




Fleming-Mason Energy

A Touchstone Energy Cooperative 

RECEIVED

FEB 27 2017

PUBLIC SERVICE
COMMISSION

Talina R. Matthews
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2017-0012

Dear Ms. Matthews:

Enclosed is Fleming-Mason Energy's affidavit attesting to compliance with requirements of 807 KAR 5:056 and an original and six copies of the data requested by the Public Service Commission on February 6, 2017.

Please contact the office if further information is required.

Sincerely,



Jennifer L. McRoberts
Office Manager

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

An examination by the Public Service)
Commission of the Application of the)
Fuel Adjustment Clause of Fleming-)
Mason Energy Cooperative, Inc. from)
November 1, 2014 through October 31,)
2016)

Case No. 2017-00012

AFFIDAVIT

The affiant, Joni K. Hazelrigg, President and Chief Executive Officer of Fleming-Mason Energy Cooperative, Inc., P. O. Box 328, Flemingsburg, Kentucky, states that, for the period between November 1, 2014 through October 31, 2016, Fleming-Mason Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056E, and that no inquiries or complaints regarding the fuel adjustment have been received during said period.

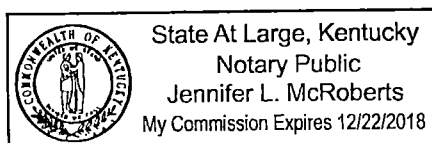
Witness my hand this 27th day of February, 2017

Joni K Hazelrigg
Joni K. Hazelrigg

Subscribed and sworn before me the 27th day of February, 2017

Jennifer L McRoberts
Notary Public

My commission expires: 12/22/18



The undersigned, Joni Hazelrigg, President & CEO, of Fleming-Mason Energy Cooperative, Inc., being first duly sworn, states that the responses herein supplied in Case No. 2017-00012, Commission's Request for Information dated February 6, 2017, are true to the best of my knowledge and belief formed after reasonable inquiry.

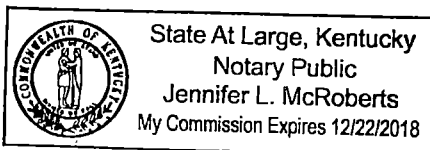
Dated: 2/27/17

Fleming-Mason Energy Cooperative, Inc.

By: Joni Hazelrigg
President & CEO

Subscribed, sworn to, and acknowledged before me by Joni Hazelrigg, President & CEO, of Fleming-Mason Energy Cooperative, Inc., on behalf of said Corporation this 27th day of February, 2017.

Witness my hand and official seal this 27th day of February, 2017.



Jennifer L. McRoberts
Notary Public, State-At-Large

My Commission expires 12/22/2018.

FLEMING-MASON ENERGY COOPERATIVE INC.
12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER)
NOVEMBER 1, 2014 - OCTOBER 31, 2016

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Nov-14	55,510,960 637,088,702	51,020,331 610,053,726	70,560 684,390	4,420,069 26,350,586	8.0%	4.1%
Dec-14	57,937,332 634,218,033	54,836,747 606,118,956	80,881 676,668	3,019,704 27,422,409	5.2%	4.3%
Jan-15	68,645,611 627,340,346	65,517,130 602,773,649	108,803 650,023	3,019,678 23,916,674	4.4%	3.8%
Feb-15	67,471,830 633,866,406	65,158,525 605,506,829	114,449 657,913	2,198,856 27,701,664	3.3%	4.4%
Mar-15	55,799,199 630,263,387	54,538,082 605,249,988	73,517 647,830	1,187,600 24,365,569	2.1%	3.9%
Apr-15	43,166,998 629,880,349	42,595,616 604,085,804	30,035 644,183	541,347 25,150,362	1.3%	4.0%
May-15	44,832,190 629,647,551	42,249,670 602,741,532	25,691 641,419	2,556,829 26,264,600	5.7%	4.2%
Jun-15	46,453,506 627,816,502	45,912,580 603,246,202	27,460 641,493	513,466 23,928,807	1.1%	3.8%
Jul-15	49,329,615 627,089,889	45,430,056 599,985,196	29,420 643,328	3,870,139 26,461,365	7.8%	4.2%
Aug-15	49,158,995 625,891,125	48,597,346 601,322,046	27,697 643,431	533,952 23,925,648	1.1%	3.8%
Sep-15	45,256,164 628,295,277	45,978,200 604,266,733	25,051 643,885	(747,087) 23,384,659	-1.7%	3.7%
Oct-15	45,087,074 628,649,474	43,061,442 604,895,725	25,507 639,071	2,000,125 23,114,678	4.4%	3.7%
Nov-15	47,788,107 620,926,621	44,802,595 598,677,989	40,497 609,008	2,945,015 21,639,624	6.2%	3.5%
Dec-15	50,014,367 613,003,656	45,538,843 589,380,085	49,350 577,477	4,426,174 23,046,094	8.8%	3.8%
Jan-16	65,956,497 610,314,542	65,024,930 588,887,885	99,559 568,233	832,008 20,858,424	1.3%	3.4%

FLEMING-MASON ENERGY COOPERATIVE INC.
12-MONTH AVERAGE LINE LOSS (EXCLUDING INTERNATIONAL PAPER)
NOVEMBER 1, 2014 - OCTOBER 31, 2016

MONTH	KWH PURCHASED	KWH SOLD	OFFICE USE	TOTAL UNACCOUNTED FOR	LINE LOSS FOR MONTH %	12 MONTH LINE LOSS %
Feb-16	58,891,311 601,734,023	57,372,048 581,101,408	82,659 536,443	1,436,604 20,096,172	2.4%	3.3%
Mar-16	42,993,121 588,927,945	41,591,056 568,154,382	32,535 495,461	1,369,530 20,278,102	3.2%	3.4%
Apr-16	37,711,446 583,472,393	35,727,914 561,286,680	55,727 521,153	1,927,805 21,664,560	5.1%	3.7%
May-16	38,321,056 576,961,259	36,886,259 555,923,269	24,452 519,914	1,410,345 20,518,076	3.7%	3.6%
Jun-16	48,874,691 579,382,444	48,455,607 558,466,296	27,830 520,284	391,254 20,395,864	0.8%	3.5%
Jul-16	53,768,332 583,821,161	49,900,544 562,936,784	31,276 522,140	3,836,512 20,362,237	7.1%	3.5%
Aug-16	57,223,277 591,885,443	55,358,050 569,697,488	31,912 526,355	1,833,315 21,661,600	3.2%	3.7%
Sep-16	49,089,572 595,718,851	48,404,180 572,123,468	26,997 528,301	658,395 23,067,082	1.3%	3.9%
Oct-16	44,849,258 595,481,035	42,870,784 571,932,810	25,542 528,336	1,952,932 23,019,889	4.4%	it

FLEMING-MASON ENERGY COOPERATIVE, INC.

SYSTEM LOSS SUMMARY

Fleming-Mason Energy continuously monitors the system for ways to reduce losses by both de-energizing unused equipment and planning future circuits.

The Cooperative continually inspects and performs conductor upgrades as needed, in addition to developing work plans to identify circuits which may be improved.

The right-of-way program has been expanded to reduce losses and improve system reliability. In addition to crews doing normal clearing, Fleming-Mason continues letting contracts to clear circuits in sections.

FLEMING-MASON ENERGY COOPERATIVE INC.
RECONCILIATION OF MONTHLY REVENUE REPORTS
TO MONTHLY FUEL COST RECOVERY

USAGE MONTH	FUEL ADJ BILLED	OFFICE USE	FUEL ADJ REVENUE	FUEL ADJ COST (L.13D F.A. RPT)	BALANCE FOR MONTH (OVER) UNDER RECOVERY	CUMULATIVE BALANCE (OVER) UNDER	F.A. RATE BILLED CONSUMERS
NOV '14	(1,073.00)	(1.41)	(1,074.41)	(744.46)	329.95	356,839.98	(0.00002)
DEC '14	(132,183.90)	(194.93)	(132,378.83)	(128,105.09)	4,273.74	361,113.72	(0.00241)
JAN '15	(54,343.11)	(90.69)	(54,433.80)	(46,019.05)	8,414.75	369,528.47	(0.00083)
FEB '15	(221,561.32)	(387.98)	(221,949.30)	(222,944.26)	(994.96)	368,533.51	(0.00339)
MAR '15	(161,997.05)	(218.35)	(162,215.40)	(192,652.25)	(30,436.85)	338,096.66	(0.00297)
APR '15	(182,053.63)	(128.25)	(182,181.88)	(227,538.96)	(45,357.08)	292,739.58	(0.00427)
MAY '15	(273,764.49)	(166.73)	(273,931.22)	(269,150.85)	4,780.37	297,519.95	(0.00649)
JUN '15	(398,557.65)	(238.36)	(398,796.01)	(373,526.08)	25,269.93	322,789.88	(0.00868)
JUL '15	(107,492.73)	(70.03)	(107,562.76)	(105,779.63)	1,783.13	324,573.01	(0.00238)
AUG '15	(112,719.36)	(64.26)	(112,783.62)	(109,896.07)	2,887.55	327,460.56	(0.00232)
SEPT '15	(170,472.55)	(92.94)	(170,565.49)	(174,695.87)	(4,130.38)	323,330.18	(0.00371)
OCT '15	(158,448.04)	(93.86)	(158,541.90)	(160,034.45)	(1,492.55)	321,837.63	(0.00368)
NOV '15	(212,245.10)	(191.55)	(212,436.65)	(205,217.38)	7,219.27	329,056.90	(0.00473)
DEC '15	(170,896.33)	(185.56)	(171,081.89)	(173,053.55)	(1,971.66)	327,085.24	(0.00376)
JAN '16	(192,505.32)	(294.69)	(192,800.01)	(142,823.73)	49,976.28	377,061.52	(0.00296)
FEB '16	(273,558.47)	(394.28)	(273,952.75)	(302,734.66)	(28,781.91)	348,279.61	(0.00477)
MAR '16	(105,698.15)	(206.60)	(105,904.75)	(131,998.72)	(26,093.97)	322,185.64	(0.00232)
APR '16	(257,644.74)	(129.28)	(257,774.02)	(263,953.91)	(6,179.89)	316,005.75	(0.00635)
MAY '16	(316,442.82)	(192.20)	(316,635.02)	(286,300.97)	30,334.05	346,339.80	(0.00786)
JUN '16	(324,136.00)	(186.18)	(324,322.18)	(246,835.89)	77,486.29	423,826.09	(0.00669)
JUL '16	(295,896.01)	(186.08)	(296,082.09)	(280,508.95)	15,573.14	439,399.23	(0.00595)
AUG '16	(168,935.15)	(97.33)	(169,032.48)	(158,018.71)	11,013.77	450,413.00	(0.00305)
SEP '16	(174,713.84)	(97.45)	(174,811.29)	(199,583.86)	(24,772.57)	425,640.43	(0.00361)
OCT '16	(160,347.65)	(95.53)	(160,443.18)	(176,999.23)	(16,556.05)	409,084.38	(0.00374)

FLEMING-MASON ENERGY COOPERATIVE INC.
RECONCILIATION OF MONTHLY REVENUE REPORTS
TO MONTHLY FUEL COST RECOVERY

MONTH	TOTAL FAC REVENUE COLLECTED INTL PAPER - ELECTRIC	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - ELECTRIC	TOTAL FAC REVENUE COLLECTED INTL PAPER - STEAM	TOTAL FAC BILLINGS FUEL ADJ INTL PAPER - STEAM
Nov-14	(39,228.00)	(39,228.00)	(39,314.00)	(39,314)
Dec-14	(16,708.00)	(16,708.00)	(17,527.00)	(17,527)
Jan-15	(69,205.00)	(69,205.00)	(72,885.00)	(72,885)
Feb-15	(55,639.00)	(55,639.00)	(57,299.00)	(57,299)
Mar-15	(85,737.00)	(85,737.00)	(84,979.00)	(84,979)
Apr-15	(107,007.00)	(107,007.00)	(99,129.00)	(99,129)
May-15	(136,861.00)	(136,861.00)	(128,134.00)	(128,134)
Jun-15	(48,401.00)	(48,401.00)	(43,540.00)	(43,540)
Jul-15	(54,599.00)	(54,599.00)	(50,586.00)	(50,586)
Aug-15	(75,144.00)	(75,144.00)	(66,758.00)	(66,758)
Sep-15	(68,219.00)	(68,219.00)	(66,530.00)	(66,530)
Oct-15	(78,488.00)	(78,488.00)	(77,133.00)	(77,133)
Nov-15	(61,477.00)	(61,477.00)	(55,618.00)	(55,618)
Dec-15	(50,783.00)	(50,783.00)	(50,523.00)	(50,523)
Jan-16	(74,682.00)	(74,682.00)	(82,883.00)	(82,883)

MONTH	TOTAL FAC REVENUE COLLECTED	TOTAL FAC BILLINGS FUEL ADJ	TOTAL FAC REVENUE COLLECTED	TOTAL FAC BILLINGS FUEL ADJ
	INTL PAPER - ELECTRIC	INTL PAPER - ELECTRIC	INTL PAPER - STEAM	INTL PAPER - STEAM
Feb-16	(50,538.00)	(50,538.00)	(51,768.00)	(51,768)
Mar-16	(113,579.00)	(113,579.00)	(107,386.00)	(107,386)
Apr-16	(135,744.00)	(135,744.00)	(123,881.00)	(123,881)
May-16	(119,983.00)	(119,983.00)	(106,114.00)	(106,114)
Jun-16	(121,334.00)	(121,334.00)	(99,955.00)	(99,955)
Jul-16	(78,313.00)	(78,313.00)	(62,990.00)	(62,990)
Aug-16	(70,584.00)	(70,584.00)	(56,583.00)	(56,583)
Sep-16	(72,642.00)	(72,642.00)	(61,019.00)	(62,019)
Oct-16	(93,259.00)	(93,259.00)	(84,244.00)	(84,244)

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 11/14

BILL MOYR 11/14

RUN DATE 12/17/14 8:57 AM
PAGE 31

GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5637800.38	639.38	5638439.76	55151734.48	.10	5101694.82	.09	56439267.69	.97
FUEL	40237.28-	63.63-	40300.91-	771765.39	.05	224776.82-	.66	338301.23-	2.28
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76218.60	98.84-	76119.76	755580.74	.10	75540.26	.09	826454.86	.91
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	2985.00-	.00	.00	.00	.00	.00
INTEREST	10.78-	.00	10.78-	340.32-	.03	33.72-	.15	3740.29-	.79
CONTRACT	1596.26	.00	1596.26	33383.09	.04	3125.08	.11	220.91-	1.54
								27586.32	1.21
TOTAL ****	5675367.18	476.91	5675844.09	56709138.38	.10	4955549.62	.08	56951046.44	.99
STATE TAX	83480.72	1762.27	85242.99	762443.94	.11	54375.21	.08	640653.25	1.19
LOCAL TAX	122179.79	802.08	122981.87	1147990.69	.10	100097.60	.08	1118366.25	1.02
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	205660.51	2564.35	208224.86	1910434.63	.10	154472.81	.08	1759019.50	1.08
PENALTY	.00	24733.49	24733.49	374386.40	.06	25307.01	.15	159441.69	2.34
REOCUR CHARGES	74.25		74.25	742.50	.10	74.25	.09	808.50	.91
MISC CHARGES	5350.00		5350.00	83238.54	.06	6123.42	.06	94303.65	.88
OTHER CHG BILLED	4301.62		4301.62	32117.28	.13	3580.67	.11	31286.51	1.02
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	218.47-	.00	.00	.00	.00	.00
OTHER AMT 3	353307.04	300538.99	653846.03	5797351.64	.11	604290.05	.08	6757531.01	.85
TOTAL ****	363032.91	300538.99	663571.90	5913231.49	.11	614068.39	.08	6883929.67	.85
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	590.00		590.00	4325.00	.13	600.00	.11	5110.00	.84
DEPOSITS	11390.00		11390.00	83930.00	.13	5515.00	.06	84990.00	.98
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	11980.00		11980.00	88255.00	.13	6115.00	.06	90100.00	.97
GRAND TOTAL ****	6256040.60	328313.74	6584354.34	64995445.90	.10	5755512.83	.08	65843537.30	.98

