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March 1, 2017

Talina R. Mathews, Ph.D.  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

RECEIVED

MAR 6 2017

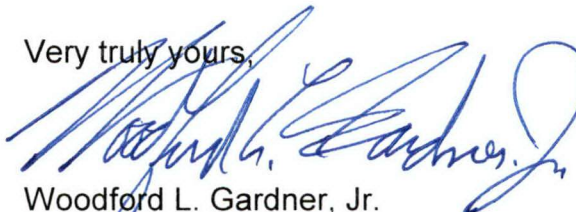
PUBLIC SERVICE  
COMMISSION

**RE: Case No. 2017-00011  
Farmers Rural Electric Cooperative Corporation**

Dear Dr. Mathews:

We are filing an original and six (6) copies as requested by the Kentucky Public Service Commission for the above stated case, an examination of the Fuel Adjustment Clause of Farmers Rural Electric Cooperative Corporation from November 1, 2014, through October 31, 2016.

Very truly yours,



Woodford L. Gardner, Jr.  
Attorney for Farmers RECC

Enclosure

F:\Clients\F\Farmers RECC\Mathews, Talina ltr.03.01.17.wpd

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MAR 6 2017

PUBLIC SERVICE  
COMMISSION

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

**AN EXAMINATION OF THE APPLICATION OF THE  
FUEL ADJUSTMENT CLAUSE OF FARMERS RURAL  
ELECTRIC COOPERATIVE CORPORATION FROM  
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016**

)  
) **CASE NO**  
) **2017-00011**  
)

**RESPONSES TO THE APPENDIX TO AN ORDER OF  
THE KENTUCKY PUBLIC SERVICE COMMISSION**



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

AN EXAMINATION OF THE APPLICATION OF THE )  
FUEL ADJUSTMENT CLAUSE OF FARMERS RURAL ) CASE NO  
ELECTRIC COOPERATIVE CORPORATION FROM ) 2017-00011  
NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016 )

**APPLICANT'S RESPONSES TO THE APPENDIX TO AN ORDER  
OF THE KENTUCKY PUBLIC SERVICE COMMISSION**

The applicant, Farmers Rural Electric Cooperative Corporation ("Farmers"), makes the following responses to the Appendix to an Order of the Kentucky Public Service Commission as follows:

1. The witness who is prepared to answer questions concerning each request is William T. Prather.
2. William T. Prather, President & CEO of Farmers, is the person supervising the preparation of the responses on behalf of the applicant.
3. The responses and exhibit are attached hereto and incorporated by reference herein.



Woodford L. Gardner, Jr.  
Richardson, Gardner & Alexander  
Attorney for Applicant  
Phone: (270) 651-8884 Fax: (270) 651-3662

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

|   |              |
|---|--------------|
| AN EXAMINATION OF THE APPLICATION OF THE  | )            |
| FUEL ADJUSTMENT CLAUSE OF FARMERS RURAL   | ) CASE NO    |
| ELECTRIC COOPERATIVE CORPORATION FROM     | ) 2012-00011 |
| NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016 | )            |

CERTIFICATE

William T. Prather, being duly sworn, states that he has supervised the preparation of the response of Farmers Rural Electric Cooperative Corporation to the Appendix to an Order of the Kentucky Public Service Commission in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

William T. Prather

|                          |   |
|--------------------------|---|
| COMMONWEALTH OF KENTUCKY | ) |
|                          | ) |
| COUNTY OF BARREN         | ) |

Subscribed and sworn to before me by William T. Prather, President & CEO of Farmers Rural Electric Cooperative Corporation this 2<sup>nd</sup> day of March, 2017.

Gina Ann Sousser

Notary Public  
ID: 446566

My Commission Expires: 07-30-2019

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 1.a.**

Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.

**Response 1.a.**

Farmers' 12-month average line loss by month for November 1, 2014 through October 31, 2016 is attached to this response. This information was included on each month's Fuel Adjustment Clause (FAC) report that Farmers filed with the Commission during the period November 2014 through October 2016.

**Request 1.b.**

Describe the measures that Farmers has taken to reduce line loss during this period.

**Response 1.b.**

Farmers has taken the following measures to reduce line loss:

- Capacitor application;
- Load balancing;
- Voltage conversion;
- Refeeding load;
- Utilizing more efficient transformers;
- Conductor upgrades;
- Removing/disconnection of inactive transformers;
- Extra emphasis on reducing theft of electricity;
- De-energizing transformers at inactive services;
- Increase use of LED lights;
- Converting transformers from CSPs to Conventionals;
- Continue improvement of right-of-way program; utilize a contractor to oversee the vegetation management.

**Farmers Rural Electric Cooperative Corporation  
Moving Average Line Loss**

| <b>MONTH OF<br/>ACTUAL USE</b> | <b>KWH<br/>PURCHASED</b> | <b>KWH<br/>PURCHASED<br/>12 MONTH<br/>MOVING TOTAL</b> | <b>KWH<br/>SOLD</b> | <b>KWH SOLD<br/>12 MONTH<br/>MOVING<br/>TOTAL</b> | <b>KWH<br/>LOSSES</b> | <b>KWH LOSS<br/>12 MONTH<br/>MOVING<br/>TOTAL</b> | <b>%<br/>LINE LOSS<br/>12 MO</b> |
|--------------------------------|--------------------------|--|---------------------|---|-----------------------|---|----------------------------------|
| November-14                    | 47,320,096               | 547,185,590  | 45,948,741          | 519,265,020                                       | 1,371,355             | 27,920,570  | 5.10%                            |
| December-14                    | 49,324,403               | 545,171,741  | 52,662,148          | 518,961,496                                       | (3,337,745)           | 26,210,245  | 4.81%                            |
| January-15                     | 56,987,758               | 537,535,501  | 52,731,281          | 512,704,348                                       | 4,256,477             | 24,831,153  | 4.62%                            |
| February-15                    | 57,060,118               | 543,413,660  | 49,961,789          | 516,206,535                                       | 7,098,329             | 27,207,125  | 5.01%                            |
| March-15                       | 45,163,203               | 540,926,669  | 36,347,105          | 514,771,329                                       | 8,816,098             | 26,155,340  | 4.84%                            |
| April-15                       | 34,623,911               | 540,882,310  | 35,524,202          | 516,641,579                                       | (900,291)             | 24,240,731  | 4.48%                            |
| May-15                         | 39,046,775               | 541,602,378  | 38,265,411          | 515,804,261                                       | 781,364               | 25,798,117  | 4.76%                            |
| June-15                        | 45,257,401               | 542,809,614  | 46,657,949          | 518,941,478                                       | (1,400,548)           | 23,868,136  | 4.40%                            |
| July-15                        | 50,389,726               | 547,493,675  | 47,053,416          | 522,134,578                                       | 3,336,310             | 25,359,097  | 4.63%                            |
| August-15                      | 45,602,757               | 546,014,558  | 41,945,137          | 521,713,348                                       | 3,657,620             | 24,301,210  | 4.45%                            |
| September-15                   | 40,894,840               | 548,239,213  | 36,901,911          | 524,304,501                                       | 3,992,929             | 23,934,712  | 4.37%                            |
| October-15                     | 37,126,141               | 548,797,129  | 35,568,106          | 519,567,196                                       | 1,558,035             | 29,229,933  | 5.33%                            |
| November-15                    | 39,503,376               | 540,980,409  | 39,824,915          | 513,443,370                                       | (321,539)             | 27,537,039  | 5.09%                            |
| December-15                    | 42,546,522               | 534,202,528  | 47,988,142          | 508,769,364                                       | (5,441,620)           | 25,433,164  | 4.76%                            |
| January-16                     | 58,435,522               | 535,650,292  | 50,817,709          | 506,855,792                                       | 7,617,813             | 28,794,500  | 5.38%                            |
| February-16                    | 49,248,808               | 527,838,982  | 42,481,574          | 499,375,577                                       | 6,767,234             | 28,463,405  | 5.39%                            |
| March-16                       | 40,594,957               | 523,270,736  | 38,350,765          | 501,379,237                                       | 2,244,192             | 21,891,499  | 4.18%                            |
| April-16                       | 36,839,022               | 525,485,847  | 33,771,602          | 499,626,637                                       | 3,067,420             | 25,859,210  | 4.92%                            |
| May-16                         | 37,814,371               | 524,253,443  | 39,004,591          | 500,365,817                                       | (1,190,220)           | 23,887,626  | 4.56%                            |
| June-16                        | 47,422,556               | 526,418,598  | 48,450,581          | 502,158,449                                       | (1,028,025)           | 24,260,149  | 4.61%                            |
| July-16                        | 51,257,889               | 527,286,761  | 48,786,124          | 503,891,157                                       | 2,471,765             | 23,395,604  | 4.44%                            |
| August-16                      | 51,842,962               | 533,526,966  | 47,518,878          | 509,464,898                                       | 4,324,084             | 24,062,068  | 4.51%                            |
| September-16                   | 42,983,268               | 535,615,394  | 38,076,734          | 510,639,721                                       | 4,906,534             | 24,975,673  | 4.66%                            |
| October-16                     | 36,368,237               | 534,857,490  | 35,185,433          | 510,257,048                                       | 1,182,804             | 24,600,442  | 4.60%                            |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 2.**

Provide Farmers' monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Farmers' monthly filings required by the Commission for the review period November 1, 2014 through October 31, 2016.

**Response 2.**

Farmers' monthly billing summaries are attached to this response.

Response 2  
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GRAND TOTALS

|                    | THIS YEAR  |             |            |             | LAST YEAR |            |       |             |       |
|--------------------|------------|-------------|------------|-------------|-----------|------------|-------|-------------|-------|
|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG     | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 4068312.86 | .00         | 4068312.86 | 45757931.81 | .08       | 4110460.07 | .08   | 47924762.50 | .95   |
| FUEL               | 20666.70   | .00         | 20666.70   | 552425.36   | .03       | 176833.72- | .99   | 176940.85-  | 3.12  |
| DEMAND             | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LIGHTS             | 78841.92   | .00         | 78841.92   | 946876.34   | .08       | 79366.12   | .07   | 1036745.69  | .91   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LM CREDITS         | .00        | 10.00-      | 10.00-     | 29070.00-   | .00       | 150.00-    | .00   | 23916.83-   | 1.21  |
| INTEREST           | 940.39-    | .00         | 940.39-    | 13789.00-   | .06       | 547.64-    | .02   | 26971.44-   | .51   |
| CONTRACT           | 25.00      | .00         | 25.00      | 150.00      | .16       | .00        | .00   | .00         | .00   |
| ROUNDUP            | 234.11     | .00         | 234.11     | 3011.68     | .07       | 251.61     | .07   | 3305.92     | .91   |
| TOTAL ****         | 4167140.20 | 10.00-      | 4167130.20 | 47217536.19 | .08       | 4012546.44 | .08   | 48736984.99 | .96   |
| STATE TAX          | 62499.79   | .00         | 62499.79   | 792737.96   | .07       | 57716.58   | .07   | 748538.84   | 1.05  |
| LOCAL TAX          | 124867.85  | .03-        | 124867.82  | 1392159.73  | .08       | 125758.33  | .08   | 1446899.85  | .96   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| TOTAL ****         | 187367.64  | .03-        | 187367.61  | 2184897.69  | .08       | 183474.91  | .08   | 2195438.69  | .99   |
| PENALTY            | .00        | 42036.85    | 42036.85   | 426106.71   | .09       | 41364.54   | .08   | 470451.72   | .90   |
| REOCCUR CHARGES    | 1695.00    |             | 1695.00    | 44803.50    | .03       | 6008.00    | .07   | 79068.64    | .56   |
| MISC CHARGES       | 3492.36    |             | 3492.36    | 44002.27    | .07       | 2853.72    | .05   | 50526.17    | .87   |
| OTHER CHG BILLED   | 1693.10    |             | 1693.10    | 18230.38    | .09       | 1414.65    | .06   | 22697.44    | .80   |
| OTHER CHG ADJUSTED |            | .00         | .00        |             |           |            |       |             |       |
| OTHER AMT 1        | 44.00      | .00         | 44.00      | 547.25      | .08       | 46.75      | .07   | 646.25      | .84   |
| OTHER AMT 3        | 476382.01  | .00         | 476382.01  | 5072928.80  | .09       | 653714.24  | .10   | 5989410.59  | .84   |
| TOTAL ****         | 483306.47  | .00         | 483306.47  | 5180512.20  | .09       | 664037.36  | .10   | 6142349.09  | .84   |
| ANCILLARY SERVICES | .00        |             | .00        |             |           |            |       |             |       |
| MEMBERSHIPS        | 745.00     |             | 745.00     | 3560.00     | .20       | 355.00     | .10   | 3285.00     | 1.08  |
| DEPOSITS           | 3050.00-   |             | 3050.00-   | 44633.00-   | .06       | 1585.00-   | .02   | 61574.00-   | .72   |
| OTHER DEPS         | 1340.00    |             | 1340.00    | 14286.00    | .09       | 370.00-    | .01   | 27165.00    | .52   |
| TOTAL ****         | 965.00-    |             | 965.00-    | 26787.00-   | .03       | 1600.00-   | .05   | 31124.00-   | .86   |
| GRAND TOTAL ****   | 4836849.31 | 42026.82    | 4878876.13 | 54982265.79 | .08       | 4899823.25 | .08   | 57514100.49 | .95   |

PRG. CLASSREG  
FARMERS RECC

REVENUE REPORT  
REGISTER DATE 12/14

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PAGE 10

GRAND TOTALS

|                       |             |           |     |       |                       |       |     |       |  |
|-----------------------|-------------|-----------|-----|-------|-----------------------|-------|-----|-------|--|
| ----- THIS YEAR ----- |             |           |     |       | ----- LAST YEAR ----- |       |     |       |  |
| GROSS                 | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH                 | % CHG | YTD | % CHG |  |

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|             |          |  |          |           |      |          |     |           |     |
|-------------|----------|--|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 45379334 |  | 45379334 | 512361735 | 1.00 | 45352592 | .08 | 530234872 | .96 |
| LIGHT USAGE | 569407   |  | 569407   | 6903285   | .08  | 579333   | .07 | 7586965   | .90 |
| TOTAL ****  | 45948741 |  | 45948741 | 519265020 | .08  | 45931925 | .08 | 537821837 | .96 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 35346.313 | .000 | 35346.313 |
| BILLED DEMAND | 35346.313 | .000 | 35346.313 |
| DEMAND AMT    | 236702.44 | .00  | 236702.44 |

|                 |       |       |     |       |     |       |      |
|-----------------|-------|-------|-----|-------|-----|-------|------|
| REVENUE PER/KWH | 9.060 | 9.090 | .99 | 8.730 | .96 | 9.060 | 1.00 |
|-----------------|-------|-------|-----|-------|-----|-------|------|

| TYPE | BILLS<br>NUMBER | TY | RT | NO   | KWH    | LIGHTS (MONTH) |    |    |    | KWH | AMT | REOCCURING MISC CHARGES |     |
|------|-----------------|----|----|------|--------|----------------|----|----|----|-----|-----|-------------------------|-----|
|      |                 |    |    |      |        | AMT            | TY | RT | NO |     |     | CD                      | AMT |
| 0    | 22202           | 1  | 1  | 5868 | 413768 | 54260.80       |    |    |    |     | 50  | 1695.00                 |     |
| 3    | 1070            | 1  | 2  | 53   | 1219   | 173.31         |    |    |    |     |     |                         |     |
| 4    | 212             | 2  | 1  | 52   | 4939   | 530.71         |    |    |    |     |     |                         |     |
| 5    | 234             | 3  | 1  | 85   | 13260  | 1360.85        |    |    |    |     |     |                         |     |
| 6    | 10              | 4  | 1  | 1    | 15445  | 2282.35        |    |    |    |     |     |                         |     |
| 7    | 1196            | 5  | 1  | 1322 | 55251  | 12457.79       |    |    |    |     |     |                         |     |
|      |                 | 6  | 1  | 29   | 2828   | 423.62         |    |    |    |     |     |                         |     |
|      |                 | 7  | 1  | 31   | 3255   | 466.86         |    |    |    |     |     |                         |     |
|      |                 | 8  | 1  | 252  | 41706  | 5030.78        |    |    |    |     |     |                         |     |
|      |                 | 10 | 1  | 1    | 17736  | 1854.85        |    |    |    |     |     |                         |     |

NET TOTALS: 7694 569407 78841.92



GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD        | % CHG | MONTH      | LAST YEAR<br>% CHG | YTD        | % CHG |
|--------------------|------------|-------------|------------|------------|-------|------------|--------------------|------------|-------|
| ENERGY             | 4682480.73 | 1267.78-    | 4681212.95 | 4681212.95 | 1.00  | 4735583.75 | 1.00               | 4735583.75 | .98   |
| FUEL               | 134293.58- | .68-        | 134294.26- | 134294.26- | 1.00  | 123379.79- | 1.00               | 123379.79- | 1.08  |
| DEMAND             | .00        | .00         | .00        | .00        | .00   | .00        | .00                | .00        | .00   |
| LIGHTS             | 79126.44   | .00         | 79126.44   | 79126.44   | 1.00  | 78302.58   | 1.00               | 78302.58   | 1.01  |
| INVESTMENT         | .00        | .00         | .00        | .00        | .00   | .00        | .00                | .00        | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00        | .00   | .00        | .00                | .00        | .00   |
| LM CREDITS         | .00        | .00         | .00        | .00        | .00   | 40.00-     | 1.00               | 40.00-     | .00   |
| INTEREST           | 1742.52-   | .00         | 1742.52-   | 1742.52-   | 1.00  | 810.37-    | 1.00               | 810.37-    | 2.15  |
| CONTRACT           | 25.00      | .00         | 25.00      | 25.00      | 1.00  | .00        | .00                | .00        | .00   |
| ROUNDUP            | 242.42     | .00         | 242.42     | 242.42     | 1.00  | 254.74     | 1.00               | 254.74     | .95   |
| TOTAL ****         | 4625838.49 | 1268.46-    | 4624570.03 | 4624570.03 | 1.00  | 4689910.91 | 1.00               | 4689910.91 | .98   |
| STATE TAX          | 61253.76   | .00         | 61253.76   | 61253.76   | 1.00  | 58373.42   | 1.00               | 58373.42   | 1.04  |
| LOCAL TAX          | 141554.46  | 4.80-       | 141549.66  | 141549.66  | 1.00  | 148651.82  | 1.00               | 148651.82  | .95   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00        | .00   | .00        | .00                | .00        | .00   |
| TOTAL ****         | 202808.22  | 4.80-       | 202803.42  | 202803.42  | 1.00  | 207025.24  | 1.00               | 207025.24  | .97   |
| PENALTY            | .00        | 30321.18    | 30321.18   | 30321.18   | 1.00  | 54465.48   | 1.00               | 54465.48   | .55   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 5195.00    | 1.00  | 5993.50    | 1.00               | 5993.50    | .86   |
| MISC CHARGES       | 2560.52    |             | 2560.52    | 2560.52    | 1.00  | 2595.00    | 1.00               | 2595.00    | .98   |
| OTHER CHG BILLED   | 2968.78    |             | 2968.78    | 3051.75    | .97   | 674.23     | 1.00               | 674.23     | 4.52  |
| OTHER CHG ADJUSTED |            | 82.97       | 82.97      |            |       |            |                    |            |       |
| OTHER AMT 1        | 44.00      | .00         | 44.00      | 44.00      | 1.00  | 46.75      | 1.00               | 46.75      | .94   |
| OTHER AMT 3        | 573788.82  | 16.40-      | 573772.42  | 573772.42  | 1.00  | 789556.24  | 1.00               | 789556.24  | .72   |
| TOTAL ****         | 584557.12  | 66.57       | 584623.69  | 584623.69  | 1.00  | 798865.72  | 1.00               | 798865.72  | .73   |
| ANCILLARY SERVICES | .00        |             | .00        |            |       |            |                    |            |       |
| MEMBERSHIPS        | 535.00-    |             | 535.00-    | 535.00-    | 1.00  | 605.00-    | 1.00               | 605.00-    | .88   |
| DEPOSITS           | 5405.00-   |             | 5405.00-   | 5405.00-   | 1.00  | 6550.00-   | 1.00               | 6550.00-   | .82   |
| OTHER DEPS         | 10490.00   |             | 10490.00   | 10490.00   | 1.00  | 770.00     | 1.00               | 770.00     | 13.62 |
| TOTAL ****         | 4550.00    |             | 4550.00    | 4550.00    | 1.00  | 6385.00-   | 1.00               | 6385.00-   | .71   |
| GRAND TOTAL ****   | 5417753.83 | 29114.49    | 5446868.32 | 5446868.32 | 1.00  | 5743882.35 | 1.00               | 5743882.35 | .94   |

Response 2  
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| GRAND TOTALS |           | THIS YEAR |       | LAST YEAR |       |
|--------------|-----------|-----------|-------|-----------|-------|
| ADJUSTMENTS  | NET/MONTH | YTD       | % CHG | MONTH     | % CHG |
| 982.22-      | 982.22-   | .00       | .00   | .00       | .00   |
| GROSS        | NET/MONTH | YTD       | % CHG | MONTH     | % CHG |
| .00          | 982.22-   | .00       | .00   | .00       | .00   |

| TYPE  | NUMBER | REVENUE PER/KWH | TYPE BILLS |
|-------|--------|-----------------|------------|
| 0     | 22219  |                 |            |
| 3     | 1093   |                 |            |
| 4     | 229    |                 |            |
| 5     | 190    |                 |            |
| 6     | 8      |                 |            |
| 7     | 1198   |                 |            |
| TOTAL | 24937  |                 |            |

| LIGHT USAGE | TOTAL **** | DEMAND KW | BILLED DEMAND | DEMAND AMT |
|-------------|------------|-----------|---------------|------------|
| 52092354    | 52663648   | 34906.188 | 34906.188     | 225967.26  |
| 1500-       | 52662148   | 34906.188 | 34906.188     | 225967.26  |
| 52090854    | 571294     | 52090854  | 571294        | 52965672   |
| 1500-       | 52662148   | 52965672  | 577050        | 52965672   |

| REVENUE PER/KWH | LIGHTS (MONTH) | AMT   | TY   | RT    | NO   | KWH   | AMT | TY      | RT | NO | KWH | REOCURING MISC CHARGES |
|-----------------|----------------|-------|------|-------|------|-------|-----|---------|----|----|-----|------------------------|
| 8.780           | 1.00           | 8.850 | 1.00 | 8.850 | 1.00 | 8.850 | 50  | 5195.00 |    |    |     | .99                    |

| TYPE | NUMBER | REVENUE PER/KWH | LIGHTS (MONTH) | AMT      | TY | RT | NO   | KWH   | AMT      | TY | RT | NO | KWH | REOCURING MISC CHARGES |
|------|--------|-----------------|----------------|----------|----|----|------|-------|----------|----|----|----|-----|------------------------|
| 1    | 5891   | 414273          | 54327.20       | 173.31   | 1  | 2  | 53   | 4998  | 537.03   |    |    |    |     |                        |
| 2    | 1      | 1219            | 1219           | 173.31   | 1  | 1  | 53   | 4998  | 537.03   |    |    |    |     |                        |
| 3    | 86     | 13302           | 1365.12        | 1365.12  | 1  | 1  | 86   | 13302 | 1365.12  |    |    |    |     |                        |
| 4    | 1      | 15445           | 2282.35        | 2282.35  | 1  | 1  | 1    | 15445 | 2282.35  |    |    |    |     |                        |
| 5    | 1345   | 55786           | 12578.38       | 12578.38 | 1  | 1  | 1345 | 55786 | 12578.38 |    |    |    |     |                        |
| 6    | 28     | 2765            | 412.56         | 412.56   | 1  | 1  | 28   | 2765  | 412.56   |    |    |    |     |                        |
| 7    | 32     | 3360            | 481.92         | 481.92   | 1  | 1  | 32   | 3360  | 481.92   |    |    |    |     |                        |
| 8    | 257    | 42410           | 5113.72        | 5113.72  | 1  | 1  | 257  | 42410 | 5113.72  |    |    |    |     |                        |
| 10   | 1      | 17736           | 1854.85        | 1854.85  | 1  | 1  | 1    | 17736 | 1854.85  |    |    |    |     |                        |

