



A Touchstone Energy Cooperative 

P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990
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MAR 8 2017

PUBLIC SERVICE
COMMISSION

March 1, 2017

Dr. Talina R. Mathews
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601-8294

Re: Case No. 2017-00008
Examination of the Application of the Fuel Adjustment
Clause of Blue Grass Energy Cooperative Corporation
From November 1, 2014 to October 31, 2016.

Dear Dr. Mathews:

Pursuant to the Commission's order dated February 6, 2017, in the above-named case, enclosed are the original and six copies of the information requested in Appendix A of the Order.

If you have any questions or require further information, please contact this office.

Sincerely,

A handwritten signature in black ink, appearing to read "Charles G. Williamson III".

Charles G. Williamson III
Vice President, Finance & CFO



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February 15, 2017

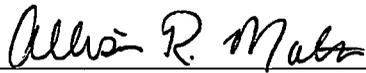
Dr. Talina R. Mathews, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

RE: Case No. 2017-00008

I, Michael I. Williams, President and CEO for Blue Grass Energy Cooperative Corporation do hereby verify to the best of my knowledge, the Cooperative is in compliance with the requirements of 807 KAR 5:056 in the application of the Fuel Adjustment Clause.


Michael I. Williams, President & CEO

Subscribed and sworn to me, Allison Morton, a Notary Public in Nicholasville, Jessamine County, Kentucky on the 15th day of February 2017.

 #527583
Allison Morton, Notary Public

My Commission expires 2/5/2019

RE: Case 2017-00008

AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BLUE GRASS ENERGY COOPERATIVE CORPORATION FROM NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016.

The affiant, Charles G. Williamson III, Vice President, Finance & CFO for Blue Grass Energy Cooperative Corporation, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge, information, and belief formed after a reasonable inquiry.



Charles G. Williamson III

Subscribed and sworn to before me the affiant, Charles G. Williamson III, this 1st day of March 2017.

My commission expires 2/5/2019



Notary Public, State of Kentucky at Large



Request No. 1.a:

Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.

Response:

Please see the following pages for the calculation of the 12-month average line loss, by month, for November 1, 2014 through October 31, 2016.

Blue Grass Energy
PSC Case No. 2017-00008
Response to Commision Staff's Request

Month	Purchases	Sales	Office Use	Line Loss	Percent Line Loss
Balance Forward	1,297,073,968	1,236,786,007	1,208,272	59,079,689	
Less 11/2013	106,072,465	88,413,730	130,846	17,527,889	
Plus 11/2014	113,237,104	90,263,536	140,596	22,832,972	
For 11/2014	1,304,238,607	1,238,635,813	1,218,022	64,384,772	4.937%
Less 12/2013	126,744,331	111,604,282	160,089	14,979,960	
Plus 12/2014	121,068,283	110,418,702	151,890	10,497,691	
For 12/2014	1,298,562,559	1,237,450,233	1,209,823	59,902,503	4.613%
Less 1/2014	164,075,390	130,932,580	202,284	32,940,526	
Plus 1/2015	141,689,161	126,952,541	199,181	14,537,439	
For 1/2015	1,276,176,330	1,233,470,194	1,206,720	41,499,416	3.252%
Less 2/2014	130,360,018	153,298,899	167,168	(23,106,049)	
Plus 2/2015	145,879,934	134,260,579	183,246	11,436,109	
For 2/2015	1,291,696,246	1,214,431,874	1,222,798	76,041,574	5.887%
Less 3/2014	117,486,858	115,982,831	146,027	1,358,000	
Plus 3/2015	110,477,465	128,091,517	146,990	(17,761,042)	
For 3/2015	1,284,686,853	1,226,540,560	1,223,761	56,922,532	4.431%
Less 4/2014	80,931,727	97,398,597	96,533	(16,563,403)	
Plus 4/2015	80,561,902	91,110,547	107,075	(10,655,720)	
For 4/2015	1,284,317,028	1,220,252,510	1,234,303	62,830,215	4.892%
Less 5/2014	88,167,931	76,777,899	90,459	11,299,573	
Plus 5/2015	90,087,979	78,542,183	99,696	11,446,100	
For 5/2015	1,286,237,076	1,222,016,794	1,243,540	62,976,742	4.896%
Less 6/2014	100,375,114	88,455,156	84,551	11,835,407	
Plus 6/2015	101,020,300	89,103,970	97,509	11,818,821	
For 6/2015	1,286,882,262	1,222,665,608	1,256,498	62,960,156	4.892%
Less 7/2014	101,481,047	98,193,439	95,946	3,191,662	
Plus 7/2015	109,721,569	98,184,301	104,593	11,432,675	
For 7/2015	1,295,122,784	1,222,656,470	1,265,145	71,201,169	5.498%
Less 8/2014	105,664,761	95,845,386	92,733	9,726,642	
Plus 8/2015	104,600,939	105,882,532	99,493	(1,381,086)	
For 8/2015	1,294,058,962	1,232,693,616	1,271,905	60,093,441	4.644%
Less 9/2014	87,842,472	99,677,486	91,562	(11,926,576)	
Plus 9/2015	92,882,068	99,066,320	95,842	(6,280,094)	
For 9/2015	1,299,098,558	1,232,082,450	1,276,185	65,739,923	5.060%
Less 10/2014	82,508,015	78,867,254	97,071	3,543,690	
Plus 10/2015	82,917,757	81,451,726	97,522	1,368,509	
For 10/2015	1,299,508,300	1,234,666,922	1,276,636	63,564,742	4.891%
Less 11/2014	113,237,104	90,263,536	140,596	22,832,972	
Plus 11/2015	91,596,963	82,038,030	99,794	9,459,139	
For 11/2015	1,277,868,159	1,226,441,416	1,235,834	50,190,909	3.928%
Less 12/2014	121,068,283	110,418,702	151,890	10,497,691	
Plus 12/2015	101,508,064	93,364,462	117,733	8,025,869	
For 12/2015	1,258,307,940	1,209,387,176	1,201,677	47,719,087	3.792%