PRG. CL. REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 12/14

BILL MOYR 12/14

RUN DATE 01/16/15 0:32 AM
PAGE 31

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6045048.29	2309.17	6047357.46	61199091.94	.09	5968490.85	.09	62407758.54	.98
FUEL	148873.84-	17.82-	148891.66-	622873.73	.23	144461.54-	.29	482762.77-	1.29
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76216.70	59.48-	76157.22	831737.96	.09	75304.24	.08	901759.10	.92
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	2985.00-	.00	.00	.00	3740.29-	.79
INTEREST	16.58-	.00	16.58-	356.90-	.04	961.68-	.81	1182.59-	.30
CONTRACT	1545.53	300.00	1845.53	35228.62	.05	2030.26	.06	29616.58	1.18
TOTAL ****	5973920.10	2531.87	5976451.97	62685590.35	.09	5900402.13	.09	62851448.57	.99
STATE TAX	80537.39	2451.53	82988.92	845432.86	.09	65679.11	.09	706332.36	1.19
LOCAL TAX	131711.77	1175.33	132887.10	1280877.79	.10	133808.97	.10	1252175.22	1.02
FRANCHISE TAX	.00	1.75-	1.75-	1.75-	1.00	.00	.00	.00	.00
TOTAL ****	212249.16	3625.11	215874.27	2126308.90	.10	199488.08	.10	1958507.58	1.08
PENALTY	.00	33582.75	33582.75	407969.15	.08	35580.43	.18	195022.12	2.09
REOCCUR CHARGES	74.25		74.25	816.75	.09	74.25	.08	882.75	.92
MISC CHARGES	4610.00		4610.00	87848.54	.05	3395.00	.03	97698.65	.89
OTHER CHG BILLED	1673.91		1673.91	33791.19	.04	4685.36	.13	35971.87	.93
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	218.47-	.00	.00	.00	.00	.00
OTHER AMT 3	488982.10	351735.61	840717.71	6638069.35	.12	865312.82	.11	7622843.83	.87
TOTAL ****	495340.26	351735.61	847075.87	6760307.36	.12	873467.43	.11	7757397.10	.87
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	325.00		325.00	4650.00	.06	255.00	.04	5365.00	.86
DEPOSITS	10.00-		10.00-	83920.00	.00	1520.00	.01	86510.00	.97
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	-315.00		315.00	88570.00	.00	1775.00	.01	91875.00	.96
GRAND TOTAL ****	6681824.52	391475.34	7073299.86	72068745.76	.09	7010713.07	.09	72854250.37	.98

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 1/15

BILL MOYR 1/15

RUN DATE 02/16/15 9:43 AM
PAGE 33

	GRAND TOTALS				LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6908536.53	183.03	6908719.56	1.00	6935696.05	1.00	6935696.05	.99
FUEL	123599.65	* 53208.94	70390.71	1.00	29255.03	1.00	29255.03	2.40
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76504.00	99.19	76404.81	1.00	75484.78	1.00	75484.78	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	16.07	.00	16.07	1.00	61.53	1.00	61.53	.26
CONTRACT	1649.58	.00	1649.58	1.00	1639.46	1.00	1639.46	1.00
TOTAL ****	6863074.39	53292.78	6916367.17	1.00	6983503.73	1.00	6983503.73	.99
STATE TAX	89868.22	2526.63	92394.85	1.00	77331.62	1.00	77331.62	1.19
LOCAL TAX	155910.60	1145.57	157056.17	1.00	161356.38	1.00	161356.38	.97
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	245778.82	3672.20	249451.02	1.00	238688.00	1.00	238688.00	1.04
PENALTY	.00	44437.68	44437.68	1.00	48317.25	1.00	48317.25	.91
REOCCUR CHARGES	74.25		74.25	1.00	74.25	1.00	74.25	1.00
MISC CHARGES	8095.00		8095.00	1.00	4111.12	1.00	4111.12	1.96
OTHER CHG BILLED	2112.66		2112.66	.96	7053.76	1.00	7053.76	.31
OTHER CHG ADJUSTED		76.09	76.09					
OTHER AMT 3	501549.15	293902.40	795451.55	1.00	923931.61	1.00	923931.61	.86
TOTAL ****	511831.06	293978.49	805809.55	1.00	935170.74	1.00	935170.74	.86
ANCILLARY SERVICES	.00		.00					
MEMBERSHIPS	555.00		555.00	1.00	190.00	1.00	190.00	2.92
DEPOSITS	10960.00		10960.00	1.00	5015.00	1.00	5015.00	2.18
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00
TOTAL ****	11515.00		11515.00	1.00	5205.00	1.00	5205.00	2.21
GRAND TOTAL ****	7632199.27	395381.15	8027580.42	1.00	8210884.72	1.00	8210884.72	.97

* Adj on Intl. Paper \$53,157.89

PRG. TAXDTREG
FLEMING MASON ENERGY

REVENUE REPORT -
REGISTER DATE 2/15

BILL MOYR 2/15 RUN DATE 03/17/15 11:55 AM
PAGE 37

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6829287.24	20218.28-	6809068.96	13717788.52	.49	6313469.13	.47	13249165.18	1.03
FUEL	277463.71-	263.70	277200.01-	347590.72-	.79	55614.27-	.65	84869.30-	4.09
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76639.23	34.62	76673.85	153078.66	.50	75504.59	.50	150989.37	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1410.00-	.00	1410.00-	1410.00-	1.00	1320.00-	1.00	1320.00-	1.06
INTEREST	18.42-	.00	18.42-	34.49-	.53	55.63-	.47	117.16-	.29
CONTRACT	1961.14	.00	1961.14	3610.72	.54	1562.49	.48	3201.95	1.12
TOTAL ****	6628995.48	19919.96-	6609075.52	13525442.69	.48	6333546.31	.47	13317050.04	1.01
STATE TAX	82488.41	1796.13	84284.54	176679.39	.47	65185.93	.45	142517.55	1.23
LOCAL TAX	149164.07	400.60	149564.67	306620.84	.48	137399.77	.45	298756.15	1.02
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	231652.48	2196.73	233849.21	483300.23	.48	202585.70	.45	441273.70	1.09
PENALTY	.00	57175.96	57175.96	101613.64	.56	56852.99	.54	105170.24	.96
REOCCUR CHARGES	74.25		74.25	148.50	.50	74.25	.50	148.50	1.00
MISC CHARGES	5955.88		5955.88	14050.88	.42	8085.16	.66	12196.28	1.15
OTHER CHG BILLED	159420.34		159420.34	161609.09	.98	1488.34	.17	8542.10	18.91
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	176.40-	1.00	176.40-	.00
OTHER AMT 3	307143.04	259216.84	566359.88	1361811.43	.41	492764.65	.34	1416696.26	.96
TOTAL ****	472593.51	259216.84	731810.35	1537619.90	.47	502236.00	.34	1437406.74	1.06
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	60.00-		60.00-	495.00	.12	400.00	.67	590.00	.83
DEPOSITS	8755.00		8755.00	19715.00	.44	9975.00	.66	14990.00	1.31
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	8695.00		8695.00	20210.00	.43	10375.00	.66	15580.00	1.29
GRAND TOTAL ****	7341936.47	298669.57	7640606.04	15668186.46	.48	7105596.00	.46	15316480.72	1.02

PRG. CLA. EG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 3/15

BILL MOYR 3/15

RUN DATE 04/16/15 :28 PM
PAGE 33

GRAND TOTALS THIS YEAR						LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5840140.27	2014.41	5842154.68	19559943.20	.29	5488195.13	.29	18737360.31	1.04
FUEL	247760.19-	25.81	247734.38-	595325.10-	.41	69702.02	4.59	15167.28-	39.25
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76419.27	306.88-	76112.39	229191.05	.33	75307.53	.33	226296.90	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	1410.00-	.00	.00	.00	1320.00-	1.06
INTEREST	25.70-	.00	25.70-	60.19-	.42	53.81-	.31	170.97-	.35
CONTRACT	3577.30	.00	3577.30	7188.02	.49	3611.63	.53	6813.58	1.05
TOTAL ****	5672350.95	1733.34	5674084.29	19199526.98	.29	5636762.50	.29	18953812.54	1.01
STATE TAX	69275.16	1809.20	71084.36	247763.75	.28	51071.39	.26	193588.94	1.27
LOCAL TAX	117650.87	869.67	118520.54	425141.38	.27	104466.82	.25	403222.97	1.05
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	186926.03	2678.87	189604.90	672905.13	.28	155538.21	.26	596811.91	1.12
PENALTY	.00	47205.34	47205.34	148818.98	.31	50128.08	.32	155298.32	.95
REOCUR CHARGES	74.25		74.25	222.75	.33	74.25	.33	222.75	1.00
MISC CHARGES	8223.86		8223.86	22274.74	.36	10037.10	.45	22233.38	1.00
OTHER CHG BILLED	3101.50		3101.50	164710.59	.01	2938.87	.25	11480.97	14.34
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	176.40-	.00
OTHER AMT 3	322286.99	222819.73	545106.72	1906918.15	.28	183250.16	.11	1599946.42	1.19
TOTAL ****	333686.60	222819.73	556506.33	2094126.23	.26	196300.38	.12	1633707.12	1.28
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	295.00		295.00	790.00	.37	70.00	.10	660.00	1.19
DEPOSITS	7030.00		7030.00	26745.00	.26	1680.00	.10	16670.00	1.60
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7325.00		7325.00	27535.00	.26	1750.00	.10	17330.00	1.58
GRAND TOTAL ****	6200288.58	274437.28	6474725.86	22142912.32	.29	6040479.17	.28	21356959.89	1.03

PRG. CLAS REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 4/15

BILL MOYR 4/15

RUN DATE 05/15/15 J:40 AM
PAGE 33

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4629831.81	14198.40-	4615633.41	24175576.61	.19	4731986.37	.20	23469346.68	1.03
FUEL	289835.97-	775.63	289060.34-	884385.44-	.32	83017.55	1.22	67850.27	13.03
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76463.69	229.29-	76234.40	305425.45	.24	75158.40	.24	301455.30	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	1410.00-	.00	.00	.00	1320.00-	1.06
INTEREST	29.08-	.00	29.08-	89.27-	.32	60.76-	.26	231.73-	.38
CONTRACT	4190.95	.00	4190.95	11378.97	.36	3801.05	.35	10614.63	1.07
TOTAL ****	4420621.40	13652.06-	4406969.34	23606496.32	.18	4893902.61	.20	23847715.15	.98
STATE TAX	52723.60	489.31	53212.91	300976.66	.17	50672.47	.20	244261.41	1.23
LOCAL TAX	82394.96	57.65-	82337.31	507478.69	.16	80784.94	.16	484007.91	1.04
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	135118.56	431.66	135550.22	808455.35	.16	131457.41	.18	728269.32	1.11
PENALTY	.00	39233.48	39233.48	188052.46	.20	40403.94	.20	195702.26	.96
REOCCUR CHARGES	74.25		74.25	297.00	.25	74.25	.25	297.00	1.00
MISC CHARGES	8633.99		8633.99	30908.73	.27	15622.06	.41	37855.44	.81
OTHER CHG BILLED	3116.04		3116.04	167826.63	.01	1894.49	.14	13375.46	12.54
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	176.40-	.00
OTHER AMT 3	190513.53	180018.40	370531.93	2277450.08	.16	202351.04	.11	1802297.46	1.26
TOTAL ****	202337.81	180018.40	382356.21	2476482.44	.15	219941.84	.11	1853648.96	1.33
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	930.00		930.00	1720.00	.54	660.00	.50	1320.00	1.30
DEPOSITS	5380.00		5380.00	32125.00	.16	6600.00	.28	23270.00	1.38
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	6310.00		6310.00	33845.00	.18	7260.00	.29	24590.00	1.37
GRAND TOTAL ****	4764387.77	206031.48	4970419.25	27113331.57	.18	5292965.80	.19	26649925.69	1.01

PRG. CL. REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 5/15
GRAND TOTALS
THIS YEAR

BILL MOYR 5/15

RUN DATE 06/16/15 9:23 AM
PAGE 33

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	4557571.44	7323.77	4564895.21	28740471.82	.15	5097456.26	.17	28566802.94	1.00
FUEL	410687.45-	61.65	410625.80-	1295011.24-	.31	169740.30	.71	237590.57	5.45
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76646.18	128.08-	76518.10	381943.55	.20	75688.30	.20	377143.60	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	1410.00-	.00	.00	.00	1320.00-	1.06
INTEREST	26.42-	.00	26.42-	115.69-	.22	55.34-	.19	287.07-	.40
CONTRACT	4330.80	.00	4330.80	15709.77	.27	6267.50	.37	16882.13	.93
TOTAL ****	4227834.55	7257.34	4235091.89	27841588.21	.15	5349097.02	.18	29196812.17	.95
STATE TAX	52153.32	286.41	52439.73	353416.39	.14	85700.50	.25	329961.91	1.07
LOCAL TAX	79724.78	305.00	80029.78	587508.47	.13	104741.86	.17	588749.77	.99
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	131878.10	591.41	132469.51	940924.86	.14	190442.36	.20	918711.68	1.02
PENALTY	.00	27362.65	27362.65	215415.11	.12	28288.14	.12	223990.40	.96
REOCCUR CHARGES	74.25		74.25	371.25	.20	74.25	.20	371.25	1.00
MISC CHARGES	7106.84		7106.84	38015.57	.18	13699.10	.26	51554.54	.73
OTHER CHG BILLED	2799.17		2799.17	170625.80	.01	2404.84	.15	15780.30	10.81
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.07-	.00	176.47-	.00
OTHER AMT 3	199484.56	228970.25	428454.81	2705904.89	.15	714266.24	.28	2516563.70	1.07
TOTAL ****	209464.82	228970.25	438435.07	2914917.51	.15	730444.36	.28	2584093.32	1.12
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	400.00		400.00	2120.00	.18	825.00	.38	2145.00	.98
DEPOSITS	9330.00		9330.00	41455.00	.22	15380.00	.39	38650.00	1.07
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	9730.00		9730.00	43575.00	.22	16205.00	.39	40795.00	1.06
GRAND TOTAL ****	4578907.47	264181.65	4843089.12	31956420.69	.15	6314476.88	.19	32964402.57	.96