NET TOTALS: 7745 571294 79126.44

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|                    | GRAND TOTALS |             |            |             |       | LAST YEAR  |       |             |       |
|--------------------|--------------|-------------|------------|-------------|-------|------------|-------|-------------|-------|
|                    | GROSS        | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 4666886.66   | 201.76-     | 4666684.90 | 9347897.85  | .49   | 5215129.88 | .52   | 9950713.63  | .93   |
| FUEL               | 50107.90-    | 5.68        | 50102.22-  | 184396.48-  | .27   | 22981.93   | .22   | 100397.86-  | 1.83  |
| DEMAND             | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LIGHTS             | 78614.96     | 103.30-     | 78511.66   | 157638.10   | .49   | 79047.76   | .50   | 157350.34   | 1.00  |
| INVESTMENT         | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LM CREDITS         | 8950.00-     | 510.00-     | 9460.00-   | 9460.00-    | 1.00  | 8010.00-   | .99   | 8050.00-    | 1.17  |
| INTEREST           | 735.45-      | .00         | 735.45-    | 2477.97-    | .29   | 1710.97-   | .67   | 2521.34-    | .98   |
| CONTRACT           | 25.00        | .00         | 25.00      | 50.00       | .50   | .00        | .00   | .00         | .00   |
| ROUNDUP            | 246.92       | .00         | 246.92     | 489.34      | .50   | 257.08     | .50   | 511.82      | .95   |
| TOTAL ****         | 4685980.19   | 809.38-     | 4685170.81 | 9309740.84  | .50   | 5307695.68 | .53   | 9997606.59  | .93   |
| STATE TAX          | 62588.15     | .00         | 62588.15   | 123841.91   | .50   | 65549.91   | .52   | 123923.33   | .99   |
| LOCAL TAX          | 140055.45    | 6.60-       | 140048.85  | 281598.51   | .49   | 167382.91  | .52   | 316034.73   | .89   |
| FRANCHISE TAX      | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| TOTAL ****         | 202643.60    | 6.60-       | 202637.00  | 405440.42   | .49   | 232932.82  | .52   | 439958.06   | .92   |
| PENALTY            | .00          | 44979.77    | 44979.77   | 75300.95    | .59   | 39750.18   | .42   | 94215.66    | .79   |
| REOCCUR CHARGES    | 5195.00      |             | 5195.00    | 10390.00    | .50   | 5861.00    | .49   | 11854.50    | .87   |
| MISC CHARGES       | 2601.94      |             | 2601.94    | 5162.46     | .50   | 3418.09    | .56   | 6013.09     | .85   |
| OTHER CHG BILLED   | 628.75       |             | 628.75     | 3442.38     | .18   | 2054.48    | .75   | 2728.71     | 1.26  |
| OTHER CHG ADJUSTED |              | 238.12-     | 238.12-    |             |       |            |       |             |       |
| OTHER AMT 1        | 44.00        | .00         | 44.00      | 88.00       | .50   | 46.75      | .50   | 93.50       | .94   |
| OTHER AMT 3        | 473293.91    | 24.32-      | 473269.59  | 1047042.01  | .45   | 780557.75  | .49   | 1570113.99  | .66   |
| TOTAL ****         | 481763.60    | 262.44-     | 481501.16  | 1066124.85  | .45   | 791938.07  | .49   | 1590803.79  | .67   |
| ANCILLARY SERVICES | .00          |             | .00        |             |       |            |       |             |       |
| MEMBERSHIPS        | 750.00       |             | 750.00     | 215.00      | 3.48  | 35.00      | .06   | 570.00-     | .37   |
| DEPOSITS           | 80.00-       |             | 80.00-     | 5485.00-    | .01   | 4930.00-   | .42   | 11480.00-   | .47   |
| OTHER DEPS         | 775.00       |             | 775.00     | 11265.00    | .06   | 710.00     | .47   | 1480.00     | 7.61  |
| TOTAL ****         | 1445.00      |             | 1445.00    | 5995.00     | .24   | 4185.00-   | .39   | 10570.00-   | .56   |
| GRAND TOTAL ****   | 5371832.39   | 43901.35    | 5415733.74 | 10862602.06 | .49   | 6368131.75 | .52   | 12112014.10 | .89   |

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PRG. CLA ;  
FARMERS RECC

REVENUE REPORT  
REGISTER DATE 2/15

LL MOYR 2/15

RUN DATE 03/06/15 01:12 PM  
PAGE 10

| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 201.76      | 201.76    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 52165903 | 2227- | 52163676 | 104254530 | 1.00 | 58412493 | .52 | 110801115 | .94 |
| LIGHT USAGE | 567605   |       | 567605   | 1138899   | .49  | 575936   | .49 | 1152986   | .98 |
| TOTAL ****  | 52733508 | 2227- | 52731281 | 105393429 | .50  | 58988429 | .52 | 111954101 | .94 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 34455.454 | .000 | 34455.454 |  |  |  |  |  |  |
| BILLED DEMAND | 34455.454 | .000 | 34455.454 |  |  |  |  |  |  |
| DEMAND AMT    | 225617.22 | .00  | 225617.22 |  |  |  |  |  |  |

REVENUE PER/KWH 8.880 8.830 1.00 8.990 1.00 8.930 .98

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                    | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22125  | 1              | 1  | 5839 | 410942 | 53889.98               |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1149   | 1              | 2  | 54   | 1236   | 175.60                 |    |    |    |     |     |    |         |
| 4          | 219    | 2              | 1  | 51   | 4998   | 537.03                 |    |    |    |     |     |    |         |
| 5          | 221    | 3              | 1  | 85   | 13270  | 1361.92                |    |    |    |     |     |    |         |
| 6          | 5      | 4              | 1  | 1    | 15445  | 2282.35                |    |    |    |     |     |    |         |
| 7          | 1213   | 5              | 1  | 1328 | 55476  | 12405.61               |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 28   | 2765   | 412.56                 |    |    |    |     |     |    |         |
| TOTAL      | 24932  | 7              | 1  | 32   | 3360   | 481.92                 |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 256  | 42377  | 5109.84                |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17736  | 1854.85                |    |    |    |     |     |    |         |

NET TOTALS: 7675 567605 78511.66

|                    | GRAND TOTALS |             |            |             |       | LAST YEAR  |       |             |        |
|--------------------|--------------|-------------|------------|-------------|-------|------------|-------|-------------|--------|
|                    | GROSS        | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | % CHG | YTD         | % CHG  |
| ENERGY             | 4435960.40   | 58.98-      | 4435901.42 | 13783799.27 | .32   | 4118695.23 | .29   | 14069408.86 | .97    |
| FUEL               | 156365.45-   | .11         | 156365.34- | 340761.82-  | .45   | 42172.45-  | .29   | 142570.31-  | 2.39   |
| DEMAND             | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00    |
| LIGHTS             | 78702.22     | 7.34-       | 78694.88   | 236332.98   | .33   | 77965.46   | .33   | 235315.80   | 1.00   |
| INVESTMENT         | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00    |
| RENTAL/EQUIPMENT   | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00    |
| LM CREDITS         | .00          | 190.00-     | 190.00-    | 9650.00-    | .01   | 130.00-    | .01   | 8180.00-    | 1.17   |
| INTEREST           | 1465.45-     | .00         | 1465.45-   | 3943.42-    | .37   | 1025.11-   | .28   | 3546.45-    | 1.11   |
| CONTRACT           | .00          | .00         | .00        | 50.00       | .00   | .00        | .00   | .00         | .00    |
| ROUNDUP            | 243.80       | .00         | 243.80     | 733.14      | .33   | 253.70     | .33   | 765.52      | .95    |
| TOTAL ****         | 4357075.52   | 256.21-     | 4356819.31 | 13666560.15 | .31   | 4153586.83 | .29   | 14151193.42 | .96    |
| STATE TAX          | 55752.21     | 1.46-       | 55750.75   | 179592.66   | .31   | 56943.41   | .31   | 180866.74   | .99    |
| LOCAL TAX          | 129350.24    | .71-        | 129349.53  | 410948.04   | .31   | 121757.75  | .27   | 437792.48   | .93    |
| FRANCHISE TAX      | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00    |
| TOTAL ****         | 185102.45    | 2.17-       | 185100.28  | 590540.70   | .31   | 178701.16  | .28   | 618659.22   | .95    |
| PENALTY            | .00          | 59461.36    | 59461.36   | 134762.31   | .44   | 59325.73   | .38   | 153541.39   | .87    |
| REOCCUR CHARGES    | 5195.00      |             | 5195.00    | 15585.00    | .33   | 5818.50    | .32   | 17673.00    | .88    |
| MISC CHARGES       | 3311.26      |             | 3311.26    | 8473.72     | .39   | 2294.52    | .27   | 8307.61     | 1.01   |
| OTHER CHG BILLED   | 2221.67      |             | 2221.67    | 5521.83     | .40   | 1387.16    | .33   | 4115.87     | 1.34   |
| OTHER CHG ADJUSTED |              | 142.22-     | 142.22-    |             |       |            |       |             |        |
| OTHER AMT 1        | 44.00        | .00         | 44.00      | 132.00      | .33   | 46.75      | .33   | 140.25      | .94    |
| OTHER AMT 3        | 427116.77    | 2.17-       | 427114.60  | 1474156.61  | .28   | 346117.87  | .18   | 1916231.86  | .76    |
| TOTAL ****         | 437888.70    | 144.39-     | 437744.31  | 1503869.16  | .29   | 355664.80  | .18   | 1946468.59  | .77    |
| ANCILLARY SERVICES | .00          |             | .00        |             |       |            |       |             |        |
| MEMBERSHIPS        | 55.00        |             | 55.00      | 270.00      | .20   | 185.00     | .48   | 385.00-     | .70    |
| DEPOSITS           | 2985.00-     |             | 2985.00-   | 8470.00-    | .35   | 2315.00-   | .16   | 13795.00-   | .61    |
| OTHER DEPS         | 405.00-      |             | 405.00-    | 10860.00    | .03   | 1530.00-   | 30.60 | 50.00-      | 217.20 |
| TOTAL ****         | 3335.00-     |             | 3335.00-   | 2660.00     | 1.25  | 3660.00-   | .25   | 14230.00-   | .18    |
| GRAND TOTAL ****   | 4976731.67   | 59058.59    | 5035790.26 | 15898392.32 | .31   | 4743618.52 | .28   | 16855632.62 | .94    |

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| GRAND TOTALS THIS YEAR |             |           |     |       | LAST YEAR |       |     |       |
|------------------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS                  | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00                    | 58.98-      | 58.98-    | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |  |          |           |      |          |     |           |     |
|-------------|----------|--|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 49394051 |  | 49394051 | 153648581 | 1.00 | 45885659 | .29 | 156686774 | .98 |
| LIGHT USAGE | 567738   |  | 567738   | 1706637   | .33  | 573943   | .33 | 1726929   | .98 |
| TOTAL ****  | 49961789 |  | 49961789 | 155355218 | .32  | 46459602 | .29 | 158413703 | .98 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 32878.023 | .000 | 32878.023 |
| BILLED DEMAND | 32878.023 | .000 | 32878.023 |
| DEMAND AMT    | 213249.15 | .00  | 213249.15 |

|                 |       |       |     |       |      |       |     |
|-----------------|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH | 8.720 | 8.790 | .99 | 8.940 | 1.00 | 8.930 | .98 |
|-----------------|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURRING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|--------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                      | CD | AMT     |
| 0          | 22122  | 1              | 1  | 5823 | 410422 | 53814.98                 | 50 | 5195.00 |
| 3          | 1157   | 1              | 2  | 53   | 1221   | 173.64                   |    |         |
| 4          | 215    | 2              | 1  | 51   | 4998   | 537.03                   |    |         |
| 5          | 180    | 3              | 1  | 85   | 13260  | 1360.85                  |    |         |
| 6          | 16     | 4              | 1  | 1    | 15445  | 2289.75                  |    |         |
| 7          | 1217   | 5              | 1  | 1341 | 56107  | 12650.35                 |    |         |
|            |        | 6              | 1  | 29   | 2828   | 423.62                   |    |         |
|            |        | 7              | 1  | 32   | 3360   | 481.92                   |    |         |
|            |        | 8              | 1  | 256  | 42361  | 5107.89                  |    |         |
| TOTAL      | 24907  | 10             | 1  | 1    | 17736  | 1854.85                  |    |         |

NET TOTALS: 7672 567738 78694.88

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST<br>% CHG | YEAR<br>YTD | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|---------------|-------------|-------|
| ENERGY             | 3194906.97 | 780.99-     | 3194125.98 | 16977925.25 | .18   | 3328226.50 | .19           | 17397635.36 | .97   |
| FUEL               | 109768.02- | 26.75       | 109741.27- | 450503.09-  | .24   | 32497.43   | .29           | 110072.88-  | 4.09  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00           | .00         | .00   |
| LIGHTS             | 79070.86   | 17.14-      | 79053.72   | 315386.70   | .25   | 78721.23   | .25           | 314037.03   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00           | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00           | .00         | .00   |
| LM CREDITS         | .00        | 180.00-     | 180.00-    | 9830.00-    | .01   | 1170.00-   | .12           | 9350.00-    | 1.05  |
| INTEREST           | 4755.90-   | .00         | 4755.90-   | 8699.32-    | .54   | 1313.55-   | .27           | 4860.00-    | 1.78  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00   | .00        | .00           | .00         | .00   |
| ROUNDUP            | 242.80     | .00         | 242.80     | 975.94      | .24   | 246.78     | .24           | 1012.30     | .96   |
| TOTAL ****         | 3159696.71 | 951.38-     | 3158745.33 | 16825305.48 | .18   | 3437208.39 | .19           | 17588401.81 | .95   |
| STATE TAX          | 58171.15   | .00         | 58171.15   | 237763.81   | .24   | 58304.71   | .24           | 239171.45   | .99   |
| LOCAL TAX          | 90452.90   | 24.61-      | 90428.29   | 501376.33   | .18   | 94765.49   | .17           | 532557.97   | .94   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00           | .00         | .00   |
| TOTAL ****         | 148624.05  | 24.61-      | 148599.44  | 739140.14   | .20   | 153070.20  | .19           | 771729.42   | .95   |
| PENALTY            | .00        | 32381.54    | 32381.54   | 167143.85   | .19   | 37181.28   | .19           | 190722.67   | .87   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 20780.00    | .25   | 5733.50    | .24           | 23406.50    | .88   |
| MISC CHARGES       | 3929.20    |             | 3929.20    | 12402.92    | .31   | 2805.00    | .25           | 11112.61    | 1.11  |
| OTHER CHG BILLED   | 2008.84    |             | 2008.84    | 7509.78     | .26   | 1575.95    | .27           | 5691.82     | 1.31  |
| OTHER CHG ADJUSTED |            | 20.89-      | 20.89-     |             |       |            |               |             |       |
| OTHER AMT 1        | 44.00      | .00         | 44.00      | 176.00      | .25   | 46.75      | .25           | 187.00      | .94   |
| OTHER AMT 3        | 266113.16  | 65.93-      | 266047.23  | 1740203.84  | .15   | 134974.22  | .06           | 2051206.08  | .84   |
| TOTAL ****         | 277290.20  | 86.82-      | 277203.38  | 1781072.54  | .15   | 145135.42  | .06           | 2091604.01  | .85   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |               |             |       |
| MEMBERSHIPS        | 215.00-    |             | 215.00-    | 55.00       | 3.90  | 35.00      | .10           | 350.00-     | .15   |
| DEPOSITS           | 9675.00-   |             | 9675.00-   | 18145.00-   | .53   | 2936.00-   | .17           | 16731.00-   | 1.08  |
| OTHER DEPS         | 2725.00-   |             | 2725.00-   | 8135.00     | .33   | 500.00-    | .90           | 550.00-     | 14.79 |
| TOTAL ****         | 12615.00-  |             | 12615.00-  | 9955.00-    | 1.26  | 3401.00-   | .19           | 17631.00-   | .56   |
| GRAND TOTAL ****   | 3572995.96 | 31318.73    | 3604314.69 | 19502707.01 | .18   | 3769194.29 | .18           | 20624826.91 | .94   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 780.99      | 780.99    | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 35785845 | 8780- | 35777065 | 189425646 | 1.00 | 37208979 | .19 | 193895753 | .97 |
| LIGHT USAGE | 570040   |       | 570040   | 2276677   | .25  | 573332   | .24 | 2300261   | .98 |
| TOTAL ****  | 36355885 | 8780- | 36347105 | 191702323 | .18  | 37782311 | .19 | 196196014 | .97 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 31938.617 | .000 | 31938.617 |  |  |  |  |  |  |
| BILLED DEMAND | 31938.617 | .000 | 31938.617 |  |  |  |  |  |  |
| DEMAND AMT    | 206769.17 | .00  | 206769.17 |  |  |  |  |  |  |

|                 |  |  |       |       |     |       |      |       |     |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.690 | 8.770 | .99 | 9.090 | 1.01 | 8.960 | .97 |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22147  | 1              | 1  | 5815 | 409790 | 53722.00                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1099   | 1              | 2  | 53   | 1204   | 171.24                  |    |    |    |     |     |    |         |
| 4          | 291    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 216    | 3              | 1  | 95   | 13895  | 1425.96                 |    |    |    |     |     |    |         |
| 6          | 21     | 4              | 1  | 2    | 16509  | 2403.69                 |    |    |    |     |     |    |         |
| 7          | 1222   | 5              | 1  | 1369 | 57111  | 12877.62                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 28   | 1764   | 309.68                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 50   | 3644   | 522.58                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 267  | 43389  | 5229.07                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17736  | 1854.85                 |    |    |    |     |     |    |         |

NET TOTALS: 7731 570040 79053.72

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|                    | GRAND TOTALS |             |            |             |       | LAST YEAR  |       |             |       |
|--------------------|--------------|-------------|------------|-------------|-------|------------|-------|-------------|-------|
|                    | GROSS        | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 3113253.34   | 24.64-      | 3113228.70 | 20091153.95 | .15   | 2969565.35 | .14   | 20367200.71 | .98   |
| FUEL               | 162651.17-   | .84         | 162650.33- | 613153.42-  | .26   | 20849.45   | .23   | 89223.43-   | 6.87  |
| DEMAND             | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LIGHTS             | 78906.34     | .00         | 78906.34   | 394293.04   | .20   | 79209.26   | .20   | 393246.29   | 1.00  |
| INVESTMENT         | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LM CREDITS         | .00          | 40.00-      | 40.00-     | 9870.00-    | .00   | 130.00-    | .01   | 9480.00-    | 1.04  |
| INTEREST           | 1672.70-     | .00         | 1672.70-   | 10372.02-   | .16   | 1283.19-   | .20   | 6143.19-    | 1.68  |
| CONTRACT           | .00          | .00         | .00        | 50.00       | .00   | .00        | .00   | .00         | .00   |
| ROUNDUP            | 246.11       | .00         | 246.11     | 1222.05     | .20   | 263.60     | .20   | 1275.90     | .95   |
| TOTAL ****         | 3028081.92   | 63.80-      | 3028018.12 | 19853323.60 | .15   | 3068474.47 | .14   | 20656876.28 | .96   |
| STATE TAX          | 57986.64     | .00         | 57986.64   | 295750.45   | .19   | 61233.51   | .20   | 300404.96   | .98   |
| LOCAL TAX          | 84853.16     | .78-        | 84852.38   | 586228.71   | .14   | 86820.08   | .14   | 619378.05   | .94   |
| FRANCHISE TAX      | .00          | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| TOTAL ****         | 142839.80    | .78-        | 142839.02  | 881979.16   | .16   | 148053.59  | .16   | 919783.01   | .95   |
| PENALTY            | .00          | 19345.60    | 19345.60   | 186489.45   | .10   | 24739.59   | .11   | 215462.26   | .86   |
| REOCCUR CHARGES    | 5225.00      |             | 5225.00    | 26005.00    | .20   | 5530.00    | .19   | 28936.50    | .89   |
| MISC CHARGES       | 3385.00      |             | 3385.00    | 15787.92    | .21   | 4277.93    | .27   | 15390.54    | 1.02  |
| OTHER CHG BILLED   | 2011.78      |             | 2011.78    | 9476.77     | .21   | 1367.33    | .19   | 7059.15     | 1.34  |
| OTHER CHG ADJUSTED |              | 44.79-      | 44.79-     |             |       |            |       |             |       |
| OTHER AMT 1        | 44.00        | .00         | 44.00      | 220.00      | .20   | 46.75      | .20   | 233.75      | .94   |
| OTHER AMT 3        | 238727.11    | 2.00-       | 238725.11  | 1978928.95  | .12   | 250190.49  | .10   | 2301396.57  | .85   |
| TOTAL ****         | 249392.89    | 46.79-      | 249346.10  | 2030418.64  | .12   | 261412.50  | .11   | 2353016.51  | .86   |
| ANCILLARY SERVICES | .00          |             | .00        |             |       |            |       |             |       |
| MEMBERSHIPS        | 625.00       |             | 625.00     | 680.00      | .91   | 480.00     | 3.69  | 130.00      | 5.23  |
| DEPOSITS           | 2320.00-     |             | 2320.00-   | 20465.00-   | .11   | 4050.00-   | .19   | 20781.00-   | .98   |
| OTHER DEPS         | 2995.00-     |             | 2995.00-   | 5140.00     | .58   | 650.00     | 6.50  | 100.00      | 51.40 |
| TOTAL ****         | 4690.00-     |             | 4690.00-   | 14645.00-   | .32   | 2920.00-   | .14   | 20551.00-   | .71   |
| GRAND TOTAL ****   | 3415624.61   | 19234.23    | 3434858.84 | 22937565.85 | .14   | 3499760.15 | .14   | 24124587.06 | .95   |



| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 24.64       | 24.64     | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |      |          |           |      |          |     |           |     |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 34957385 | 277- | 34957108 | 224382754 | 1.00 | 33076124 | .14 | 226971877 | .98 |
| LIGHT USAGE | 567094   |      | 567094   | 2843771   | .19  | 577828   | .20 | 2878089   | .98 |
| TOTAL ****  | 35524479 | 277- | 35524202 | 227226525 | .15  | 33653952 | .14 | 229849966 | .98 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 33285.157 | .000 | 33285.157 |
| BILLED DEMAND | 33285.157 | .000 | 33285.157 |
| DEMAND AMT    | 214513.02 | .00  | 214513.02 |

|                 |       |       |     |       |      |       |     |
|-----------------|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH | 8.520 | 8.730 | .97 | 9.110 | 1.01 | 8.980 | .97 |
|-----------------|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURRING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|--------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                      | CD | AMT     |
| 0          | 22123  | 1              | 1  | 5797 | 409256 | 53669.03                 | 50 | 5195.00 |
| 3          | 1131   | 1              | 2  | 52   | 1196   | 170.04                   | 1  | 30.00   |
| 4          | 238    | 2              | 1  | 51   | 4998   | 537.03                   |    |         |
| 5          | 217    | 3              | 1  | 79   | 11628  | 1193.28                  |    |         |
| 6          | 18     | 4              | 1  | 2    | 16509  | 2403.69                  |    |         |
| 7          | 1212   | 5              | 1  | 1397 | 58027  | 13083.79                 |    |         |
|            |        | 6              | 1  | 28   | 1764   | 309.68                   |    |         |
|            |        | 7              | 1  | 51   | 5355   | 768.06                   |    |         |
|            |        | 8              | 1  | 261  | 42563  | 5131.87                  |    |         |
| TOTAL      | 24939  | 10             | 1  | 1    | 15798  | 1639.87                  |    |         |