Blue Grass Energy
PSC Case No. 2017-00008
Response to Commision Staff's Request

Less 1/2015	141,689,161	126,952,541	199,181	14,537,439	
Plus 1/2016	143,474,372	110,336,229	183,737	32,954,406	
For 1/2016	1,260,093,151	1,192,770,864	1,186,233	66,136,054	5.249%
Less 2/2015	145,879,934	134,260,579	183,246	11,436,109	
Plus 2/2016	120,133,668	133,067,958	160,872	(13,095,162)	
For 2/2016	1,234,346,885	1,191,578,243	1,163,859	41,604,783	3.371%
Less 3/2015	110,477,465	128,091,517	146,990	(17,761,042)	
Plus 3/2016	95,304,417	102,952,366	114,388	(7,762,337)	
For 3/2016	1,219,173,837	1,166,439,092	1,131,257	51,603,488	4.233%
Less 4/2015	80,561,902	91,110,547	107,075	(10,655,720)	
Plus 4/2016	85,979,826	88,149,106	94,140	(2,263,420)	
For 4/2016	1,224,591,761	1,163,477,651	1,118,322	59,995,788	4.899%
Less 5/2015	90,087,979	78,542,183	99,696	11,446,100	
Plus 5/2016	86,308,003	78,381,108	86,583	7,840,312	
For 5/2016	1,220,811,785	1,163,316,576	1,105,209	56,390,000	4.619%
Less 6/2015	101,020,300	89,103,970	97,509	11,818,821	
Plus 6/2016	105,480,296	89,377,612	91,688	16,010,996	
For 6/2016	1,225,271,781	1,163,590,218	1,099,388	60,582,175	4.944%
Less 7/2015	109,721,569	98,184,301	104,593	11,432,675	
Plus 7/2016	115,941,788	103,326,209	99,224	12,516,355	
For 7/2016	1,231,492,000	1,168,732,126	1,094,019	61,665,855	5.007%
Less 8/2015	104,600,939	105,882,532	99,493	(1,381,086)	
Plus 8/2016	120,071,579	113,671,138	102,627	6,297,814	
For 8/2016	1,246,962,640	1,176,520,732	1,097,153	69,344,755	5.561%
Less 9/2015	92,882,068	99,066,320	95,842	(6,280,094)	
Plus 9/2016	99,833,847	110,403,124	94,479	(10,663,756)	
For 9/2016	1,253,914,419	1,187,857,536	1,095,790	64,961,093	5.181%
Less 10/2015	82,917,757	81,451,726	97,522	1,368,509	
Plus 10/2016	82,944,175	87,371,776	89,976	(4,517,577)	
For 10/2016	1,253,940,837	1,193,777,586	1,088,244	59,075,007	4.711%
Less 11/2015	91,596,963	82,038,030	99,794	9,459,139	
Plus 11/2016	92,520,561	82,203,605	93,327	10,223,629	
For 11/2016	1,254,864,435	1,193,943,161	1,081,777	59,839,497	4.769%

Average Line Loss for the Period from November 1, 2014 to October 31, 2016 is

4.726%

Request No. 1.b:

Describe the measures that Blue Grass has taken to reduce line loss during this period.

Response:

Blue Grass Energy is continuing to upgrade and/or replace aging conductor with in many cases, larger wire size conductor as total system demand increases. Blue Grass continues to replace aging direct bury cable with low loss underground cable.

Blue Grass continues its program of Right-of-Way clearing and is on a six year cycle. In addition, line inspection occurs on a bi-annual basis and those inspectors identify any ROW issues that have occurred since the last ROW trimming.

All meters are AMI type meters and most have usage readings collected and stored on a daily basis. This allows Blue Grass to better identify power diversion.

Blue Grass uses electronic data query and physical observation to identify and de-energize and/or remove transformers serving inactive accounts.

New transformers purchased are more energy efficient than ones being replaced and Blue Grass makes a concerted effort to "right size" transformers thereby reducing line loss.

Request No. 2:

Provide Blue Grass's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Blue Grass's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

Response:

Please see the following pages for November 1, 2014 through October 31, 2016. There are four pages for each month, two are the summary of the entire billing and the two other pages are of a member which is directly served. FAC is reported for this member separately. FAC is calculated for the remainder as summary totals less this member's billing data.

PRG. RATEREGS
BLUE GRASS ENERGY

REVENUE REPORT
REGISTER DATE 11/14

BILL MOYR 11/14

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	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8478434.02	1343.56-	8477090.46	105255633.61	.08	8270332.87	.08	100895034.05	1.04
FUEL	234187.45	38.32-	234149.13	1306483.93	.17	224481.41-	2.67	84042.07	15.54
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170395.93	118.61-	170277.32	1870870.97	.09	169931.59	.09	1876474.50	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	118230.51-	.00	.00	.00	72489.23-	1.63
INTEREST	157.36-	.00	157.36-	1687.69-	.09	273.56-	.10	2565.24-	.65
CONTRACT	611.74	.00	611.74	7011.76	.08	460.33	.06	7103.84	.98
TOTAL ****	8883471.78	1500.49-	8881971.29	108320082.07	.08	8215969.82	.07	102787599.99	1.05
STATE TAX	137786.18	.00	137786.18	1575133.27	.08	129903.25	.08	1480089.50	1.06
LOCAL TAX	279685.21	49.13-	279636.08	3453520.79	.08	262193.63	.07	3338055.83	1.03
FRANCHISE TAX	125151.06	.00	125151.06	1545202.47	.08	116624.05	.09	1286624.57	1.20
TOTAL ****	542622.45	49.13-	542573.32	6573856.53	.08	508720.93	.08	6104769.90	1.07
PENALTY	.00	73901.97	73901.97	752273.08	.09	72194.70	.12	592460.09	1.26
REOCCUR CHARGES	1633.38		1633.38	18122.75	.09	1650.38	.08	19521.95	.92
MISC CHARGES	426.27		426.27	6629.16	.06	172.53-	.03	4781.64	1.38
OTHER CHG BILLED	682.51		682.51	48508.70	.01	19814.61	.46	42499.77	1.14
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	859834.38	137.14-	859697.24	10217570.70	.08	778841.61	.06	11302095.97	.90
TOTAL ****	862576.54	137.14-	862439.40	10290831.31	.08	800134.07	.07	11368899.33	.90
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	3385.00		3385.00	8820.00	.38	2142.50	.29	7225.00	1.22
DEPOSITS	1750.00-		1750.00-	173810.00-	.01	625.00-	.00	127275.09-	1.36
OTHER DEPS	1875.00		1875.00	5594.00-	.33	825.00-	.02	39395.00	.14
TOTAL ****	3510.00		3510.00	170584.00-	.02	692.50	.00	80655.09-	2.11
GRAND TOTAL ****	10292180.77	72215.21	10364395.98	125766458.99	.08	9597712.02	.07	120773074.22	1.04

PRG. RATEREGS
BLUE GRASS ENERGY

REVENUE REPORT
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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	19.46-	19.46-	.00	.00	.00	.00	.00	.00

HORSEPOWER	156.55		156.55	1726.96	.09	157.53	.09	1735.85	.99
KWH	98091888	14793-	98077095	1214254909	.08	95854285	.08	1155096420	1.05
LIGHT USAGE	741144	407-	740737	8297447	.08	744223	.09	8261894	1.00
TOTAL ****	98833032	15200-	98817832	1222552356	.08	96598508	.08	1163358314	1.05
DEMAND KW	96446.944	.000	96446.944						
BILLED DEMAND	99791.919	.000	99791.919						
DEMAND AMT	635334.78	.00	635334.78						

REVENUE PER/KWH

8.980	8.860	1.01	8.500	.96	8.830	1.00
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TYPE BILLS

TYPE	NUMBER
0	49348
1	7
3	1698
4	604
7	4435
TOTAL	56092

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2388	174797	26065.51	8	1	418	9614	3925.02
2	1	68	10684	1196.84	9	1	533	84620	8956.94
3	1	8987	332004	96431.00	11	1	42	6439	721.86
4	1	693	15939	7006.23	12	4	381	14088	4291.24
5	1	540	19946	6090.72	13	3	36	1332	671.42
6	1	193	19686	2929.74	14	3	37	1369	675.25
7	1	159	16835	2689.40	15	3	303	11211	4675.29
7	4	228	19152	3506.64	16	3	19	3021	444.22
			NET TOTALS:15025				740737		170277.32

REOCCURING MISC CHARGES

CD	AMT
8	557.04
24	108.34
26	950.00
25	18.00

	NO CONSUMERS	KWH
CREDITS < 125	5897	266767
CREDITS > 124	48270	6033750

PRG. RATEREGS
BLUE GRASS ENERGY

REVENUE REPORT
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BILL MOYR 11/14