PRG. C. JREG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 6/15

BILL MOYR 6/15

RUN DATE 07/08/1. 12:00 PM
PAGE 33

GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4921740.67	351.42-	4921389.25	33661861.07	.14	5273665.97	.15	33840468.91	.99
FUEL	446984.73-	25.91	446958.82-	1741970.06-	.25	180032.01	.43	417622.58	4.17
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76552.82	142.34-	76410.48	458354.03	.16	74950.28	.16	452093.88	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1475.00-	.00	1475.00-	2885.00-	.51	560.00-	.29	1880.00-	1.53
INTEREST	12.63-	.00	12.63-	128.32-	.09	15.56-	.05	302.63-	.42
CONTRACT	3605.44	323.31	3928.75	19638.52	.20	5317.80	.23	22199.93	.88
TOTAL ****	4553426.57	144.54-	4553282.03	32394870.24	.14	5533390.50	.15	34730202.67	.93
STATE TAX	62894.72	388.97	63283.69	416700.08	.15	92002.09	.21	421964.00	.98
LOCAL TAX	93775.40	180.14	93955.54	681464.01	.13	111692.70	.15	700442.47	.97
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	156670.12	569.11	157239.23	1098164.09	.14	203694.79	.18	1122406.47	.97
PENALTY	.00	26360.46	26360.46	241775.57	.10	29069.97	.11	253060.37	.95
REOCUR CHARGES	74.25		74.25	445.50	.16	74.25	.16	445.50	1.00
MISC CHARGES	5205.00		5205.00	43220.57	.12	6567.28	.11	58121.82	.74
OTHER CHG BILLED	2169.18		2169.18	172794.98	.01	3091.62	.16	18871.92	9.15
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	19.88-	.10	196.35-	.00
OTHER AMT 3	422763.26	315768.87	738532.13	3444437.02	.21	702816.64	.21	3219380.34	1.06
TOTAL ****	430211.69	315768.87	745980.56	3660898.07	.20	712529.91	.21	3296623.23	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	780.00		780.00	2900.00	.26	30.00	.01	2175.00	1.33
DEPOSITS	13970.00		13970.00	55425.00	.25	6850.00	.15	45500.00	1.21
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	14750.00		14750.00	58325.00	.25	6880.00	.14	47675.00	1.22
GRAND TOTAL ****	5155058.38	342553.90	5497612.28	37454032.97	.14	6485565.17	.16	39449967.74	.94

PRG. CL. REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 7/15

BILL MOYR 7/15

RUN DATE 08/11/15 1:48 AM
PAGE 33

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4890940.15	10511.94-	4880428.21	38542289.28	.12	5402408.56	.13	39242877.47	.98
FUEL	163168.01-	1076.24	162091.77-	1904061.83-	.08	174110.35	.29	591732.93	3.21
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76811.13	124.60-	76686.53	535040.56	.14	75720.92	.14	527814.80	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1570.00-	.00	1570.00-	4455.00-	.35	555.00-	.22	2435.00-	1.82
INTEREST	25.06-	.00	25.06-	153.38-	.16	4.15-	.01	306.78-	.49
CONTRACT	2931.09	.00	2931.09	22569.61	.12	2953.46	.11	25153.39	.89
TOTAL ****	4805919.30	9560.30-	4796359.00	37191229.24	.12	5654634.14	.14	40384836.81	.92
STATE TAX	66282.12	57.48-	66224.64	482924.72	.13	86080.48	.16	508044.48	.95
LOCAL TAX	102730.14	84.19-	102645.95	784109.96	.13	113964.58	.13	814407.05	.96
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	169012.26	141.67-	168870.59	1267034.68	.13	200045.06	.15	1322451.53	.95
PENALTY	.00	36034.71	36034.71	277810.28	.12	30050.90	.10	283111.27	.98
REOCCUR CHARGES	74.25		74.25	519.75	.14	74.25	.14	519.75	1.00
MISC CHARGES	3495.00		3495.00	46715.57	.07	5430.00	.08	63551.82	.73
OTHER CHG BILLED	2293.56		2293.56	175088.54	.01	1997.28	.09	20869.20	8.38
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	22.12-	.10	218.47-	.00
OTHER AMT 3	549023.78	317781.20	866804.98	4311242.00	.20	760267.75	.19	3979648.09	1.08
TOTAL ****	554886.59	317781.20	872667.79	4533565.86	.19	767747.16	.18	4064370.39	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	370.00-		370.00-	2530.00	.14	675.00	.23	2850.00	.88
DEPOSITS	5315.00-		5315.00-	50110.00	.10	8615.00	.15	54115.00	.92
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	5685.00-		5685.00-	52640.00	.10	9290.00	.16	56965.00	.92
GRAND TOTAL ****	5524133.15	344113.94	5868247.09	43322280.06	.13	6661767.26	.14	46111735.00	.93

PRG. CLAS REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 8/15

BILL MOYR 8/15

RUN DATE 09/14/15 1:00 AM
PAGE 33

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5158877.42	9297.84-	5149579.58	43691868.86	.11	5347521.67	.11	44590399.14	.97
FUEL	188149.22-	285.43	187863.79-	2091925.62-	.08	166967.54	.22	758700.47	2.75
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	76811.10	441.06-	76370.04	611410.60	.12	75826.19	.12	603640.99	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1680.00-	.00	1680.00-	6135.00-	.27	550.00-	.18	2985.00-	2.05
INTEREST	26.20-	.00	26.20-	179.58-	.14	9.63-	.03	316.41-	.56
CONTRACT	2272.14	200.00	2472.14	25041.75	.09	4018.35	.13	29171.74	.85
TOTAL ****	5048105.24	9253.47-	5038851.77	42230081.01	.11	5593774.12	.12	45978610.93	.91
STATE TAX	64306.40	499.28	64805.68	547730.40	.11	88271.34	.14	596315.82	.91
LOCAL TAX	105071.35	78.10-	104993.25	889103.21	.11	112865.00	.12	927272.05	.95
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	169377.75	421.18	169798.93	1436833.61	.11	201136.34	.13	1523587.87	.94
PENALTY	.00	38984.11	38984.11	316794.39	.12	34642.72	.10	317753.99	.99
REOCCUR CHARGES	74.25		74.25	594.00	.12	74.25	.12	594.00	1.00
MISC CHARGES	6881.42		6881.42	53596.99	.12	5978.10	.08	69529.92	.77
OTHER CHG BILLED	3354.01		3354.01	178442.55	.01	2925.13	.12	23794.33	7.49
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	218.47-	.00
OTHER AMT 3	461819.89	282432.37	744252.26	5055494.26	.14	665660.58	.14	4645308.67	1.08
TOTAL ****	472129.57	282432.37	754561.94	5288127.80	.14	674638.06	.14	4739008.45	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1295.00		1295.00	3825.00	.33	565.00	.16	3415.00	1.12
DEPOSITS	16680.00		16680.00	66790.00	.24	1835.00	.03	55950.00	1.19
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	17975.00		17975.00	70615.00	.25	2400.00	.04	59365.00	1.18
GRAND TOTAL ****	5707587.56	312584.19	6020171.75	49342451.81	.12	6506591.24	.12	52618326.24	.93

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 9/15

BILL MOYR 9/15

RUN DATE 10/08/15 8:26 AM
PAGE 33

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4860242.76	331.84-	4859910.92	48551779.78	.10	.00	.00	44590399.14	1.08
FUEL	238708.42-	16.38	238692.04-	2330617.66-	.10	.00	.00	758700.47	3.07
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77105.46	190.20-	76915.26	688325.86	.11	.00	.00	603640.99	1.14
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1685.00-	.00	1685.00-	7820.00-	.21	.00	.00	2985.00-	2.61
INTEREST	29.47-	.00	29.47-	209.05-	.14	.00	.00	316.41-	.66
CONTRACT	1607.07	.00	1607.07	26648.82	.06	.00	.00	29171.74	.91
TOTAL ****	4698532.40	505.66-	4698026.74	46928107.75	.10	.00	.00	45978610.93	1.02
STATE TAX	59652.40	421.46	60073.86	607804.26	.09	.00	.00	596315.82	1.01
LOCAL TAX	92718.17	198.56	92916.73	982019.94	.09	.00	.00	927272.05	1.05
FRANCHISE TAX	7942.31	.00	7942.31	7942.31	1.00	.00	.00	.00	.00
TOTAL ****	160312.88	620.02	160932.90	1597766.51	.10	.00	.00	1523587.87	1.04
PENALTY	.00	33078.29	33078.29	349872.68	.09	.00	.00	317753.99	1.10
REOCCUR CHARGES	73.43		73.43	667.43	.11	.00	.00	594.00	1.12
MISC CHARGES	8977.03		8977.03	62574.02	.14	.00	.00	69529.92	.89
OTHER CHG BILLED	3204.54		3204.54	181647.09	.01	.00	.00	23794.33	7.63
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	218.47-	.00
OTHER AMT 3	450454.41	277667.12	728121.53	5783615.79	.12	.00	.00	4645308.67	1.24
TOTAL ****	462709.41	277667.12	740376.53	6028504.33	.12	.00	.00	4739008.45	1.27
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1140.00		1140.00	4965.00	.22	.00	.00	3415.00	1.45
DEPOSITS	2805.00		2805.00	69595.00	.04	.00	.00	55950.00	1.24
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3945.00		3945.00	74560.00	.05	.00	.00	59365.00	1.25
GRAND TOTAL ****	5325499.69	310859.77	5636359.46	54978811.27	.10	.00	.00	52618326.24	1.04

PRG. TAXDTREG
FLEMING MASON ENERGY

REVENUE REPORT -
REGISTER DATE 10/15

BILL MOYR 10/15 RUN DATE 11/11/15 08:20 AM
PAGE 39

	GRAND TOTALS					LAST YEAR			
	THIS YEAR					YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4504621.12	265.01-	4504356.11	49255862.92	.09	4350083.29	.09	44232852.07	1.11
FUEL	236950.31-	14.36	236935.95-	2312842.16-	.10	26560.65	.03	672472.89	3.43
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77366.83	234.76-	77132.07	765423.45	.10	75811.37	.11	679415.87	1.12
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	7820.00-	.00	.00	.00	2985.00-	2.61
INTEREST	31.64-	.00	31.64-	240.53-	.13	13.02-	.03	329.27-	.73
CONTRACT	1267.13	.00	1267.13	27785.95	.04	2615.09	.08	31786.83	.87
TOTAL ****	4346273.13	485.41-	4345787.72	47728169.63	.09	4455057.38	.09	45613213.39	1.04
STATE TAX	56881.78	15.95	56897.73	664701.99	.08	80885.13	.11	677200.95	.98
LOCAL TAX	82706.30	11.43	82717.73	1064737.67	.07	97736.77	.09	1025008.82	1.03
FRANCHISE TAX	7210.43	.00	7210.43	15152.74	.47	.00	.00	.00	.00
TOTAL ****	146798.51	27.38	146825.89	1744592.40	.08	178621.90	.10	1702209.77	1.02
PENALTY	.00	30527.27	30527.27	380269.71	.08	31898.92	.09	349610.07	1.08
REOCCUR CHARGES	68.20		68.20	735.63	.09	74.25	.11	668.25	1.10
MISC CHARGES	6645.00		6645.00	69219.02	.09	8358.62	.10	77888.54	.88
OTHER CHG BILLED	3469.61		3469.61	184749.50	.01	4021.33	.14	27815.66	6.64
OTHER CHG ADJUSTED		224.97-	224.97-						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	218.47-	.00
OTHER AMT 3	284844.86	115222.70	400067.56	5699353.56	.07	423472.34	.09	4477224.20	1.27
TOTAL ****	295027.67	114997.73	410025.40	5954057.71	.06	435926.54	.09	4583378.18	1.29
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	150.00-		150.00-	4815.00	.03	330.00	.08	3725.00	1.29
DEPOSITS	1195.00		1195.00	70790.00	.01	16835.00	.23	72140.00	.98
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1045.00		1045.00	75605.00	.01	17165.00	.22	75865.00	.99
GRAND TOTAL ****	4789144.31	145066.97	4934211.28	55882694.45	.08	5118669.74	.09	52324276.41	1.06

PRG. C. .SREG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 11/15

BILL MOYR 11/15

RUN DATE 12/10/1 01:44 PM
PAGE 33

GRAND TOTALS

THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	4686951.33	306.29-	4686645.04	57742780.93	.08	5638439.76	.10	55151734.48	1.04
FUEL	273740.63-	18.98	273721.65-	2841275.26-	.09	40300.91-	.05	771765.39	3.68
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77261.32	223.03-	77038.29	842496.22	.09	76119.76	.10	755580.74	1.11
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	7820.00-	.00	.00	.00	2985.00-	2.61
INTEREST	28.99-	.00	28.99-	269.68-	.10	10.78-	.03	340.32-	.79
CONTRACT	1127.37	.00	1127.37	29043.32	.03	1596.26	.04	33383.09	.87
TOTAL ****	4491570.40	510.34-	4491060.06	55764955.53	.08	5675844.09	.10	56709138.38	.98
STATE TAX	55126.01	458.91	55584.92	720286.91	.07	85242.99	.11	762443.94	.94
LOCAL TAX	89401.44	215.40	89616.84	1154354.51	.07	122981.87	.10	1147990.69	1.00
FRANCHISE TAX	7177.86	.00	7177.86	22330.60	.32	.00	.00	.00	.00
TOTAL ****	151705.31	674.31	152379.62	1896972.02	.08	208224.86	.10	1910434.63	.99
PENALTY	.00	24600.01	24600.01	404999.96	.06	24733.49	.06	374386.40	1.08
REOCUR CHARGES	63.25		63.25	798.88	.07	74.25	.10	742.50	1.07
MISC CHARGES	7447.98		7447.98	76667.00	.09	5350.00	.06	83238.54	.92
OTHER CHG BILLED	3975.11		3975.11	188866.84	.02	4301.62	.13	32117.28	5.88
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	218.47-	.00
OTHER AMT 3	314750.64	307785.55	622536.19	6806219.54	.09	653846.03	.11	5797351.64	1.17
TOTAL ****	326236.98	307785.55	634022.53	7072552.26	.08	663571.90	.11	5913231.49	1.19
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	890.00		890.00	5705.00	.15	590.00	.13	4325.00	1.31
DEPOSITS	3851.00		3851.00	74641.00	.05	11390.00	.13	83930.00	.88
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4741.00		4741.00	80346.00	.05	11980.00	.13	88255.00	.91
GRAND TOTAL ****	4974253.69	332549.53	5306803.22	65219825.77	.08	6584354.34	.10	64995445.90	1.00

PRG. CL JREG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 12/15

BILL MOYR 12/15

RUN DATE 01/11/16 1:46 PM
PAGE 33

GRAND TOTALS					THIS YEAR				LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG			
ENERGY	5246778.92	195.19-	5246583.73	62989364.66	.08	6047357.46	.09	61199091.94	1.02			
FUEL	176381.62-	45297.36-	221678.98-	3062954.24-	.07	148891.66-	.23	622873.73	4.91			
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LIGHTS	77353.19	98.61-	77254.58	919750.80	.08	76157.22	.09	831737.96	1.10			
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00			
LM CREDITS	.00	.00	.00	7820.00-	.00	.00	.00	2985.00-	2.61			
INTEREST	782.72-	.00	782.72-	1052.40-	.74	16.58-	.04	356.90-	2.94			
CONTRACT	805.99	.00	805.99	29849.31	.02	1845.53	.05	35228.62	.84			
TOTAL ****	5147773.76	45591.16-	5102182.60	60867138.13	.08	5976451.97	.09	62685590.35	.97			
STATE TAX	84946.71	539.54	85486.25	805773.16	.10	82988.92	.09	845432.86	.95			
LOCAL TAX	110571.01	260.33	110831.34	1265185.85	.08	132887.10	.10	1280877.79	.98			
FRANCHISE TAX	7707.53	.00	7707.53	30038.13	.25	1.75-	1.00	1.75-7164.64				
TOTAL ****	203225.25	799.87	204025.12	2100997.14	.09	215874.27	.10	2126308.90	.98			
PENALTY	.00	27347.99	27347.99	432347.95	.06	33582.75	.08	407969.15	1.05			
REOCCUR CHARGES	63.25		63.25	862.13	.07	74.25	.09	816.75	1.05			
MISC CHARGES	5665.00		5665.00	82332.00	.06	4610.00	.05	87848.54	.93			
OTHER CHG BILLED	5606.87		5606.87	194473.71	.02	1673.91	.04	33791.19	5.75			
OTHER CHG ADJUSTED		.00	.00									
OTHER AMT 1	.00	.00	.00	.00	.00	.00	.00	218.47-	.00			
OTHER AMT 3	361526.94	352603.58	714130.52	7520350.06	.09	840717.71	.12	6638069.35	1.13			
TOTAL ****	372862.06	352603.58	725465.64	7798017.90	.09	847075.87	.12	6760307.36	1.15			
ANCILLARY SERVICES	.00		.00									
MEMBERSHIPS	445.00		445.00	6150.00	.07	325.00	.06	4650.00	1.32			
DEPOSITS	1940.00-		1940.00-	72701.00	.02	10.00-	.00	83920.00	.86			
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00			
TOTAL ****	1495.00-		1495.00-	78851.00	.01	315.00	.00	88570.00	.89			
GRAND TOTAL ****	5722366.07	335160.28	6057526.35	71277352.12	.08	7073299.86	.09	72068745.76	.98			