NET TOTALS: 7719 567094 78906.34

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|                    | GRAND TOTALS<br>THIS YEAR |             |            |             |       | LAST YEAR  |       |             |       |
|--------------------|---------------------------|-------------|------------|-------------|-------|------------|-------|-------------|-------|
|                    | GROSS                     | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 3342267.89                | 126.36-     | 3342141.53 | 23433295.48 | .14   | 3424441.53 | .14   | 23791642.24 | .98   |
| FUEL               | 285773.94-                | 11.20       | 285762.74- | 898916.16-  | .31   | 114583.15  | 4.51  | 25359.72    | 35.44 |
| DEMAND             | .00                       | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LIGHTS             | 78663.53                  | .00         | 78663.53   | 472956.57   | .16   | 79304.49   | .16   | 472550.78   | 1.00  |
| INVESTMENT         | .00                       | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00                       | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| LM CREDITS         | 5080.00-                  | 70.00-      | 5150.00-   | 15020.00-   | .34   | 4925.00-   | .34   | 14405.00-   | 1.04  |
| INTEREST           | 527.72-                   | .00         | 527.72-    | 10899.74-   | .04   | 789.20-    | .11   | 6932.39-    | 1.57  |
| CONTRACT           | .00                       | .00         | .00        | 50.00       | .00   | .00        | .00   | .00         | .00   |
| ROUNDUP            | 251.49                    | .00         | 251.49     | 1473.54     | .17   | 254.93     | .16   | 1530.83     | .96   |
| TOTAL ****         | 3129801.25                | 185.16-     | 3129616.09 | 22982939.69 | .13   | 3612869.90 | .14   | 24269746.18 | .94   |
| STATE TAX          | 61106.76                  | 7.86-       | 61098.90   | 356849.35   | .17   | 68933.03   | .18   | 369337.99   | .96   |
| LOCAL TAX          | 90080.78                  | 4.11-       | 90076.67   | 676305.38   | .13   | 103929.05  | .14   | 723307.10   | .93   |
| FRANCHISE TAX      | .00                       | .00         | .00        | .00         | .00   | .00        | .00   | .00         | .00   |
| TOTAL ****         | 151187.54                 | 11.97-      | 151175.57  | 1033154.73  | .14   | 172862.08  | .15   | 1092645.09  | .94   |
| PENALTY            | .00                       | 20443.07    | 20443.07   | 206932.52   | .09   | 22948.52   | .09   | 238410.78   | .86   |
| REOCCUR CHARGES    | 5195.00                   |             | 5195.00    | 31200.00    | .16   | 5323.50    | .15   | 34260.00    | .91   |
| MISC CHARGES       | 3213.55                   |             | 3213.55    | 19001.47    | .16   | 4630.78    | .23   | 20021.32    | .94   |
| OTHER CHG BILLED   | 1265.36                   |             | 1265.36    | 9598.59     | .13   | 1065.82    | .13   | 8124.97     | 1.18  |
| OTHER CHG ADJUSTED |                           | 1143.54-    | 1143.54-   |             |       |            |       |             |       |
| OTHER AMT 1        | 44.00                     | .00         | 44.00      | 264.00      | .16   | 46.75      | .16   | 280.50      | .94   |
| OTHER AMT 3        | 325429.49                 | 11.96-      | 325417.53  | 2304346.48  | .14   | 344466.93  | .13   | 2645863.50  | .87   |
| TOTAL ****         | 335147.40                 | 1155.50-    | 333991.90  | 2364410.54  | .14   | 355533.78  | .13   | 2708550.29  | .87   |
| ANCILLARY SERVICES | .00                       |             | .00        |             |       |            |       |             |       |
| MEMBERSHIPS        | 550.00                    |             | 550.00     | 1230.00     | .44   | 760.00     | .85   | 890.00      | 1.38  |
| DEPOSITS           | 105.00-                   |             | 105.00-    | 20570.00-   | .00   | 345.00-    | .01   | 21126.00-   | .97   |
| OTHER DEPS         | 4120.00                   |             | 4120.00    | 9260.00     | .44   | 5510.00    | .98   | 5610.00     | 1.65  |
| TOTAL ****         | 4565.00                   |             | 4565.00    | 10080.00-   | .45   | 5925.00    | .40   | 14626.00-   | .68   |
| GRAND TOTAL ****   | 3620701.19                | 19090.44    | 3639791.63 | 26577357.48 | .13   | 4170139.28 | .14   | 28294726.34 | .93   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 126.36      | 126.36    | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 37702598 | 1500- | 37701098 | 262083852 | 1.00 | 38526265 | .14 | 265498142 | .98 |
| LIGHT USAGE | 564313   |       | 564313   | 3408084   | .16  | 576464   | .16 | 3454553   | .98 |
| TOTAL ****  | 38266911 | 1500- | 38265411 | 265491936 | .14  | 39102729 | .14 | 268952695 | .98 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 34465.971 | .000 | 34465.971 |  |  |  |  |  |  |
| BILLED DEMAND | 34465.971 | .000 | 34465.971 |  |  |  |  |  |  |
| DEMAND AMT    | 221515.30 | .00  | 221515.30 |  |  |  |  |  |  |

|                 |  |  |       |       |     |       |      |       |     |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.170 | 8.650 | .94 | 9.230 | 1.02 | 9.020 | .95 |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22091  | 1              | 1  | 5780 | 402378 | 52755.49                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1151   | 1              | 2  | 52   | 1196   | 170.04                  |    |    |    |     |     |    |         |
| 4          | 253    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 259    | 3              | 1  | 70   | 10608  | 1088.68                 |    |    |    |     |     |    |         |
| 6          | 12     | 4              | 1  | 3    | 21024  | 3007.57                 |    |    |    |     |     |    |         |
| 7          | 1203   | 5              | 1  | 1416 | 58968  | 13296.51                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 28   | 1756   | 308.21                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 51   | 5331   | 764.55                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 256  | 42256  | 5095.58                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 15798  | 1639.87                 |    |    |    |     |     |    |         |

NET TOTALS: 7708 564313 78663.53

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 4064248.76 | .18-        | 4064248.58 | 27497544.06 | .14   | 3802828.34 | .13             | 27594470.58 | .99   |
| FUEL               | 400250.90- | .02         | 400250.88- | 1299167.04- | .30   | 123163.75  | .82             | 148523.47   | 8.74  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 78864.32   | 90.88-      | 78773.44   | 551730.01   | .14   | 79352.77   | .14             | 551903.55   | .99   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | 5115.00-   | 40.00-      | 5155.00-   | 20175.00-   | .25   | 4890.00-   | .25             | 19295.00-   | 1.04  |
| INTEREST           | 730.33-    | .00         | 730.33-    | 11630.07-   | .06   | 890.64-    | .11             | 7823.03-    | 1.48  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00   | 25.00      | 1.00            | 25.00       | 2.00  |
| ROUNDUP            | 249.26     | .00         | 249.26     | 1722.80     | .14   | 253.14     | .14             | 1783.97     | .96   |
| TOTAL ****         | 3737266.11 | 131.04-     | 3737135.07 | 26720074.76 | .13   | 3999842.36 | .14             | 28269588.54 | .94   |
| STATE TAX          | 66252.28   | .00         | 66252.28   | 423101.63   | .15   | 74817.27   | .16             | 444155.26   | .95   |
| LOCAL TAX          | 110831.35  | .01-        | 110831.34  | 787136.72   | .14   | 117089.66  | .13             | 840396.76   | .93   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 177083.63  | .01-        | 177083.62  | 1210238.35  | .14   | 191906.93  | .14             | 1284552.02  | .94   |
| PENALTY            | .00        | 31394.11    | 31394.11   | 238326.63   | .13   | 37942.32   | .13             | 276353.10   | .86   |
| REOCCUR CHARGES    | 1695.00    |             | 1695.00    | 32895.00    | .05   | 1795.50    | .04             | 36055.50    | .91   |
| MISC CHARGES       | 4158.76    |             | 4158.76    | 23160.23    | .17   | 4850.87    | .19             | 24872.19    | .93   |
| OTHER CHG BILLED   | 2959.15    |             | 2959.15    | 12557.74    | .23   | 1494.32    | .15             | 9619.29     | 1.30  |
| OTHER CHG ADJUSTED |            | .00         | .00        |             |       |            |                 |             |       |
| OTHER AMT 1        | 44.00      | .00         | 44.00      | 308.00      | .14   | 46.75      | .14             | 327.25      | .94   |
| OTHER AMT 3        | 482077.79  | .02-        | 482077.77  | 2786424.25  | .17   | 451799.31  | .14             | 3097662.81  | .89   |
| TOTAL ****         | 490934.70  | .02-        | 490934.68  | 2855345.22  | .17   | 459986.75  | .14             | 3168537.04  | .90   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 195.00     |             | 195.00     | 1425.00     | .13   | 40.00      | .04             | 930.00      | 1.53  |
| DEPOSITS           | 2595.00-   |             | 2595.00-   | 23165.00-   | .11   | 8898.88-   | .29             | 30024.88-   | .77   |
| OTHER DEPS         | 975.00-    |             | 975.00-    | 8285.00     | .11   | 5100.00    | .47             | 10710.00    | .77   |
| TOTAL ****         | 3375.00-   |             | 3375.00-   | 13455.00-   | .25   | 3758.88-   | .20             | 18384.88-   | .73   |
| GRAND TOTAL ****   | 4401909.44 | 31263.04    | 4433172.48 | 31010529.96 | .14   | 4685919.48 | .14             | 32980645.82 | .94   |

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| GRAND TOTALS<br>THIS YEAR |             |           |     |       | LAST YEAR |       |     |       |
|---------------------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS                     | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00                       | .18-        | .18-      | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |  |          |           |      |          |     |           |     |
|-------------|----------|--|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 46092761 |  | 46092761 | 308176613 | 1.00 | 42944314 | .13 | 308442456 | .99 |
| LIGHT USAGE | 565188   |  | 565188   | 3973272   | .14  | 576418   | .14 | 4030971   | .98 |
| TOTAL ****  | 46657949 |  | 46657949 | 312149885 | .14  | 43520732 | .13 | 312473427 | .99 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 35786.506 | .000 | 35786.506 |
| BILLED DEMAND | 35786.506 | .000 | 35786.506 |
| DEMAND AMT    | 228823.87 | .00  | 228823.87 |

|                 |       |       |     |       |      |       |     |
|-----------------|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH | 8.000 | 8.560 | .93 | 9.190 | 1.01 | 9.040 | .94 |
|-----------------|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22121  | 1              | 1  | 5763 | 401884 | 52599.43                | 50 | 1695.00 |
| 3          | 1161   | 1              | 2  | 54   | 1231   | 175.16                  |    |         |
| 4          | 291    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 259    | 3              | 1  | 69   | 10764  | 1104.69                 |    |         |
| 6          | 10     | 4              | 1  | 3    | 21024  | 3007.57                 |    |         |
| 7          | 1188   | 5              | 1  | 1444 | 59887  | 13502.66                |    |         |
|            |        | 6              | 1  | 30   | 1888   | 331.43                  |    |         |
|            |        | 7              | 1  | 51   | 5348   | 767.06                  |    |         |
|            |        | 8              | 1  | 256  | 42366  | 5108.54                 |    |         |
|            |        | 10             | 1  | 1    | 15798  | 1639.87                 |    |         |

NET TOTALS: 7722 565188 78773.44



GRAND TOTALS

|                    | THIS YEAR  |             |            |             | LAST YEAR |            |       |             |       |
|--------------------|------------|-------------|------------|-------------|-----------|------------|-------|-------------|-------|
|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG     | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 4104805.70 | 176.24-     | 4104629.46 | 31602173.52 | .12       | 3832138.84 | .12   | 31426609.42 | 1.00  |
| FUEL               | 74333.65-  | 14.75       | 74318.90-  | 1373485.94- | .05       | 96462.00   | .39   | 244985.47   | 5.60  |
| DEMAND             | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LIGHTS             | 78737.15   | 23.56-      | 78713.59   | 630443.60   | .12       | 79702.58   | .12   | 631606.13   | .99   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LM CREDITS         | 5115.00-   | 50.00-      | 5165.00-   | 25340.00-   | .20       | 4880.00-   | .20   | 24175.00-   | 1.04  |
| INTEREST           | 986.80-    | .00         | 986.80-    | 12616.87-   | .07       | 889.87-    | .10   | 8712.90-    | 1.44  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00       | 25.00      | .50   | 50.00       | 1.00  |
| ROUNDUP            | 235.35     | .00         | 235.35     | 1958.15     | .12       | 254.25     | .12   | 2038.22     | .96   |
| TOTAL ****         | 4103342.75 | 235.05-     | 4103107.70 | 30823182.46 | .13       | 4002812.80 | .12   | 32272401.34 | .95   |
| STATE TAX          | 75636.17   | .00         | 75636.17   | 498737.80   | .15       | 75816.29   | .14   | 519971.55   | .95   |
| LOCAL TAX          | 122074.35  | 5.42-       | 122068.93  | 909205.65   | .13       | 116988.50  | .12   | 957385.26   | .94   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| TOTAL ****         | 197710.52  | 5.42-       | 197705.10  | 1407943.45  | .14       | 192804.79  | .13   | 1477356.81  | .95   |
| PENALTY            | .00        | 22356.55    | 22356.55   | 260683.18   | .08       | 22275.88   | .07   | 298628.98   | .87   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 38090.00    | .13       | 1785.00    | .04   | 37840.50    | 1.00  |
| MISC CHARGES       | 2510.63    |             | 2510.63    | 25670.86    | .09       | 4790.32    | .16   | 29662.51    | .86   |
| OTHER CHG BILLED   | 3062.39    |             | 3062.39    | 16385.36    | .18       | 3147.95    | .24   | 12767.24    | 1.28  |
| OTHER CHG ADJUSTED |            | 765.23      | 765.23     |             |           |            |       |             |       |
| OTHER AMT 1        | 46.75      | .00         | 46.75      | 354.75      | .13       | 44.00      | .11   | 371.25      | .95   |
| OTHER AMT 3        | 542413.39  | 19.26-      | 542394.13  | 3328818.38  | .16       | 445727.96  | .12   | 3543390.77  | .93   |
| TOTAL ****         | 553228.16  | 745.97      | 553974.13  | 3409319.35  | .16       | 455495.23  | .12   | 3624032.27  | .94   |
| ANCILLARY SERVICES | .00        |             | .00        |             |           |            |       |             |       |
| MEMBERSHIPS        | 855.00     |             | 855.00     | 2280.00     | .37       | 665.00     | .41   | 1595.00     | 1.42  |
| DEPOSITS           | 1145.00    |             | 1145.00    | 22020.00-   | .05       | 6687.00-   | .18   | 36711.88-   | .59   |
| OTHER DEPS         | 150.00-    |             | 150.00-    | 8135.00     | .01       | 2010.00    | .15   | 12720.00    | .63   |
| TOTAL ****         | 1850.00    |             | 1850.00    | 11605.00-   | .15       | 4012.00-   | .17   | 22396.88-   | .51   |
| GRAND TOTAL ****   | 4856131.43 | 22862.05    | 4878993.48 | 35889523.44 | .13       | 4669376.70 | .12   | 37650022.52 | .95   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 101.16-     | 101.16-   | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |      |          |           |      |          |     |           |      |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|------|
| KWH         | 46489693 | 408- | 46489285 | 354665898 | 1.00 | 43282442 | .12 | 351724898 | 1.00 |
| LIGHT USAGE | 564131   |      | 564131   | 4537403   | .12  | 577874   | .12 | 4608845   | .98  |
| TOTAL ****  | 47053824 | 408- | 47053416 | 359203301 | .13  | 43860316 | .12 | 356333743 | 1.00 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 36038.424 | .000 | 36038.424 |
| BILLED DEMAND | 36038.424 | .000 | 36038.424 |
| DEMAND AMT    | 230590.22 | .00  | 230590.22 |

|                 |       |       |      |       |      |       |     |
|-----------------|-------|-------|------|-------|------|-------|-----|
| REVENUE PER/KWH | 8.720 | 8.580 | 1.01 | 9.120 | 1.00 | 9.050 | .94 |
|-----------------|-------|-------|------|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22104  | 1              | 1  | 5745 | 400669 | 52508.24                | 50 | 5195.00 |
| 3          | 1208   | 1              | 2  | 53   | 1219   | 173.31                  |    |         |
| 4          | 241    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 234    | 3              | 1  | 70   | 10832  | 1111.63                 |    |         |
| 6          | 15     | 4              | 1  | 3    | 21024  | 3007.57                 |    |         |
| 7          | 1185   | 5              | 1  | 1450 | 60043  | 13538.60                |    |         |
|            |        | 6              | 1  | 29   | 1827   | 320.74                  |    |         |
|            |        | 7              | 1  | 51   | 5355   | 768.06                  |    |         |
|            |        | 8              | 1  | 256  | 42366  | 5108.54                 |    |         |
| TOTAL      | 24987  | 10             | 1  | 1    | 15798  | 1639.87                 |    |         |

NET TOTALS: 7709 564131 78713.59

GRAND TOTALS

|                    | THIS YEAR  |             |            |             | LAST YEAR |            |       |             |       |
|--------------------|------------|-------------|------------|-------------|-----------|------------|-------|-------------|-------|
|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG     | MONTH      | % CHG | YTD         | % CHG |
| ENERGY             | 3648415.87 | 151.22-     | 3648264.65 | 35250438.17 | .10       | 3696075.70 | .10   | 35122685.12 | 1.00  |
| FUEL               | 50305.28-  | 2.34        | 50302.94-  | 1423788.88- | .03       | 91491.84   | .27   | 336477.31   | 4.23  |
| DEMAND             | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LIGHTS             | 78803.25   | 28.12-      | 78775.13   | 709218.73   | .11       | 79588.54   | .11   | 711194.67   | .99   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| LM CREDITS         | 5110.00-   | .00         | 5110.00-   | 30450.00-   | .16       | 4865.00-   | .16   | 29040.00-   | 1.04  |
| INTEREST           | 964.68-    | .00         | 964.68-    | 13581.55-   | .07       | 1813.80-   | .17   | 10526.70-   | 1.29  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00       | 25.00      | .33   | 75.00       | .66   |
| ROUNDUP            | 228.69     | .00         | 228.69     | 2186.84     | .10       | 257.32     | .11   | 2295.54     | .95   |
| TOTAL ****         | 3671067.85 | 177.00-     | 3670890.85 | 34494073.31 | .10       | 3860759.60 | .10   | 36133160.94 | .95   |
| STATE TAX          | 72679.43   | .00         | 72679.43   | 571417.23   | .12       | 75594.00   | .12   | 595565.55   | .95   |
| LOCAL TAX          | 106680.48  | 5.01-       | 106675.47  | 1015881.12  | .10       | 111555.59  | .10   | 1068940.85  | .95   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00       | .00        | .00   | .00         | .00   |
| TOTAL ****         | 179359.91  | 5.01-       | 179354.90  | 1587298.35  | .11       | 187149.59  | .11   | 1664506.40  | .95   |
| PENALTY            | .00        | 31474.82    | 31474.82   | 292158.00   | .10       | 30514.37   | .09   | 329143.35   | .88   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 43285.00    | .12       | 1785.00    | .04   | 39625.50    | 1.09  |
| MISC CHARGES       | 3315.84    |             | 3315.84    | 28986.70    | .11       | 2856.02    | .08   | 32518.53    | .89   |
| OTHER CHG BILLED   | 2602.66    |             | 2602.66    | 19056.12    | .13       | 891.87     | .06   | 13659.11    | 1.39  |
| OTHER CHG ADJUSTED |            | 68.10       | 68.10      |             |           |            |       |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 393.25      | .09       | 44.00      | .10   | 415.25      | .94   |
| OTHER AMT 3        | 421370.85  | 18.28-      | 421352.57  | 3750170.95  | .11       | 395227.31  | .10   | 3938618.08  | .95   |
| TOTAL ****         | 432522.85  | 49.82       | 432572.67  | 3841892.02  | .11       | 400804.20  | .09   | 4024836.47  | .95   |
| ANCILLARY SERVICES | .00        |             | .00        |             |           |            |       |             |       |
| MEMBERSHIPS        | 980.00     |             | 980.00     | 3260.00     | .30       | 495.00     | .23   | 2090.00     | 1.55  |
| DEPOSITS           | 4556.00-   |             | 4556.00-   | 26576.00-   | .17       | 1881.12-   | .04   | 38593.00-   | .68   |
| OTHER DEPS         | 2725.00-   |             | 2725.00-   | 5410.00     | .50       | 2885.00    | .18   | 15605.00    | .34   |
| TOTAL ****         | 6301.00-   |             | 6301.00-   | 17906.00-   | .35       | 1498.88    | .07   | 20898.00-   | .85   |
| GRAND TOTAL ****   | 4276649.61 | 31342.63    | 4307992.24 | 40197515.68 | .10       | 4480726.64 | .10   | 42130749.16 | .95   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 151.22      | 151.22    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |      |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|------|
| KWH         | 41382875 | 1700- | 41381175 | 396047073 | 1.00 | 41789733 | .10 | 393514631 | 1.00 |
| LIGHT USAGE | 563962   |       | 563962   | 5101365   | .11  | 576634   | .11 | 5185479   | .98  |
| TOTAL ****  | 41946837 | 1700- | 41945137 | 401148438 | .10  | 42366367 | .10 | 398700110 | 1.00 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 36067.938 | .000 | 36067.938 |
| BILLED DEMAND | 36067.938 | .000 | 36067.938 |
| DEMAND AMT    | 231902.21 | .00  | 231902.21 |

REVENUE PER/KWH 8.750 8.590 1.01 9.110 1.00 9.060 .94

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22133  | 1              | 1  | 5723 | 399115 | 52318.53                | 50 | 5195.00 |
| 3          | 1177   | 1              | 2  | 53   | 1219   | 173.31                  |    |         |
| 4          | 255    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 260    | 3              | 1  | 70   | 10920  | 1120.70                 |    |         |
| 6          | 18     | 4              | 1  | 3    | 21024  | 3012.26                 |    |         |
| 7          | 1175   | 5              | 1  | 1468 | 61010  | 13737.21                |    |         |
|            |        | 6              | 1  | 29   | 1827   | 320.74                  |    |         |
|            |        | 7              | 1  | 51   | 5355   | 768.06                  |    |         |
|            |        | 8              | 1  | 258  | 42696  | 5147.42                 |    |         |
|            |        | 10             | 1  | 1    | 15798  | 1639.87                 |    |         |