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	REVENUE REPORT REGISTER DATE 11/14					REVENUE REPORT REGISTER DATE 11/14			
	GROSS	RATE THIS YEAR ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
ENERGY	485865.41	.00	485865.41	5448019.47	.08	464939.57	.17	2696280.67	2.02
FUEL	2566.29-	.00	2566.29-	129886.60	.01	27091.62-	.39	68846.67-	1.88
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	483299.12	.00	483299.12	5577906.07	.08	437847.95	.16	2627434.00	2.12
STATE TAX	33519.60	.00	33519.60	387892.79	.08	30487.04	.16	184911.96	2.09
LOCAL TAX	15811.13	.00	15811.13	182968.29	.08	14380.68	.16	87222.63	2.09
FRANCHISE TAX	15811.13	.00	15811.13	182968.29	.08	14380.68	.16	87222.63	2.09
TOTAL ****	65141.86	.00	65141.86	753829.37	.08	59248.40	.16	359357.22	2.09
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	43738.57	.00	43738.57	521036.92	.08	41507.99	.14	279986.63	1.86
TOTAL ****	43738.57	.00	43738.57	521036.92	.08	41507.99	.14	279986.63	1.86
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	592179.55	.00	592179.55	6852772.36	.08	538604.34	.16	3266777.85	2.09

PRG. RATEREGS
BLUE GRASS ENERGY

REVENUE REPORT
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		RATE THIS YEAR		NET/MONTH		YTD % CHG		LAST YEAR		YTD % CHG	
		GROSS	ADJUSTMENTS					MONTH	% CHG		
KWH		8554296		8554296		96859293	.08	8184778	.17	47180446	2.05
LIGHT USAGE							.00		.00		.00
TOTAL ****		8554296		8554296		96859293	.08	8184778	.17	47180446	2.05
DEMAND KW		14313.120	.000	14313.120							
BILLED DEMAND		15703.200	.000	15703.200							
DEMAND AMT		109608.34	.00	109608.34							
REVENUE PER/KWH				5.640		5.750	.98	5.340	.96	5.560	1.03
TYPE BILLS.						LIGHTS (MONTH)		REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	1										
TOTAL	1					NET TOTALS:	0				.00
CREDITS > 124		NO CONSUMERS		KWH							
		1		125							

PRG. RATEREGS
BLUE GRASS ENERGY

KENTUCKY

REVENUE REPORT
REGISTER DATE 12/14

BILL MOYR 12/14

RUN DATE 12/31/14 07:44 PM
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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10381771.53	7425.96-	10374345.57	115629979.18	.08	.00	.00	100895034.05	1.14
FUEL	64227.79-	203.68-	64431.47-	1242052.46	.05	.00	.00	84042.07	14.77
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	171052.86	641.06-	170411.80	2041282.77	.08	.00	.00	1876474.50	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	118230.51-	.00	.00	.00	72489.23-	1.63
INTEREST	121.72-	.00	121.72-	1809.41-	.06	.00	.00	2565.24-	.70
CONTRACT	611.74	.00	611.74	7623.50	.08	.00	.00	7103.84	1.07
TOTAL ****	10489086.62	8270.70-	10480815.92	118800897.99	.08	.00	.00	102787599.99	1.15
STATE TAX	139429.57	30.79-	139398.78	1714532.05	.08	.00	.00	1480089.50	1.15
LOCAL TAX	341559.47	273.66-	341285.81	3794806.60	.08	.00	.00	3338055.83	1.13
FRANCHISE TAX	141234.51	18.94-	141215.57	1686418.04	.08	.00	.00	1286624.57	1.31
TOTAL ****	622223.55	323.39-	621900.16	7195756.69	.08	.00	.00	6104769.90	1.17
PENALTY	.00	92452.77	92452.77	844725.85 1344725.85	.10	.00	.00	592460.09	1.42
REOCCUR CHARGES	1628.88		1628.88	19751.63	.08	.00	.00	19521.95	1.01
MISC CHARGES	649.46		649.46	7278.62	.08	.00	.00	4781.64	1.52
OTHER CHG BILLED	1437.71		1437.71	50036.41	.02	.00	.00	42499.77	1.17
OTHER CHG ADJUSTED		90.00	90.00						
OTHER AMT 3	1274543.49	858.24-	1273685.25	11491255.95	.11	.00	.00	11302095.97	1.01
TOTAL ****	1278259.54	768.24-	1277491.30	11568322.61	.11	.00	.00	11368899.33	1.01
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	410.00		410.00	9230.00	.04	.00	.00	7225.00	1.27
DEPOSITS	6385.00-		6385.00-	180195.00-	.03	.00	.00	127275.09-	1.41
OTHER DEPS	2888.00		2888.00	2706.00-	1.06	.00	.00	39395.00	.06
TOTAL ****	3087.00-		3087.00-	173671.00-	.01	.00	.00	80655.09-	2.15
GRAND TOTAL ****	12386482.71	83090.44	12469573.15	138236032.14 138,736,032.14	.09	.00	.00	120773074.22	1.14

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GRAND TOTALS

THIS YEAR					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	7329.44	7329.44	.00	.00	.00	.00	.00	.00	

HORSEPOWER 156.50 7329.44 7329.44 1883.46 .08 .00 .00 1735.85 1.08

KWH 118772449 80900- 118691549 1332946458 .08 .00 1155096420 1.15
 LIGHT USAGE 744577 2206- 742371 9039818 .08 .00 8261894 1.09
 TOTAL **** 119517026 83106- 119433920 1341986276 .08 .00 1163358314 1.15

DEMAND KW 96673.219 .000 96673.219
 BILLED DEMAND 100159.980 .000 100159.980
 DEMAND AMT 634683.93 .00 634683.93

REVENUE PER/KWH 8.770 8.850 .99 .000 .00 8.830 1.00

TYPE BILLS		LIGHTS (MONTH)							REOCCURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49305	1	1	2363	173484	25890.02	8	1	415	9567	3905.93	25	13.50	
1	24	2	1	69	10939	1225.33	9	1	558	87318	9241.91	8	557.04	
3	1731	3	1	9019	331909	96403.72	11	1	42	6556	734.81	24	108.34	
4	635	4	1	693	15939	7006.23	12	4	383	14125	4302.51	26	950.00	
7	4456	5	1	540	19943	6089.96	13	3	36	1332	671.42			
		6	1	193	19686	2929.74	14	3	37	1369	675.25			
TOTAL	56151	7	1	157	16431	2625.18	15	3	305	11264	4697.40			
		7	4	231	19488	3568.17	16	3	19	3021	444.22			
					NET TOTALS:15060 742371						170411.80			