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 1/16

BILL MOYR 1/16

RUN DATE 02/09/16 9:32 AM
PAGE 31

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6822121.20	10896.48	6833017.68	6833017.68	1.00	6908719.56	1.00	6908719.56	.98
FUEL	267200.57-	13.37	267187.20-	267187.20-	1.00	70390.71-	1.00	70390.71-	3.79
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77615.93	44.65-	77571.28	77571.28	1.00	76404.81	1.00	76404.81	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	6.56-	.00	6.56-	6.56-	1.00	16.07-	1.00	16.07-	.40
CONTRACT	260.02	.00	260.02	260.02	1.00	1649.58	1.00	1649.58	.15
TOTAL ****	6632790.02	10865.20	6643655.22	6643655.22	1.00	6916367.17	1.00	6916367.17	.96
STATE TAX	95655.52	4381.09	100036.61	100036.61	1.00	92394.85	1.00	92394.85	1.08
LOCAL TAX	163785.37	2120.96	165906.33	165906.33	1.00	157056.17	1.00	157056.17	1.05
FRANCHISE TAX	13901.56	.00	13901.56	13901.56	1.00	.00	.00	.00	.00
TOTAL ****	273342.45	6502.05	279844.50	279844.50	1.00	249451.02	1.00	249451.02	1.12
PENALTY	.00	31926.97	31926.97	31926.97	1.00	44437.68	1.00	44437.68	.71
REOCCUR CHARGES	63.25		63.25	63.25	1.00	74.25	1.00	74.25	.85
MISC CHARGES	3620.00		3620.00	3620.00	1.00	8095.00	1.00	8095.00	.44
OTHER CHG BILLED	3060.93		3060.93	3060.93	1.00	2188.75	1.00	2188.75	1.39
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	637182.67	338697.48	975880.15	975880.15	1.00	795451.55	1.00	795451.55	1.22
TOTAL ****	643926.85	338697.48	982624.33	982624.33	1.00	805809.55	1.00	805809.55	1.21
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	600.00		600.00	600.00	1.00	555.00	1.00	555.00	1.08
DEPOSITS	2905.00-		2905.00-	2905.00-	1.00	10960.00	1.00	10960.00	.26
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2305.00-		2305.00-	2305.00-	1.00	11515.00	1.00	11515.00	.20
GRAND TOTAL ****	7547754.32	387991.70	7935746.02	7935746.02	1.00	8027580.42	1.00	8027580.42	.98

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 2/16

BILL MOYR 2/16

RUN DATE 03/10/16 8:48 AM
PAGE 31

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	6047069.69	28423.19	6075492.88	12908510.56	.47	6809068.96	.49	13717788.52	.94
FUEL	324126.16-	29.76	324096.40-	591283.60-	.54	277200.01-	.79	347590.72-	1.70
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77696.74	503.55-	77193.19	154764.47	.49	76673.85	.50	153078.66	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	4510.00-	.00	4510.00-	4510.00-	1.00	1410.00-	1.00	1410.00-	3.19
INTEREST	19.22-	.00	19.22-	25.78-	.74	18.42-	.53	34.49-	.74
CONTRACT	443.50	.00	443.50	703.52	.63	1961.14	.54	3610.72	.19
TOTAL ****	5796554.55	27949.40	5824503.95	12468159.17	.46	6609075.52	.48	13525442.69	.92
STATE TAX	84358.51	7778.64	92137.15	192173.76	.47	84284.54	.47	176679.39	1.08
LOCAL TAX	130549.37	3767.60	134316.97	300223.30	.44	149564.67	.48	306620.84	.97
FRANCHISE TAX	11941.68	.00	11941.68	25843.24	.46	.00	.00	.00	.00
TOTAL ****	226849.56	11546.24	238395.80	518240.30	.46	233849.21	.48	483300.23	1.07
PENALTY	.00	51895.83	51895.83	83822.80	.61	57175.96	.56	101613.64	.82
REOCCUR CHARGES	68.25		68.25	131.50	.51	74.25	.50	148.50	.88
MISC CHARGES	4310.00		4310.00	7930.00	.54	5955.88	.42	14050.88	.56
OTHER CHG BILLED	3991.08		3991.08	7052.01	.56	159420.34	.98	161609.09	.04
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	412624.56	306391.70	719016.26	1694896.41	.42	566359.88	.41	1361811.43	1.24
TOTAL ****	420993.89	306391.70	727385.59	1710009.92	.42	731810.35	.47	1537619.90	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	155.00-		155.00-	445.00	.34	60.00-	.12	495.00	.89
DEPOSITS	4825.00		4825.00	1920.00	2.51	8755.00	.44	19715.00	.09
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4670.00		4670.00	2365.00	1.97	8695.00	.43	20210.00	.11
GRAND TOTAL ****	6449068.00	397783.17	6846851.17	14782597.19	.46	7640606.04	.48	15668186.46	.94

PRG. CL. REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 3/16

BILL MOYR 3/16

RUN DATE 04/12/16 J:19 AM
PAGE 31

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5259479.47	875.60	5260355.07	18168865.63	.28	5842154.68	.29	19559943.20	.92
FUEL	219326.49-	49.23	219277.26-	810560.86-	.27	247734.38-	.41	595325.10-	1.36
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77632.96	153.04-	77479.92	232244.39	.33	76112.39	.33	229191.05	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	4510.00-	.00	.00	.00	.00	.00
INTEREST	98.50-	.00	98.50-	124.28-	.79	25.70-	.42	1410.00-	3.19
CONTRACT	1203.73	.00	1203.73	1907.25	.63	3577.30	.49	60.19-	2.06
								7188.02	.26
TOTAL ****	5118891.17	771.79	5119662.96	17587822.13	.29	5674084.29	.29	19199526.98	.91
STATE TAX	76074.42	1126.74	77201.16	269374.92	.28	71084.36	.28	247763.75	1.08
LOCAL TAX	104150.35	523.78	104674.13	404897.43	.25	118520.54	.27	425141.38	.95
FRANCHISE TAX	10660.69	5.90	10666.59	36509.83	.29	.00	.00	.00	.00
TOTAL ****	190885.46	1656.42	192541.88	710782.18	.27	189604.90	.28	672905.13	1.05
PENALTY	.00	39033.05	39033.05	122855.85	.31	47205.34	.31	148818.98	.82
REOCCUR CHARGES	63.25		63.25	194.75	.32	74.25	.33	222.75	.87
MISC CHARGES	9599.44		9599.44	17529.44	.54	8223.86	.36	22274.74	.78
OTHER CHG BILLED	4006.35		4006.35	11058.36	.36	3101.50	.01	164710.59	.06
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	240245.30	187407.16	427652.46	2122548.87	.20	545106.72	.28	1906918.15	1.11
TOTAL ****	253914.34	187407.16	441321.50	2151331.42	.20	556506.33	.26	2094126.23	1.02
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	85.00		85.00	530.00	.16	295.00	.37	790.00	.67
DEPOSITS	3425.00		3425.00	5345.00	.64	7030.00	.26	26745.00	.19
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3510.00		3510.00	5875.00	.59	7325.00	.26	27535.00	.21
GRAND TOTAL ****	5567200.97	228868.42	5796069.39	20578666.58	.28	6474725.86	.29	22142912.32	.92

PRG. COUNTYRG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 4/16
GRAND TOTALS
THIS YEAR

BILL MOYR 4/16

RUN DATE 05/12/16 08:29 AM
PAGE 17

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	4996264.84	11411.62	5007676.46	5007676.46	1.00	.00	.00		.00	
FUEL	393412.63-	23.58	393389.05-	393389.05-	1.00	.00	.00		.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00		.00	
LIGHTS	77488.70	161.73-	77326.97	77326.97	1.00	.00	.00		.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00		.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00		.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00		.00	
INTEREST	34.81-	.00	34.81-	34.81-	1.00	.00	.00		.00	
CONTRACT	1311.83	.00	1311.83	1311.83	1.00	.00	.00		.00	
TOTAL ****	4681617.93	11273.47	4692891.40	4692891.40	1.00	.00	.00		.00	
STATE TAX	74747.17	3027.09	77774.26	77774.26	1.00	.00	.00		.00	
LOCAL TAX	90271.21	1450.11	91721.32	91721.32	1.00	.00	.00		.00	
FRANCHISE TAX	9131.68	.71-	9130.97	9130.97	1.00	.00	.00		.00	
TOTAL ****	174150.06	4476.49	178626.55	178626.55	1.00	.00	.00		.00	
PENALTY	.00	28962.69	28962.69	28962.69	1.00	.00	.00		.00	
REOCUR CHARGES	62.52		62.52	62.52	1.00	.00	.00		.00	
MISC CHARGES	7892.90		7892.90	7892.90	1.00	.00	.00		.00	
OTHER CHG BILLED	4957.29		4957.29	4957.29	1.00	.00	.00		.00	
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00		.00	
OTHER AMT 1	.00	4.10-	4.10-	4.10-	1.00	.00	.00		.00	
OTHER AMT 3	61883.62	237964.95	299848.57	299848.57	1.00	.00	.00		.00	
TOTAL ****	74796.33	237960.85	312757.18	312757.18	1.00	.00	.00		.00	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	1020.00		1020.00	1020.00	1.00	.00	.00		.00	
DEPOSITS	8705.00		8705.00	8705.00	1.00	.00	.00		.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00		.00	
TOTAL ****	9725.00		9725.00	9725.00	1.00	.00	.00		.00	
GRAND TOTAL ****	4940289.32	282673.50	5222962.82	5222962.82	1.00	.00	.00		.00	

PRG. CI .REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 5/16

BILL MOYR 5/16

RUN DATE 06/09/16 2:50 PM
PAGE 31

GRAND TOTALS					GRAND TOTALS				
THIS YEAR					THIS YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG	
ENERGY	4845916.93	55965.89	4901882.82	28078424.91	.17	4564895.21	.15	28740471.82	.97
FUEL	431049.00-	5376.62-	436425.62-	1640375.53-	.26	410625.80-	.31	1295011.24-	1.26
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77547.80	43.10-	77504.70	387076.06	.20	76518.10	.20	381943.55	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	4510.00-	.00	.00	.00	1410.00-	3.19
INTEREST	41.98-	.00	41.98-	201.07-	.20	26.42-	.22	115.69-	1.73
CONTRACT	1317.67	.00	1317.67	4536.75	.29	4330.80	.27	15709.77	.28
TOTAL ****	4493691.42	50546.17	4544237.59	26824951.12	.16	4235091.89	.15	27841588.21	.96
STATE TAX	81946.58	7062.51	89009.09	436158.27	.20	52439.73	.14	353416.39	1.23
LOCAL TAX	92365.33	2962.58	95327.91	591946.66	.16	80029.78	.13	587508.47	1.00
FRANCHISE TAX	9671.40	.00	9671.40	55312.20	.17	.00	.00	.00	.00
TOTAL ****	183983.31	10025.09	194008.40	1083417.13	.17	132469.51	.14	940924.86	1.15
PENALTY	.00	23352.21	23352.21	175170.75	.13	27362.65	.12	215415.11	.81
REOCCUR CHARGES	60.50		60.50	317.77	.19	74.25	.20	371.25	.85
MISC CHARGES	7405.00		7405.00	32827.34	.22	7106.84	.18	38015.57	.86
OTHER CHG BILLED	3053.48		3053.48	19069.13	.16	2799.17	.01	170625.80	.11
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	289554.26	301550.26	591104.52	3013501.96	.19	428454.81	.15	2705904.89	1.11
TOTAL ****	300073.24	301550.26	601623.50	3065712.10	.19	438435.07	.15	2914917.51	1.05
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	180.00		180.00	1730.00	.10	400.00	.18	2120.00	.81
DEPOSITS	3265.00		3265.00	17315.00	.18	9330.00	.22	41455.00	.41
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3445.00		3445.00	19045.00	.18	9730.00	.22	43575.00	.43
GRAND TOTAL ****	4981192.97	385473.73	5366666.70	31168296.10	.17	4843089.12	.15	31956420.69	.97

PRG. C. JREG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 6/16

BILL MOYR 6/16

RUN DATE 07/08/19 9:37 AM
PAGE 31

GRAND TOTALS									
THIS YEAR									
GROSS	ADJUSTMENTS	NET/MONTH		% CHG	MONTH	LAST % CHG	YEAR	YTD	% CHG
ENERGY	5370167.84	26169.97-	5343997.87	33422422.78	.15	4921389.25	.14	33661861.07	.99
FUEL	445604.25-	134.04	445470.21-	2085845.74-	.21	446958.82-	.25	1741970.06-	1.19
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77442.31	341.70-	77100.61	464176.67	.16	76410.48	.16	458354.03	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2880.50-	.00	2880.50-	7390.50-	.38	1475.00-	.51	2885.00-	2.56
INTEREST	51.92-	.00	51.92-	252.99-	.20	12.63-	.09	128.32-	1.97
CONTRACT	1684.37	.00	1684.37	6221.12	.27	3928.75	.20	19638.52	.31
TOTAL ****	5000757.85	26377.63-	4974380.22	31799331.34	.15	4553282.03	.14	32394870.24	.98
STATE TAX	83155.70	309.35	83465.05	519623.32	.16	63283.69	.15	416700.08	1.24
LOCAL TAX	109375.49	115.74	109491.23	701437.89	.15	93955.54	.13	681464.01	1.02
FRANCHISE TAX	11268.07	.00	11268.07	66580.27	.16	.00	.00	.00	.00
TOTAL ****	203799.26	425.09	204224.35	1287641.48	.15	157239.23	.14	1098164.09	1.17
PENALTY	.00	24286.81	24286.81	199457.56	.12	26360.46	.10	241775.57	.82
REOCUR CHARGES	60.50		60.50	378.27	.15	74.25	.16	445.50	.84
MISC CHARGES	7285.00		7285.00	40112.34	.18	5205.00	.12	43220.57	.92
OTHER CHG BILLED	2969.22		2969.22	22038.35	.13	2169.18	.01	172794.98	.12
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	447051.71	334978.08	782029.79	3795531.75	.20	738532.13	.21	3444437.02	1.10
TOTAL ****	457366.43	334978.08	792344.51	3858056.61	.20	745980.56	.20	3660898.07	1.05
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1020.00		1020.00	2750.00	.37	780.00	.26	2900.00	.94
DEPOSITS	1050.00-		1050.00-	16265.00	.06	13970.00	.25	55425.00	.29
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	30.00-		30.00-	19015.00	.00	14750.00	.25	58325.00	.32
GRAND TOTAL ****	5661893.54	333312.35	5995205.89	37163501.99	.16	5497612.28	.14	37454032.97	.99