NET TOTALS: 7707 563962 78775.13

GRAND TOTALS

THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3216587.74 | .00         | 3216587.74 | 38467025.91 | .08   | 3012755.84 | .07             | 38135440.96 | 1.00  |
| FUEL               | 133532.51- | .00         | 133532.51- | 1557321.39- | .08   | 86472.05   | .20             | 422949.36   | 3.68  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 78973.28   | 36.88-      | 78936.40   | 788155.13   | .10   | 79095.28   | .10             | 790289.95   | .99   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 40.00-      | 40.00-     | 30490.00-   | .00   | 20.00-     | .00             | 29060.00-   | 1.04  |
| INTEREST           | 1164.33-   | .00         | 1164.33-   | 14745.88-   | .07   | 1399.34-   | .11             | 11926.04-   | 1.23  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00   | 25.00      | .25             | 100.00      | .50   |
| ROUNDUP            | 240.50     | .00         | 240.50     | 2427.34     | .09   | 235.63     | .09             | 2531.17     | .95   |
| TOTAL ****         | 3161104.68 | 76.88-      | 3161027.80 | 37655101.11 | .08   | 3177164.46 | .08             | 39310325.40 | .95   |
| STATE TAX          | 65058.86   | .00         | 65058.86   | 636476.09   | .10   | 67854.32   | .10             | 663419.87   | .95   |
| LOCAL TAX          | 89650.36   | .00         | 89650.36   | 1105531.48  | .08   | 89523.25   | .07             | 1158464.10  | .95   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 154709.22  | .00         | 154709.22  | 1742007.57  | .08   | 157377.57  | .08             | 1821883.97  | .95   |
| PENALTY            | .00        | 26842.43    | 26842.43   | 319000.43   | .08   | 39342.10   | .10             | 368485.45   | .86   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 48480.00    | .10   | 1765.00    | .04             | 41390.50    | 1.17  |
| MISC CHARGES       | 3530.46    |             | 3530.46    | 32517.16    | .10   | 3771.88    | .10             | 36290.41    | .89   |
| OTHER CHG BILLED   | 3810.57    |             | 3810.57    | 22551.75    | .16   | 1073.10    | .07             | 14732.21    | 1.53  |
| OTHER CHG ADJUSTED |            | 314.94-     | 314.94-    |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 431.75      | .08   | 44.00      | .09             | 459.25      | .94   |
| OTHER AMT 3        | 324110.42  | .00         | 324110.42  | 4074281.37  | .07   | 286308.47  | .06             | 4224926.55  | .96   |
| TOTAL ****         | 336684.95  | 314.94-     | 336370.01  | 4178262.03  | .08   | 292962.45  | .06             | 4317798.92  | .96   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 200.00-    |             | 200.00-    | 3060.00     | .06   | 790.00     | .27             | 2880.00     | 1.06  |
| DEPOSITS           | 3500.00-   |             | 3500.00-   | 30076.00-   | .11   | 1770.00-   | .04             | 40363.00-   | .74   |
| OTHER DEPS         | 810.00     |             | 810.00     | 6220.00     | .13   | 1354.00-   | .09             | 14251.00    | .43   |
| TOTAL ****         | 2890.00-   |             | 2890.00-   | 20796.00-   | .13   | 2334.00-   | .10             | 23232.00-   | .89   |
| GRAND TOTAL ****   | 3649608.85 | 26450.61    | 3676059.46 | 43873575.14 | .08   | 3664512.58 | .08             | 45795261.74 | .95   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 40.00-      | 40.00-    | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |  |          |           |      |          |     |           |      |
|-------------|----------|--|----------|-----------|------|----------|-----|-----------|------|
| KWH         | 36337057 |  | 36337057 | 432384130 | 1.00 | 33733447 | .07 | 427248078 | 1.01 |
| LIGHT USAGE | 564854   |  | 564854   | 5666219   | .09  | 577311   | .10 | 5762790   | .98  |
| TOTAL ****  | 36901911 |  | 36901911 | 438050349 | .08  | 34310758 | .07 | 433010868 | 1.01 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 35738.818 | .000 | 35738.818 |
| BILLED DEMAND | 35738.818 | .000 | 35738.818 |
| DEMAND AMT    | 229572.77 | .00  | 229572.77 |

|                 |       |       |     |       |      |       |     |
|-----------------|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH | 8.560 | 8.590 | .99 | 9.250 | 1.01 | 9.070 | .94 |
|-----------------|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURRING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|--------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                      | CD | AMT     |
| 0          | 22199  | 1              | 1  | 5719 | 398912 | 52283.01                 | 50 | 5195.00 |
| 3          | 1121   | 1              | 2  | 53   | 1219   | 173.31                   |    |         |
| 4          | 330    | 2              | 1  | 51   | 4998   | 537.03                   |    |         |
| 5          | 253    | 3              | 1  | 70   | 10920  | 1120.70                  |    |         |
| 6          | 17     | 4              | 1  | 3    | 21024  | 3012.26                  |    |         |
| 7          | 1168   | 5              | 1  | 1476 | 61412  | 13847.04                 |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                   |    |         |
|            |        | 7              | 1  | 68   | 6038   | 865.95                   |    |         |
|            |        | 8              | 1  | 258  | 42580  | 5114.37                  |    |         |
| TOTAL      | 25088  | 10             | 1  | 1    | 15798  | 1639.87                  |    |         |

NET TOTALS: 7730 564854 78936.40

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR<br>% CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|--------------------|-------------|-------|
| ENERGY             | 3119809.19 | 13459.80-   | 3106349.39 | 41573375.30 | .07   | 7108355.98 | .15                | 45243796.94 | .91   |
| FUEL               | 140839.64- | 5.30        | 140834.34- | 1698155.73- | .08   | 217618.60  | .33                | 640567.96   | 2.65  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00                | .00         | .00   |
| LIGHTS             | 78786.46   | 10.76-      | 78775.70   | 866930.83   | .09   | 155488.94  | .16                | 945778.89   | .91   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00                | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00                | .00         | .00   |
| LM CREDITS         | .00        | 60.00-      | 60.00-     | 30550.00-   | .00   | .00        | .00                | 29060.00-   | 1.05  |
| INTEREST           | 853.74-    | .00         | 853.74-    | 15599.62-   | .05   | 1845.14-   | .13                | 13771.18-   | 1.13  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00   | 50.00      | .33                | 150.00      | .33   |
| ROUNDUP            | 241.10     | .00         | 241.10     | 2668.44     | .09   | 492.80     | .16                | 3023.97     | .88   |
| TOTAL ****         | 3057143.37 | 13525.26-   | 3043618.11 | 40698719.22 | .07   | 7480161.18 | .15                | 46790486.58 | .86   |
| STATE TAX          | 64417.85   | 913.44-     | 63504.41   | 699980.50   | .09   | 133636.60  | .16                | 797056.47   | .87   |
| LOCAL TAX          | 88404.40   | 447.65-     | 87956.75   | 1193488.23  | .07   | 217655.62  | .15                | 1376119.72  | .86   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00                | .00         | .00   |
| TOTAL ****         | 152822.25  | 1361.09-    | 151461.16  | 1893468.73  | .07   | 351292.22  | .16                | 2173176.19  | .87   |
| PENALTY            | .00        | 26362.05    | 26362.05   | 345362.48   | .07   | 31168.82   | .07                | 399654.27   | .86   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 53675.00    | .09   | 3436.00    | .07                | 44826.50    | 1.19  |
| MISC CHARGES       | 3628.80    |             | 3628.80    | 36145.96    | .10   | 8439.00    | .18                | 44729.41    | .80   |
| OTHER CHG BILLED   | 1247.44    |             | 1247.44    | 23332.77    | .05   | 3610.14    | .19                | 18342.35    | 1.27  |
| OTHER CHG ADJUSTED |            | 466.42-     | 466.42-    |             |       |            |                    |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 470.25      | .08   | 88.00      | .16                | 547.25      | .85   |
| OTHER AMT 3        | 331153.25  | 1457.92-    | 329695.33  | 4403976.70  | .07   | 743240.48  | .14                | 4968167.03  | .88   |
| TOTAL ****         | 341262.99  | 1924.34-    | 339338.65  | 4517600.68  | .07   | 758813.62  | .14                | 5076612.54  | .88   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                    |             |       |
| MEMBERSHIPS        | 260.00     |             | 260.00     | 3320.00     | .07   | 130.00-    | .04                | 2750.00     | 1.20  |
| DEPOSITS           | 2330.00-   |             | 2330.00-   | 32406.00-   | .07   | 2440.00-   | .05                | 42803.00-   | .75   |
| OTHER DEPS         | 145.00     |             | 145.00     | 6365.00     | .02   | 2610.00-   | .22                | 11641.00    | .54   |
| TOTAL ****         | 1925.00-   |             | 1925.00-   | 22721.00-   | .08   | 5180.00-   | .18                | 28412.00-   | .79   |
| GRAND TOTAL ****   | 3549303.61 | 9551.36     | 3558854.97 | 47432430.11 | .07   | 8616255.84 | .15                | 54411517.58 | .87   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 13215.36-   | 13215.36- | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 35007054 | 1374- | 35005680 | 467389810 | 1.00 | 79468646 | .15 | 506716724 | .92 |
| LIGHT USAGE | 562426   |       | 562426   | 6228645   | .09  | 1142176  | .16 | 6904966   | .90 |
| TOTAL ****  | 35569480 | 1374- | 35568106 | 473618455 | .07  | 80610822 | .15 | 513621690 | .92 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 35906.074 | .000 | 35906.074 |  |  |  |  |  |  |
| BILLED DEMAND | 35906.074 | .000 | 35906.074 |  |  |  |  |  |  |
| DEMAND AMT    | 232813.36 | .00  | 232813.36 |  |  |  |  |  |  |

|                 |  |  |       |       |     |       |      |       |     |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.550 | 8.590 | .99 | 9.270 | 1.01 | 9.100 | .94 |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22256  | 1              | 1  | 5681 | 396341 | 51954.03                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1098   | 1              | 2  | 53   | 1219   | 173.31                  |    |    |    |     |     |    |         |
| 4          | 238    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 243    | 3              | 1  | 68   | 10608  | 1088.68                 |    |    |    |     |     |    |         |
| 6          | 7      | 4              | 1  | 3    | 21024  | 3012.26                 |    |    |    |     |     |    |         |
| 7          | 1164   | 5              | 1  | 1512 | 62658  | 14126.08                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 31   | 1936   | 339.91                  |    |    |    |     |     |    |         |
| TOTAL      | 25006  | 7              | 1  | 34   | 3535   | 507.02                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 267  | 44291  | 5335.34                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 15816  | 1702.04                 |    |    |    |     |     |    |         |

NET TOTALS: 7701 562426 78775.70



GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3508156.28 | 98.37-      | 3508057.91 | 45081433.21 | .07   | 4068312.86 | .08             | 49312109.80 | .91   |
| FUEL               | 212600.64- | 4.47        | 212596.17- | 1910751.90- | .11   | 20666.70   | .03             | 661234.66   | 2.88  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 78828.03   | 63.34-      | 78764.69   | 945695.52   | .08   | 78841.92   | .07             | 1024620.81  | .92   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 20.00-      | 20.00-     | 30570.00-   | .00   | 10.00-     | .00             | 29070.00-   | 1.05  |
| INTEREST           | 763.41-    | .00         | 763.41-    | 16363.03-   | .04   | 940.39-    | .06             | 14711.57-   | 1.11  |
| CONTRACT           | .00        | .00         | .00        | 50.00       | .00   | 25.00      | .14             | 175.00      | .28   |
| ROUNDUP            | 237.03     | .00         | 237.03     | 2905.47     | .08   | 234.11     | .07             | 3258.08     | .89   |
| TOTAL ****         | 3373857.29 | 177.24-     | 3373680.05 | 44072399.27 | .07   | 4167130.20 | .08             | 50957616.78 | .86   |
| STATE TAX          | 60030.17   | 1.16-       | 60029.01   | 760009.51   | .07   | 62499.79   | .07             | 859556.26   | .88   |
| LOCAL TAX          | 99749.27   | 3.44-       | 99745.83   | 1293234.06  | .07   | 124867.82  | .08             | 1500987.54  | .86   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 159779.44  | 4.60-       | 159774.84  | 2053243.57  | .07   | 187367.61  | .07             | 2360543.80  | .86   |
| PENALTY            | .00        | 34359.71    | 34359.71   | 379722.19   | .09   | 42036.85   | .09             | 441691.12   | .85   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 58870.00    | .08   | 1695.00    | .03             | 46521.50    | 1.26  |
| MISC CHARGES       | 2727.76    |             | 2727.76    | 38873.72    | .07   | 3492.36    | .07             | 48221.77    | .80   |
| OTHER CHG BILLED   | 1664.32    |             | 1664.32    | 24050.63    | .06   | 1693.10    | .08             | 20035.45    | 1.20  |
| OTHER CHG ADJUSTED |            | 946.46-     | 946.46-    |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 508.75      | .07   | 44.00      | .07             | 591.25      | .86   |
| OTHER AMT 3        | 398507.43  | 11.56-      | 398495.87  | 4802472.57  | .08   | 476382.01  | .08             | 5444549.04  | .88   |
| TOTAL ****         | 408133.01  | 958.02-     | 407174.99  | 4924775.67  | .08   | 483306.47  | .08             | 5559919.01  | .88   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 290.00     |             | 290.00     | 3610.00     | .08   | 745.00     | .21             | 3495.00     | 1.03  |
| DEPOSITS           | 2060.00-   |             | 2060.00-   | 34466.00-   | .05   | 3050.00-   | .06             | 45853.00-   | .75   |
| OTHER DEPS         | 1175.00-   |             | 1175.00-   | 5190.00     | .22   | 1340.00    | .10             | 12981.00    | .39   |
| TOTAL ****         | 2945.00-   |             | 2945.00-   | 25666.00-   | .11   | 965.00-    | .03             | 29377.00-   | .87   |
| GRAND TOTAL ****   | 3938824.74 | 33219.85    | 3972044.59 | 51404474.70 | .07   | 4878876.13 | .08             | 59290393.71 | .86   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 98.37       | 98.37     | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 39263671 | 1012- | 39262659 | 506652469 | 1.00 | 45379334 | .08 | 552096058 | .91 |
| LIGHT USAGE | 562256   |       | 562256   | 6790901   | .08  | 569407   | .07 | 7474373   | .90 |
| TOTAL ****  | 39825927 | 1012- | 39824915 | 513443370 | .07  | 45948741 | .08 | 559570431 | .91 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 34429.697 | .000 | 34429.697 |
| BILLED DEMAND | 34429.697 | .000 | 34429.697 |
| DEMAND AMT    | 222904.20 | .00  | 222904.20 |

|                 |       |       |     |       |     |       |     |
|-----------------|-------|-------|-----|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.470 | 8.580 | .98 | 9.060 | .99 | 9.100 | .94 |
|-----------------|-------|-------|-----|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22257  | 1              | 1  | 5661 | 395010 | 51725.46                | 50 | 5195.00 |
| 3          | 1103   | 1              | 2  | 53   | 1210   | 172.00                  |    |         |
| 4          | 282    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 229    | 3              | 1  | 67   | 10452  | 1072.67                 |    |         |
| 6          | 11     | 4              | 1  | 3    | 21024  | 3012.26                 |    |         |
| 7          | 1163   | 5              | 1  | 1516 | 63343  | 14282.66                |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                  |    |         |
|            |        | 7              | 1  | 35   | 3609   | 517.57                  |    |         |
|            |        | 8              | 1  | 271  | 44841  | 5400.14                 |    |         |
| TOTAL      | 25045  | 10             | 1  | 1    | 15816  | 1702.04                 |    |         |

NET TOTALS: 7689 562256 78764.69

|                    | GRAND TOTALS |             |            |            |       | LAST YEAR  |       |            |       |
|--------------------|--------------|-------------|------------|------------|-------|------------|-------|------------|-------|
|                    | GROSS        | ADJUSTMENTS | NET/MONTH  | YTD        | % CHG | MONTH      | % CHG | YTD        | % CHG |
| ENERGY             | 4247581.67   | 556.42-     | 4247025.25 | 4247025.25 | 1.00  | 4681212.95 | 1.00  | 4681212.95 | .90   |
| FUEL               | 199610.37-   | 27.78       | 199582.59- | 199582.59- | 1.00  | 134294.26- | 1.00  | 134294.26- | 1.48  |
| DEMAND             | .00          | .00         | .00        | .00        | .00   | .00        | .00   | .00        | .00   |
| LIGHTS             | 79049.42     | 18.36-      | 79031.06   | 79031.06   | 1.00  | 79126.44   | 1.00  | 79126.44   | .99   |
| INVESTMENT         | .00          | .00         | .00        | .00        | .00   | .00        | .00   | .00        | .00   |
| RENTAL/EQUIPMENT   | .00          | .00         | .00        | .00        | .00   | .00        | .00   | .00        | .00   |
| LM CREDITS         | .00          | .00         | .00        | .00        | .00   | .00        | .00   | .00        | .00   |
| INTEREST           | 1867.35-     | .00         | 1867.35-   | 1867.35-   | 1.00  | 1742.52-   | 1.00  | 1742.52-   | 1.07  |
| CONTRACT           | .00          | .00         | .00        | .00        | .00   | 25.00      | 1.00  | 25.00      | .00   |
| ROUNDUP            | 253.19       | .00         | 253.19     | 253.19     | 1.00  | 242.42     | 1.00  | 242.42     | 1.04  |
| TOTAL ****         | 4125406.56   | 547.00-     | 4124859.56 | 4124859.56 | 1.00  | 4624570.03 | 1.00  | 4624570.03 | .89   |
| STATE TAX          | 59294.15     | .00         | 59294.15   | 59294.15   | 1.00  | 61253.76   | 1.00  | 61253.76   | .96   |
| LOCAL TAX          | 125119.37    | 4.21-       | 125115.16  | 125115.16  | 1.00  | 141549.66  | 1.00  | 141549.66  | .88   |
| FRANCHISE TAX      | .00          | .00         | .00        | .00        | .00   | .00        | .00   | .00        | .00   |
| TOTAL ****         | 184413.52    | 4.21-       | 184409.31  | 184409.31  | 1.00  | 202803.42  | 1.00  | 202803.42  | .90   |
| PENALTY            | .00          | 21191.27    | 21191.27   | 21191.27   | 1.00  | 30321.18   | 1.00  | 30321.18   | .69   |
| REOCCUR CHARGES    | 5195.00      |             | 5195.00    | 5195.00    | 1.00  | 5195.00    | 1.00  | 5195.00    | 1.00  |
| MISC CHARGES       | 3212.47      |             | 3212.47    | 3212.47    | 1.00  | 2560.52    | 1.00  | 2560.52    | 1.25  |
| OTHER CHG BILLED   | 2784.60      |             | 2784.60    | 2767.50    | 1.00  | 3051.75    | 1.00  | 3051.75    | .90   |
| OTHER CHG ADJUSTED |              | 17.10-      | 17.10-     |            |       |            |       |            |       |
| OTHER AMT 1        | 38.50        | .00         | 38.50      | 38.50      | 1.00  | 44.00      | 1.00  | 44.00      | .87   |
| OTHER AMT 3        | 495240.11    | 65.41-      | 495174.70  | 495174.70  | 1.00  | 573772.42  | 1.00  | 573772.42  | .86   |
| TOTAL ****         | 506470.68    | 82.51-      | 506388.17  | 506388.17  | 1.00  | 584623.69  | 1.00  | 584623.69  | .86   |
| ANCILLARY SERVICES | .00          |             | .00        |            |       |            |       |            |       |
| MEMBERSHIPS        | 1285.00      |             | 1285.00    | 1285.00    | 1.00  | 535.00-    | 1.00  | 535.00-    | 2.40  |
| DEPOSITS           | 2095.00      |             | 2095.00    | 2095.00    | 1.00  | 5405.00-   | 1.00  | 5405.00-   | .38   |
| OTHER DEPS         | 1100.00-     |             | 1100.00-   | 1100.00-   | 1.00  | 10490.00   | 1.00  | 10490.00   | .10   |
| TOTAL ****         | 2280.00      |             | 2280.00    | 2280.00    | 1.00  | 4550.00    | 1.00  | 4550.00    | .50   |
| GRAND TOTAL ****   | 4818570.76   | 20557.55    | 4839128.31 | 4839128.31 | 1.00  | 5446868.32 | 1.00  | 5446868.32 | .88   |

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| GRAND TOTALS<br>THIS YEAR |             |           |     |       | LAST YEAR |       |     |       |
|---------------------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS                     | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00                       | 573.92      | 573.92    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |          |      |          |      |          |     |
|-------------|----------|-------|----------|----------|------|----------|------|----------|-----|
| KWH         | 47431299 | 6452- | 47424847 | 47424847 | 1.00 | 52090854 | 1.00 | 52090854 | .91 |
| LIGHT USAGE | 563295   |       | 563295   | 563295   | 1.00 | 571294   | 1.00 | 571294   | .98 |
| TOTAL ****  | 47994594 | 6452- | 47988142 | 47988142 | 1.00 | 52662148 | 1.00 | 52662148 | .91 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 32491.420 | .000 | 32491.420 |  |  |  |  |  |  |
| BILLED DEMAND | 33117.820 | .000 | 33117.820 |  |  |  |  |  |  |
| DEMAND AMT    | 214980.95 | .00  | 214980.95 |  |  |  |  |  |  |

|                 |  |  |       |       |      |       |      |       |     |
|-----------------|--|--|-------|-------|------|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.590 | 8.590 | 1.00 | 8.780 | 1.00 | 8.780 | .97 |
|-----------------|--|--|-------|-------|------|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22248  | 1              | 1  | 5646 | 394488 | 51720.27                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1145   | 1              | 2  | 53   | 1212   | 172.33                  |    |    |    |     |     |    |         |
| 4          | 180    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 247    | 2              | 2  | 1    | 27     | 9.34                    |    |    |    |     |     |    |         |
| 6          | 15     | 3              | 1  | 67   | 10452  | 1072.67                 |    |    |    |     |     |    |         |
| 7          | 1162   | 4              | 1  | 3    | 21024  | 3012.26                 |    |    |    |     |     |    |         |
|            |        | 5              | 1  | 1541 | 64250  | 14468.86                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 35   | 3689   | 529.11                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 272  | 45386  | 5464.29                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 15816  | 1702.04                 |    |    |    |     |     |    |         |
| TOTAL      | 24997  |                |    |      |        |                         |    |    |    |     |     |    |         |

NET TOTALS: 7701 563295 79031.06

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 4459794.78 | 324.94-     | 4459469.84 | 8706495.09  | .51   | 4666684.90 | .49             | 9347897.85  | .93   |
| FUEL               | 131097.20- | 9.43        | 131087.77- | 330670.36-  | .39   | 50102.22-  | .27             | 184396.48-  | 1.79  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79013.72   | .00         | 79013.72   | 158044.78   | .49   | 78511.66   | .49             | 157638.10   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | 9250.00-   | 50.00-      | 9300.00-   | 9300.00-    | 1.00  | 9460.00-   | 1.00            | 9460.00-    | .98   |
| INTEREST           | 905.74-    | .00         | 905.74-    | 2773.09-    | .32   | 735.45-    | .29             | 2477.97-    | 1.11  |
| CONTRACT           | .00        | .00         | .00        | .00         | .00   | 25.00      | .50             | 50.00       | .00   |
| ROUNDUP            | 233.09     | .00         | 233.09     | 486.28      | .47   | 246.92     | .50             | 489.34      | .99   |
| TOTAL ****         | 4397788.65 | 365.51-     | 4397423.14 | 8522282.70  | .51   | 4685170.81 | .50             | 9309740.84  | .91   |
| STATE TAX          | 63658.67   | .00         | 63658.67   | 122952.82   | .51   | 62588.15   | .50             | 123841.91   | .99   |
| LOCAL TAX          | 132737.91  | 10.59-      | 132727.32  | 257842.48   | .51   | 140048.85  | .49             | 281598.51   | .91   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 196396.58  | 10.59-      | 196385.99  | 380795.30   | .51   | 202637.00  | .49             | 405440.42   | .93   |
| PENALTY            | .00        | 37879.08    | 37879.08   | 59070.35    | .64   | 44979.77   | .59             | 75300.95    | .78   |
| REOCCUR CHARGES    | 3445.00    |             | 3445.00    | 8640.00     | .39   | 5195.00    | .50             | 10390.00    | .83   |
| MISC CHARGES       | 2450.38    |             | 2450.38    | 5662.85     | .43   | 2601.94    | .50             | 5162.46     | 1.09  |
| OTHER CHG BILLED   | 3518.91    |             | 3518.91    | 6314.05     | .55   | 390.63     | .11             | 3442.38     | 1.83  |
| OTHER CHG ADJUSTED |            | 27.64       | 27.64      |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 77.00       | .50   | 44.00      | .50             | 88.00       | .87   |
| OTHER AMT 3        | 516589.75  | 36.98-      | 516552.77  | 1011727.47  | .51   | 473269.59  | .45             | 1047042.01  | .96   |
| TOTAL ****         | 526042.54  | 9.34-       | 526033.20  | 1032421.37  | .50   | 481501.16  | .45             | 1066124.85  | .96   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 130.00     |             | 130.00     | 1415.00     | .09   | 750.00     | 3.48            | 215.00      | 6.58  |
| DEPOSITS           | 2930.00-   |             | 2930.00-   | 835.00-     | 3.50  | 80.00-     | .01             | 5485.00-    | .15   |
| OTHER DEPS         | 7450.00    |             | 7450.00    | 6350.00     | 1.17  | 775.00     | .06             | 11265.00    | .56   |
| TOTAL ****         | 4650.00    |             | 4650.00    | 6930.00     | .67   | 1445.00    | .24             | 5995.00     | 1.15  |
| GRAND TOTAL ****   | 5124877.77 | 37493.64    | 5162371.41 | 10001499.72 | .51   | 5415733.74 | .49             | 10862602.06 | .92   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 324.94      | 324.94    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |          |      |          |     |           |     |
|-------------|----------|-------|----------|----------|------|----------|-----|-----------|-----|
| KWH         | 50259239 | 3653- | 50255586 | 97680433 | 1.00 | 52163676 | .50 | 104254530 | .93 |
| LIGHT USAGE | 562123   |       | 562123   | 1125418  | .49  | 567605   | .49 | 1138899   | .98 |
| TOTAL ****  | 50821362 | 3653- | 50817709 | 98805851 | .51  | 52731281 | .50 | 105393429 | .93 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 31734.600 | .000 | 31734.600 |
| BILLED DEMAND | 33230.800 | .000 | 33230.800 |
| DEMAND AMT    | 215548.08 | .00  | 215548.08 |

|                 |       |       |      |       |      |       |     |
|-----------------|-------|-------|------|-------|------|-------|-----|
| REVENUE PER/KWH | 8.650 | 8.620 | 1.00 | 8.880 | 1.00 | 8.830 | .97 |
|-----------------|-------|-------|------|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22253  | 1              | 1  | 5635 | 393586 | 51601.53                |    |    |    |     |     | 50 | 3445.00 |
| 3          | 1186   | 1              | 2  | 55   | 1233   | 175.28                  |    |    |    |     |     |    |         |
| 4          | 229    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 201    | 2              | 2  | 26   | 651    | 225.09                  |    |    |    |     |     |    |         |
| 6          | 12     | 3              | 1  | 67   | 10452  | 1072.67                 |    |    |    |     |     |    |         |
| 7          | 1168   | 4              | 1  | 3    | 21024  | 3012.26                 |    |    |    |     |     |    |         |
|            |        | 5              | 1  | 1541 | 63986  | 14428.17                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 36   | 3693   | 529.61                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 280  | 44731  | 5387.18                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 15816  | 1702.04                 |    |    |    |     |     |    |         |