NO CONSUMERS
 CREDITS < 125 5171 223596
 CREDITS > 124 48984 6123000

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GRAND TOTALS

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	11834236.77	202.74	11834439.51	11834439.51	1.00	12246755.03	1.00	12246755.03	.96
FUEL	246005.21-	2.05	246003.16-	246003.16-	1.00	365657.08-	1.00	365657.08-	.67
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	171381.75	206.04-	171175.71	171175.71	1.00	170809.99	1.00	170809.99	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	149.33-	.00	149.33-	149.33-	1.00	238.13-	1.00	238.13-	.62
CONTRACT	527.88	.00	527.88	527.88	1.00	837.79	1.00	837.79	.63
TOTAL ****	11759991.86	1.25-	11759990.61	11759990.61	1.00	12052507.60	1.00	12052507.60	.97
STATE TAX	136693.39	.00	136693.39	136693.39	1.00	134392.17	1.00	134392.17	1.01
LOCAL TAX	386743.89	.10-	386743.79	386743.79	1.00	395469.25	1.00	395469.25	.97
FRANCHISE TAX	149638.01	13.37-	149624.64	149624.64	1.00	152116.64	1.00	152116.64	.98
TOTAL ****	673075.29	13.47-	673061.82	673061.82	1.00	681978.06	1.00	681978.06	.98
PENALTY	.00	130371.18	130371.18	130371.18	1.00	40616.95	1.00	40616.95	3.20
REOCCUR CHARGES	1628.88		1628.88	1628.88	1.00	1645.47	1.00	1645.47	.98
MISC CHARGES	279.10		279.10	279.10	1.00	527.04	1.00	527.04	.52
OTHER CHG BILLED	745.03		745.03	795.03	.93	1909.17-	1.00	1909.17-	.41
OTHER CHG ADJUSTED		50.00	50.00						
OTHER AMT 3	1499347.33	2.35-	1499344.98	1499344.98	1.00	1361921.99	1.00	1361921.99	1.10
TOTAL ****	1502000.34	47.65	1502047.99	1502047.99	1.00	1362185.33	1.00	1362185.33	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1172.50-		1172.50-	1172.50-	1.00	760.00-	1.00	760.00-	1.54
DEPOSITS	13545.00-		13545.00-	13545.00-	1.00	6935.00-	1.00	6935.00-	1.95
OTHER DEPS	2075.00		2075.00	2075.00	1.00	3000.00-	1.00	3000.00-	.69
TOTAL ****	12642.50-		12642.50-	12642.50-	1.00	10695.00-	1.00	10695.00-	1.18
GRAND TOTAL ****	13922424.99	130404.11	14052829.10	14052829.10	1.00	14126592.94	1.00	14126592.94	.99

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GRAND TOTALS

-----		GRAND TOTALS		-----		-----		-----	
GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	348.84		348.84	.00	.00	.00	.00	.00	.00

HORSEPOWER 156.46 156.46 156.46 1.00 157.37 1.00 157.37 .99

KWH 134443116 4114 134447230 134447230 1.00 139120333 1.00 139120333 .96
 LIGHT USAGE 746195 709- 745486 745486 1.00 747429 1.00 747429 .99
 TOTAL **** 135189311 3405 135192716 ✓ 135192716 1.00 139867762 1.00 139867762 .96

DEMAND KW 91903.068 .000 91903.068
 BILLED DEMAND 98078.668 .000 98078.668
 DEMAND AMT 730863.56 .00 730863.56

REVENUE PER/KWH 8.690 8.690 1.00 8.610 1.00 8.610 1.00

TYPE BILLS		LIGHTS (MONTH)						REOCCURRING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49211	1	1	2336	171822	25642.17	8	1	415	9545	3896.85	8	557.04	
1	148	2	1	69	10982	1230.08	9	1	565	89770	9502.22	24	108.34	
2	6	3	1	9033	334566	97204.12	11	1	42	6556	734.81	26	950.00	
3	1757	4	1	693	15939	7006.23	12	4	383	14171	4316.41	25	13.50	
4	734	5	1	540	19943	6089.96	13	3	36	1336	673.94			
7	4487	6	1	193	19686	2929.74	14	3	37	1369	675.25			
TOTAL	56343 ✓	7	1	156	16091	2570.78	15	3	305	11285	4706.15			
		7	4	231	19404	3552.78	16	3	19	3021	444.22			
					NET TOTALS:15053 745486								171175.71	

NO CONSUMERS KWH
 CREDITS < 125 4915 215021
 CREDITS > 124 49394 6174250

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 BLUE GRASS ENERGY

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	RATE THIS YEAR		REVENUE REPORT			LAST YEAR		REVENUE REPORT	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	472249.21	.00	472249.21	472249.21	1.00	497467.33	1.00	497467.33	.94
FUEL	6592.14-	.00	6592.14-	6592.14-	1.00	3752.78-	1.00	3752.78-	1.75
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	465657.07	.00	465657.07	465657.07	1.00	493714.55	1.00	493714.55	.94
STATE TAX	33391.80	.00	33391.80	33391.80	1.00	34948.47	1.00	34948.47	.95
LOCAL TAX	15750.85	.00	15750.85	15750.85	1.00	16485.13	1.00	16485.13	.95
FRANCHISE TAX	15750.85	.00	15750.85	15750.85	1.00	16485.13	1.00	16485.13	.95
TOTAL ****	64893.50	.00	64893.50	64893.50	1.00	67918.73	1.00	67918.73	.95
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	59371.28	.00	59371.28	59371.28	1.00	55789.74	1.00	55789.74	1.06
TOTAL ****	59371.28	.00	59371.28	59371.28	1.00	55789.74	1.00	55789.74	1.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	589921.85	.00	589921.85	589921.85	1.00	617423.02	1.00	617423.02	.95

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-----		RATE	YEAR	-----		LAST YEAR		-----	
GROSS	ADJUSTMENTS	THIS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

KWH	8240175		8240175	8240175	1.00	8935182	1.00	8935182	.92
LIGHT USAGE					.00		.00		.00
TOTAL ****	8240175		8240175	8240175	1.00	8935182	1.00	8935182	.92

DEMAND KW	12647.520	.000	12647.520
BILLED DEMAND	15703.200	.000	15703.200
DEMAND AMT	109608.34	.00	109608.34

REVENUE PER/KWH			5.650	5.650	1.00	5.520	1.00	5.520	1.02
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TYPE BILLS		TY RT		NO	KWH	LIGHTS (MONTH)			KWH	AMT	REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO			CD	AMT
0	1											
TOTAL						NET TOTALS:			0	.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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BLUE GRASS ENERGY

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG
.00	652.77	652.77	.00	.00	.00	.00	.00	.00

HORSEPOWER 115.55 115.55 272.01 .42 157.29 .49 314.66 .86

KWH 142340882 8591- 142332291 276779521 .51 162006540 .53 301126873 .91
 LIGHT USAGE 744267 4526- 739741 1485227 .49 740544 .49 1487973 .99
 TOTAL **** 143085149 13117- 143072032 278264748 .51 162747084 .53 302614846 .91

DEMAND KW 96339.478 .000 96339.478
 BILLED DEMAND 100480.870 .000 100480.870
 DEMAND AMT 633433.24 .00 633433.24

REVENUE PER/KWH 8.710 8.700 1.00 8.720 1.00 8.670 1.00

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49209	1	1	2315	169311	25268.40	8	1	413	9537	3892.43	8	551.38	
1	25	2	1	68	10870	1217.61	9	1	567	90429	9571.79	24	108.34	
3	1818	3	1	9053	330359	95965.62	11	1	42	6556	734.81	26	950.00	
4	613	4	1	693	15939	7006.23	12	4	383	14171	4316.41	25	13.50	
7	4550	5	1	540	19971	6098.60	13	3	36	1328	668.90			
		6	1	193	19686	2929.74	14	3	37	1369	675.25			
TOTAL	56215	7	1	156	15945	2547.39	15	3	306	11775	4910.34			
		7	4	232	19474	3565.60	16	3	19	3021	444.22			
					NET TOTALS:15053 739741								169813.34	