Added \$600.00 revised revenue:

Energy 14.6
Fuel -387.46
Lights
Franchise +19.41

Total change in rates \$500.00

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 7/16

BILL MOYR 7/16

RUN DATE 08/10/16 .3:19 PM
PAGE 31

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5557437.06	95407.53-	5462029.53	38884452.31	.14	4880428.21	.12	38542289.28	1.00
FUEL	383108.81-	8900.15	374208.66-	2460054.40-	.15	162091.77-	.08	1904061.83-	1.29
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77612.42	8.12-	77604.30	541780.97	.14	76686.53	.14	535040.56	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2894.67-	.00	2894.67-	10285.17-	.28	1570.00-	.35	4455.00-	2.30
INTEREST	54.74-	.00	54.74-	307.73-	.17	25.06-	.16	153.38-	2.00
CONTRACT	846.92	.00	846.92	7068.04	.11	2931.09	.12	22569.61	.31
TOTAL ****	5249838.18	86515.50-	5163322.68	36962654.02	.13	4796359.00	.12	37191229.24	.99
STATE TAX	86359.61	1724.52	88084.13	607707.45	.14	66224.64	.13	482924.72	1.25
LOCAL TAX	115630.15	1773.88-	113856.27	815294.16	.13	102645.95	.13	784109.96	1.03
FRANCHISE TAX	12058.72	.00	12058.72	78638.99	.15	.00	.00	.00	.00
TOTAL ****	214048.48	49.36-	213999.12	1501640.60	.14	168870.59	.13	1267034.68	1.18
PENALTY	.00	30975.19	30975.19	230432.75	.13	36034.71	.12	277810.28	.82
REOCCUR CHARGES	60.50		60.50	438.77	.13	74.25	.14	519.75	.84
MISC CHARGES	4845.00		4845.00	44957.34	.10	3495.00	.07	46715.57	.96
OTHER CHG BILLED	4101.53		4101.53	26139.88	.15	2293.56	.01	175088.54	.14
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	461408.27	352218.47	813626.74	4609158.49	.17	866804.98	.20	4311242.00	1.06
TOTAL ****	470415.30	352218.47	822633.77	4680690.38	.17	872667.79	.19	4533565.86	1.03
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	45.00		45.00	2795.00	.01	370.00-	.14	2530.00	1.10
DEPOSITS	1335.00		1335.00	17600.00	.07	5315.00-	.10	50110.00	.35
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1380.00		1380.00	20395.00	.06	5685.00-	.10	52640.00	.38
GRAND TOTAL ****	5935681.96	296628.80	6232310.76	43395812.75	.14	5868247.09	.13	43322280.06	1.00

PRG. C. SREG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 8/16
GRAND TOTALS
THIS YEAR

BILL MOYR 8/16

RUN DATE 09/12/1 11:25 AM
PAGE 31

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	5952868.26	652.96	5953521.22	44837973.53	.13	5149579.58	.11	43691868.86	1.02
FUEL	239677.23-	157.62	239519.61-	2699574.01-	.08	187863.79-	.08	2091925.62-	1.29
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77726.75	150.31-	77576.44	619357.41	.12	76370.04	.12	611410.60	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2926.66-	.00	2926.66-	13211.83-	.22	1680.00-	.27	6135.00-	2.15
INTEREST	64.51-	.00	64.51-	372.24-	.17	26.20-	.14	179.58-	2.07
CONTRACT	441.55	.00	441.55	7509.59	.05	2472.14	.09	25041.75	.29
TOTAL ****	5788368.16	660.27	5789028.43	42751682.45	.13	5038851.77	.11	42230081.01	1.01
STATE TAX	98869.21	2134.77	101003.98	708711.43	.14	64805.68	.11	547730.40	1.29
LOCAL TAX	128454.14	979.61	129433.75	944727.91	.13	104993.25	.11	889103.21	1.06
FRANCHISE TAX	13540.61	.00	13540.61	92179.60	.14	.00	.00	.00	.00
TOTAL ****	240863.96	3114.38	243978.34	1745618.94	.13	169798.93	.11	1436833.61	1.21
PENALTY	.00	28774.46	28774.46	259207.21	.11	38984.11	.12	316794.39	.81
REOCCUR CHARGES	60.50		60.50	499.27	.12	74.25	.12	594.00	.84
MISC CHARGES	8580.01		8580.01	53537.35	.16	6881.42	.12	53596.99	.99
OTHER CHG BILLED	4076.18		4076.18	30216.06	.13	3354.01	.01	178442.55	.16
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	494478.24	325116.18	819594.42	5428752.91	.15	744252.26	.14	5055494.26	1.07
TOTAL ****	507194.93	325116.18	832311.11	5513001.49	.15	754561.94	.14	5288127.80	1.04
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1130.00		1130.00	3925.00	.28	1295.00	.33	3825.00	1.02
DEPOSITS	6075.00		6075.00	23675.00	.25	16680.00	.24	66790.00	.35
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	7205.00		7205.00	27600.00	.26	17975.00	.25	70615.00	.39
GRAND TOTAL ****	6543632.05	357665.29	6901297.34	50297110.09	.13	6020171.75	.12	49342451.81	1.01

PRG. CL. REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 9/16

BILL MOYR 9/16

RUN DATE 10/11/16 J:03 AM
PAGE 31

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5335916.15	702.16-	5335213.99	50173187.52	.10	4859910.92	.10	48551779.78	1.03
FUEL	247387.27-	31.54	247355.73-	2946929.74-	.08	238692.04-	.10	2330617.66-	1.26
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	77666.15	143.19-	77522.96	696880.37	.11	76915.26	.11	688325.86	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2919.34-	.00	2919.34-	16131.17-	.18	1685.00-	.21	7820.00-	2.06
INTEREST	74.96-	.00	74.96-	447.20-	.16	29.47-	.14	209.05-	2.13
CONTRACT	586.02	.00	586.02	8095.61	.07	1607.07	.06	26648.82	.30
TOTAL ****	5163786.75	813.81-	5162972.94	47914655.39	.10	4698026.74	.10	46928107.75	1.02
STATE TAX	81371.15	1347.88	82719.03	791430.46	.10	60073.86	.09	607804.26	1.30
LOCAL TAX	103878.06	641.98	104520.04	1049247.95	.09	92916.73	.09	982019.94	1.06
FRANCHISE TAX	11092.13	.00	11092.13	103271.73	.10	7942.31	1.00	7942.31	13.00
TOTAL ****	196341.34	1989.86	198331.20	1943950.14	.10	160932.90	.10	1597766.51	1.21
PENALTY	.00	32869.51	32869.51	292076.72	.11	33078.29	.09	349872.68	.83
REOCCUR CHARGES	49.50		49.50	548.77	.09	73.43	.11	667.43	.82
MISC CHARGES	6712.50		6712.50	60249.85	.11	8977.03	.14	62574.02	.96
OTHER CHG BILLED	2610.40		2610.40	32826.46	.07	3204.54	.01	181647.09	.18
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	254048.55	274404.09	528452.64	5957205.55	.08	728121.53	.12	5783615.79	1.03
TOTAL ****	263420.95	274404.09	537825.04	6050826.53	.08	740376.53	.12	6028504.33	1.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	350.00		350.00	4275.00	.08	1140.00	.22	4965.00	.86
DEPOSITS	3920.00		3920.00	27595.00	.14	2805.00	.04	69595.00	.39
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	4270.00		4270.00	31870.00	.13	3945.00	.05	74560.00	.42
GRAND TOTAL ****	5627819.04	308449.65	5936268.69	56233378.78	.10	5636359.46	.10	54978811.27	1.02

PRG. CL REG
FLEMING MASON ENERGY

REVENUE REPORT
REGISTER DATE 10/16

BILL MOYR 10/16

RUN DATE 11/08/16 1:44 AM
PAGE 31

GRAND TOTALS					THIS YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR YTD	% CHG
ENERGY	4897975.33	7747.01	4905722.34	55078909.86	.08	4504356.11	.08	53056135.89	1.03
FUEL	253652.18-	45.18	253607.00-	3200536.74-	.07	236935.95-	.09	2567553.61-	1.24
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	78071.52	213.92-	77857.60	774737.97	.10	77132.07	.10	765457.93	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	16131.17-	.00	.00	.00	7820.00-	2.06
INTEREST	84.56-	.00	84.56-	531.76-	.15	31.64-	.13	240.69-	2.20
CONTRACT	687.61	.00	687.61	8783.22	.07	1267.13	.04	27915.95	.31
TOTAL ****	4722997.72	7578.27	4730575.99	52645231.38	.08	4345787.72	.08	51273895.47	1.02
STATE TAX	78373.63	1850.85	80224.48	871654.94	.09	56897.73	.08	664701.99	1.31
LOCAL TAX	86043.75	887.28	86931.03	1136178.98	.07	82717.73	.07	1064737.67	1.06
FRANCHISE TAX	9354.85	12.91-	9341.94	112613.67	.08	7210.43	.47	15152.74	7.43
TOTAL ****	173772.23	2725.22	176497.45	2120447.59	.08	146825.89	.08	1744592.40	1.21
PENALTY	.00	28417.67	28417.67	320494.39	.08	30527.27	.08	380399.95	.84
REOCUR CHARGES	49.50		49.50	598.27	.08	68.20	.09	735.63	.81
MISC CHARGES	7775.00		7775.00	68024.85	.11	6645.00	.09	69219.02	.98
OTHER CHG BILLED	2851.02		2851.02	35677.48	.07	3244.64	.01	184891.73	.19
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	.00	.00	.00	4.10-	.00	.00	.00	.00	.00
OTHER AMT 3	155707.93	291570.29	447278.22	6404483.77	.06	400067.56	.06	6183683.35	1.03
TOTAL ****	166383.45	291570.29	457953.74	6508780.27	.07	410025.40	.06	6438529.73	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	670.00		670.00	4945.00	.13	150.00-	.03	4815.00	1.02
DEPOSITS	1995.00		1995.00	29590.00	.06	1195.00	.01	70790.00	.41
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	2665.00		2665.00	34535.00	.07	1045.00	.01	75605.00	.45
GRAND TOTAL ****	5065818.40	330291.45	5396109.85	61629488.63	.08	4934211.28	.08	59913022.55	1.02

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-002

Demand/MMBTU \$551.550
Energy/MMBTU \$4.556
Fuel Adj./MMBTU (\$0.219690)
Minumum Bill \$100,000
Env. Surcharge % 15.5700%
Fuel Adj/KWH (\$0.002240)

International Paper
ATTN: Matt High
Maysville 7446
PO Box 182682
Columbus, OH 43218-2682

STEAM INVOICE

**For Month Ending: November 30, 2014
Invoice Date: December 3, 2014
Due Date: December 18, 2014**

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.995	*Jan	321.300	158,267.400	\$184,511.00	\$717,461.00	(\$39,314.00)	\$134,316.00	\$996,974.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$976,141.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: December 31, 2014
Invoice Date: January 6, 2015
Due Date: January 21, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.078550)
Minumum Bill	\$100,000
Env. Surcharge %	16.9500%
Fuel Adj/KWH	(\$0.008000)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.994	*Jan	328.300	197,545.800	\$188,341.00	\$894,619.00	(\$17,527.00)	\$180,591.00	\$1,246,024.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,225,191.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: January 31, 2015
Invoice Date: February 5, 2015
Due Date: February 20, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.325370)
Minumum Bill	\$100,000
Env. Surcharge %	13.8800%
Fuel Adj/KWH	(\$0.003310)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.992		348.000	198,714.000	\$199,413.00	\$898,098.00	(\$72,885.00)	\$142,218.00	\$1,166,844.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,146,011.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: February 28, 2015
Invoice Date: March 5, 2015
Due Date: March 20, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.292820)
Minumum Bill	\$100,000
Env. Surcharge %	13.6699%
Fuel Adj/KWH	(\$0.002980)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.993		327.800	173,414.000	\$187,865.00	\$784,544.00	(\$57,299.00)	\$125,095.00	\$1,040,205.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,019,372.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: March 31, 2015
Invoice Date: April 3, 2015
Due Date: April 18, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.397920)
Minumum Bill	\$100,000
Env. Surcharge %	11.4900%
Fuel Adj/KWH	(\$0.004060)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
=====								
0.995		297.700	188,874.200	\$170,959.00	\$856,208.00	(\$84,979.00)	\$108,257.00	\$1,050,445.00
				Monthly Steam Service Bill Credit				(\$20,833.00)
				TOTAL DUE				<u>\$1,029,612.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: April 30, 2015
Invoice Date: May 6, 2015
Due Date: May 21, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.541520)
Minumum Bill	\$100,000
Env. Surcharge %	10.9001%
Fuel Adj/KWH	(\$0.005530)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.996		320.700	161,737.700	\$184,352.00	\$733,929.00	(\$99,129.00)	\$89,288.00	\$908,440.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$887,607.00</u>

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-002

International Paper
ATTN: Matt High
Maysville 7446
PO Box 182682
Columbus, OH 43218-2682

STEAM INVOICE

**For Month Ending: May 31, 2015
Invoice Date: June 4, 2015
Due Date: June 19, 2015**

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.715750)
Minumum Bill	\$100,000
Env. Surcharge %	14.4400%
Fuel Adj/KWH	(\$0.007320)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.998		298.600	157,853.400	\$171,992.00	\$717,742.00	(\$128,134.00)	\$109,975.00	\$871,575.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$850,742.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: June 30, 2015
Invoice Date: July 7, 2015
Due Date: July 22, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.232540)
Minumum Bill	\$100,000
Env. Surcharge %	18.0900%
Fuel Adj/KWH	(\$0.002380)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
0.999	*Jan	278.640	164,936.000	\$160,656.00	\$750,697.00	(\$43,540.00)	\$156,987.00	\$1,024,800.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,003,967.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: July 31, 2015
Invoice Date: August 5, 2015
Due Date: August 20, 2015

Demand/MMBTU \$577.150
 Energy/MMBTU \$4.556
 Fuel Adj./MMBTU (\$0.267000)
 Minimum Bill \$100,000
 Env. Surcharge % 18.4400%
 Fuel Adj/KWH (\$0.002740)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.001		311.200	166,556.300	\$179,789.00	\$759,589.00	(\$50,586.00)	\$163,893.00	\$1,052,685.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								\$1,031,852.00

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: August 31, 2015
Invoice Date: September 4, 2015
Due Date: September 19, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.349360)
Minumum Bill	\$100,000
Env. Surcharge %	18.4400%
Fuel Adj/KWH	(\$0.003590)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.003	*Jan	278.640	167,653.300	\$161,300.00	\$766,120.00	(\$66,758.00)	\$136,931.00	\$997,593.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								\$976,760.00

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: September 2015
Invoice Date: October 6, 2015
Due Date: October 21, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.349580)
Minumum Bill	\$100,000
Env. Surcharge %	18.4400%
Fuel Adj/KWH	(\$0.003590)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.005	*Jan	314.800	166,641.900	\$182,595.00	\$763,017.00	(\$66,530.00)	\$142,851.00	\$1,021,933.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,001,100.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: October 31, 2015
Invoice Date: November 5, 2015
Due Date: November 20, 2015

Demand/MMBTU \$577.150
 Energy/MMBTU \$4.556
 Fuel Adj./MMBTU (\$0.431710)
 Minumum Bill \$100,000
 Env. Surcharge % 17.0700%
 Fuel Adj/KWH (\$0.004460)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.008		319.000	155,980.600	\$185,584.00	\$716,333.00	(\$77,133.00)	\$140,791.00	\$965,575.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								\$944,742.00