NET TOTALS: 7726 562123 79013.72

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3736038.90 | .00         | 3736038.90 | 12442533.99 | .30   | 4435901.42 | .32             | 13783799.27 | .90   |
| FUEL               | 169470.84- | .00         | 169470.84- | 500141.20-  | .33   | 156365.34- | .45             | 340761.82-  | 1.46  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79291.58   | 9.18-       | 79282.40   | 237327.18   | .33   | 78694.88   | .33             | 236332.98   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | .00         | .00        | 9300.00-    | .00   | 190.00-    | .01             | 9650.00-    | .96   |
| INTEREST           | 956.28-    | .00         | 956.28-    | 3729.37-    | .25   | 1465.45-   | .37             | 3943.42-    | .94   |
| CONTRACT           | .00        | .00         | .00        | .00         | .00   | .00        | .00             | 50.00       | .00   |
| ROUNDUP            | 236.09     | .00         | 236.09     | 722.37      | .32   | 243.80     | .33             | 733.14      | .98   |
| TOTAL ****         | 3645139.45 | 9.18-       | 3645130.27 | 12167412.97 | .29   | 4356819.31 | .31             | 13666560.15 | .89   |
| STATE TAX          | 60042.35   | .00         | 60042.35   | 182995.17   | .32   | 55750.75   | .31             | 179592.66   | 1.01  |
| LOCAL TAX          | 106799.39  | .00         | 106799.39  | 364641.87   | .29   | 129349.53  | .31             | 410948.04   | .88   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 166841.74  | .00         | 166841.74  | 547637.04   | .30   | 185100.28  | .31             | 590540.70   | .92   |
| PENALTY            | .00        | 44906.65    | 44906.65   | 103977.00   | .43   | 59461.36   | .44             | 134762.31   | .77   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 13835.00    | .37   | 5195.00    | .33             | 15585.00    | .88   |
| MISC CHARGES       | 2270.84    |             | 2270.84    | 7933.69     | .28   | 3311.26    | .39             | 8473.72     | .93   |
| OTHER CHG BILLED   | 1893.42    |             | 1893.42    | 8207.47     | .23   | 2079.45    | .37             | 5521.83     | 1.48  |
| OTHER CHG ADJUSTED |            | .00         | .00        |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 115.50      | .33   | 44.00      | .33             | 132.00      | .87   |
| OTHER AMT 3        | 367864.00  | .00         | 367864.00  | 1379591.47  | .26   | 427114.60  | .28             | 1474156.61  | .93   |
| TOTAL ****         | 377261.76  | .00         | 377261.76  | 1409683.13  | .26   | 437744.31  | .29             | 1503869.16  | .93   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 180.00     |             | 180.00     | 1595.00     | .11   | 55.00      | .20             | 270.00      | 5.90  |
| DEPOSITS           | 2350.00    |             | 2350.00    | 1515.00     | 1.55  | 2985.00-   | .35             | 8470.00-    | .17   |
| OTHER DEPS         | 2775.00    |             | 2775.00    | 9125.00     | .30   | 405.00-    | .03             | 10860.00    | .84   |
| TOTAL ****         | 5305.00    |             | 5305.00    | 12235.00    | .43   | 3335.00-   | 1.25            | 2660.00     | 4.59  |
| GRAND TOTAL ****   | 4194547.95 | 44897.47    | 4239445.42 | 14240945.14 | .29   | 5035790.26 | .31             | 15898392.32 | .89   |

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GRAND TOTALS  
THIS YEAR

----- LAST YEAR -----  
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

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|             |          |  |          |           |      |          |     |           |     |
|-------------|----------|--|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 41920489 |  | 41920489 | 139600922 | 1.00 | 49394051 | .32 | 153648581 | .90 |
| LIGHT USAGE | 561085   |  | 561085   | 1686503   | .33  | 567738   | .33 | 1706637   | .98 |
| TOTAL ****  | 42481574 |  | 42481574 | 141287425 | .30  | 49961789 | .32 | 155355218 | .90 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 31910.132 | .000 | 31910.132 |
| BILLED DEMAND | 33630.112 | .000 | 33630.112 |
| DEMAND AMT    | 219345.63 | .00  | 219345.63 |

|                 |       |       |     |       |     |       |     |
|-----------------|-------|-------|-----|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.580 | 8.610 | .99 | 8.720 | .99 | 8.790 | .97 |
|-----------------|-------|-------|-----|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22235  | 1              | 1  | 5599 | 390772 | 51223.93                | 50 | 5195.00 |
| 3          | 1187   | 1              | 2  | 53   | 1219   | 173.31                  |    |         |
| 4          | 283    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 203    | 2              | 2  | 108  | 2770   | 958.30                  |    |         |
| 6          | 15     | 3              | 1  | 68   | 10556  | 1083.34                 |    |         |
| 7          | 1171   | 4              | 1  | 3    | 21024  | 3012.26                 |    |         |
|            |        | 5              | 1  | 1518 | 63380  | 14290.54                |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                  |    |         |
|            |        | 7              | 1  | 37   | 3816   | 547.18                  |    |         |
|            |        | 8              | 1  | 295  | 44781  | 5393.02                 |    |         |
| TOTAL      | 25094  | 10             | 1  | 1    | 15816  | 1720.63                 |    |         |

NET TOTALS: 7764 561085 79282.40



GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3364805.56 | 62.55-      | 3364743.01 | 15807277.00 | .21   | 3194125.98 | .18             | 16977925.25 | .93   |
| FUEL               | 102753.60- | 2.25        | 102751.35- | 602892.55-  | .17   | 109741.27- | .24             | 450503.09-  | 1.33  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79494.33   | 1859.49-    | 77634.84   | 314962.02   | .24   | 79053.72   | .25             | 315386.70   | .99   |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 80.00-      | 80.00-     | 9380.00-    | .00   | 180.00-    | .01             | 9830.00-    | .95   |
| INTEREST           | 535.61-    | .00         | 535.61-    | 4264.98-    | .12   | 4755.90-   | .54             | 8699.32-    | .49   |
| CONTRACT           | .00        | .00         | .00        | .00         | .00   | .00        | .00             | 50.00       | .00   |
| ROUNDUP            | 240.08     | .00         | 240.08     | 962.45      | .24   | 242.80     | .24             | 975.94      | .98   |
| TOTAL ****         | 3341250.76 | 1999.79-    | 3339250.97 | 15506663.94 | .21   | 3158745.33 | .18             | 16825305.48 | .92   |
| STATE TAX          | 61744.45   | .00         | 61744.45   | 244739.62   | .25   | 58171.15   | .24             | 237763.81   | 1.02  |
| LOCAL TAX          | 93849.26   | 1.97-       | 93847.29   | 458489.16   | .20   | 90428.29   | .18             | 501376.33   | .91   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 155593.71  | 1.97-       | 155591.74  | 703228.78   | .22   | 148599.44  | .20             | 739140.14   | .95   |
| PENALTY            | .00        | 17154.88    | 17154.88   | 121131.88   | .14   | 32381.54   | .19             | 167143.85   | .72   |
| REOCCUR CHARGES    | 1695.00    |             | 1695.00    | 15530.00    | .10   | 5195.00    | .25             | 20780.00    | .74   |
| MISC CHARGES       | 2036.49    |             | 2036.49    | 9970.18     | .20   | 3929.20    | .31             | 12402.92    | .80   |
| OTHER CHG BILLED   | 2693.80    |             | 2693.80    | 10702.28    | .25   | 1987.95    | .26             | 7509.78     | 1.42  |
| OTHER CHG ADJUSTED |            | 198.99-     | 198.99-    |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 154.00      | .25   | 44.00      | .25             | 176.00      | .87   |
| OTHER AMT 3        | 211517.97  | 5.40-       | 211512.57  | 1591104.04  | .13   | 266047.23  | .15             | 1740203.84  | .91   |
| TOTAL ****         | 217981.76  | 204.39-     | 217777.37  | 1627460.50  | .13   | 277203.38  | .15             | 1781072.54  | .91   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 1535.00    |             | 1535.00    | 3130.00     | .49   | 215.00-    | 3.90            | 55.00       | 56.90 |
| DEPOSITS           | 3895.00-   |             | 3895.00-   | 2380.00-    | 1.63  | 9675.00-   | .53             | 18145.00-   | .13   |
| OTHER DEPS         | 1250.00    |             | 1250.00    | 10375.00    | .12   | 2725.00-   | .33             | 8135.00     | 1.27  |
| TOTAL ****         | 1110.00-   |             | 1110.00-   | 11125.00    | .09   | 12615.00-  | 1.26            | 9955.00-    | 1.11  |
| GRAND TOTAL ****   | 3713716.23 | 14948.73    | 3728664.96 | 17969610.10 | .20   | 3604314.69 | .18             | 19502707.01 | .92   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 62.55       | 62.55     | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |      |          |           |      |          |     |           |     |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 37790951 | 598- | 37790353 | 177391275 | 1.00 | 35777065 | .18 | 189425646 | .93 |
| LIGHT USAGE | 560412   |      | 560412   | 2246915   | .24  | 570040   | .25 | 2276677   | .98 |
| TOTAL ****  | 38351363 | 598- | 38350765 | 179638190 | .21  | 36347105 | .18 | 191702323 | .93 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 32829.052 | .000 | 32829.052 |
| BILLED DEMAND | 34773.972 | .000 | 34773.972 |
| DEMAND AMT    | 226257.62 | .00  | 226257.62 |

|                 |       |       |      |       |     |       |     |
|-----------------|-------|-------|------|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.700 | 8.630 | 1.00 | 8.690 | .99 | 8.770 | .98 |
|-----------------|-------|-------|------|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22258  | 1              | 1  | 5544 | 387062 | 49169.44                | 50 | 1695.00 |
| 3          | 1156   | 1              | 2  | 53   | 1219   | 173.31                  |    |         |
| 4          | 181    | 2              | 1  | 51   | 4998   | 537.03                  |    |         |
| 5          | 239    | 2              | 2  | 178  | 4666   | 1614.26                 |    |         |
| 6          | 19     | 3              | 1  | 67   | 10364  | 1063.60                 |    |         |
| 7          | 1167   | 4              | 1  | 3    | 21304  | 3053.03                 |    |         |
|            |        | 5              | 1  | 1495 | 62571  | 14108.08                |    |         |
|            |        | 6              | 1  | 31   | 1953   | 342.86                  |    |         |
|            |        | 7              | 1  | 55   | 4347   | 623.48                  |    |         |
|            |        | 8              | 1  | 270  | 44627  | 5374.87                 |    |         |
|            |        | 10             | 1  | 1    | 17301  | 1574.88                 |    |         |

NET TOTALS: 7748 560412 77634.84



GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 2951251.63 | 99.53-      | 2951152.10 | 18758429.10 | .15   | 3113228.70 | .15             | 20091153.95 | .93   |
| FUEL               | 240039.46- | 2.95        | 240036.51- | 842929.06-  | .28   | 162650.33- | .26             | 613153.42-  | 1.37  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79893.96   | 36.72-      | 79857.24   | 394819.26   | .20   | 78906.34   | .20             | 394293.04   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 10.00-      | 10.00-     | 9390.00-    | .00   | 40.00-     | .00             | 9870.00-    | .95   |
| INTEREST           | 727.87-    | .00         | 727.87-    | 4992.85-    | .14   | 1672.70-   | .16             | 10372.02-   | .48   |
| CONTRACT           | .00        | .00         | .00        | .00         | .00   | .00        | .00             | 50.00       | .00   |
| ROUNDUP            | 237.20     | .00         | 237.20     | 1199.65     | .19   | 246.11     | .20             | 1222.05     | .98   |
| TOTAL ****         | 2790615.46 | 143.30-     | 2790472.16 | 18297136.10 | .15   | 3028018.12 | .15             | 19853323.60 | .92   |
| STATE TAX          | 57554.42   | .00         | 57554.42   | 302294.04   | .19   | 57986.64   | .19             | 295750.45   | 1.02  |
| LOCAL TAX          | 77112.51   | 3.08-       | 77109.43   | 535598.59   | .14   | 84852.38   | .14             | 586228.71   | .91   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 134666.93  | 3.08-       | 134663.85  | 837892.63   | .16   | 142839.02  | .16             | 881979.16   | .95   |
| PENALTY            | .00        | 20752.77    | 20752.77   | 141884.65   | .14   | 19345.60   | .10             | 186489.45   | .76   |
| REOCCUR CHARGES    | 1721.00    |             | 1721.00    | 17251.00    | .09   | 5225.00    | .20             | 26005.00    | .66   |
| MISC CHARGES       | 2944.26    |             | 2944.26    | 12914.44    | .22   | 3385.00    | .21             | 15787.92    | .81   |
| OTHER CHG BILLED   | 1861.41    |             | 1861.41    | 12303.86    | .15   | 1966.99    | .20             | 9476.77     | 1.29  |
| OTHER CHG ADJUSTED |            | 259.83-     | 259.83-    |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 192.50      | .20   | 44.00      | .20             | 220.00      | .87   |
| OTHER AMT 3        | 175002.17  | 6.12-       | 174996.05  | 1766100.09  | .09   | 238725.11  | .12             | 1978928.95  | .89   |
| TOTAL ****         | 181567.34  | 265.95-     | 181301.39  | 1808761.89  | .10   | 249346.10  | .12             | 2030418.64  | .89   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 470.00     |             | 470.00     | 3600.00     | .13   | 625.00     | .91             | 680.00      | 5.29  |
| DEPOSITS           | 2361.00-   |             | 2361.00-   | 4741.00-    | .49   | 2320.00-   | .11             | 20465.00-   | .23   |
| OTHER DEPS         | 120.00-    |             | 120.00-    | 10255.00    | .01   | 2995.00-   | .58             | 5140.00     | 1.99  |
| TOTAL ****         | 2011.00-   |             | 2011.00-   | 9114.00     | .22   | 4690.00-   | .32             | 14645.00-   | .62   |
| GRAND TOTAL ****   | 3104838.73 | 20340.44    | 3125179.17 | 21094789.27 | .14   | 3434858.84 | .14             | 22937565.85 | .91   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 99.53       | 99.53     | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 33212445 | 1100- | 33211345 | 210602620 | 1.00 | 34957108 | .15 | 224382754 | .93 |
| LIGHT USAGE | 560257   |       | 560257   | 2807172   | .19  | 567094   | .19 | 2843771   | .98 |
| TOTAL ****  | 33772702 | 1100- | 33771602 | 213409792 | .15  | 35524202 | .15 | 227226525 | .93 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 32663.737 | .000 | 32663.737 |
| BILLED DEMAND | 34678.797 | .000 | 34678.797 |
| DEMAND AMT    | 225514.02 | .00  | 225514.02 |

|                 |       |       |     |       |     |       |     |
|-----------------|-------|-------|-----|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.260 | 8.570 | .96 | 8.520 | .97 | 8.730 | .98 |
|-----------------|-------|-------|-----|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22261  | 1              | 1  | 5482 | 383090 | 50189.34                |    |    |    |     |     | 50 | 1695.00 |
| 3          | 1190   | 1              | 2  | 53   | 1219   | 173.31                  |    |    |    |     |     | 1  | 26.00   |
| 4          | 238    | 2              | 1  | 51   | 4998   | 537.03                  |    |    |    |     |     |    |         |
| 5          | 226    | 2              | 2  | 262  | 6759   | 2338.43                 |    |    |    |     |     |    |         |
| 6          | 23     | 3              | 1  | 67   | 10379  | 1065.20                 |    |    |    |     |     |    |         |
| 7          | 1162   | 4              | 1  | 3    | 21304  | 3053.03                 |    |    |    |     |     |    |         |
|            |        | 5              | 1  | 1489 | 62200  | 14024.76                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 30   | 1890   | 331.80                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 55   | 5775   | 828.30                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 276  | 45342  | 5459.11                 |    |    |    |     |     |    |         |
| TOTAL      | 25100  | 10             | 1  | 1    | 17301  | 1856.93                 |    |    |    |     |     |    |         |

NET TOTALS: 7769 560257 79857.24

----- THIS YEAR -----

| GRAND TOTALS       | NET/MONTH  | YTD         | % CHG      | LAST YEAR   | % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|-------------|-------|
| ENERGY             | 213.48-    | 22179287.38 | .15        | 3342141.53  | .14   | 23433295.48 | .94   |
| FUEL               | 304178.78- | 1147089.79- | .26        | 285762.74-  | .31   | 898916.16-  | 1.27  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| LIGHTS             | 79897.93   | 474651.85   | .16        | 78663.53    | .16   | 472956.57   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| LM CREDITS         | 5050.00-   | 14510.00-   | .35        | 5150.00-    | .34   | 15020.00-   | .96   |
| INTEREST           | 890.82-    | 5883.67-    | .15        | 527.72-     | .04   | 10899.74-   | .53   |
| CONTRACT           | .00        | .00         | .00        | .00         | .00   | 50.00       | .00   |
| ROUNDP             | 232.11     | 1431.76     | .16        | 251.49      | .17   | 1473.54     | .97   |
| TOTAL ****         | 3191082.20 | 21487887.53 | .14        | 3129616.09  | .13   | 22982939.69 | .93   |
| STATE TAX          | 60227.76   | 362245.94   | .16        | 61098.90    | .17   | 356849.35   | 1.01  |
| LOCAL TAX          | 6.32-      | 91134.34    | .14        | 90076.67    | .13   | 676305.38   | .92   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| TOTAL ****         | 151368.42  | 988978.87   | .15        | 151175.57   | .14   | 1033154.73  | .95   |
| PENALTY            | .00        | 18082.38    | .11        | 20443.07    | .09   | 206932.52   | .77   |
| REOCUR CHARGES     | 5195.00    | 22446.00    | .23        | 5195.00     | .16   | 31200.00    | .71   |
| MISC CHARGES       | 2760.98    | 15675.42    | .17        | 3213.55     | .16   | 19001.47    | .82   |
| OTHER CHG BILLED   | 3859.20    | 16163.06    | .23        | 121.82      | .01   | 9598.59     | 1.68  |
| OTHER CHG ADJUSTED | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| OTHER AMT 1        | 38.50      | 231.00      | .16        | 44.00       | .16   | 264.00      | .87   |
| OTHER AMT 3        | 274282.55  | 274267.67   | .13        | 325417.53   | .14   | 2304346.48  | .88   |
| TOTAL ****         | 286136.23  | 2094883.24  | .13        | 333991.90   | .14   | 2364410.54  | .88   |
| ANCILLARY SERVICES | .00        | .00         | .00        | .00         | .00   | .00         | .00   |
| MEMBERSHIPS        | 425.00-    | 3175.00     | .13        | 550.00      | .44   | 1230.00     | 2.58  |
| DEPOSITS           | 6230.00-   | 10971.00-   | .56        | 105.00-     | .00   | 20570.00-   | .53   |
| OTHER DEPS         | 205.00-    | 10050.00    | .02        | 4120.00     | .44   | 9260.00     | 1.08  |
| TOTAL ****         | 6860.00-   | 2254.00     | 3.04       | 4565.00     | .45   | 10080.00-   | .22   |
| GRAND TOTAL ****   | 3621726.85 | 17454.55    | 3639181.40 | 24733970.67 | .14   | 3639791.63  | .13   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 213.48      | 213.48    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 38449987 | 2400- | 38447587 | 249050207 | 1.00 | 37701098 | .14 | 262083852 | .95 |
| LIGHT USAGE | 557004   |       | 557004   | 3364176   | .16  | 564313   | .16 | 3408084   | .98 |
| TOTAL ****  | 39006991 | 2400- | 39004591 | 252414383 | .15  | 38265411 | .14 | 265491936 | .95 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 34601.462 | .000 | 34601.462 |  |  |  |  |  |  |
| BILLED DEMAND | 36752.122 | .000 | 36752.122 |  |  |  |  |  |  |
| DEMAND AMT    | 238303.50 | .00  | 238303.50 |  |  |  |  |  |  |

|                 |  |  |       |       |     |       |     |       |     |
|-----------------|--|--|-------|-------|-----|-------|-----|-------|-----|
| REVENUE PER/KWH |  |  | 8.180 | 8.510 | .96 | 8.170 | .94 | 8.650 | .98 |
|-----------------|--|--|-------|-------|-----|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22324  | 1              | 1  | 5445 | 379970 | 49751.62                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1153   | 1              | 2  | 53   | 1219   | 173.31                  |    |    |    |     |     |    |         |
| 4          | 268    | 2              | 1  | 57   | 5037   | 541.24                  |    |    |    |     |     |    |         |
| 5          | 225    | 2              | 2  | 340  | 8913   | 3082.50                 |    |    |    |     |     |    |         |
| 6          | 20     | 3              | 1  | 66   | 10296  | 1056.66                 |    |    |    |     |     |    |         |
| 7          | 1157   | 4              | 1  | 3    | 21124  | 3052.45                 |    |    |    |     |     |    |         |
|            |        | 5              | 1  | 1469 | 61417  | 13848.31                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 30   | 1890   | 331.80                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 56   | 5821   | 834.83                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 266  | 44016  | 5302.94                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17301  | 1856.93                 |    |    |    |     |     |    |         |