NO CONSUMERS KWH
 CREDITS < 125 4775 200866
 CREDITS > 124 49353 6169125

PRG. RATEREGS
BLUE GRASS ENERGY

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	RATE					LAST YEAR				
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	497012.39	.00	497012.39	969261.60	.51	522823.70	.51	1020291.03	.94	
FUEL	29165.91-	.00	29165.91-	35758.05-	.81	12188.16-	.76	15940.94-	2.24	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	467846.48	.00	467846.48	933503.55	.50	510635.54	.50	1004350.09	.92	
STATE TAX	32825.76	.00	32825.76	66217.56	.49	35470.75	.50	70419.22	.94	
LOCAL TAX	15483.85	.00	15483.85	31234.70	.49	16731.48	.50	33216.61	.94	
FRANCHISE TAX	15483.85	.00	15483.85	31234.70	.49	16731.48	.50	33216.61	.94	
TOTAL ****	63793.46	.00	63793.46	128686.96	.49	68933.71	.50	136852.44	.94	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	48281.76	.00	48281.76	107653.04	.44	47080.60	.45	102870.34	1.04	
TOTAL ****	48281.76	.00	48281.76	107653.04	.44	47080.60	.45	102870.34	1.04	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00	
GRAND TOTAL ****	579921.70	.00	579921.70	1169843.55	.49	626649.85	.50	1244072.87	.94	

PRG. RATEREGS	KENTUCKY		REVENUE REPORT		BILL MOYR	3/15	RUN DATE		04/01/15	12:10 AM
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			GRAND TOTALS			LAST YEAR				
			THIS YEAR							
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	11953204.93	3373.59-	11949831.34	36277850.64	.32	10821932.28	.29	37203539.16	.97	
FUEL	455890.46-	116.74	455773.72-	863589.59-	.52	73962.85-	.14	508386.34-	1.69	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	169581.06	1149.18-	168431.88	509420.93	.33	170316.67	.33	510182.04	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	34999.66-	.00	.00	.00	30847.17-	1.13	
INTEREST	113.80-	.00	113.80-	411.07-	.27	129.05-	.24	522.69-	.78	
CONTRACT	376.29	.00	376.29	1280.46	.29	872.76	.34	2548.34	.50	
TOTAL ****	11667158.02	4406.03-	11662751.99	35889551.71	.32	10919029.81	.29	37176513.34	.96	
STATE TAX	131509.60	.00	131509.60	404930.04	.32	131560.88	.31	411951.02	.98	
LOCAL TAX	374454.39	145.14-	374309.25	1163351.14	.32	349698.44	.29	1204280.44	.96	
FRANCHISE TAX	152317.37	41.33-	152276.04	459775.44	.33	142990.90	.30	469228.23	.97	
TOTAL ****	658281.36	186.47-	658094.89	2028056.62	.32	624250.22	.29	2085459.69	.97	
PENALTY	.00	151129.85	151129.85	233344.82 433,344.82	.64	72095.41	.40	178272.51	1.30	
REOCCUR CHARGES	1623.22		1623.22	4875.32	.33	1669.71	.33	4963.73	.98	
MISC CHARGES	5230.71		5230.71	8689.99	.60	227.73-	.66	342.12	25.40	
OTHER CHG BILLED	18514.04		18514.04	24355.09	.76	23073.07	.86	26646.63	.91	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 3	1163188.59	442.89-	1162745.70	3952243.48	.29	964138.82	.26	3638522.09	1.08	
TOTAL ****	1188556.56	442.89-	1188113.67	3990163.88	.29	988653.87	.26	3670474.57	1.08	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	767.50-		767.50-	1120.00-	.68	1660.00-	3.62	457.50-	2.44	
DEPOSITS	10825.00-		10825.00-	26645.00-	.40	18830.00-	.54	34330.00-	.77	
OTHER DEPS	9800.00-		9800.00-	7880.00-	1.24	270.00	.07	3380.00-	2.33	
TOTAL ****	21392.50-		21392.50-	35645.00-	.60	20220.00-	.52	38167.50-	.93	
GRAND TOTAL ****	13492603.44	146094.46	13638697.90	42105472.03 42,305,472.03	.32	12583809.31	.29	43072552.61	.97	

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GRAND TOTALS
THIS YEAR

LAST YEAR

GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3046.00	3046.00	.00	.00	.00	.00	.00	.00

HORSEPOWER 115.51 115.51 387.52 .29 157.24 .33 471.90 .82

KWH	135795310	35813-	135759497	412539018	.32	123048323	.29	424175196	.97
LIGHT USAGE	739796	3955-	735841	2221068	.33	744721	.33	2232694	.99
TOTAL ****	136535106	39768-	136495338	414760086	.32	123793044	.29	426407890	.97

DEMAND KW	96852.263	.000	96852.263
BILLED DEMAND	100832.525	.000	100832.525
DEMAND AMT	637561.27	.00	637561.27

REVENUE PER/KWH 8.540 8.650 .98 8.820 1.01 8.710 .99

TYPE BILLS		LIGHTS (MONTH)							REOCCURRING MISC CHARGES				
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	49124	1	1	2297	168585	25161.31	8	1	382	8784	3586.04	24	108.34 ✓
1	6	2	1	68	10812	1211.08	9	1	556	89968	9523.04	26	950.00 ✓
3	1864	3	1	9044	331370	96260.61	11	1	42	6556	734.81	8	551.38 ✓
4	790	4	1	693	15939	7006.23	12	4	383	14168	4315.66	25	13.50 ✓
7	4578	5	1	540	19912	6080.57	13	3	36	1334	672.68		
		6	1	193	19720	2934.80	14	3	37	1369	675.25		
TOTAL	56362 ✓	7	1	154	15903	2540.85	15	3	241	8912	3716.57		
		7	4	232	19488	3568.16	16	3	19	3021	444.22		
					NET TOTALS:14917 735841					168431.88			

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	4838	202460
	49378	6172250

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		RATE THIS YEAR		NET/MONTH		YTD % CHG		LAST YEAR		YTD % CHG	
		GROSS	ADJUSTMENTS					MONTH	% CHG		
KWH	8403821			8403821	25455449	.33		7810213	.29	26193580	.97
LIGHT USAGE						.00			.00		.00
TOTAL ****	8403821			8403821	25455449	.33		7810213	.29	26193580	.97
DEMAND KW	14876.640	.000		14876.640							
BILLED DEMAND	15703.200	.000		15703.200							
DEMAND AMT	109608.34	.00		109608.34							
REVENUE PER/KWH				5.400	5.450	.99		5.870	1.05	5.580	.97
TYPE BILLS		TY RT NO		KWH		LIGHTS (MONTH)		REOCCURING		MISC CHARGES	
TYPE	NUMBER				AMT	TY RT NO	KWH	AMT	CD		AMT
0	1										
TOTAL	1				NET TOTALS:	0		.00			
CREDITS > 124	NO CONSUMERS	1		KWH	125						