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: November 2015
Invoice Date: December 4, 2015
Due Date: December 19, 2015

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.347670)
Minumum Bill	\$100,000
Env. Surcharge %	18.5100%
Fuel Adj/KWH	(\$0.003590)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.007	*Jan	278.640	139,799.200	\$161,943.00	\$641,384.00	(\$55,618.00)	\$138,401.00	\$886,110.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$865,277.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: December 31, 2015
Invoice Date: January 7, 2016
Due Date: January 20, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.290220)
Minumum Bill	\$100,000
Env. Surcharge %	18.8100%
Fuel Adj/KWH	(\$0.003000)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
=====								
1.008		307.300	151,979.200	\$178,777.00	\$697,957.00	(\$50,523.00)	\$155,410.00	\$981,621.00
				Monthly Steam Service Bill Credit				(\$20,833.00)
					TOTAL DUE			<u><u>\$960,788.00</u></u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: January 31, 2016
Invoice Date: February 5, 2016
Due Date: February 20, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.439730)
Minumum Bill	\$100,000
Env. Surcharge %	18.4000%
Fuel Adj/KWH	(\$0.004560)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.012		324.500	163,900.700	\$189,533.00	\$755,692.00	(\$82,883.00)	\$158,671.00	\$1,021,013.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$1,000,180.00</u>

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-002

International Paper
ATTN: Matthew Brown
Maysville 7446
PO Box 182682
Columbus, OH 43218-2682

STEAM INVOICE

**For Month Ending: February 29, 2016
Invoice Date: March 4, 2016
Due Date: March 19, 2016**

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.297120)
Minumum Bill	\$100,000
Env. Surcharge %	16.0000%
Fuel Adj/KWH	(\$0.003090)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
=====								
1.015		353.800	151,061.900	\$207,259.00	\$698,562.00	(\$51,768.00)	\$136,648.00	\$990,701.00
				Monthly Steam Service Bill Credit				(\$20,833.00)
				TOTAL DUE				<u>\$969,868.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: March 31, 2016
Invoice Date: April 6, 2016
Due Date: April 21, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.525810)
Minumum Bill	\$100,000
Env. Surcharge %	10.9200%
Fuel Adj/KWH	(\$0.005470)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.015		337.200	177,067.000	\$197,534.00	\$818,816.00	(\$107,386.00)	\$99,259.00	\$1,008,223.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$987,390.00</u>

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: April 30, 2016
Invoice Date: May 5, 2016
Due Date: May 20, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.661490)
Minumum Bill	\$100,000
Env. Surcharge %	14.3000%
Fuel Adj/KWH	(\$0.006900)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
=====								
1.018		283.000	161,889.000	\$166,297.00	\$750,841.00	(\$123,881.00)	\$113,436.00	\$906,693.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								\$885,860.00

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: May 31, 2016
Invoice Date: June 6, 2016
Due Date: June 21, 2016

Demand/MMBTU	\$536.030
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.601480)
Minumum Bill	\$100,000
Env. Surcharge %	17.5900%
Fuel Adj/KWH	(\$0.006280)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.019	*Feb	283.040	152,357.200	\$154,601.00	\$707,328.00	(\$106,114.00)	\$132,948.00	\$888,763.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$867,930.00</u>

*Prior month

Due to Spurlock 1 and 2 being off line, International Paper steam was shut down. Per the language in the contract, the demand rate has been reduced by the percentage of hours not running. Hours off were from 5/17/16 @ hour 13:00 - 5/19/16 @ hour 18:00. Total hours off were 53.

May % of demand rate $53 / 744 = .07124\%$
 Demand rate $577.15 \times .07124\% = 41.12$
 Demand rate $577.15 - 41.12 + 536.030$ Demand rate for May 2016

5/17/2016 11 hours
 5/18/2016 24 hours
 5/19/2016 18 hours

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: June 30, 2016
Invoice Date: July 7, 2016
Due Date: July 22, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.609370)
Minumum Bill	\$100,000
Env. Surcharge %	17.5900%
Fuel Adj/KWH	(\$0.006360)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
=====	=====	=====	=====	=====	=====	=====	=====	=====
1.018	*Feb	301.800	141,793.600	\$177,319.00	\$657,640.00	(\$99,955.00)	\$139,577.00	\$874,581.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$853,748.00</u>

*Prior month

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: July 31, 2016
Invoice Date: August 5, 2016
Due Date: August 20, 2016

Demand/MMBTU \$577.150
 Energy/MMBTU \$4.556
 Fuel Adj./MMBTU (\$0.420510)
 Minumum Bill \$100,000
 Env. Surcharge % 19.6000%
 Fuel Adj/KWH (\$0.004380)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.016	*Feb	283.040	129,744.700	\$165,970.00	\$600,575.00	(\$62,990.00)	\$137,897.00	\$841,452.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$820,619.00</u>

*Prior month

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-002

International Paper
ATTN: Matthew Brown
Maysville 7446
PO Box 182682
Columbus, OH 43218-2682

STEAM INVOICE

**For Month Ending: August 31, 2016
Invoice Date: September 5, 2016
Due Date: September 20, 2016**

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.360150)
Minumum Bill	\$100,000
Env. Surcharge %	16.5000%
Fuel Adj/KWH	(\$0.003760)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.019	*Feb	283.040	135,677.700	\$166,460.00	\$629,892.00	(\$56,583.00)	\$122,062.00	\$861,831.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								\$840,998.00

*Prior month

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
ATTN: Matthew Brown
Maysville 7446
PO Box 182682
Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: September 30, 2016
Invoice Date: October 5, 2016
Due Date: October 20, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.365600)
Minumum Bill	\$100,000
Env. Surcharge %	14.2900%
Fuel Adj/KWH	(\$0.003830)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.022	*Feb	283.040	146,068.200	\$166,950.00	\$680,127.00	(\$62,019.00)	\$112,185.00	\$897,243.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$876,410.00</u>

*Prior month

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-002

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus, OH 43218-2682

STEAM INVOICE

For Month Ending: October 31, 2016
Invoice Date: November 4, 2016
Due Date: November 20, 2016

Demand/MMBTU	\$577.150
Energy/MMBTU	\$4.556
Fuel Adj./MMBTU	(\$0.432670)
Minumum Bill	\$100,000
Env. Surcharge %	14.7600%
Fuel Adj/KWH	(\$0.004550)

Steam Adj. Factor	Billing Notes	Billing Demand/MMBTU	Billing Energy/MMBTU	Demand Charge	Energy Charge	Fuel Adjustment	Surcharge	Total Charge
1.026	*Feb	283.040	166,999.100	\$167,604.00	\$780,630.00	(\$84,244.00)	\$127,525.00	\$991,515.00
Monthly Steam Service Bill Credit								(\$20,833.00)
TOTAL DUE								<u>\$970,682.00</u>

*Prior month

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: November 30, 2014
Invoice Date: December 3, 2014
Due Date: December 18, 2014

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00224)
 Based on Actual KWH
 Env. Surcharge % 14.9779%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Mar	29,466	17,512,458	\$205,672.68	\$750,408.83	\$5,454.00	(\$39,227.91)	\$138,142.00	\$1,060,449.60

TOTAL DUE **\$1,060,449.60**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: December 31, 2014
Invoice Date: January 6, 2015
Due Date: January 21, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00080)
 Based on Actual KWH
 Env. Surcharge % 16.3002%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges		29,726	20,884,703	\$207,487.48	\$894,909.52	\$5,454.00	(\$16,707.76)	\$177,858.00	\$1,269,001.24

TOTAL DUE \$1,269,001.24

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: January 31, 2015
Invoice Date: February 5, 2015
Due Date: February 20, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00331)
 Based on Actual KWH
 Env. Surcharge % 13.3209%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	20,908,004	\$207,487.48	\$895,907.97	\$5,454.00	(\$69,205.49)	\$138,490.00	\$1,178,133.96

*Prior Demand

TOTAL DUE

\$1,178,133.96

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: February 28, 2015
Invoice Date: March 5, 2015
Due Date: March 20, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00298)
 Based on Actual KWH
 Env. Surcharge % 13.1359%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	*Dec	29,726	18,670,701	\$207,487.48	\$800,039.54	\$5,454.00	(\$55,638.69)	\$125,756.00	\$1,083,098.33

*Prior Demand

TOTAL DUE

\$1,083,098.33

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: March 31, 2015
Invoice Date: April 3, 2015
Due Date: April 18, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00406)
 Based on Actual KWH
 Env. Surcharge % 11.0191%
 Power Factor 93.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	21,117,568	\$207,487.48	\$904,887.79	\$5,454.00	(\$85,737.33)	\$113,727.00	\$1,145,818.94

*Prior Demand

TOTAL DUE

\$1,145,818.94

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: April 30, 2015
Invoice Date: May 6, 2015
Due Date: May 21, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00553)
 Based on Actual KWH
 Env. Surcharge % 10.4482%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	*Dec	29,726	19,350,219	\$207,487.48	\$829,156.88	\$5,454.00	(\$107,006.71)	\$97,700.00	\$1,032,791.65

*Prior Demand

TOTAL DUE **\$1,032,791.65**

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-003

International Paper
ATTN: Matt High
Maysville 7446
PO Box 182682
Columbus OH 43218-2682
Account: 104853-003

**Retail Power Invoice
Substation Detail Charges
For Month Ending: May 31, 2015
Invoice Date: June 4, 2015
Due Date: June 19, 2015**

KW \$6.98
KWH \$0.04285
Minimum KWH \$0.0090
Fuel Adjustment (\$0.00732)
Based on Actual KWH
Env. Surcharge % 13.8235%
Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	*Dec	29,726	18,696,900	\$207,487.48	\$801,162.17	\$5,454.00	(\$136,861.31)	\$121,266.00	\$998,508.34

*Prior Demand

TOTAL DUE

\$998,508.34

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: June 30, 2015
Invoice Date: July 7, 2015
Due Date: July 22, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00238)
 Based on Actual KWH
 Env. Surcharge % 17.3787%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	20,336,626	\$207,487.48	\$871,424.42	\$5,454.00	(\$48,401.17)	\$180,037.00	\$1,216,001.73

*Prior Demand

TOTAL DUE

\$1,216,001.73

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: July 31, 2015
Invoice Date: August 5, 2015
Due Date: August 20, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00274)
 Based on Actual KWH
 Env. Surcharge % 17.7129%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	*Dec	29,726	19,926,658	\$207,487.48	\$853,857.30	\$5,454.00	(\$54,599.04)	\$179,290.00	\$1,191,489.73

*Prior Demand

TOTAL DUE **\$1,191,489.73**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: August 31, 2015
Invoice Date: September 4, 2015
Due Date: September 19, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00359)
 Based on Actual KWH
 Env. Surcharge % 15.2653%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	*Dec	29,726	20,931,597	\$207,487.48	\$896,918.93	\$5,454.00	(\$75,144.43)	\$157,953.00	\$1,192,668.98

*Prior Demand

TOTAL DUE **\$1,192,668.98**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: September 2015
Invoice Date: October 6, 2015
Due Date: October 21, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00360)
 Based on Actual KWH
 Env. Surcharge % 15.6053%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	18,949,859	\$207,487.48	\$812,001.46	\$5,454.00	(\$68,219.49)	\$149,300.00	\$1,106,023.45

*Prior Demand

TOTAL DUE **\$1,106,023.45**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: October 31, 2015
Invoice Date: November 5, 2015
Due Date: November 20, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00446)
 Based on Actual KWH
 Env. Surcharge % 16.3928%
 Power Factor 91.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	17,598,187	\$207,487.48	\$754,082.31	\$5,454.00	(\$78,487.91)	\$145,656.00	\$1,034,191.88

*Prior Demand

TOTAL DUE

\$1,034,191.88

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matt High
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: November 2015
Invoice Date: December 4, 2015
Due Date: December 19, 2015

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00359)
 Based on Actual KWH
 Env. Surcharge % 17.7928%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	*Dec	29,726	17,124,386	\$207,487.48	\$733,779.94	\$5,454.00	(\$61,476.55)	\$157,510.00	\$1,042,754.87

*Prior Demand

TOTAL DUE

\$1,042,754.87

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: December 31, 2015
Invoice Date: January 7, 2016
Due Date: January 20, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00300)
 Based on Actual KWH
 Env. Surcharge % 18.0876%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	Jun *	29,048	16,927,550	\$202,755.04	\$725,345.52	\$5,454.00	(\$50,782.65)	\$159,672.00	\$1,042,443.91

*Prior Demand

TOTAL DUE **\$1,042,443.91**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: January 31, 2016
Invoice Date: February 5, 2016
Due Date: February 20, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00456)
 Based on Actual KWH
 Env. Surcharge % 17.6774%
 Power Factor 91.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	Jun *	29,048	16,377,605	\$202,755.04	\$701,780.37	\$5,454.00	(\$74,681.88)	\$147,661.00	\$982,968.53

*Prior Demand

TOTAL DUE

\$982,968.53

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: February 29, 2016
Invoice Date: March 4, 2016
Due Date: March 19, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00309)
 Based on Actual KWH
 Env. Surcharge % 15.3899%
 Power Factor 91.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	Jun *	29,124	16,355,318	\$203,285.52	\$700,825.38	\$5,454.00	(\$50,537.93)	\$132,203.00	\$991,229.97

*Prior Demand

TOTAL DUE

\$991,229.97

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: March 31, 2016
Invoice Date: April 6, 2016
Due Date: April 21, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00547)
 Based on Actual KWH
 Env. Surcharge % 10.4607%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	Jun *	29,665	20,764,006	\$207,061.70	\$889,737.66	\$5,454.00	(\$113,579.11)	\$103,422.00	\$1,092,096.25

*Prior Demand

TOTAL DUE

\$1,092,096.25

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-003

International Paper
ATTN: Matthew Brown
Maysville 7446
PO Box 182682
Columbus OH 43218-2682
Account: 104853-003

**Retail Power Invoice
Substation Detail Charges
For Month Ending: April 30, 2016
Invoice Date: May 5, 2016
Due Date: May 20, 2016**

KW \$6.98
KWH \$0.04285
Minimum KWH \$0.0090
Fuel Adjustment (\$0.00690)
Based on Actual KWH
Env. Surcharge % 13.6873%
Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	March *	29,665	19,673,088	\$207,061.70	\$842,991.82	\$5,454.00	(\$135,744.31)	\$125,891.00	\$1,045,654.21

*Prior Demand

TOTAL DUE

\$1,045,654.21

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: May 31, 2016
Invoice Date: June 6, 2016
Due Date: June 21, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00628)
 Based on Actual KWH
 Env. Surcharge % 16.8513%
 Power Factor 91.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
<hr/>									
Charges	March *	29,665	19,105,542	\$207,061.70	\$818,672.47	\$5,454.00	(\$119,982.80)	\$153,550.00	\$1,064,755.36

*Prior Demand

TOTAL DUE **\$1,064,755.36**

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: June 30, 2016
Invoice Date: July 7, 2016
Due Date: July 22, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00636)
 Based on Actual KWH
 Env. Surcharge % 18.1914%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	March *	29,665	19,077,706	\$207,061.70	\$817,479.70	\$5,454.00	(\$121,334.21)	\$165,298.00	\$1,073,959.19

*Prior Demand

TOTAL DUE

\$1,073,959.19

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: July 31, 2016
Invoice Date: August 5, 2016
Due Date: August 20, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00438)
 Based on Actual KWH
 Env. Surcharge % 18.8204%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====									
Charges	March *	29,665	17,879,601	\$207,061.70	\$766,140.90	\$5,454.00	(\$78,312.65)	\$169,448.00	\$1,069,791.95