NET TOTALS: 7786 557004 79832.59

GRAND TOTALS  
THIS YEAR

|                    | GRAND TOTALS<br>THIS YEAR | GRAND TOTALS<br>THIS YEAR | GRAND TOTALS<br>THIS YEAR | GRAND TOTALS<br>THIS YEAR | GRAND TOTALS<br>THIS YEAR | LAST YEAR  | LAST YEAR | LAST YEAR   | LAST YEAR |
|--------------------|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|------------|-----------|-------------|-----------|
|                    | GROSS                     | ADJUSTMENTS               | NET/MONTH                 | YTD                       | % CHG                     | MONTH      | % CHG     | YTD         | % CHG     |
| ENERGY             | 4229355.94                | 30.06-                    | 4229325.88                | 26408613.26               | .16                       | 4064248.58 | .14       | 27497544.06 | .96       |
| FUEL               | 361331.68-                | 2.64                      | 361329.04-                | 1508418.83-               | .23                       | 400250.88- | .30       | 1299167.04- | 1.16      |
| DEMAND             | .00                       | .00                       | .00                       | .00                       | .00                       | .00        | .00       | .00         | .00       |
| LIGHTS             | 79792.28                  | 119.34-                   | 79672.94                  | 554324.79                 | .14                       | 78773.44   | .14       | 551730.01   | 1.00      |
| INVESTMENT         | .00                       | .00                       | .00                       | .00                       | .00                       | .00        | .00       | .00         | .00       |
| RENTAL/EQUIPMENT   | .00                       | .00                       | .00                       | .00                       | .00                       | .00        | .00       | .00         | .00       |
| LM CREDITS         | 5070.00-                  | 40.00-                    | 5110.00-                  | 19620.00-                 | .26                       | 5155.00-   | .25       | 20175.00-   | .97       |
| INTEREST           | 620.51-                   | .00                       | 620.51-                   | 6504.18-                  | .09                       | 730.33-    | .06       | 11630.07-   | .55       |
| CONTRACT           | .00                       | .00                       | .00                       | .00                       | .00                       | .00        | .00       | 50.00       | .00       |
| ROUNDUP            | 227.60                    | .00                       | 227.60                    | 1659.36                   | .13                       | 249.26     | .14       | 1722.80     | .96       |
| TOTAL ****         | 3942353.63                | 186.76-                   | 3942166.87                | 25430054.40               | .15                       | 3737135.07 | .13       | 26720074.76 | .95       |
| STATE TAX          | 67976.98                  | .00                       | 67976.98                  | 430222.92                 | .15                       | 66252.28   | .15       | 423101.63   | 1.01      |
| LOCAL TAX          | 115147.59                 | .89-                      | 115146.70                 | 741879.63                 | .15                       | 110831.34  | .14       | 787136.72   | .94       |
| FRANCHISE TAX      | .00                       | .00                       | .00                       | .00                       | .00                       | .00        | .00       | .00         | .00       |
| TOTAL ****         | 183124.57                 | .89-                      | 183123.68                 | 1172102.55                | .15                       | 177083.62  | .14       | 1210238.35  | .96       |
| PENALTY            | .00                       | 39295.70                  | 39295.70                  | 199262.73                 | .19                       | 31394.11   | .13       | 238326.63   | .83       |
| REOCCUR CHARGES    | 5195.00                   |                           | 5195.00                   | 27641.00                  | .18                       | 1695.00    | .05       | 32895.00    | .84       |
| MISC CHARGES       | 2260.73                   |                           | 2260.73                   | 17936.15                  | .12                       | 4158.76    | .17       | 23160.23    | .77       |
| OTHER CHG BILLED   | 1512.26                   |                           | 1512.26                   | 17645.32                  | .08                       | 2959.15    | .23       | 12557.74    | 1.40      |
| OTHER CHG ADJUSTED |                           | 30.00-                    | 30.00-                    |                           |                           |            |           |             |           |
| OTHER AMT 1        | 38.50                     | .00                       | 38.50                     | 269.50                    | .14                       | 44.00      | .14       | 308.00      | .87       |
| OTHER AMT 3        | 380173.72                 | 2.35-                     | 380171.37                 | 2420539.13                | .15                       | 482077.77  | .17       | 2786424.25  | .86       |
| TOTAL ****         | 389180.21                 | 32.35-                    | 389147.86                 | 2484031.10                | .15                       | 490934.68  | .17       | 2855345.22  | .86       |
| ANCILLARY SERVICES | .00                       |                           | .00                       |                           |                           |            |           |             |           |
| MEMBERSHIPS        | 1145.00                   |                           | 1145.00                   | 4320.00                   | .26                       | 195.00     | .13       | 1425.00     | 3.03      |
| DEPOSITS           | 495.00-                   |                           | 495.00-                   | 11466.00-                 | .04                       | 2595.00-   | .11       | 23165.00-   | .49       |
| OTHER DEPS         | 1600.00-                  |                           | 1600.00-                  | 8450.00                   | .18                       | 975.00-    | .11       | 8285.00     | 1.01      |
| TOTAL ****         | 950.00-                   |                           | 950.00-                   | 1304.00                   | .72                       | 3375.00-   | .25       | 13455.00-   | .09       |
| GRAND TOTAL ****   | 4513708.41                | 39075.70                  | 4552784.11                | 29286754.78               | .15                       | 4433172.48 | .14       | 31010529.96 | .94       |

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| GRAND TOTALS THIS YEAR |             |           |     |       | LAST YEAR |       |     |       |
|------------------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS                  | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00                    | 30.06       | 30.06     | .00 | .00   | .00       | .00   | .00 | .00   |

|             |          |      |          |           |      |          |     |           |     |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 47897752 | 338- | 47897414 | 296947621 | 1.00 | 46092761 | .14 | 308176613 | .96 |
| LIGHT USAGE | 553237   | 70-  | 553167   | 3917343   | .14  | 565188   | .14 | 3973272   | .98 |
| TOTAL ****  | 48450989 | 408- | 48450581 | 300864964 | .16  | 46657949 | .14 | 312149885 | .96 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 34996.051 | .000 | 34996.051 |
| BILLED DEMAND | 37373.631 | .000 | 37373.631 |
| DEMAND AMT    | 240531.48 | .00  | 240531.48 |

|                 |       |       |     |       |     |       |     |
|-----------------|-------|-------|-----|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.130 | 8.450 | .96 | 8.000 | .93 | 8.560 | .98 |
|-----------------|-------|-------|-----|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | CD | AMT     |
| 0          | 22318  | 1              | 1  | 5372 | 375802 | 49160.00                | 50 | 5195.00 |
| 3          | 1179   | 1              | 2  | 52   | 1196   | 170.04                  |    |         |
| 4          | 223    | 2              | 1  | 50   | 4831   | 519.13                  |    |         |
| 5          | 239    | 2              | 2  | 423  | 11015  | 3809.78                 |    |         |
| 6          | 16     | 3              | 1  | 66   | 10296  | 1056.66                 |    |         |
| 7          | 1153   | 4              | 1  | 3    | 20968  | 3047.24                 |    |         |
|            |        | 5              | 1  | 1446 | 60512  | 13644.06                |    |         |
|            |        | 6              | 1  | 30   | 1890   | 331.80                  |    |         |
|            |        | 7              | 1  | 54   | 5670   | 813.24                  |    |         |
|            |        | 8              | 1  | 264  | 43686  | 5264.06                 |    |         |
| TOTAL      | 25128  | 10             | 1  | 1    | 17301  | 1856.93                 |    |         |

NET TOTALS: 7761 553167 79672.94

GRAND TOTALS  
THIS YEAR

|                    | GRAND TOTALS<br>THIS YEAR |             |            |             |       | LAST<br>MONTH | YEAR<br>% CHG |             |       |
|--------------------|---------------------------|-------------|------------|-------------|-------|---------------|---------------|-------------|-------|
|                    | GROSS                     | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG |               |               | YTD         | % CHG |
| ENERGY             | 4258420.12                | .00         | 4258420.12 | 30667033.38 | .13   | 4104629.46    | .12           | 31602173.52 | .97   |
| FUEL               | 289263.29-                | .00         | 289263.29- | 1797682.12- | .16   | 74318.90-     | .05           | 1373485.94- | 1.30  |
| DEMAND             | .00                       | .00         | .00        | .00         | .00   | .00           | .00           | .00         | .00   |
| LIGHTS             | 79803.97                  | 36.72-      | 79767.25   | 634092.04   | .12   | 78713.59      | .12           | 630443.60   | 1.00  |
| INVESTMENT         | .00                       | .00         | .00        | .00         | .00   | .00           | .00           | .00         | .00   |
| RENTAL/EQUIPMENT   | .00                       | .00         | .00        | .00         | .00   | .00           | .00           | .00         | .00   |
| LM CREDITS         | 5062.00-                  | 20.00-      | 5082.00-   | 24702.00-   | .20   | 5165.00-      | .20           | 25340.00-   | .97   |
| INTEREST           | 554.84-                   | .00         | 554.84-    | 7059.02-    | .07   | 986.80-       | .07           | 12616.87-   | .55   |
| CONTRACT           | .00                       | .00         | .00        | .00         | .00   | .00           | .00           | 50.00       | .00   |
| ROUNDUP            | 229.54                    | .00         | 229.54     | 1888.90     | .12   | 235.35        | .12           | 1958.15     | .96   |
| TOTAL ****         | 4043573.50                | 56.72-      | 4043516.78 | 29473571.18 | .13   | 4103107.70    | .13           | 30823182.46 | .95   |
| STATE TAX          | 69393.33                  | .00         | 69393.33   | 499616.25   | .13   | 75636.17      | .15           | 498737.80   | 1.00  |
| LOCAL TAX          | 118289.78                 | .00         | 118289.78  | 860169.41   | .13   | 122068.93     | .13           | 909205.65   | .94   |
| FRANCHISE TAX      | .00                       | .00         | .00        | .00         | .00   | .00           | .00           | .00         | .00   |
| TOTAL ****         | 187683.11                 | .00         | 187683.11  | 1359785.66  | .13   | 197705.10     | .14           | 1407943.45  | .96   |
| PENALTY            | .00                       | 36974.95    | 36974.95   | 236237.68   | .15   | 22356.55      | .08           | 260683.18   | .90   |
| REOCCUR CHARGES    | 5195.00                   |             | 5195.00    | 32836.00    | .15   | 5195.00       | .13           | 38090.00    | .86   |
| MISC CHARGES       | 1960.38                   |             | 1960.38    | 19896.53    | .09   | 2510.63       | .09           | 25670.86    | .77   |
| OTHER CHG BILLED   | 2875.18                   |             | 2875.18    | 19954.91    | .14   | 3827.62       | .23           | 16385.36    | 1.21  |
| OTHER CHG ADJUSTED |                           | 565.59-     | 565.59-    |             |       |               |               |             |       |
| OTHER AMT 1        | 38.50                     | .00         | 38.50      | 308.00      | .12   | 46.75         | .13           | 354.75      | .86   |
| OTHER AMT 3        | 405303.32                 | .00         | 405303.32  | 2825842.45  | .14   | 542394.13     | .16           | 3328818.38  | .84   |
| TOTAL ****         | 415372.38                 | 565.59-     | 414806.79  | 2898837.89  | .14   | 553974.13     | .16           | 3409319.35  | .85   |
| ANCILLARY SERVICES | .00                       |             | .00        |             |       |               |               |             |       |
| MEMBERSHIPS        | 865.00                    |             | 865.00     | 5185.00     | .16   | 855.00        | .37           | 2280.00     | 2.27  |
| DEPOSITS           | 660.00                    |             | 660.00     | 10806.00-   | .06   | 1145.00       | .05           | 22020.00-   | .49   |
| OTHER DEPS         | 150.00                    |             | 150.00     | 8600.00     | .01   | 150.00-       | .01           | 8135.00     | 1.05  |
| TOTAL ****         | 1675.00                   |             | 1675.00    | 2979.00     | .56   | 1850.00       | .15           | 11605.00-   | .25   |
| GRAND TOTAL ****   | 4648303.99                | 36352.64    | 4684656.63 | 33971411.41 | .13   | 4878993.48    | .13           | 35889523.44 | .94   |

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PRG. CLAS  
FARMERS RECC

REVENUE REPORT  
REGISTER DATE 8/16

L MOYR 8/16

RUN DATE 09/07/16 02:45 PM  
PAGE 12

GRAND TOTALS  
THIS YEAR

| GROSS | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH | LAST YEAR % CHG | YTD | % CHG |
|-------|-------------|-----------|-----|-------|-------|-----------------|-----|-------|
|-------|-------------|-----------|-----|-------|-------|-----------------|-----|-------|

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|             |          |      |          |           |      |          |     |           |     |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 48236214 |      | 48236214 | 345183835 | 1.00 | 46489285 | .13 | 354665898 | .97 |
| LIGHT USAGE | 550120   | 210- | 549910   | 4467253   | .12  | 564131   | .12 | 4537403   | .98 |
| TOTAL ****  | 48786334 | 210- | 48786124 | 349651088 | .13  | 47053416 | .13 | 359203301 | .97 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 35314.365 | .000 | 35314.365 |  |  |  |  |  |  |
| BILLED DEMAND | 37799.745 | .000 | 37799.745 |  |  |  |  |  |  |
| DEMAND AMT    | 242777.96 | .00  | 242777.96 |  |  |  |  |  |  |

|                 |  |  |       |       |     |       |      |       |     |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.280 | 8.420 | .98 | 8.720 | 1.01 | 8.580 | .98 |
|-----------------|--|--|-------|-------|-----|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        |          | REOCCURRING MISC CHARGES |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|----------|--------------------------|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT      | TY                       | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22273  | 1              | 1  | 5318 | 371230 | 48661.21 |                          |    |    |     |     | 50 | 5195.00 |
| 3          | 1244   | 1              | 2  | 52   | 1196   | 170.04   |                          |    |    |     |     |    |         |
| 4          | 255    | 2              | 1  | 50   | 4900   | 526.50   |                          |    |    |     |     |    |         |
| 5          | 242    | 2              | 2  | 504  | 13386  | 4629.52  |                          |    |    |     |     |    |         |
| 6          | 18     | 3              | 1  | 65   | 10140  | 1040.65  |                          |    |    |     |     |    |         |
| 7          | 1149   | 4              | 1  | 3    | 20968  | 3047.24  |                          |    |    |     |     |    |         |
|            |        | 5              | 1  | 1425 | 59534  | 13423.74 |                          |    |    |     |     |    |         |
| TOTAL      | 25181  | 6              | 1  | 30   | 1890   | 331.80   |                          |    |    |     |     |    |         |
|            |        | 7              | 1  | 54   | 5670   | 813.24   |                          |    |    |     |     |    |         |
|            |        | 8              | 1  | 264  | 43686  | 5264.06  |                          |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17310  | 1859.25  |                          |    |    |     |     |    |         |

NET TOTALS: 7766 549910 79767.25

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 4126724.44 | 140.21-     | 4126584.23 | 34793617.61 | .11   | 3648264.65 | .10             | 35250438.17 | .98   |
| FUEL               | 123041.95- | 7.61        | 123034.34- | 1920716.46- | .06   | 50302.94-  | .03             | 1423788.88- | 1.34  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79844.55   | 45.56-      | 79798.99   | 713891.03   | .11   | 78775.13   | .11             | 709218.73   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | 5085.00-   | 310.00-     | 5395.00-   | 30097.00-   | .17   | 5110.00-   | .16             | 30450.00-   | .98   |
| INTEREST           | 1132.54-   | .00         | 1132.54-   | 8191.56-    | .13   | 964.68-    | .07             | 13581.55-   | .60   |
| CONTRACT           | 40.00      | .00         | 40.00      | 40.00       | 1.00  | .00        | .00             | 50.00       | .80   |
| ROUNDUP            | 237.99     | .00         | 237.99     | 2126.89     | .11   | 228.69     | .10             | 2186.84     | .97   |
| TOTAL ****         | 4077587.49 | 488.16-     | 4077099.33 | 33550670.51 | .12   | 3670890.85 | .10             | 34494073.31 | .97   |
| STATE TAX          | 73100.44   | .00         | 73100.44   | 572716.69   | .12   | 72679.43   | .12             | 571417.23   | 1.00  |
| LOCAL TAX          | 116792.07  | 3.51-       | 116788.56  | 976957.97   | .11   | 106675.47  | .10             | 1015881.12  | .96   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 189892.51  | 3.51-       | 189889.00  | 1549674.66  | .12   | 179354.90  | .11             | 1587298.35  | .97   |
| PENALTY            | .00        | 23715.73    | 23715.73   | 259953.41   | .09   | 31474.82   | .10             | 292158.00   | .88   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 38031.00    | .13   | 5195.00    | .12             | 43285.00    | .87   |
| MISC CHARGES       | 1297.22    |             | 1297.22    | 21193.75    | .06   | 3315.84    | .11             | 28986.70    | .73   |
| OTHER CHG BILLED   | 4555.56    |             | 4555.56    | 23031.78    | .19   | 2670.76    | .14             | 19056.12    | 1.20  |
| OTHER CHG ADJUSTED |            | 1478.69-    | 1478.69-   |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 346.50      | .11   | 38.50      | .09             | 393.25      | .88   |
| OTHER AMT 3        | 316470.15  | 10.65-      | 316459.50  | 3142301.95  | .10   | 421352.57  | .11             | 3750170.95  | .83   |
| TOTAL ****         | 327556.43  | 1489.34-    | 326067.09  | 3224904.98  | .10   | 432572.67  | .11             | 3841892.02  | .83   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 305.00-    |             | 305.00-    | 4880.00     | .06   | 980.00     | .30             | 3260.00     | 1.49  |
| DEPOSITS           | 2230.00-   |             | 2230.00-   | 13036.00-   | .17   | 4556.00-   | .17             | 26576.00-   | .49   |
| OTHER DEPS         | 2370.00-   |             | 2370.00-   | 6230.00     | .38   | 2725.00-   | .50             | 5410.00     | 1.15  |
| TOTAL ****         | 4905.00-   |             | 4905.00-   | 1926.00-    | 2.54  | 6301.00-   | .35             | 17906.00-   | .10   |
| GRAND TOTAL ****   | 4590131.43 | 21734.72    | 4611866.15 | 38583277.56 | .11   | 4307992.24 | .10             | 40197515.68 | .95   |

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| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | MONTH     | % CHG | YTD | % CHG |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG |           |       |     |       |
| .00          | 87.85       | 87.85     | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 46972305 | 1282- | 46971023 | 392154858 | 1.00 | 41381175 | .10 | 396047073 | .99 |
| LIGHT USAGE | 547855   |       | 547855   | 5015108   | .10  | 563962   | .11 | 5101365   | .98 |
| TOTAL ****  | 47520160 | 1282- | 47518878 | 397169966 | .11  | 41945137 | .10 | 401148438 | .99 |

|               |           |      |           |  |  |  |  |  |  |
|---------------|-----------|------|-----------|--|--|--|--|--|--|
| DEMAND KW     | 34297.926 | .000 | 34297.926 |  |  |  |  |  |  |
| BILLED DEMAND | 36484.736 | .000 | 36484.736 |  |  |  |  |  |  |
| DEMAND AMT    | 237992.04 | .00  | 237992.04 |  |  |  |  |  |  |

|                 |  |  |       |       |      |       |      |       |     |
|-----------------|--|--|-------|-------|------|-------|------|-------|-----|
| REVENUE PER/KWH |  |  | 8.570 | 8.440 | 1.01 | 8.750 | 1.01 | 8.590 | .98 |
|-----------------|--|--|-------|-------|------|-------|------|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22315  | 1              | 1  | 5245 | 368039 | 48206.49                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1202   | 1              | 2  | 51   | 1173   | 166.77                  |    |    |    |     |     |    |         |
| 4          | 266    | 2              | 1  | 50   | 4900   | 526.50                  |    |    |    |     |     |    |         |
| 5          | 247    | 2              | 2  | 578  | 15108  | 5223.29                 |    |    |    |     |     |    |         |
| 6          | 7      | 3              | 1  | 65   | 10140  | 1040.65                 |    |    |    |     |     |    |         |
| 7          | 1145   | 4              | 1  | 3    | 20878  | 3077.34                 |    |    |    |     |     |    |         |
|            |        | 5              | 1  | 1406 | 58797  | 13257.38                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 31   | 1928   | 338.44                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 53   | 5632   | 807.72                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 265  | 43950  | 5295.16                 |    |    |    |     |     |    |         |
| TOTAL      | 25182  | 10             | 1  | 1    | 17310  | 1859.25                 |    |    |    |     |     |    |         |

NET TOTALS: 7748 547855 79798.99



GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3334617.14 | 125.16-     | 3334491.98 | 38128109.59 | .08   | 3216587.74 | .08             | 38467025.91 | .99   |
| FUEL               | 130619.55- | 4.84        | 130614.71- | 2051331.17- | .06   | 133532.51- | .08             | 1557321.39- | 1.31  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79974.48   | 78.19-      | 79896.29   | 793787.32   | .10   | 78936.40   | .10             | 788155.13   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 460.00-     | 460.00-    | 30557.00-   | .01   | 40.00-     | .00             | 30490.00-   | 1.00  |
| INTEREST           | 934.53-    | .00         | 934.53-    | 9126.09-    | .10   | 1164.33-   | .07             | 14745.88-   | .61   |
| CONTRACT           | 40.00      | .00         | 40.00      | 80.00       | .50   | .00        | .00             | 50.00       | 1.60  |
| ROUNDUP            | 226.35     | .00         | 226.35     | 2353.24     | .09   | 240.50     | .09             | 2427.34     | .96   |
| TOTAL ****         | 3283303.89 | 658.51-     | 3282645.38 | 36833315.89 | .08   | 3161027.80 | .08             | 37655101.11 | .97   |
| STATE TAX          | 64336.44   | .00         | 64336.44   | 637053.13   | .10   | 65058.86   | .10             | 636476.09   | 1.00  |
| LOCAL TAX          | 93227.30   | .19         | 93227.49   | 1070185.46  | .08   | 89650.36   | .08             | 1105531.48  | .96   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 157563.74  | .19         | 157563.93  | 1707238.59  | .09   | 154709.22  | .08             | 1742007.57  | .98   |
| PENALTY            | .00        | 26247.18    | 26247.18   | 286200.59   | .09   | 26842.43   | .08             | 319000.43   | .89   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 43226.00    | .12   | 5195.00    | .10             | 48480.00    | .89   |
| MISC CHARGES       | 2435.00    |             | 2435.00    | 23628.75    | .10   | 3530.46    | .10             | 32517.16    | .72   |
| OTHER CHG BILLED   | 2953.46    |             | 2953.46    | 25985.24    | .11   | 3495.63    | .15             | 22551.75    | 1.15  |
| OTHER CHG ADJUSTED |            | .00         | .00        |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 385.00      | .10   | 38.50      | .08             | 431.75      | .89   |
| OTHER AMT 3        | 250891.90  | 9.18-       | 250882.72  | 3393184.67  | .07   | 324110.42  | .07             | 4074281.37  | .83   |
| TOTAL ****         | 261513.86  | 9.18-       | 261504.68  | 3486409.66  | .07   | 336370.01  | .08             | 4178262.03  | .83   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 545.00     |             | 545.00     | 5425.00     | .10   | 200.00-    | .06             | 3060.00     | 1.77  |
| DEPOSITS           | 1977.00-   |             | 1977.00-   | 15013.00-   | .13   | 3500.00-   | .11             | 30076.00-   | .49   |
| OTHER DEPS         | 2656.00-   |             | 2656.00-   | 3574.00     | .74   | 810.00     | .13             | 6220.00     | .57   |
| TOTAL ****         | 4088.00-   |             | 4088.00-   | 6014.00-    | .67   | 2890.00-   | .13             | 20796.00-   | .28   |
| GRAND TOTAL ****   | 3698293.49 | 25579.68    | 3723873.17 | 42307150.73 | .08   | 3676059.46 | .08             | 43873575.14 | .96   |

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| GRAND TOTALS |             |           |     |       |           |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| THIS YEAR    |             |           |     |       | LAST YEAR |       |     |       |
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 163.32      | 163.32    | .00 | .00   | .00       | .00   | .00 | .00   |