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8544698.53	7634.87	8552333.40	44830184.04	.19	9104070.31	.19	46307609.47	.96
FUEL	291477.52-	76.01	291401.51-	1154991.10-	.25	167213.90	.49	341172.44-	3.38
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170557.01	565.59-	169991.42	679412.35	.25	170094.51	.25	680276.55	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	34999.66-	.00	.00	.00	30847.17-	1.13
INTEREST	146.76-	.00	146.76-	557.83-	.26	155.82-	.22	678.51-	.82
CONTRACT	566.84	.00	566.84	1847.30	.30	606.66	.19	3155.00	.58
TOTAL ****	8424198.10	7145.29	8431343.39	44320895.10	.19	9441829.56	.20	46618342.90	.95
STATE TAX	130345.95	1.92-	130344.03	535274.07	.24	133630.07	.24	545581.09	.98
LOCAL TAX	262726.22	91.50-	262634.72	1425985.86	.18	287688.63	.19	1491969.07	.95
FRANCHISE TAX	121894.82	15.49-	121879.33	581654.77	.20	128970.81	.21	598199.04	.97
TOTAL ****	514966.99	108.91-	514858.08	2542914.70	.20	550289.51	.20	2635749.20	.96
PENALTY	.00	119161.07	119161.07	252505.89	.47	24511.77	.12	202784.28	1.24
REOCCUR CHARGES	1625.67		1625.67	6500.99	.25	1646.22	.24	6609.95	.98
MISC CHARGES	1355.96		1355.96	10045.95	.13	1767.32	.83	2109.44	4.76
OTHER CHG BILLED	6251.81		6251.81	30606.90	.20	10145.76	.27	36792.39	.83
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	3.89-	3.89-	3.89-	1.00	.00	.00	.00	.00
OTHER AMT 3	712650.19	259.33-	712390.86	4664634.34	.15	389906.62	.09	4028428.71	1.15
TOTAL ****	721883.63	263.22-	721620.41	4711784.29	.15	403465.92	.09	4073940.49	1.15
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2230.00		2230.00	1110.00	2.00	1655.00	1.38	1197.50	.92
DEPOSITS	10675.00-		10675.00-	37320.00-	.28	17160.00-	.33	51490.00-	.72
OTHER DEPS	1925.00-		1925.00-	9805.00-	.19	1135.00-	.25	4515.00-	2.17
TOTAL ****	10370.00-		10370.00-	46015.00-	.22	16640.00-	.30	54807.50-	.83
GRAND TOTAL ****	9650678.72	125934.23	9776612.95	51782084.98	.18	10403456.76	.19	53476009.37	.96

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GRAND TOTALS

GRAND TOTALS					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	422.11	422.11	.00	.00	.00	.00	.00	.00	

HORSEPOWER 156.35 156.35 543.87 .28 157.10 .24 629.00 .86

KWH 98879927 24510- 98855417 511394435 .19 105352781 .19 529527977 .96
 LIGHT USAGE 739950 3220- 736730 2957798 .24 742014 .24 2974708 .99
 TOTAL **** 99619877 27730- 99592147 514352233 .19 106094795 .19 532502685 .96

DEMAND KW 94260.068 .000 94260.068
 BILLED DEMAND 100545.197 .000 100545.197
 DEMAND AMT 635513.32 .00 635513.32

REVENUE PER/KWH 8.460 8.610 .98 8.890 1.01 8.750 .98

TYPE BILLS

TYPE	NUMBER
0	49247
1	28
3	1773
4	722
7	4585
TOTAL	56355

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2291	167362	24976.71	8	1	414	9522	3887.46
2	1	65	8723	977.17	9	1	560	88138	9336.23
3	1	9065	334356	97115.41	11	1	42	6556	734.81
4	1	693	15939	7006.23	12	4	378	14151	4310.76
5	1	540	19943	6089.96	13	3	37	1357	683.98
6	1	193	19658	2925.70	14	3	37	1369	675.25
7	1	153	15788	2522.36	15	3	307	11359	4737.01
7	4	232	19488	3568.16	16	3	19	3021	444.22

REOCCURING MISC CHARGES

CD	AMT
8	549.78
24	108.34
25	17.55
26	950.00

NET TOTALS: 15026 736730 169991.42

NO CONSUMERS KWH
 CREDITS < 125 5955 265683
 CREDITS > 124 48345 6043125

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	RATE THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	482714.26	.00	482714.26	1931318.63	.24	490227.31	.24	1962340.86	.98
FUEL	34435.30-	.00	34435.30-	95236.74-	.36	7826.58	7.21	1085.17-	87.76
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	448278.96	.00	448278.96	1836081.89	.24	498053.89	.25	1961255.69	.93
STATE TAX	30922.53	.00	30922.53	128914.21	.23	32984.46	.24	135163.51	.95
LOCAL TAX	14586.10	.00	14586.10	60808.59	.23	15558.71	.24	63756.37	.95
FRANCHISE TAX	14586.10	.00	14586.10	60808.59	.23	15558.71	.24	63756.37	.95
TOTAL ****	60094.73	.00	60094.73	250531.39	.23	64101.88	.24	262676.25	.95
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	37924.40	.00	37924.40	190871.09	.19	20569.63	.12	163956.58	1.16
TOTAL ****	37924.40	.00	37924.40	190871.09	.19	20569.63	.12	163956.58	1.16
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	546298.09	.00	546298.09	2277484.37	.23	582725.40	.24	2387888.52	.95

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 GROSS ADJUSTMENTS RATE THIS YEAR NET/MONTH YTD % CHG -----
 MONTH % CHG YTD % CHG

KWH	8481600		8481600	33937049	.24	8696198	.24	34889778	.97
LIGHT USAGE					.00		.00		.00
TOTAL ****	8481600		8481600	33937049	.24	8696198	.24	34889778	.97

DEMAND KW	12264.480	.000	12264.480
BILLED DEMAND	15703.200	.000	15703.200
DEMAND AMT	109608.34	.00	109608.34

REVENUE PER/KWH			5.280	5.410	.97	5.720	1.01	5.620	.96
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TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT NO			CD	AMT
0	1										
TOTAL	1					NET TOTALS:	0		.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7468241.08	6373.15-	7461867.93	52292051.97	.14	7252614.45	.13	53560223.92	.97
FUEL	370758.56-	293.33	370465.23-	1525456.33-	.24	100128.25	.41	241044.19-	6.32
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	170811.71	18.99-	170792.72	850205.07	.20	170470.67	.20	850747.22	.99
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	34999.66-	.00	.00	.00	30847.17-	1.13
INTEREST	136.94-	.00	136.94-	694.77-	.19	145.48-	.17	823.99-	.84
CONTRACT	994.64	.00	994.64	2841.94	.34	828.50	.20	3983.50	.71
TOTAL ****	7269151.93	6098.81-	7263053.12	51583948.22	.14	7523896.39	.13	54142239.29	.95
STATE TAX	93100.81	116.44-	92984.37	628258.44	.14	130844.58	.19	676425.67	.92
LOCAL TAX	224625.75	197.02-	224428.73	1650414.59	.13	236742.78	.13	1728711.85	.95
FRANCHISE TAX	109369.48	203.36-	109166.12	690820.89	.15	114956.01	.16	713155.05	.96
TOTAL ****	427096.04	516.82-	426579.22	2969493.92	.14	482543.37	.15	3118292.57	.95
PENALTY	.00	80908.91	80908.91	233414.80	.34	95768.12	.32	298552.40	.78
REOCCUR CHARGES	1623.00		1623.00	8123.99	.19	1649.21	.19	8259.16	.98
MISC CHARGES	9562.89		9562.89	19608.84	.48	1510.83	.41	3620.27	5.41
OTHER CHG BILLED	2818.93		2818.93	33425.83	.08	911.25	.02	37703.64	.88
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00		.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	587284.00	490.71-	586793.29	5251427.63	.11	619930.58	.13	4648359.29	1.12
TOTAL ****	601288.82	490.71-	600798.11	5312582.40	.11	624001.87	.13	4697942.36	1.13
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1467.50-		1467.50-	357.50-	4.10	645.00-	1.16	552.50	.64
DEPOSITS	17405.00-		17405.00-	54725.00-	.31	17855.00-	.25	69345.00-	.78
OTHER DEPS	7497.60-		7497.60-	17302.60-	.43	6205.00-	.57	10720.00-	1.61
TOTAL ****	26370.10-		26370.10-	72385.10-	.36	24705.00-	.31	79512.50-	.91
GRAND TOTAL ****	8271166.69	73802.57	8344969.26	60027054.24	.13	8701504.75	.13	62177514.12	.96