*Prior Demand

TOTAL DUE

\$1,069,791.95

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: August 31, 2016
Invoice Date: September 5, 2016
Due Date: September 20, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00376)
 Based on Actual KWH
 Env. Surcharge % 15.8445%
 Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	March *	29,665	18,772,463	\$207,061.70	\$804,400.04	\$5,454.00	(\$70,584.46)	\$149,941.00	\$1,096,272.28

*Prior Demand

TOTAL DUE **\$1,096,272.28**

**FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008**

Account No. 104853-003

International Paper
ATTN: Matthew Brown
Maysville 7446
PO Box 182682
Columbus OH 43218-2682
Account: 104853-003

**Retail Power Invoice
Substation Detail Charges
For Month Ending: September 30, 2016
Invoice Date: October 5, 2016
Due Date: October 20, 2016**

KW \$6.98
KWH \$0.04285
Minimum KWH \$0.0090
Fuel Adjustment (\$0.00383)
Based on Actual KWH
Env. Surcharge % 13.7201%
Power Factor 92.00%

	Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
Charges	March *	29,665	18,966,552	\$207,061.70	\$812,716.75	\$5,454.00	(\$72,641.89)	\$130,696.00	\$1,083,286.56

*Prior Demand

TOTAL DUE

\$1,083,286.56

FLEMING-MASON ENERGY COOPERATIVE, INC.
P. O. BOX 328, FLEMINGSBURG, KY 41041
(606) 845-2661; FAX (606) 845-1008

Account No. 104853-003

International Paper
 ATTN: Matthew Brown
 Maysville 7446
 PO Box 182682
 Columbus OH 43218-2682
 Account: 104853-003

Retail Power Invoice
Substation Detail Charges
For Month Ending: October 31, 2016
Invoice Date: November 4, 2016
Due Date: November 20, 2016

KW \$6.98
 KWH \$0.04285
 Minimum KWH \$0.0090
 Fuel Adjustment (\$0.00455)
 Based on Actual KWH
 Env. Surcharge % 14.1545%
 Power Factor 92.00%

Billing Notes	Demand	KWH	Demand Charge	Energy Charge	Substation Charge	Fuel Adjustment	Environmental Surcharge	Total Charge
=====								
Charges	30,123	20,496,560	\$210,258.54	\$878,277.60	\$5,454.00	(\$93,259.35)	\$141,648.00	\$1,142,378.79

*Prior Demand

TOTAL DUE

\$1,142,378.79

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Fleming-Mason Energy has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776/kWh is accepted, then the calculation of the decrease in Fleming-Mason Energy's base fuel costs for the review period would be as follows:

Changes in rates are calculated by adjusting the EKPC decrease for Fleming-Mason's twelve (12) month average line-loss for November 1, 2014, through October 31, 2016.

Fleming-Mason Schedules RSP, RSP-ETS, RSP-Prepay, RSP-Inclining Block, RSP-Time of Day, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B, LIS7:

EKPC Fuel Base Rate Decrease	(0.00238)
October 2016 Average line loss (1.00 - .039)	<u>.961</u>
 Fleming-Mason Proposed Decrease	 (0.00229)

International Paper Special Contracted Rate:

EKPC Rate Decrease	(0.00238)
Fleming-Mason line loss	<u>0</u>
 Fleming-Mason Proposed Decrease	 (0.00238)

Schedule OLS:

Mercury Vapor		
7,000 Lumen	(69 kWh x -0.00229)	(0.16)
20,000 Lumen	(151 kWh x -0.00229)	(0.35)
High Pressure Sodium		
9,500 Lumen	(39 kWh x -0.00229)	(0.09)
22,000 Lumen	(81 kWh x -0.00229)	(0.19)
50,000 Lumen	(162 kWh x -0.00229)	(0.37)
Light-Emitting Diode (LED)		
6,100 Lumen	(24 kWh x -0.00229)	(0.05)
9,500 Lumen	(42 kWh x -0.00229)	(0.10)
23,000 Lumen	(55 kWh x -0.00229)	(0.13)

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Fleming-Mason energy does not propose any changes in its existing rates.

If the alternation recommendation to reduce EKPC's base fuel cost to \$0.02776/kWh is accepted, then Fleming-Mason Energy proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Fleming-Mason when there is a reestablishment of the base period fuel cost.

COMPARATIVE RATE SCHEDULES
PRESENT & PROPOSED RATES

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<u>RESIDENTIAL & SMALL POWER</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08431 /kWh	\$0.08202 /kWh
Energy Charge - Electric Thermal Storage (ETS)	0.05299 /kWh	\$0.05070 /kWh
<u>RSP - PREPAY SERVICE</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08431 /kWh	0.08202 /kWh
Prepay Service Fee - Monthly Rate	\$5.00 /Mo.	\$5.00 /Mo.
<u>RSP - INCLINING BLOCK RATE</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge 0-300 kWh	0.06681 /kWh	0.06452 /kWh
Energy Charge 301-500 kWh	0.07681 /kWh	0.07452 /kWh
Energy Charge Over 500 kWh	0.10681 /kWh	0.10452 /kWh
<u>RSP - TIME OF DAY</u>		
Customer Charge - Monthly Rate	\$18.36 /Mo.	\$18.36 /Mo.
On-Peak Energy	0.1252 /kWh	0.12291 /kWh
Off-Peak Energy	0.06 /kWh	0.05771 /kWh
<u>SMALL GENERAL SERVICE</u>		
Customer Charge - Monthly Rate	\$49.23 /Mo.	\$49.23 /Mo.
Energy Charge	0.06516 /kWh	0.06287 /kWh
Demand Charge	\$7.41 /Kw	\$7.41 /Kw
<u>LARGE GENERAL SERVICE</u>		
Customer Charge - Monthly Rate	\$65.51 /Mo.	\$65.51 /Mo.
Energy Charge	0.05381 /kWh	0.05152 /kWh
Demand Charge	\$6.93 /Kw	\$6.93 /Kw
<u>OUTDOOR LIGHTING SERVICE</u>		
Mercury Vapor: 7000 Lumen - Standard	\$8.93 /Mo.	\$8.77 /Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$20.01 /Mo.	\$19.85 /Mo.
Mercury Vapor: 20000 Lumen - Standard	\$17.24 /Mo.	\$16.89 /Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$26.85 /Mo.	\$26.50 /Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$8.62 /Mo.	\$8.53 /Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$18.20 /Mo.	\$18.11 /Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$8.71 /Mo.	\$8.62 /Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$12.33 /Mo.	\$12.14 /Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$21.92 /Mo.	\$21.73 /Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$12.10 /Mo.	\$11.91 /Mo.
High Pressure Sodium: 50000 Lumen - Standard	\$18.68 /Mo.	\$18.31 /Mo.
High Pressure Sodium: 50000 Lumen - Ornamental	\$27.77 /Mo.	\$27.40 /Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$18.31 /Mo.	\$17.94 /Mo.
Light-Emitting Diode (LED): 6100 Lumen - Standard	\$8.16 /Mo.	\$8.11 /Mo.
Light-Emitting Diode (LED): 9500 Lumen - Standard	\$11.25 /Mo.	\$11.15 /Mo.
Light-Emitting Diode (LED): 23000 Lumen - Directional Floodlight	\$19.81 /Mo.	\$19.68 /Mo.

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<u>ALL ELECTRIC SCHOOL</u>		
Customer Charge - Monthly Rate	64.88 /Mo.	64.88 /Mo.
Energy Charge	0.08286 /kWh	0.08057 /kWh
<u>SPECIAL CONTRACTED SERVICE - INTERNATIONAL PAPER</u>		
Customer Charge - Monthly Rate	\$5,454.00 /Mo.	\$5,454.00 /Mo.
Energy Charge	0.04924 /kWh	0.04686 /kWh
Demand Charge	\$6.98 /Kw	\$6.98 /Kw
<u>LARGE INDUSTRIAL SERVICE #1</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.5292 /kWh	0.52691 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<u>LARGE INDUSTRIAL SERVICE #2</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0492 /kWh	0.04691 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<u>LARGE INDUSTRIAL SERVICE #3</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04799 /kWh	0.0457 /kWh
Demand Charge	\$7.31 /KW	\$7.31 /KW
<u>LARGE INDUSTRIAL SERVICE #4</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05342 /kWh	0.05113 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #5</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0497 /kWh	0.04741 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #6</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04282 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #4B</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05342 /kWh	0.05113 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #5B</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0497 /kWh	0.04741 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #6B</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04282 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #7</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04282 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Fleming-Mason Energy does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Fleming-Mason Energy's proposed rate changes.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~33rd~~ 32nd Revised Sheet No. 1
Canceling P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge</p> <p>Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$15.00/Meter</p> <p>\$0.08431/kWh</p> <p>\$0.08202/kWh (D)</p>

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~33rd~~ 32nd Revised Sheet No. 1
Canceling P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00501</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~20th 19th~~ Revised Sheet No. 1d
Canceling P.S.C. No. 3
~~19th 18th~~ Revised Sheet No. 1d

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table> <tr> <td><u>Months</u></td><td><u>OFF-PEAK Hours – EST</u></td></tr> <tr> <td>October thru April</td><td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td></tr> <tr> <td>May thru September</td><td>10:00 P.M. to 10:00 A.M.</td></tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05299/kWh</p> <p>\$0.05070/kWh (D)</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~20th~~ ~~19th~~ Revised Sheet No. 1d
Canceling P.S.C. No. 3
~~19th~~ ~~18th~~ Revised Sheet No. 1d

CLASSIFICATION OF SERVICE	
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service. The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A. Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.</p> <p>This schedule supersedes Schedule RSP Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Fleming-Mason Energy Cooperative, Inc.
P. O. Box 328
Flemingsburg, Kentucky 41041

FOR All Territory Served
PSC KY NO. 3
1st Revised ~~ORIGINAL~~ SHEET NO. 1G
~~Cancelling~~ P.S.C. No. 3
Original Sheet No. 1G

PREPAY SERVICE

STANDARD RIDER:

Fleming-Mason Energy Cooperative's Prepay Service ("Prepay") is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

AVAILABILITY:

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

MONTHLY RATE:

Rate Schedule RSP:

Consumer Facility Charge:	\$ 15.00
Energy Charge per kWh:	\$ 0.08431 \$0.08202(D)
Prepay Service Fee:	\$ 5.00

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* ("Agreement"). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason's current Rules

DATE OF ISSUE April 15, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE April 15, 2015
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00411 DATED April 15, 2015

Fleming-Mason Energy Cooperative, Inc.
P. O. Box 328
Flemingsburg, Kentucky 41041

FOR All Territory Served
PSC KY NO. 3
1st Revised ~~ORIGINAL~~ SHEET NO. 1G
Canceling P.S.C. No. 3
Original Sheet No. 1G

PREPAY SERVICE (CONTINUED)

and Regulations, this may require a security deposit to be paid by the member at the time of cancellation of the Prepay service.

5. Any special equipment issued to the member for participation in Prepay shall be returned in good working condition by the member. Refusal by the member to return the equipment shall result in replacement cost of the equipment being charged to the member.
6. The Consumer Facility Charge and Energy Charge will be the same as Fleming-Mason's applicable residential tariff. The Energy Charge per kWh will be calculated and deducted from the member's account on a daily basis. The Consumer Facility Charge and Prepay Service Fee will be pro-rated and deducted from the member's account on a daily basis.
7. The Fuel Cost Adjustment and Environmental Surcharge will be charged or credited to the account daily. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the time of update.
8. The Prepay account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
9. At the time Prepay is activated for an account, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$20.00. Members may apply funds to their prepay account(s) by most methods as post pay and include the following: credit card, debit card, check and cash. Payment can be made via the website, phone and in person at one of Fleming Mason's offices. Payment methods are listed on Fleming Mason's website, www.fme.coop.
10. When an existing member selects to participate in Prepay and has a security deposit on file, the deposit and any accumulated interest will not be refunded. The deposit will be converted into a credit on the Prepay account going forward. No crediting of the deposit to the Prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).

DATE OF ISSUE April 15, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE April 15, 2015
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00411 DATED April 15, 2015

Fleming-Mason Energy Cooperative, Inc.
P. O. Box 328
Flemingsburg, Kentucky 41041

FOR All Territory Served
PSC KY NO. 3
1st Revised ~~ORIGINAL~~ SHEET NO. 1G
Canceling P.S.C. No. 3
Original Sheet No. 1G

PREPAY SERVICE (CONTINUED)

11. If a member who has not participated in Prepay is disconnected for non-payment, the member may request to be reconnected and enrolled in Prepay. If the member is unable to pay the account balance in full for the disconnected account, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
12. A prior member, who previously received service from Fleming-Mason and discontinued service without paying his/her final bill, (i.e. an uncollectible account/bad debt) will be required to pay the past due amount prior to establishing prepay service. If the member is unable to pay the account balance in full, a payment plan whereby future purchases for Prepay will be split 70/30 until the old debt is retired will be established. Seventy percent (70%) of the payments will be applied to new purchases and thirty percent (30%) will be applied towards retirement of the previous balance.
13. Once an account is enrolled in Prepay, the account will no longer be eligible for additional payment arrangements.
14. Financial assistance from community action or other agencies received for a Prepay account will be credited to the balance of the Prepay account upon receipt of a voucher or other supporting official documents of commitment from the agency providing assistance.
15. When a Prepay account reaches a balance of \$25.00, an automated message(s) will be processed and sent to the member and no written notice will be sent by mail.
16. If a payment on a Prepay account is returned for any reason, the account is subject to the service fee as provided in Fleming-Mason's Rules and Regulations.
17. Members presenting a Winder Hardship Reconnect, Certificate of Need or Medical Certificate as provided in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from Prepay and the account will return to the status of a post-pay account.

DATE OF ISSUE April 15, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE April 15, 2015
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00411 DATED April 15, 2015

Fleming-Mason Energy Cooperative, Inc.
P. O. Box 328
Flemingsburg, Kentucky 41041

FOR All Territory Served
PSC KY NO. 3
1st Revised ~~ORIGINAL~~ SHEET NO. 1G
Canceling P.S.C. No. 3
Original Sheet No. 1G

PREPAY SERVICE (CONTINUED)

18. A monthly paper bill will not be mailed to a member who elects to participate in Prepay. The member may view their Prepay account status on Fleming-Mason's website. Based on the Prepay notification system, the account should not be eligible for past-due status, therefore; a delinquent notice will not be processed or mailed.
19. A Prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the Prepay account is adequately funded. Fleming-Mason discourages participation in the Prepay program if the member cannot ensure proper funding.
20. If a Prepay account is disconnected due to lack of funds or any other reason, Fleming-Mason shall be held harmless for any damages due to loss of energy service. Likewise, if the account is disconnected and the member applied funds to the Prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
21. Prepay accounts will be billed daily with a month-end billing being processed to finalize any applicable miscellaneous fees such as billing contracts, EnviroWatts, WinterCare, etc.
22. If a request is made to disconnect the service at a Prepay account, any remaining balance will be transferred to other active accounts, if applicable, or refunded in form of check.
23. Should damage occur to the equipment as a result of malice or neglect by the member, the member shall be billed for the replacement cost of the equipment.
24. Members may check the status of a Prepay account by utilizing Fleming Mason's website or by calling the office at any time.
25. The member shall pay any fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission and as may be required for the member to participate in the Prepay electric service program.