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|             |          |       |          |           |      |          |     |           |     |
|-------------|----------|-------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 37535380 | 4836- | 37530544 | 429685402 | 1.00 | 36337057 | .08 | 432384130 | .99 |
| LIGHT USAGE | 546190   |       | 546190   | 5561298   | .09  | 564854   | .09 | 5666219   | .98 |
| TOTAL ****  | 38081570 | 4836- | 38076734 | 435246700 | .08  | 36901911 | .08 | 438050349 | .99 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 33767.712 | .000 | 33767.712 |
| BILLED DEMAND | 35966.692 | .000 | 35966.692 |
| DEMAND AMT    | 235178.99 | .00  | 235178.99 |

|                 |       |       |      |       |     |       |     |
|-----------------|-------|-------|------|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.620 | 8.460 | 1.01 | 8.560 | .99 | 8.590 | .98 |
|-----------------|-------|-------|------|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        |          | REOCCURING MISC CHARGES |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|----------|-------------------------|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT      | TY                      | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22364  | 1              | 1  | 5154 | 364145 | 47678.01 |                         |    |    |     |     | 50 | 5195.00 |
| 3          | 1172   | 1              | 2  | 51   | 1173   | 166.77   |                         |    |    |     |     |    |         |
| 4          | 260    | 2              | 1  | 50   | 4900   | 526.50   |                         |    |    |     |     |    |         |
| 5          | 244    | 2              | 2  | 651  | 16812  | 5801.55  |                         |    |    |     |     |    |         |
| 6          | 9      | 3              | 1  | 64   | 10197  | 1046.52  |                         |    |    |     |     |    |         |
| 7          | 1145   | 3              | 2  | 1    | 22     | 8.53     |                         |    |    |     |     |    |         |
|            |        | 4              | 1  | 3    | 20842  | 3105.29  |                         |    |    |     |     |    |         |
|            |        | 5              | 1  | 1368 | 58031  | 13084.67 |                         |    |    |     |     |    |         |
|            |        | 6              | 1  | 30   | 1890   | 331.80   |                         |    |    |     |     |    |         |
|            |        | 7              | 1  | 52   | 6923   | 992.89   |                         |    |    |     |     |    |         |
|            |        | 8              | 1  | 263  | 43945  | 5294.51  |                         |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17310  | 1859.25  |                         |    |    |     |     |    |         |

NET TOTALS: 7688 546190 79896.29

GRAND TOTALS  
THIS YEAR

|                    | GROSS      | ADJUSTMENTS | NET/MONTH  | YTD         | % CHG | MONTH      | LAST YEAR % CHG | YTD         | % CHG |
|--------------------|------------|-------------|------------|-------------|-------|------------|-----------------|-------------|-------|
| ENERGY             | 3093766.15 | 37.31-      | 3093728.84 | 41221838.43 | .07   | 3106349.39 | .07             | 41573375.30 | .99   |
| FUEL               | 143133.55- | 2.33        | 143131.22- | 2194462.39- | .06   | 140834.34- | .08             | 1698155.73- | 1.29  |
| DEMAND             | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LIGHTS             | 79333.41   | 158.30-     | 79175.11   | 872962.43   | .09   | 78775.70   | .09             | 866930.83   | 1.00  |
| INVESTMENT         | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| RENTAL/EQUIPMENT   | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| LM CREDITS         | .00        | 20.00-      | 20.00-     | 30577.00-   | .00   | 60.00-     | .00             | 30550.00-   | 1.00  |
| INTEREST           | 539.76-    | .00         | 539.76-    | 9665.85-    | .05   | 853.74-    | .05             | 15599.62-   | .61   |
| CONTRACT           | 40.00      | .00         | 40.00      | 120.00      | .33   | .00        | .00             | 50.00       | 2.40  |
| ROUNDUP            | 233.30     | .00         | 233.30     | 2586.54     | .09   | 241.10     | .09             | 2668.44     | .96   |
| TOTAL ****         | 3029699.55 | 213.28-     | 3029486.27 | 39862802.16 | .07   | 3043618.11 | .07             | 40698719.22 | .97   |
| STATE TAX          | 63140.74   | .00         | 63140.74   | 700193.87   | .09   | 63504.41   | .09             | 699980.50   | 1.00  |
| LOCAL TAX          | 88337.91   | 4.37-       | 88333.54   | 1158519.00  | .07   | 87956.75   | .07             | 1193488.23  | .97   |
| FRANCHISE TAX      | .00        | .00         | .00        | .00         | .00   | .00        | .00             | .00         | .00   |
| TOTAL ****         | 151478.65  | 4.37-       | 151474.28  | 1858712.87  | .08   | 151461.16  | .07             | 1893468.73  | .98   |
| PENALTY            | .00        | 21943.40    | 21943.40   | 308143.99   | .07   | 26362.05   | .07             | 345362.48   | .89   |
| REOCCUR CHARGES    | 5195.00    |             | 5195.00    | 48421.00    | .10   | 5195.00    | .09             | 53675.00    | .90   |
| MISC CHARGES       | 1860.20    |             | 1860.20    | 25488.95    | .07   | 3628.80    | .10             | 36145.96    | .70   |
| OTHER CHG BILLED   | 3826.21    |             | 3826.21    | 29713.14    | .12   | 781.02     | .03             | 23332.77    | 1.27  |
| OTHER CHG ADJUSTED |            | 98.31-      | 98.31-     |             |       |            |                 |             |       |
| OTHER AMT 1        | 38.50      | .00         | 38.50      | 423.50      | .09   | 38.50      | .08             | 470.25      | .90   |
| OTHER AMT 3        | 312998.32  | 12.79-      | 312985.53  | 3706170.20  | .08   | 329695.33  | .07             | 4403976.70  | .84   |
| TOTAL ****         | 323918.23  | 111.10-     | 323807.13  | 3810216.79  | .08   | 339338.65  | .07             | 4517600.68  | .84   |
| ANCILLARY SERVICES | .00        |             | .00        |             |       |            |                 |             |       |
| MEMBERSHIPS        | 1145.00    |             | 1145.00    | 6570.00     | .17   | 260.00     | .07             | 3320.00     | 1.97  |
| DEPOSITS           | 2015.00-   |             | 2015.00-   | 17028.00-   | .11   | 2330.00-   | .07             | 32406.00-   | .52   |
| OTHER DEPS         | 525.00-    |             | 525.00-    | 3049.00     | .17   | 145.00     | .02             | 6365.00     | .47   |
| TOTAL ****         | 1395.00-   |             | 1395.00-   | 7409.00-    | .18   | 1925.00-   | .08             | 22721.00-   | .32   |
| GRAND TOTAL ****   | 3503701.43 | 21614.65    | 3525316.08 | 45832466.81 | .07   | 3558854.97 | .07             | 47432430.11 | .96   |

Response 2  
Page 48 of 49

| GRAND TOTALS |             |           |     |       | LAST YEAR |       |     |       |
|--------------|-------------|-----------|-----|-------|-----------|-------|-----|-------|
| GROSS        | ADJUSTMENTS | NET/MONTH | YTD | % CHG | MONTH     | % CHG | YTD | % CHG |
| .00          | 27.29       | 27.29     | .00 | .00   | .00       | .00   | .00 | .00   |

Response 2  
Page 49 of 49

|             |          |      |          |           |      |          |     |           |     |
|-------------|----------|------|----------|-----------|------|----------|-----|-----------|-----|
| KWH         | 34647716 | 328- | 34647388 | 464332790 | 1.00 | 35005680 | .07 | 467389810 | .99 |
| LIGHT USAGE | 538045   |      | 538045   | 6099343   | .08  | 562426   | .09 | 6228645   | .97 |
| TOTAL ****  | 35185761 | 328- | 35185433 | 470432133 | .07  | 35568106 | .07 | 473618455 | .99 |

|               |           |      |           |
|---------------|-----------|------|-----------|
| DEMAND KW     | 33284.055 | .000 | 33284.055 |
| BILLED DEMAND | 35674.355 | .000 | 35674.355 |
| DEMAND AMT    | 231965.77 | .00  | 231965.77 |

|                 |       |       |      |       |     |       |     |
|-----------------|-------|-------|------|-------|-----|-------|-----|
| REVENUE PER/KWH | 8.610 | 8.470 | 1.01 | 8.550 | .99 | 8.590 | .98 |
|-----------------|-------|-------|------|-------|-----|-------|-----|

| TYPE BILLS |        | LIGHTS (MONTH) |    |      |        | REOCCURING MISC CHARGES |    |    |    |     |     |    |         |
|------------|--------|----------------|----|------|--------|-------------------------|----|----|----|-----|-----|----|---------|
| TYPE       | NUMBER | TY             | RT | NO   | KWH    | AMT                     | TY | RT | NO | KWH | AMT | CD | AMT     |
| 0          | 22414  | 1              | 1  | 5086 | 359548 | 47105.22                |    |    |    |     |     | 50 | 5195.00 |
| 3          | 1133   | 1              | 2  | 51   | 1173   | 166.77                  |    |    |    |     |     |    |         |
| 4          | 208    | 2              | 1  | 49   | 4861   | 522.29                  |    |    |    |     |     |    |         |
| 5          | 252    | 2              | 2  | 737  | 19425  | 6622.39                 |    |    |    |     |     |    |         |
| 6          | 20     | 3              | 1  | 62   | 9688   | 994.22                  |    |    |    |     |     |    |         |
| 7          | 1140   | 3              | 2  | 1    | 39     | 15.06                   |    |    |    |     |     |    |         |
|            |        | 4              | 1  | 3    | 20842  | 3105.29                 |    |    |    |     |     |    |         |
|            |        | 4              | 2  | 1    | 24     | 9.07                    |    |    |    |     |     |    |         |
| TOTAL      | 25167  | 5              | 1  | 1335 | 56563  | 12723.28                |    |    |    |     |     |    |         |
|            |        | 6              | 1  | 30   | 1890   | 331.80                  |    |    |    |     |     |    |         |
|            |        | 7              | 1  | 34   | 3570   | 512.04                  |    |    |    |     |     |    |         |
|            |        | 8              | 1  | 261  | 43225  | 5209.63                 |    |    |    |     |     |    |         |
|            |        | 10             | 1  | 1    | 17197  | 1858.05                 |    |    |    |     |     |    |         |

NET TOTALS: 7651 538045 79175.11

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 3.**

Provide a schedule showing the calculation of the increase or decrease in Farmers' base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Farmers' 12-month average line loss for November 1, 2014 through October 31, 2016.

**Response 3.**

If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Farmers has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Farmers' base fuel costs for the review period would be as follows.



**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 4.**

Provide a schedule of the present and proposed rates that Farmers seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

**Response 4.**

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Farmers does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Farmers proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Farmers when there is a reestablishment of the base period fuel cost.

**Class 1 – Residential**

|                              | <u>Present</u>  | <u>Proposed</u> |
|------------------------------|-----------------|-----------------|
| Schedule R:                  |                 |                 |
| Customer Charge              | \$ 9.35 / month | \$ 9.35 / month |
| All kWh                      | 0.08895 / kWh   | 0.08646 / kWh   |
| Schedule RM (Pay As You Go): |                 |                 |
| Customer Charge              | \$ 9.35 / month | \$ 9.35 / month |
| Incremental Charge           | \$ 3.18 / month | \$ 3.18 / month |
| Schedule RM (ETS):           |                 |                 |
| Energy Charge                | 0.05337 / kWh   | 0.05088 / kWh   |
| Schedule R (TOD):            |                 |                 |
| Customer Charge              | \$15.00 / month | \$15.00 / month |
| Energy Charge On-Peak        | 0.10473 / kWh   | 0.10224 / kWh   |
| Energy Charge Off-Peak       | 0.06000 / kWh   | 0.05751 / kWh   |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION**  
**PSC CASE NO. 2017-00011**  
**RESPONSES FOR APPENDIX TO ORDER**

**Response 4. (Continued)**

**Class 4 – Small Commercial & Industrial (Below 50 kW)**

|                         | <u>Present</u>       | <u>Proposed</u>      |
|-------------------------|----------------------|----------------------|
| Schedule C – Section 1: |                      |                      |
| Customer Charge         | \$11.42 / month      | \$11.42 / month      |
| All kWh                 | 0.08424 / kWh        | 0.08175 / kWh        |
| Schedule CM (ETS):      |                      |                      |
| Energy Charge           | 0.05054 / kWh        | 0.04805 / kWh        |
| Schedule C (TOD):       |                      |                      |
| Customer Charge         | \$19.75 or 60.26/mo. | \$19.75 or 60.26/mo. |
| Energy Charge On-Peak   | 0.11814 / kWh        | 0.11565 / kWh        |
| Energy Charge Off-Peak  | 0.06000 / kWh        | 0.05751 / kWh        |

**Class 5 – Large Commercial & Industrial (50 kW & above)**

|                         | <u>Present</u>     | <u>Proposed</u>    |
|-------------------------|--------------------|--------------------|
| Schedule C – Section 2: |                    |                    |
| Customer Charge         | \$51.93 / month    | \$51.93 / month    |
| Demand Charge           | \$ 7.12 / kW       | \$ 7.12 / kW       |
| All kWh                 | 0.06513 / kWh      | 0.06264 / kWh      |
| Schedule D (TOD)        |                    |                    |
| Customer Charge         | \$51.93 / month    | \$51.93 / month    |
| Demand Charge           | \$ 7.12 / kW       | \$ 7.12 / kW       |
| All kWh                 | 0.06513 / kWh      | 0.06264 / kWh      |
| Schedule E:             |                    |                    |
| Customer Charge         | \$1,142.46 / month | \$1,142.46 / month |
| Demand Charge           | \$ 7.12 / kW       | \$ 7.12 / kW       |
| All kWh                 | 0.05163 / kWh      | 0.04914 / kWh      |
| Schedule LPC-1:         |                    |                    |
| Customer Charge         | \$ 816.00 / month  | \$ 816.00 / month  |
| Demand Charge           | \$ 7.17 / kW       | \$ 7.17 / kW       |
| Energy Charge           | 0.057882 / kWh     | 0.055392 / kWh     |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Response 4. (Continued)**

**Class 5 – Large Commercial & Industrial (50 kW & above)**

|                 | <u>Present</u>         | <u>Proposed</u>        |
|-----------------|------------------------|------------------------|
| Schedule LPC-2: |                        |                        |
| Customer Charge | \$1,088.00 / month     | \$1,088.00 / month     |
| Demand Charge   | \$ 7.17 / kW           | \$ 7.17 / kW           |
| Energy Charge   | 0.055882 / kWh         | 0.053392 / kWh         |
| Schedule LPC-3: |                        |                        |
| Customer Charge | \$2,737.00 / month     | \$2,737.00 / month     |
| Demand Charge   | \$ 7.17 / kW           | \$ 7.17 / kW           |
| Energy Charge   | 0.054382 / kWh         | 0.051892 / kWh         |
| Schedule LPC-4: |                        |                        |
| Customer Charge | \$3,015.00 / month     | \$3,015.00 / month     |
| Demand Charge   | \$ 7.17 / kW           | \$ 7.17 / kW           |
| Energy Charge   | 0.051882 / kWh         | 0.049392 / kWh         |
| Schedule LPC-5: |                        |                        |
| Customer Charge | \$4,301.00 / month     | \$4,301.00 / month     |
| Demand Charge   | \$ 7.17 / kW           | \$ 7.17 / kW           |
| Energy Charge   | 0.049382 / kWh         | 0.046892 / kWh         |
| Schedule LPB-1: |                        |                        |
| Customer Charge | \$ 816.00 / month      | \$ 816.00 / month      |
| Demand Charge   | \$ 7.17 or \$9.98 / kW | \$ 7.17 or \$9.98 / kW |
| Energy Charge   | 0.057882 / kWh         | 0.055392 / kWh         |
| Schedule LPB-2: |                        |                        |
| Customer Charge | \$1,088.00 / month     | \$1,088.00 / month     |
| Demand Charge   | \$ 7.17 or \$9.98 / kW | \$ 7.17 or \$9.98 / kW |
| Energy Charge   | 0.055882 / kWh         | 0.053392 / kWh         |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Response 4. (Continued)**

**Class 5 – Large Commercial & Industrial (50 kW & above)**

|                        | <u>Present</u>         | <u>Proposed</u>        |
|------------------------|------------------------|------------------------|
| Schedule LPB-3:        |                        |                        |
| Customer Charge        | \$2,737.00 / month     | \$2,737.00 / month     |
| Demand Charge          | \$ 7.17 or \$9.98 / kW | \$ 7.17 or \$9.98 / kW |
| Energy Charge          | 0.054382 / kWh         | 0.051892 / kWh         |
| Schedule LPB-4:        |                        |                        |
| Customer Charge        | \$3,015.00 / month     | \$3,015.00 / month     |
| Demand Charge          | \$ 7.17 or \$9.98 / kW | \$ 7.17 or \$9.98 / kW |
| Energy Charge          | 0.051882 / kWh         | 0.049392 / kWh         |
| Schedule LPB-5:        |                        |                        |
| Customer Charge        | \$4,301.00 / month     | \$4,301.00 / month     |
| Demand Charge          | \$ 7.17 or \$9.98 / kW | \$ 7.17 or \$9.98 / kW |
| Energy Charge          | 0.049382 / kWh         | 0.046892 / kWh         |
| Schedule LPE-1 (TOD)   |                        |                        |
| Customer Charge        | \$ 816.00 / month      | \$ 816.00 / month      |
| Demand Charge          | \$ 6.02 / kW           | \$ 6.02 / kW           |
| Energy Charge On-Peak  | 0.068279 / kWh         | 0.065789 / kWh         |
| Energy Charge Off-Peak | 0.059554 / kWh         | 0.057064 / kWh         |
| Schedule LPE-2 (TOD)   |                        |                        |
| Customer Charge        | \$1,088.00 / month     | \$1,088.00 / month     |
| Demand Charge          | \$ 6.02 / kW           | \$ 6.02 / kW           |
| Energy Charge On-Peak  | 0.066279 / kWh         | 0.063789 / kWh         |
| Energy Charge Off-Peak | 0.057554 / kWh         | 0.055064 / kWh         |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Response 4. (Continued)**

**Class 5 – Large Commercial & Industrial (50 kW & above)**

|                        | <u>Present</u>     | <u>Proposed</u>    |
|------------------------|--------------------|--------------------|
| Schedule LPE-3 (TOD)   |                    |                    |
| Customer Charge        | \$2,737.00 / month | \$2,737.00 / month |
| Demand Charge          | \$ 6.02 / kW       | \$ 6.02 / kW       |
| Energy Charge On-Peak  | 0.064779 / kWh     | 0.062289 / kWh     |
| Energy Charge Off-Peak | 0.056054 / kWh     | 0.053564 / kWh     |
| Schedule LPE-4 (TOD)   |                    |                    |
| Customer Charge        | \$3,015.00 / month | \$3,015.00 / month |
| Demand Charge          | \$ 6.02 / kW       | \$ 6.02 / kW       |
| Energy Charge On-Peak  | 0.062279 / kWh     | 0.059789 / kWh     |
| Energy Charge Off-Peak | 0.053554 / kWh     | 0.051064 / kWh     |
| Schedule LPE-5 (TOD)   |                    |                    |
| Customer Charge        | \$4,301.00 / month | \$4,301.00 / month |
| Demand Charge          | \$ 6.02 / kW       | \$ 6.02 / kW       |
| Energy Charge On-Peak  | 0.059779 / kWh     | 0.057289 / kWh     |
| Energy Charge Off-Peak | 0.051054 / kWh     | 0.048564 / kWh     |

**Class 6 – Street Lighting**

|                 |                              |                              |
|-----------------|------------------------------|------------------------------|
| Facility Charge | 1.14% of Total<br>Investment | 1.14% of Total<br>Investment |
| All kWh         | 0.05574 / kWh                | 0.05325 / kWh                |



**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Response 4. (Continued)**

**All Classes – Outdoor Lighting**

|                                | <u>Present</u> | <u>Proposed</u> |
|--------------------------------|----------------|-----------------|
| Schedule OL:                   |                |                 |
| Mercury Vapor 175 Watt         | \$ 9.18        | \$ 9.01         |
| Mercury Vapor 175 Watt, shared | 3.27           | 3.10            |
| Mercury Vapor 250 Watt         | 10.53          | 10.29           |
| Mercury Vapor 400 Watt         | 16.01          | 15.62           |
| Mercury Vapor 1000 Watt        | 28.44          | 27.50           |
| Sodium Vapor 100 Watt          | 9.47           | 9.37            |
| Sodium Vapor 150 Watt          | 11.06          | 10.90           |
| Sodium Vapor 250 Watt          | 15.06          | 14.80           |
| Sodium Vapor 400 Watt          | 19.44          | 19.03           |
| Sodium Vapor 1000 Watt         | 42.17          | 41.21           |
| LED Lighting                   | 9.34           | 9.27            |

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 5.**

Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in the rate.

**Response 5.**

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Farmers does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Farmers' proposed rate changes.

**Alternative Recommendation:**

Pages 2 through 26 of this response exhibit the marked-up versions of the tariffs.

Pages 27 through 51 of this response exhibit the clean versions of the tariffs.

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

Original SHEET NO. 12

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 12

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**RATES AND CHARGES**

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**SCHEDULE R – RESIDENTIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

|                 |   |                   |     |
|-----------------|---|-------------------|-----|
| Customer Charge |   | \$9.35            |     |
| All kWh         | @ | \$0.08895 per kWh | (D) |
|                 |   | \$0.08646         |     |

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY: \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2010-000500 Dated: May 31, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
Original SHEET NO. 83

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9  
*Original* SHEET NO. 83

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**RATES AND CHARGES**

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**SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge:  $\$0.05088$  (D)  
 $\$0.05337$ -per kWh

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

| <u>MONTHS</u>      | <u>OFF-PEAK HOURS - EST</u>                        |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M.                           |

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DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2010-00500 Dated: May 31, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

~~Original~~ SHEET NO. 20.001

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 20.001

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

|                 |                               |            |     |
|-----------------|-------------------------------|------------|-----|
| Customer Charge | \$15.00 per Month             |            |     |
| On-Peak Energy  | <del>\$ 0.10473</del> per kWh | \$ 0.10224 | (D) |
| Off-Peak Energy | <del>\$ 0.06000</del> per kWh | \$ 0.05751 | (D) |

ON-PEAK HOURS

Central Prevailing Time

October through April  
6:00 A.M. to 11:00 A.M. Central Time  
4:00 P.M. to 9:00 P.M. Central Time

May through September  
9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

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DATE OF ISSUE: 05-01-2014

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ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

Original SHEET NO. 21

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 21

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

|                         |      |                               |            |     |
|-------------------------|------|-------------------------------|------------|-----|
| Kilowatt Demand Charge: | None |                               |            |     |
| Customer Charge         |      | \$11.42                       |            |     |
| All kWh                 | @    | \$ <del>0.08424</del> per kWh | \$ 0.08175 | (D) |

2. For all consumers whose kilowatt demand is 50 kW or above.

|                         |   |                               |            |     |
|-------------------------|---|-------------------------------|------------|-----|
| Kilowatt Demand Charge: |   | \$7.12 per kW                 |            |     |
| Customer Charge         |   | \$51.93                       |            |     |
| Energy Charge:          |   |                               |            |     |
| All kWh                 | @ | \$ <del>0.06513</del> per kWh | \$ 0.06264 | (D) |

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

*1<sup>st</sup> Revised*

Original SHEET NO. 85

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 85

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING - ETS**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge:  $\$0.04805$  (D)  
 $\$0.05054$  per kWh

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

| <u>MONTHS</u>      | <u>OFF-PEAK HOURS - EST</u>                        |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M.                           |

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DATE OF ISSUE: 05-15-2013

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TITLE: President & Chief Executive Officer

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in Case No. 2010-00500 Dated: May 31, 2011

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

Original SHEET NO. 24

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 24

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service \$19.75 per month  
Three Phase Service \$60.26 per month

Energy Charge per kWh:

On-Peak Energy \$0.11814 per kWh \$0.11565 (D)  
Off-Peak Energy \$0.06000 per kWh \$0.05751 (D)

On-Peak Hours

May – September 9:00 a.m. – 9:00 p.m. CST\*

October – April 6:00 a.m. – 11:00 a.m. CST\*  
4:00 p.m. – 9:00 p.m. CST\*

\*Refer to notation on following page concerning daylight savings time.