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GRAND TOTALS

GRAND TOTALS					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	6454.52	6454.52	.00	.00	.00	.00	.00	.00	

HORSEPOWER 156.31 156.31 700.18 .22 157.08 .19 786.08 .89

KWH 86424365 70390- 86353975 597748410 .14 83640552 .13 613168529 .97
 LIGHT USAGE 741225 67- 741158 3698956 .20 743727 .20 3718435 .99
 TOTAL **** 87165590 70457- 87095133 601447366 .14 84384279 .13 616886964 .97

DEMAND KW 96517.753 .000 96517.753
 BILLED DEMAND 100135.266 .000 100135.266
 DEMAND AMT 639601.98 .00 639601.98

REVENUE PER/KWH 8.330 8.570 .97 8.910 1.01 8.770 .97

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49187	1	1	2276	167083	24937.75	8	1	415	9529	3890.28	8	546.66	
1	29	2	1	65	10335	1157.65	9	1	560	89644	9488.76	24	108.34	
3	1820	3	1	9062	335977	97598.08	11	1	42	6556	734.81	25	18.00	
4	962	4	1	693	15939	7006.23	12	4	382	14189	4321.66	26	950.00	
7	4563	5	1	540	19943	6089.96	13	3	43	1426	718.55			
		6	1	193	19686	2929.74	14	3	37	1369	675.25			
TOTAL	56561	7	1	154	15614	2494.61	15	3	307	11359	4737.01			
		7	4	232	19488	3568.16	16	3	19	3021	444.22			
					NET TOTALS:15020 741158						170792.72			

NO CONSUMERS 6569 300450
 CREDITS < 125 47893 5986625
 CREDITS > 124

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	RATE THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	485807.06	.00	485807.06	2417125.69	.20	442986.97	.18	2405327.83	1.00
FUEL	47297.81-	.00	47297.81-	142534.55-	.33	19015.95	1.06	17930.78	7.94
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	438509.25	.00	438509.25	2274591.14	.19	462002.92	.19	2423258.61	.93
STATE TAX	.00	.00	.00	128914.21	.00	31804.58	.19	166968.09	.77
LOCAL TAX	14218.22	.00	14218.22	75026.81	.18	15002.16	.19	78758.53	.95
FRANCHISE TAX	14218.22	.00	14218.22	75026.81	.18	15002.16	.19	78758.53	.95
TOTAL ****	28436.44	.00	28436.44	278967.83	.10	61808.90	.19	324485.15	.85
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	35431.55	.00	35431.55	226302.64	.15	38069.04	.18	202025.62	1.12
TOTAL ****	35431.55	.00	35431.55	226302.64	.15	38069.04	.18	202025.62	1.12
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	502377.24	.00	502377.24	2779861.61	.18	561880.86	.19	2949769.38	.94

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GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
		RATE THIS YEAR				MONTH	% CHG		

KWH	8552950		8552950	42489999	.20	7606380	.17	42496158	.99
LIGHT USAGE					.00		.00		.00
TOTAL ****	8552950		8552950	42489999	.20	7606380	.17	42496158	.99

DEMAND KW	15160.320	.000	15160.320
BILLED DEMAND	15703.200	.000	15703.200
DEMAND AMT	109608.34	.00	109608.34

REVENUE PER/KWH			5.120	5.350	.95	6.070	1.06	5.700	.93
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TYPE BILLS		TY RT		NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO		CD	AMT
0	1										
TOTAL	1					NET TOTALS:	0		.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
NERGY	8457756.42	767.58-	8456988.84	60749040.81	.13	8350561.54	.13	61910785.46	.98
UEL	610860.71-	32.06	610828.65-	2136284.98-	.28	222745.80	12.17	18298.39-	116.74
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	178080.39	59.03-	178021.36	1028226.43	.17	169650.12	.16	1020397.34	1.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	23663.83-	.00	23663.83-	58663.49-	.40	21694.15-	.41	52541.32-	1.11
INTEREST	136.43-	.00	136.43-	831.20-	.16	144.68-	.14	968.67-	.85
CONTRACT	924.09	.00	924.09	3766.03	.24	323.72	.07	4307.22	.87
TOTAL ****	8002099.93	794.55-	8001305.38	59585253.60	.13	8721442.35	.13	62863681.64	.94
STATE TAX	99721.34	2.15-	99719.19	727977.63	.13	147940.32	.17	824365.99	.88
LOCAL TAX	239823.23	25.09-	239798.14	1890212.73	.12	278950.24	.13	2007662.09	.94
FRANCHISE TAX	122637.25	6.68-	122630.57	813451.46	.15	135663.32	.15	848818.37	.95
TOTAL ****	462181.82	33.92-	462147.90	3431641.82	.13	562553.88	.15	3680846.45	.93
PENALTY	.00	64357.62	64357.62	697772.42 297772.42	.21	95650.14	.24	394202.54	.75
REOCCUR CHARGES	1625.55		1625.55	9749.54	.16	1657.08	.16	9916.24	.98
MISC CHARGES	545.79-		545.79-	19063.05	.02	981.96	.21	4602.23	4.14
OTHER CHG BILLED	4650.71		4650.71	38076.54	.12	992.49	.02	38696.13	.98
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	844225.14	65.92-	844159.22	6095586.85	.13	835856.97	.15	5484216.26	1.11
TOTAL ****	849955.61	65.92-	849889.69	6162472.09	.13	839488.50	.15	5537430.86	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1775.00		1775.00	1417.50	1.25	1612.50	.74	2165.00	.65
DEPOSITS	9195.00-		9195.00-	63920.00-	.14	855.00-	.01	70200.00-	.91
OTHER DEPS	10733.20		10733.20	6569.40-	1.63	6220.00	1.38	4500.00-	1.45
TOTAL ****	3313.20		3313.20	69071.90-	.04	6977.50	.09	72535.00-	.95
GRAND TOTAL ****	9317550.56	63463.23	9381013.79	69408068.03	.13	10226112.37	.14	72403626.49	.95

69,808,068.03

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GRAND TOTALS					LAST YEAR							
THIS YEAR		NET/MONTH			YTD		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS						MONTH	% CHG				% CHG
.00	284.18		284.18		.00	.00	.00	.00	.00	.00	.00	.00

HORSEPOWER 156.33 156.33 856.51 .18 156.95 .16 943.03 .90

KWH 97563472 7235- 97556237 695304647 .14 97464232 .13 710632761 .97
 LIGHT USAGE 740486 197- 740289 4439245 .16 738226 .16 4456661 .99
 TOTAL **** 98303958 7432- 98296526 699743892 .14 98202458 .13 715089422 .97

