.19~~23.00

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed \_\_\_\_\_ and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: October 30, 2015  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after December 1, 2015  
Month / Date / Year

ISSUED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: \_\_\_\_\_ DATED: \_\_\_\_\_

Item 5

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

## SCHEDULE 4

## CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge  
Demand Charge per KW  
Energy Charge per KWH

\$63.02

8.54

~~.06220~~.05968DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or indicated by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

## SCHEDULE 7

## CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$31.04

Demand Charge per KW

6.48

Energy Charge per KWH

~~.07362~~.07110MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 5

~~5th-6th~~ REVISED SHEET NO.: 12.00

CANCELING PSC NO.: 4

~~4th-5th~~ REVISED SHEET NO.: 12.00

SCHEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$566.12

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

~~.04902~~.04650

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand shall be the highest average rate at which energy is used during the fifteen minute interval coincident with Grayson's wholesale power supplier's billing demand during the current month for the below listed hours:

Months

Hours Applicable For  
Demand Billing - Est

October through April

7:00a.m.to 12:00 Noon;  
5:00p.m. to 10:00 p.m.

May through September

10:00a.m.to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: (Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

Page 16 of 25

Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

## SCHEDULE 12 (b)

## CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

~~0.04666~~ 0.04414TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

MonthsHours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
~~6<sup>TH</sup>-7<sup>TH</sup>~~ REVISED SHEET NO.: 12.40  
CANCELING PSC NO.: 5  
~~5<sup>TH</sup>-6<sup>TH</sup>~~ REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

~~.04567~~.04315

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5  
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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

## SCHEDULE 13 (a)

## CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$566.12

Demand Charge per KW of Billing Demand

7.23

Energy charge per KWH

~~.04902~~.04650

(D)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The retail consumer's highest demand during the current month or preceding eleven months, coincident with Grayson's wholesale power supplier's billing demand for the below listed hours ( and adjusted for power factor as provided herein):

MonthsHours Applicable For  
Demand Billing - EST

October through April

7:00a.m. to 12:00 Noon

5:00p.m. to 10:00 p.m.

May through September

10:00a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

GRAYSON RURAL ELECTRIC  
OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~6<sup>TH</sup>-7<sup>th</sup>~~ REVISED SHEET NO.: 13.20

CANCELING PSC NO.: 5

~~5<sup>th</sup>-6<sup>th</sup>~~ REVISED SHEET NO.: 13.20

SCHEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

~~.04666~~.04414

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month ( and adjusted for power factor as provided herein):

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~6<sup>TH</sup>-7<sup>th</sup>~~ REVISED SHEET NO.: 13.40

CANCELING PSC NO.: 5

~~5<sup>th</sup>-6<sup>th</sup>~~ REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

~~.04567~~.04315

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

## SCHEDULE 14 (a)

## CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$566.12

Demand Charge per KW of Contract Demand

7.23

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.50

Energy Charge per KWH

~~.04902~~.04650

(D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MonthsHours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon  
5:00 p.m. to 10:00 p.m.

May through September

10:00a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 6

~~6<sup>TH</sup>-7<sup>th</sup>~~ REVISED SHEET NO.: 14.20

CANCELING PSC NO.: 5

~~5<sup>th</sup>-6<sup>th</sup>~~ REVISED SHEET NO.: 14.20

SCHEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,136.37

Demand Charge per KW of Contract Demand

7.23

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.50

Energy Charge per KWH

~~.04666~~.04414

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

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Witness: James Bradley Cherry

GRAYSON RURAL ELECTRIC  
CO-OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED  
PSC NO.: 6  
~~6<sup>TH</sup>-7<sup>th</sup>~~ REVISED SHEET NO.: 14.40  
CANCELING PSC NO.: 5  
~~5<sup>th</sup>-6<sup>th</sup>~~ REVISED SHEET NO.: 14.40

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Contract Demand

7.23

Demand Charge per KW for Billing Demand

In Excess of Contract Demand

10.50

Energy Charge per KWH

~~.04567~~.04315

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable For  
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon

5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: July 31, 2013  
Month / Date / Year

DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

BY: (Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO.: 2012-00426 DATED: July 31, 2013

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Witness: James Bradley Cherry



GRAYSON RURAL ELECTRIC  
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED

PSC NO.: 4

~~4<sup>TH</sup>~~-5<sup>th</sup> REVISED SHEET NO.: 17.10

CANCELING PSC NO.: 3

~~3<sup>rd</sup>~~-4<sup>th</sup> REVISED SHEET NO.: 17.10

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

**Availability**

Available for water pumping service in areas served by the Cooperative.

**Conditions**

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

**Rate**

Customer Charge Per Month – Includes No kWh Usage

On Peak Energy – per kWh per Month

Off Peak Energy – per kWh per Month

\$41.39

~~.134926~~.13241

~~.070000~~.06748

**On - Peak Hours and Off-Peak Hours**

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

**Minimum Monthly Charge**

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per **KVA** of installed transformer capacity, whichever may be greater.

**Fuel Cost Adjustment Charge**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 31, 2013  
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DATE EFFECTIVE: Service Rendered on and after July 31, 2013  
Month / Date / Year

SIGNED BY: \_\_\_\_\_  
(Signature of Officer)

TITLE: President and Chief Executive Officer

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO.: 2012-00426 DATED: July 31, 2013

Item 5

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Witness: James Bradley Cherry

Case No. 2017-00013

Request of February 6, 2017

6. Provide and explain the internal procedures in place to ensure the timely filing of:

a. FAC filings made pursuant to 807 KAR 5:056 Sections 1(7) and (9);

**RESPONSE:** FAC filings are made in conjunction with the completion of billing and revenue reports and the receipt of the wholesale power bill. The completion and filing of the FAC is schedule to be completed by the second week of each month.

b. The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews;

**RESPONSE:** The affidavit certifying compliance is completed and signed as soon as practical following the initialization of the FAC review case. This is completed before the due date assigned in each order.

c. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

**RESPONSE:** Once the affidavit of publication of hearing notice is received by Grayson after publication in KY Living, a copy is made and the original filed to the commission within 3 days of receipt.