DATE OF ISSUE April 15, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE April 15, 2015
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00411 DATED April 15, 2015

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
1st Revised ~~Original~~ Sheet No. 1F
Canceling P.S.C. No. 3
Original Sheet No. 1F

CLASSIFICATION OF SERVICE																	
Residential and Small Power - Schedule RSP – Inclining Block	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$15.00/Meter</td></tr> <tr> <td>Energy Charge –</td><td></td></tr> <tr> <td> 0 – 300 kWh</td><td>\$0.06681/kWh</td></tr> <tr> <td> 301 – 500 kWh</td><td><i>\$0.06452/kWh (D)</i></td></tr> <tr> <td> Over 500 kWh</td><td>\$0.07681/kWh</td></tr> <tr> <td></td><td><i>\$0.07452/kWh (D)</i></td></tr> <tr> <td></td><td>\$0.10681/kWh</td></tr> <tr> <td></td><td><i>\$0.10452/kWh (D)</i></td></tr> </table> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	\$15.00/Meter	Energy Charge –		0 – 300 kWh	\$0.06681/kWh	301 – 500 kWh	<i>\$0.06452/kWh (D)</i>	Over 500 kWh	\$0.07681/kWh		<i>\$0.07452/kWh (D)</i>		\$0.10681/kWh		<i>\$0.10452/kWh (D)</i>
Customer Charge	\$15.00/Meter																
Energy Charge –																	
0 – 300 kWh	\$0.06681/kWh																
301 – 500 kWh	<i>\$0.06452/kWh (D)</i>																
Over 500 kWh	\$0.07681/kWh																
	<i>\$0.07452/kWh (D)</i>																
	\$0.10681/kWh																
	<i>\$0.10452/kWh (D)</i>																

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
1st Revised Original Sheet No. 1F
Canceling P.S.C. No. 3
Original Sheet No. 1F

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP – Inclining Block	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u></p> <p>The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
1st Revised ~~Original~~ Sheet No. 1E
Canceling P.S.C. No. 3
Original Sheet No. 1E

Item 5
Page 11 of 43
Witness: Hazelri

CLASSIFICATION OF SERVICE			
Residential and Small Power - Schedule RSP – Time of Day			Rate Per Unit
<u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.			
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.			
<u>Monthly Rate:</u>			
Customer Charge			\$18.36/Meter
Energy Charge –			
On-Peak Energy			\$0.12520/kWh
			\$0.12291/kWh (D)
Off-Peak Energy			\$0.06000/kWh
			\$0.05771/kWh (D)
<u>Schedule of Hours:</u>			
<u>On-Peak and Off-Peak Hours</u>			
Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours
May thru Sept	Monday thru Friday	2:00 pm–9:00 pm	9:00 pm–2:00 pm
Oct thru April	Monday thru Friday	5:00 am–11:00 am	11:00 am–5:00 pm
		5:00pm–10:00 pm	10:00 pm–5:00 am
*Weekends are Off-Peak			
<u>Minimum Charge:</u> The monthly customer charge.			

Date of Issue 04/01/2015Date Effective Service rendered on and after 05/01/2015Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
1st Revised ~~Original~~ Sheet No. 1E
Canceling P.S.C. No. 3
Original Sheet No. 1E

Item 5
Page 12 of 43
Witness: Hazelrigg

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP – Time of Day	Rate Per Unit
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p>	

Date of Issue 04/01/2015Date Effective Service rendered on and after 05/01/2015Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~30th~~ ~~29th~~ Revised Sheet No. 2
Canceling P.S.C. No. 3
~~29th~~ ~~28th~~ Revised Sheet No. 2

CLASSIFICATION OF SERVICE							
Small General Service - Schedule SGS	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table><tr><td>Customer Charge</td><td>\$49.23/Meter</td></tr><tr><td>Demand Charge - Per Billing KW</td><td>\$7.41/KW</td></tr><tr><td>Energy Charge - All kWh</td><td>\$0.06516/kWh</td></tr></table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	Customer Charge	\$49.23/Meter	Demand Charge - Per Billing KW	\$7.41/KW	Energy Charge - All kWh	\$0.06516/kWh	<p>\$0.6287/kWh (D)</p>
Customer Charge	\$49.23/Meter						
Demand Charge - Per Billing KW	\$7.41/KW						
Energy Charge - All kWh	\$0.06516/kWh						

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~30th~~ 29th Revised Sheet No. 2
Canceling P.S.C. No. 3
~~29th~~ 28th Revised Sheet No. 2

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$590.76 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~30th~~ 29th Revised Sheet No. 2
Canceling P.S.C. No. 3
~~29th~~ 28th Revised Sheet No. 2

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Service Provisions:</u></p> <p>Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u></p> <p>The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule SGS Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 3
Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$65.51/Meter \$6.93/KW \$0.05381/kWh \$0.05152/kWh (D)</p>

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 3
Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$786.12 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 3
Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Service Provisions:</u></p> <p>Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p><u>Service at Primary Voltage:</u></p> <p>If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u></p> <p>The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule LGS Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 4
Cancelling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 4

Item 5
Page 19 of 43
Witness: Hazelrigg

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Applicability:</u> Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.</p> <p><u>Character of Service:</u></p> <p>1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.</p> <p>2. Ornamental Service: Upon request, the Cooperative will furnish, under the Ornamental Service Rate, ornamental poles of the Cooperative's choosing, together with overhead wiring as specified in 1. above. The member shall pay the Ornamental Service Rate.</p> <p>3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring as specified in 1. above. The member shall pay the Directional Service Rate.</p> <p>4. Other than systems specified under Standard, Ornamental or Directional Service should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a nonrefundable contribution to the Cooperative. Where installations are located within 300 feet of the Cooperative's existing 7200 or 14400 volt facilities, the contribution may be equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional system specified in 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the installed cost for the system or equipment required for service for the portion in</p>	

Date of Issue 04/01/15Date Effective Service rendered on and after 05/01/15Issued By _____
President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Item 5

Page 20 of 43

Witness: Hazelrigg

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
32nd ~~31st~~ Revised Sheet No. 4
Cancelling P.S.C. No. 3
31st ~~30th~~ Revised Sheet No. 4

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$8.93/Mo 8.77/Mo (D)
		Ornamental Service	\$20.01/Mo 19.85/Mo (D)
20,000 Lumens (approx.)	453	Standard Service	\$17.24/Mo 16.89/Mo (D)
		Ornamental Service	\$26.85/Mo 26.50/Mo (D)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.62/Mo 8.53/Mo (D)
		Ornamental Service	\$18.20/Mo 18.11/Mo (D)
		Directional Service	\$ 8.71/Mo 8.62/Mo (D)
22,000 Lumens (approx.)	242	Standard Service	\$12.33/Mo 12.14/Mo (D)
		Ornamental Service	\$21.92/Mo 21.73/Mo (D)
		Directional Service	\$12.10/Mo 11.91/Mo (D)
50,000 Lumens (approx.)	485	Standard Service	\$18.68/Mo 18.31/Mo (D)
		Ornamental Service	\$27.77/Mo 27.40/Mo (D)
		Directional Service	\$18.31/Mo 17.94/Mo (D)
<u>Light-Emitting Diode (LED)</u>			
6,100 Lumens (approx.)	62	Standard Service	\$ 8.16/Mo 8.11/Mo (D)
9,500 Lumens (approx.)	110	Standard Service	\$11.25/Mo 11.15/Mo (D)
23,000 Lumens (approx.)	213	Directional Floodlight	\$19.81/Mo 19.68/Mo (D)

Date of Issue 04/01/15Date Effective Service rendered on and after 05/01/15

Issued By _____
President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate SchedulesFor All Territory Served

Page 21 of 43

Witness: Hazelrigg

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd 31st Revised Sheet No. 4~~
Cancelling P.S.C. No. 3
~~31st 30th Revised Sheet No. 4~~

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
<p><u>Minimum Charge:</u> First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.</p> <p><u>Additional Charges:</u> The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule OLS Case No. 2010-00173.</p>	

Date of Issue 04/01/15Date Effective Service rendered on and after 05/01/15Issued By _____
President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 5
Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$64.88/Meter \$0.08286/kWh \$0.08057/kWh (D)</p>

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 5
Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Fuel Adjustment Clause:</u></p> <p>The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u></p> <p>The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u></p> <p>The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule AES Case No. 2010-000173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 8
Canceling P.S.C. No. 3
~~17th~~ 16th Revised Sheet No. 8

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 1	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table><tr><th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr><tr><td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr><tr><td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr></table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$611.47/Mo. \$ 8.94KW \$0.05292/kWh \$0.52691/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 8
Canceling P.S.C. No. 3
~~17th~~ 16th Revised Sheet No. 8

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule LIS 1, Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/21/15

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 9
Canceling P.S.C. No. 3
~~17th~~ 16th Revised Sheet No. 9

CLASSIFICATION OF SERVICE																	
Large Industrial Service - Schedule LIS 2	Rate Per Unit																
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$1221.76/Mo</td></tr> <tr> <td>Demand Charge - Per Billing kW</td><td>\$ 8.94/kW</td></tr> <tr> <td>Energy Charge - For All kWh</td><td>\$0.04920/kWh</td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <table> <tr> <td>(A)</td><td>The contract demand</td></tr> <tr> <td>(B)</td><td>The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</td></tr> </table> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 8.94/kW	Energy Charge - For All kWh	\$0.04920/kWh	(A)	The contract demand	(B)	The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo																
Demand Charge - Per Billing kW	\$ 8.94/kW																
Energy Charge - For All kWh	\$0.04920/kWh																
(A)	The contract demand																
(B)	The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:																
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>																
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.																
May - September	10:00 A.M. to 10:00 P.M.																
	\$0.04691/kWh (D)																

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by the authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501- Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 9
Canceling P.S.C. No. 3
~~17th~~ 16th Revised Sheet No. 9

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 2	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule LIS 2, Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by the authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501- Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served-

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~29th~~ 28th Revised Sheet No. 7
Canceling P.S.C. No. 3
~~30th~~ 27th Revised Sheet No. 7

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 3	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000 KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$1221.76/Mo Demand Charge - Per Billing kW \$ 7.31/kW Energy Charge - For All kWh \$0.04799/kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$0.0457/kWh (D)</p>						

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served-

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~29th~~ 28th Revised Sheet No. 7
Canceling P.S.C. No. 3
~~30th~~ 27th Revised Sheet No. 7

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p>This schedule supersedes Schedule LIS 3, Case No. 2010-00173.</p>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
~~Canceled~~ P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$611.47/Mo. Demand Charge - Per Billing kW \$ 7.17/kW Energy Charge - For All kWh \$0.05342/kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.05113/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kWh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ 18th Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 5	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$1221.76/Mo Demand Charge - Per Billing kW \$7.17/kW Energy Charge - For All kWh \$0.04970/kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.04741/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ 18th Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 10

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 6	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$1221.76/Mo</td></tr> <tr> <td>Demand Charge - Per Billing kW</td><td>\$ 7.17/kW</td></tr> <tr> <td>Energy Charge - For All kWh</td><td>\$0.04511/kWh</td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 7.17/kW	Energy Charge - For All kWh	\$0.04511/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.04282/kWh (D)</p>
Customer Charge	\$1221.76/Mo												
Demand Charge - Per Billing kW	\$ 7.17/kW												
Energy Charge - For All kWh	\$0.04511/kWh												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ 18th Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 10

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4B	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge \$611.47/Mo. Demand Charge – Per Contract kW \$ 7.17/kW Demand Charge - Per kW in Excess of Contract \$ 9.98/kW Energy Charge - For All kWh \$0.05342/kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.05113/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
~~Canceled~~ P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 4B, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
 Canceling P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$1221.76/Mo</td></tr> <tr> <td>Demand Charge - Per Contract kW</td><td>\$ 7.17/kW</td></tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td><td>\$ 9.98/kW</td></tr> <tr> <td>Energy Charge - For All kWh</td><td>\$0.04970/kWh</td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	\$0.04970/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.04741/kWh (D)</p>
Customer Charge	\$1221.76/Mo														
Demand Charge - Per Contract kW	\$ 7.17/kW														
Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW														
Energy Charge - For All kWh	\$0.04970/kWh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 5B, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$1221.76/Mo</td></tr> <tr> <td>Demand Charge – Per Contract kW</td><td>\$ 7.17/kW</td></tr> <tr> <td>Demand Charge - Per kW in Excess of Contract</td><td>\$ 9.98/kW</td></tr> <tr> <td>Energy Charge - For All kWh</td><td>\$0.04511/kWh</td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table> <tr> <th><u>Months</u></th><th><u>Hours Applicable for Demand Billing-EST</u></th></tr> <tr> <td>October - April</td><td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td></tr> <tr> <td>May - September</td><td>10:00 A.M. to 10:00 P.M.</td></tr> </table>	Customer Charge	\$1221.76/Mo	Demand Charge – Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	\$0.04511/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$0.04282/kWh (D)</p>
Customer Charge	\$1221.76/Mo														
Demand Charge – Per Contract kW	\$ 7.17/kW														
Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW														
Energy Charge - For All kWh	\$0.04511/kWh														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ 16th Revised Sheet No. 10
Canceling P.S.C. No. 3
~~16th~~ 15th Revised Sheet No. 10

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
<p><u>Minimum Monthly Charge:</u> The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:</p> <p>(A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Taxes and Fees</u> The Cooperative shall add to the electric bills of all applicable members the Kentucky Sales and Use Tax, any Utility Gross Receipt License Tax for Schools, any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts, or any Franchise Fee enacted by an ordinance of a municipality.</p> <p><u>Service at Transmission Voltage:</u> If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.</p> <p>This schedule supersedes Schedule LIS 6B, Case No. 2010-00501.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No.
~~6th~~ 5th Revised Sheet
Cancelling P.S. C. No.
~~5th~~ 4th Revised Sheet No.

3
16
3
16

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 7	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table> <tr> <td>Customer Charge</td><td>\$1,221.76/Mo</td></tr> <tr> <td>Demand Charge - Billing kW</td><td>\$7.17/kW</td></tr> <tr> <td>Energy Charge - for All kWh</td><td>\$0.04511/kWh \$0.4282/kWh (D)</td></tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		Customer Charge	\$1,221.76/Mo	Demand Charge - Billing kW	\$7.17/kW	Energy Charge - for All kWh	\$0.04511/kWh \$0.4282/kWh (D)
Customer Charge	\$1,221.76/Mo						
Demand Charge - Billing kW	\$7.17/kW						
Energy Charge - for All kWh	\$0.04511/kWh \$0.4282/kWh (D)						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President & CEO

Issued by authority of the an order from the Public Service Commission of Ky.

Case No. 2012-00369 Dated 7/2/2013

FLEMING-MASON ENERGY COOPERATIVE, INC.

CHARGES UNDER SPECIAL CONTRACTS

International Paper

Customer Charge	\$5,454.00	
Demand Charge Per KW	\$6.98	
Energy Charge Per kWh	\$0.04047	(D)

International Paper - Steam

Demand Charge Per MMBTU	\$577.15	
Energy Charge Per MMBTU	\$4.554	(D)

Date of Issue 06/16/11 Date Effective Service rendered on and after 06/01/11
Issued By _____ Title President and CEO
Issued by authority of an order of the Public Service Commission of Kentucky.
Case No. 2010-00501 Dated 05/31/11

FLEMING-MASON ENERGY COOPERATIVE, INC.

INTERNAL PROCEDURES

- (a). FAC filings are completed monthly upon receipt of the wholesale power bill. The Office Manager completes the filing and submits before the 10th of each month. An electronic version is sent as well as a paper copy is mailed by postal service to the PSC.

An automatic reminder is set up in the internal cooperative calendar each month that reminds the Office Manager, Accountant, and CEO of the due date.

- (b). The affidavit certifying compliance with 807 KAR 5:056 is completed by the Office Manager and sent to the commission before the due date.

- (c). The affidavit of publication of hearing notice is delivered to the Office Manager upon publication in the KY Living. The Office Manager sends the affidavit within 3 – 5 days after receipt to the commission.