All other hours are Off-Peak.

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TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2012-00108 Dated: April 27, 2012

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 26

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 26

**RATES AND CHARGES**

**SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE**  
**OPTIONAL TIME-OF-DAY RATE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

|                         |   |
|-------------------------|---|
| Customer Charge         | \$51.93   |
| Kilowatt Demand Charge: | \$7.12 per kW                                     |
| Energy Charge:          |   |
| All                     | kWh @ <del>-\$0.06513</del> per kWh \$0.06264 (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 05-15-2013

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ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: October 16, 2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

*2<sup>nd</sup> Revised*

~~1<sup>st</sup> Revised~~ SHEET NO. 29

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

*1<sup>st</sup> Revised*

~~Original~~ SHEET NO. 29

**RATES AND CHARGES**

**SCHEDULE E – LARGE INDUSTRIAL RATE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

|                  |                               |            |     |
|------------------|-------------------------------|------------|-----|
| Customer Charge: | \$1,142.46 per Month          |            |     |
| Demand Charge:   | \$7.12 per kW                 |            |     |
| Energy Charge:   | \$ <del>0.05163</del> per kWh | \$ 0.04914 | (D) |

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>MONTHS</u>         | <u>HOURS APPLICABLE FOR<br/>DEMAND BILLING - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon<br>5:00 P.M. to 10:00 P.M.   |
| May through September | 10:00 A.M. to 10:00 P.M.                             |

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ISSUED BY \_\_\_\_\_

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: October 16, 2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.001

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.001

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**RATES AND CHARGES**

---

**SCHEDULE LPC-1 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                                     |
|------------------|-------------------------------------|
| Customer Charge: | \$816.00 per Month                  |
| Demand Charge:   | \$7.17 per kW                       |
| Energy Charge:   | \$ 0.057882 per kWh \$ 0.055392 (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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TITLE: President & Chief Executive Officer

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in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.004

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.004

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**RATES AND CHARGES**

---

**SCHEDULE LPC-2 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                                |             |     |
|------------------|--------------------------------|-------------|-----|
| Customer Charge: | \$1,088.00 per Month           |             |     |
| Demand Charge:   | \$7.17 per kW                  |             |     |
| Energy Charge:   | \$ <del>0.055882</del> per kWh | \$ 0.053392 | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.007

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
Original SHEET NO. 31.007

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**RATES AND CHARGES**

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**SCHEDULE LPC-3 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge: \$2,737.00 per Month  
Demand Charge: \$7.17 per kW  
Energy Charge: \$ 0.054382 per kWh \$ 0.051892 (D)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE: 05-01-2014

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ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.010

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.010

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**RATES AND CHARGES**

---

**SCHEDULE LPC-4 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                      |             |     |
|------------------|----------------------|-------------|-----|
| Customer Charge: | \$3,015.00 per Month |             |     |
| Demand Charge:   | \$7.17 per kW        |             |     |
| Energy Charge:   | \$ 0.051882 per kWh  | \$ 0.049392 | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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TITLE: President & Chief Executive Officer

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in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.013

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.013

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPC-5 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |
|------------------|---|
| Customer Charge: | \$4,301.00 per Month                      |
| Demand Charge:   | \$7.17 per kW                             |
| Energy Charge:   | \$ 0.049382 per kWh    \$ 0.046892    (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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TITLE: President & Chief Executive Officer

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in Case No. 2014-00155    Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.016

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.016

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**RATES AND CHARGES**

---

**SCHEDULE LPB-1 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the cooperative who are or shall be members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$816.00 per Month   |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.057882 per kWh    \$0.055392 (D)   |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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TITLE: President & Chief Executive Officer

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in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.019

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.019

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**RATES AND CHARGES**

---

**SCHEDULE LPB-2 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$1,088.00 per Month   |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.055882 per kWh    \$0.053392    (D)  |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE: 05-01-2014

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TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.022

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.022

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**RATES AND CHARGES**

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**SCHEDULE LPB-3 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$2,737.00.00 per Month  |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.054382 per kWh    \$0.051892    (D)  |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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TITLE: President & Chief Executive Officer

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in Case No. 2014- 00155    Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 31.025

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 31.025

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**RATES AND CHARGES**

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**SCHEDULE LPB-4 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$3,015.00 per month   |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.051882 per kWh    \$0.049392    (D)  |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

~~Original~~ SHEET NO. 31.028

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 31.028

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**RATES AND CHARGES**

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**SCHEDULE LPB-5 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$4,301.00 per Month   |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.049382 per kWh      \$0.046892      (D)  |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

Original SHEET NO. 31.031

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.031

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**RATES AND CHARGES**

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**SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |            |     |
|------------------|---|------------|-----|
| Customer Charge: | \$816.00 per Month                      |            |     |
| Demand Charge:   | \$6.02 per kW                           | \$         |     |
| Energy Charge:   | <del>\$ 0.068279</del> per kWh On-Peak  | \$0.065789 | (D) |
|                  | <del>\$ 0.059554</del> per kWh Off-Peak | \$0.057064 | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

| <u>MONTHS</u>                | <u>ON-PEAK HOURS – Central Prevailing Time</u>                              |
|------------------------------|---|
| October through April        | 6:00 A.M. to 11:00 A.M. Central Time<br>4:00 P.M. to 9:00 P.M. Central Time |
| May through September        | 9:00 A.M. to 9:00 P.M. Central Time   |
| All other hours are Off-Peak |   |

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DATE OF ISSUE: 05-01-2014

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TITLE: President & Chief Executive Officer

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

~~Original~~ SHEET NO. 31.033

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 31.033

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**RATES AND CHARGES**

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**SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |            |     |
|------------------|---|------------|-----|
| Customer Charge: | \$1,088.00 per Month                    |            |     |
| Demand Charge:   | \$6.02 per kW                           |            |     |
| Energy Charge:   | <del>\$-0.066279</del> per kWh On-Peak  | \$0.063789 | (D) |
|                  | <del>\$-0.057554</del> per kWh Off-Peak | \$0.055064 | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS ON-PEAK HOURS – Central Prevailing Time

October through April 6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September 9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

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DATE OF ISSUE: 05-01-2014

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

*1<sup>st</sup> Revised*

Original SHEET NO. 31.035

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.035

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**RATES AND CHARGES**

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**SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |            |     |
|------------------|---|------------|-----|
| Customer Charge: | \$2,737.00 per Month                    |            |     |
| Demand Charge:   | \$6.02 per kW                           |            |     |
| Energy Charge:   | \$ <del>0.064779</del> per kWh On-Peak  | \$0.062289 | (D) |
|                  | \$ <del>0.056054</del> per kWh Off-Peak | \$0.053564 | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS ON-PEAK HOURS – Central Prevailing Time

October through April 6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September 9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

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TITLE: President & Chief Executive Officer

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**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*

Original SHEET NO. 31.037

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.037

**RATES AND CHARGES**

**SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |            |     |
|------------------|---|------------|-----|
| Customer Charge: | \$3,015.00 per Month                    |            |     |
| Demand Charge:   | \$6.02 per kW                           |            |     |
| Energy Charge:   | <del>\$ 0.062279</del> per kWh On-Peak  | \$0.059789 | (D) |
|                  | <del>\$ 0.053554</del> per kWh Off-Peak | \$0.051064 | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

*1<sup>st</sup> Revised*

Original SHEET NO. 31.039

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.039

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**RATES AND CHARGES**

---

**SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |            |     |
|------------------|---|------------|-----|
| Customer Charge: | \$4,301.00 per Month                    |            |     |
| Demand Charge:   | \$6.02 per kW                           |            |     |
| Energy Charge:   | \$ <del>0.059779</del> per kWh On-Peak  | \$0.057289 | (D) |
|                  | \$ <del>0.051054</del> per kWh Off-Peak | \$0.048564 | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

|                              |  |
|------------------------------|--|
| <u>MONTHS</u>                | <u>ON-PEAK HOURS – Central Prevailing Time</u> |
| October through April        | 6:00 A.M. to 11:00 A.M. Central Time           |
|                              | 4:00 P.M. to 9:00 P.M. Central Time            |
| May through September        | 9:00 A.M. to 9:00 P.M. Central Time            |
| All other hours are Off-Peak |  |

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DATE OF ISSUE: 05-01-2014

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

*1<sup>st</sup> Revised*

Original SHEET NO. 41

CANCELLING P.S.C. KY. NO. 9

*Original* SHEET NO. 41

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE SL – STREET LIGHTING SERVICE**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

\$0.05325 (D)

Energy Charge: The monthly energy charge for each type of lamp shall be ~~\$0.05574~~ per rated kWh per month as determined from Table I below:

TABLE I

| <u>Type of Lamp</u>  | <u>Lamp Size<br/>Watts</u> | <u>Lumens</u> | <u>Rated<br/>kWh</u> |
|----------------------|----------------------------|---------------|----------------------|
| Mercury Vapor        | 175                        | 7,650         | 70                   |
| Mercury Vapor        | 250                        | 10,400        | 98                   |
| Mercury Vapor        | 400                        | 19,100        | 156                  |
| High Pressure Sodium | 100                        | 8,550         | 42                   |
| High Pressure Sodium | 250                        | 23,000        | 105                  |
| High Pressure Sodium | 400                        | 45,000        | 165                  |
| High Pressure Sodium | 1,000                      | 126,000       | 385                  |

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10  
*2<sup>nd</sup> Revised*  
~~1<sup>st</sup> Revised~~ SHEET NO. 43

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10  
*1<sup>st</sup> Revised*  
~~Original~~ SHEET NO. 43

**RATES AND CHARGES**

**SCHEDULE 0L – OUTDOOR LIGHTING SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

| <u>Type of Lamp</u> | <u>Watts</u>     | <u>Monthly kWh Usage</u> | <u>Monthly Charge Per Lamp</u> |     |
|---------------------|------------------|--------------------------|--------------------------------|-----|
| Mercury Vapor       | 175              | 70                       | <del>\$ 9.18</del> \$9.01      | (D) |
| Mercury Vapor       | 175 Watt, shared | 70                       | <del>—3.27</del> \$3.10        | (D) |
| Mercury Vapor       | 250              | 98                       | <del>10.53</del> \$10.29       | (D) |
| Mercury Vapor       | 400              | 156                      | <del>16.01</del> \$15.62       | (D) |
| Mercury Vapor       | 1000             | 378                      | <del>28.44</del> \$27.50       | (D) |
| Sodium Vapor        | 100              | 42                       | <del>9.47</del> \$9.37         | (D) |
| Sodium Vapor        | 150              | 63                       | <del>11.06</del> \$10.90       | (D) |
| Sodium Vapor        | 250              | 105                      | <del>15.06</del> \$14.80       | (D) |
| Sodium Vapor        | 400              | 165                      | <del>19.44</del> \$19.03       | (D) |
| Sodium Vapor        | 1000             | 385                      | <del>42.17</del> \$41.21       | (D) |
| LED Lighting        | 70               | 27                       | <del>9.34</del> \$9.27         | (D) |

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

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TITLE: President & Chief Executive Officer

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 12

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE R – RESIDENTIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

|                 |   |                   |     |
|-----------------|---|-------------------|-----|
| Customer Charge |   | \$9.35            |     |
| All kWh         | @ | \$0.08646 per kWh | (D) |

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 83

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 83

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.05088 per kWh (D)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

| <u>MONTHS</u>      | <u>OFF-PEAK HOURS - EST</u>                        |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M.                           |

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 20.001

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 20.001

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

|                 |                    |     |
|-----------------|--------------------|-----|
| Customer Charge | \$15.00 per Month  |     |
| On-Peak Energy  | \$ 0.10224 per kWh | (D) |
| Off-Peak Energy | \$ 0.05751 per kWh | (D) |

ON-PEAK HOURS

Central Prevailing Time

October through April  
6:00 A.M. to 11:00 A.M. Central Time  
4:00 P.M. to 9:00 P.M. Central Time

May through September  
9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 21

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 21

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

|                         |      |                 |     |
|-------------------------|------|-----------------|-----|
| Kilowatt Demand Charge: | None |                 |     |
| Customer Charge         |      | \$11.42         |     |
| All kWh                 | @    | 0.08175 per kWh | (D) |

2. For all consumers whose kilowatt demand is 50 kW or above.

|                         |   |                   |     |
|-------------------------|---|-------------------|-----|
| Kilowatt Demand Charge: |   | \$7.12 per kW     |     |
| Customer Charge         |   | \$51.93           |     |
| Energy Charge:          |   |                   |     |
| All kWh                 | @ | \$0.06264 per kWh | (D) |

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 85

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 85

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING - ETS**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.04805 per kWh (D)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

| <u>MONTHS</u>      | <u>OFF-PEAK HOURS - EST</u>                        |
|--------------------|--|
| October thru April | 12:00 Noon to 5:00 P.M.<br>10:00 P.M. to 7:00 A.M. |
| May thru September | 10:00 P.M. to 10:00 A.M.                           |

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FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 24

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service                      \$ 19.75 per month  
Three Phase Service                        \$ 60.26 per month

Energy Charge per kWh:

On-Peak Energy                              \$0.11565 per kWh                              (D)  
Off-Peak Energy                                \$0.05751 per kWh                                (D)

On-Peak Hours

May – September                              9:00 a.m. – 9:00 p.m. CST\*  
  
October – April                                 6:00 a.m. – 11:00 a.m. CST\*  
   4:00 p.m. – 9:00 p.m. CST\*

\*Refer to notation on following page concerning daylight savings time.

All other hours are Off-Peak.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 26

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE**  
**OPTIONAL TIME-OF-DAY RATE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$51.93

Kilowatt Demand Charge: \$ 7.12 per kW

Energy Charge:

All kWh @ \$0.06264 per kWh (D)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: October 16, 2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 29

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 29

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE E – LARGE INDUSTRIAL RATE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

|                  |                      |     |
|------------------|----------------------|-----|
| Customer Charge: | \$1,142.46 per Month |     |
| Demand Charge:   | \$7.12 per kW        |     |
| Energy Charge:   | \$ 0.04914 per kWh   | (D) |

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

| <u>MONTHS</u>         | <u>HOURS APPLICABLE FOR<br/>DEMAND BILLING - EST</u> |
|-----------------------|--|
| October through April | 7:00 A.M. to 12:00 Noon<br>5:00 P.M. to 10:00 P.M.   |
| May through September | 10:00 A.M. to 10:00 P.M.                             |

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.001

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.001

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPC-1 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                     |     |
|------------------|---------------------|-----|
| Customer Charge: | \$ 816.00 per Month |     |
| Demand Charge:   | \$ 7.17 per kW      |     |
| Energy Charge:   | \$ 0.055392 per kWh | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.004

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.004

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPC-2 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                      |     |
|------------------|----------------------|-----|
| Customer Charge: | \$1,088.00 per Month |     |
| Demand Charge:   | \$ 7.17 per kW       |     |
| Energy Charge:   | \$ 0.053392 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.007

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.007

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPC-3 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                      |     |
|------------------|----------------------|-----|
| Customer Charge: | \$2,737.00 per Month |     |
| Demand Charge:   | \$ 7.17 per kW       |     |
| Energy Charge:   | \$ 0.051892 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.010

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.010

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPC-4 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                      |     |
|------------------|----------------------|-----|
| Customer Charge: | \$3,015.00 per Month |     |
| Demand Charge:   | \$ 7.17 per kW       |     |
| Energy Charge:   | \$ 0.049392 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.013

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.013

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE LPC-5 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                      |     |
|------------------|----------------------|-----|
| Customer Charge: | \$4,301.00 per Month |     |
| Demand Charge:   | \$ 7.17 per kW       |     |
| Energy Charge:   | \$ 0.046892 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.016

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.016

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPB-1 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the cooperative who are or shall be members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |     |
|------------------|--|-----|
| Customer Charge: | \$ 816.00 per Month  |     |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |     |
| Energy Charge:   | \$0.055392 per kWh   | (D) |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.019

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.019

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

---

**RATES AND CHARGES**

---

**SCHEDULE LPB-2 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |     |
|------------------|---|-----|
| Customer Charge: | \$1,088.00 per Month  |     |
| Demand Charge:   | \$7.17 per kW of contract demand                                  |     |
|                  | \$9.98 per kW for all billing demand in excess of contract demand |     |
| Energy Charge:   | \$0.053392 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.022

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.022

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

---

**SCHEDULE LPB-3 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |     |
|------------------|--|-----|
| Customer Charge: | \$2,737.00 per Month   |     |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |     |
| Energy Charge:   | \$0.051892 per kWh   | (D) |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 31.025

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.025

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE LPB-4 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |   |     |
|------------------|---|-----|
| Customer Charge: | \$3,015.00 per month  |     |
| Demand Charge:   | \$7.17 per kW of contract demand                                  |     |
|                  | \$9.98 per kW for all billing demand in excess of contract demand |     |
| Energy Charge:   | \$0.049392 per kWh  | (D) |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.028

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.028

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

---

**RATES AND CHARGES**

---

**SCHEDULE LPB-5 – LARGE POWER**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of contract billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |  |
|------------------|--|
| Customer Charge: | \$4,301.00 per Month   |
| Demand Charge:   | \$7.17 per kW of contract demand<br>\$9.98 per kW for all billing demand in excess<br>of contract demand |
| Energy Charge:   | \$0.046892 per kWh (D)   |

DETERMINATION OF BILLING DEMAND: The kW billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the member's peak demand during the current month exceeds the contract demand. The member's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the contract billing kW demand multiplied by 425 hours or the actual energy used in the current month, whichever is greater.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.031

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.031

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                              |     |
|------------------|------------------------------|-----|
| Customer Charge: | \$ 816.00 per Month          |     |
| Demand Charge:   | \$ 6.02 per kW               |     |
| Energy Charge:   | \$ 0.065789 per kWh On-Peak  | (D) |
|                  | \$ 0.057064 per kWh Off-Peak | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

| <u>MONTHS</u>                | <u>ON-PEAK HOURS – Central Prevailing Time</u>                              |
|------------------------------|---|
| October through April        | 6:00 A.M. to 11:00 A.M. Central Time<br>4:00 P.M. to 9:00 P.M. Central Time |
| May through September        | 9:00 A.M. to 9:00 P.M. Central Time   |
| All other hours are Off-Peak |   |

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.033

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.033

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

---

**RATES AND CHARGES**

---

**SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                              |     |
|------------------|------------------------------|-----|
| Customer Charge: | \$1,088.00 per Month         |     |
| Demand Charge:   | \$ 6.02 per kW               |     |
| Energy Charge:   | \$ 0.063789 per kWh On-Peak  | (D) |
|                  | \$ 0.055064 per kWh Off-Peak | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

---

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.035

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.035

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

---

**RATES AND CHARGES**

---

**SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                              |     |
|------------------|------------------------------|-----|
| Customer Charge: | \$2,737.00 per Month         |     |
| Demand Charge:   | \$ 6.02 per kW               |     |
| Energy Charge:   | \$ 0.062289 per kWh On-Peak  | (D) |
|                  | \$ 0.053564 per kWh Off-Peak | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

---

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.037

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.037

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                              |     |
|------------------|------------------------------|-----|
| Customer Charge: | \$3,015.00 per Month         |     |
| Demand Charge:   | \$ 6.02 per kW               |     |
| Energy Charge:   | \$ 0.059789 per kWh On-Peak  | (D) |
|                  | \$ 0.051064 per kWh Off-Peak | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS ON-PEAK HOURS – Central Prevailing Time

October through April 6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 31.039

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 31.039

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

|                  |                              |     |
|------------------|------------------------------|-----|
| Customer Charge: | \$4,301.00 per Month         |     |
| Demand Charge:   | \$ 6.02 per kW               |     |
| Energy Charge:   | \$ 0.057289 per kWh On-Peak  | (D) |
|                  | \$ 0.048564 per kWh Off-Peak | (D) |

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

|                              |  |
|------------------------------|--|
| <u>MONTHS</u>                | <u>ON-PEAK HOURS – Central Prevailing Time</u> |
| October through April        | 6:00 A.M. to 11:00 A.M. Central Time           |
|                              | 4:00 P.M. to 9:00 P.M. Central Time            |
| May through September        | 9:00 A.M. to 9:00 P.M. Central Time            |
| All other hours are Off-Peak |  |

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2014-00155 Dated: 10-16-2014



FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 41

CANCELLING P.S.C. KY. NO. 9

Original SHEET NO. 41

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**RATES AND CHARGES**

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**SCHEDULE SL – STREET LIGHTING SERVICE**

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.05325 per rated kWh per month (D) as determined from Table I below:

TABLE I

| <u>Type of Lamp</u>  | <u>Lamp Size<br/>Watts</u> | <u>Lumens</u> | <u>Rated<br/>kWh</u> |
|----------------------|----------------------------|---------------|----------------------|
| Mercury Vapor        | 175                        | 7,650         | 70                   |
| Mercury Vapor        | 250                        | 10,400        | 98                   |
| Mercury Vapor        | 400                        | 19,100        | 156                  |
| High Pressure Sodium | 100                        | 8,550         | 42                   |
| High Pressure Sodium | 250                        | 23,000        | 105                  |
| High Pressure Sodium | 400                        | 45,000        | 165                  |
| High Pressure Sodium | 1,000                      | 126,000       | 385                  |

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

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DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY \_\_\_\_\_  
TITLE: President & Chief Executive Officer

Exhibit 5  
Page 51 of 51

FOR ALL TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 10

2<sup>nd</sup> Revised SHEET NO. 43

CANCELLING P.S.C. KY. NO. 10

1<sup>st</sup> Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**RATES AND CHARGES**

**SCHEDULE 01 – OUTDOOR LIGHTING SERVICE**

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

| <u>Type of Lamp</u> | <u>Watts</u>     | <u>Monthly kWh Usage</u> | <u>Monthly Charge Per Lamp</u> |     |
|---------------------|------------------|--------------------------|--------------------------------|-----|
| Mercury Vapor       | 175              | 70                       | \$ 9.01                        | (D) |
| Mercury Vapor       | 175 Watt, shared | 70                       | 3.10                           | (D) |
| Mercury Vapor       | 250              | 98                       | 10.29                          | (D) |
| Mercury Vapor       | 400              | 156                      | 15.62                          | (D) |
| Mercury Vapor       | 1000             | 378                      | 27.50                          | (D) |
| Sodium Vapor        | 100              | 42                       | 9.37                           | (D) |
| Sodium Vapor        | 150              | 63                       | 10.90                          | (D) |
| Sodium Vapor        | 250              | 105                      | 14.80                          | (D) |
| Sodium Vapor        | 400              | 165                      | 19.03                          | (D) |
| Sodium Vapor        | 1000             | 385                      | 41.21                          | (D) |
| LED Lighting        | 70               | 27                       | 9.27                           | (D) |

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE:

DATE EFFECTIVE:

ISSUED BY

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY  
in Case No. 2010-00500 Dated: May 31, 2011

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
PSC CASE NO. 2017-00011  
RESPONSES FOR APPENDIX TO ORDER**

**Request 6.**

Provide and explain the internal procedures in place to ensure the timely filing of:

- A. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9);
- B. The affidavit certifying compliance or noncompliance with 807 KAR 5:506 as required by Commission Order in initiating FAC reviews; and,
- C. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

**Response 6**

- A. Monthly FAC filings are prepared by the Vice President, Finance & Accounting. These filings are part of a monthly checklist to ensure the FAC is filed with the Commission ten days before its scheduled effective date. The monthly FAC filings are mailed to Ms. Chris Whelan at the Commission's office.
- B. When the initial Order from the Commission is received, the specific due dates are placed on an internal management calendar. Notification reminders are sent to the appropriate parties.
- C. See Response 6.B.  
Also, Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the [PSC.ky.gov](http://PSC.ky.gov) website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to the co-op by Kentucky Living.