DEMAND KW 99118.300 .000 99118.300
 BILLED DEMAND 102386.430 .000 102386.430
 DEMAND AMT 659020.40 .00 659020.40

REVENUE PER/KWH 8.130 8.510 .95 8.880 1.01 8.790 .96

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	51181	1	1	2299	165184	25773.36	8	1	415	9545	3923.13	8	548.46
1	30	2	1	65	10335	1164.65	9	1	566	89332	9681.17	24	108.34
2	3	3	1	9322	336704	102964.56	11	1	43	6741	761.53	25	18.75
3	1875	4	1	693	15939	7075.91	12	4	382	14136	4443.17	26	950.00
4	840	5	1	540	19943	6134.19	13	3	46	1591	821.41		
7	4491	6	1	193	19686	2980.91	14	3	37	1369	713.86		
		7	1	155	15629	2574.33	15	3	308	11364	4814.09		
TOTAL	58420 ✓	7	4	231	19474	3692.59	16	3	21	3317	502.50		
NET TOTALS:15316 740289											178021.36		

CREDITS < 125 NO CONSUMERS KWH
 CREDITS > 124 6355 294806
 49885 6235625

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	RATE		REVENUE REPORT		LAST YEAR		REVENUE REPORT		
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	513532.06	.00	513532.06	2930657.75	.17	536191.57	.18	2941519.40	.99
FUEL	67289.51-	.00	67289.51-	209824.06-	.32	24368.26	.57	42299.04	4.96
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	446242.55	.00	446242.55	2720833.69	.16	560559.83	.18	2983818.44	.91
STATE TAX	.00	.00	.00	128914.21	.00	39059.90	.18	206027.99	.62
LOCAL TAX	.00	.00	.00	75026.81	.00	18424.48	.18	97183.01	.77
FRANCHISE TAX	14795.62	.00	14795.62	89822.43	.16	18424.48	.18	97183.01	.92
TOTAL ****	14795.62	.00	14795.62	293763.45	.05	75908.86	.18	400394.01	.73
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	46944.72	.00	46944.72	273247.36	.17	53589.52	.20	255615.14	1.06
TOTAL ****	46944.72	.00	46944.72	273247.36	.17	53589.52	.20	255615.14	1.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	507982.89	.00	507982.89	3287844.50	.15	690058.21	.18	3639827.59	.90

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RATE THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
GROSS	ADJUSTMENTS							MONTH	% CHG				% CHG

KWH	9192556		9192556	51682555	.17	9747302	.18	52243460	.98
LIGHT USAGE					.00		.00		.00
TOTAL ****	9192556		9192556	51682555	.17	9747302	.18	52243460	.98

DEMAND KW	15697.440	.000	15697.440
BILLED DEMAND	15703.200	.000	15703.200
DEMAND AMT	109608.34	.00	109608.34

REVENUE PER/KWH		4.850	5.260	.92	5.750	1.00	5.710	.92
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TYPE BILLS		TY RT		NO		KWH		LIGHTS (MONTH)		KWH		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO	AMT	CD	AMT		
0	1												
TOTAL	1					NET TOTALS:	0		.00				

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9261392.81	10321.07-	9251071.74	70000112.55	.13	9167659.82	.12	71078445.28	.98
FUEL	937579.10-	1048.94	936530.16-	3072815.14-	.30	325911.81	1.05	307613.42	9.98
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	184277.50	11.60-	184265.90	1212492.33	.15	170111.72	.14	1190509.06	1.01
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	23801.21-	.00	23801.21-	82464.70-	.28	21866.27-	.29	74407.59-	1.10
INTEREST	126.91-	.00	126.91-	958.11-	.13	136.81-	.12	1105.48-	.86
CONTRACT	974.08	.00	974.08	4740.11	.20	312.36	.06	4619.58	1.02
TOTAL ****	8485137.17	9283.73-	8475853.44	68061107.04	.12	9641992.63	.13	72505674.27	.93
STATE TAX	104600.51	7481.99-	97118.52	825096.15	.11	152786.45	.15	977152.44	.84
LOCAL TAX	262464.81	308.01-	262156.80	2152369.53	.12	313893.34	.13	2321555.43	.92
FRANCHISE TAX	130642.16	355.80-	130286.36	943737.82	.13	148375.91	.14	997194.28	.94
TOTAL ****	497707.48	8145.80-	489561.68	3921203.50	.12	615055.70	.14	4295902.15	.91
PENALTY	.00	82939.45	82939.45	830711.87 780711.87	.21	75460.05	.16	469662.59	.81
REOCCUR CHARGES	1622.60		1622.60	11372.14	.14	1659.04	.14	11575.28	.98
MISC CHARGES	1689.02		1689.02	20752.07	.08	104.34	.02	4706.57	4.40
OTHER CHG BILLED	5296.88		5296.88	43373.42	.12	2784.27	.06	41480.40	1.04
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1118819.60	1187.96-	1117631.64	7213218.49	.15	1098953.49	.16	6583169.75	1.09
TOTAL ****	1127428.10	1187.96-	1126240.14	7288712.23	.15	1103501.14	.16	6640932.00	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1472.50		1472.50	2890.00	.50	1202.00-	1.24	963.00	3.00
DEPOSITS	6495.00-		6495.00-	70415.00-	.09	28575.00-	.28	98775.00-	.71
OTHER DEPS	7525.00		7525.00	955.60	7.87	6900.00-	.60	11400.00-	.08
TOTAL ****	2502.50		2502.50	66569.40-	.03	36677.00-	.33	109212.00-	.60
GRAND TOTAL ****	10112775.25	64321.96	10177097.21	79585165.24 79,985,165.24	.12	11399332.52	.13	83802959.01	.94

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	9634.56	9634.56	.00	.00	.00	.00	.00	.00

HORSEPOWER 156.13 156.13 1012.64 .15 157.04 .14 1100.07 .92

KWH 106105343 112760- 105992583 801297230 .13 105946764 .12 816579525 .98
 LIGHT USAGE 740197 37- 740160 5179405 .14 741741 .14 5198402 .99
 TOTAL **** 106845540 112797- 106732743 806476635 .13 106688505 .12 821777927 .98

DEMAND KW 97601.910 .000 97601.910
 BILLED DEMAND 101430.293 .000 101430.293
 DEMAND AMT 652755.56 .00 652755.56

REVENUE PER/KWH 7.940 8.430 .94 9.030 1.02 8.820 .95

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	49295	1	1	2246	164757	26194.47	8	1	415	9545	4199.80	8	541.76
1	47	2	1	65	10335	1173.90	9	1	563	89548	10255.88	24	108.34
2	5	3	1	9099	337004	105638.80	11	1	42	6556	758.21	25	22.50
3	1955	4	1	693	15939	7934.85	12	4	382	14134	4641.30	26	950.00
4	809	5	1	539	19916	6179.79	13	3	42	1557	848.12		
7	4447	6	1	193	19686	3159.41	14	3	37	1369	728.16		
		7	1	154	15675	2770.71	15	3	308	11396	5125.12		
TOTAL	56558	7	4	231	19404	4127.97	16	3	21	3339	529.41		
NET TOTALS:15030 740160												184265.90	

NO CONSUMERS KWH
 CREDITS < 125 5880 265873
 CREDITS > 124 48438 6054750

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	RATE		REVENUE REPORT			LAST YEAR		REVENUE REPORT	
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	485611.66	.00	485611.66	3416269.41	.14	481910.90	.14	3423430.30	.99
FUEL	20345.29-	.00	20345.29-	230169.35-	.08	21237.67	.33	63536.71	3.62
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	465266.37	.00	465266.37	3186100.06	.14	503148.57	.14	3486967.01	.91
STATE TAX	.00	.00	.00	128914.21	.00	35638.68	.14	241666.67	.53
LOCAL TAX	.00	.00	.00	75026.81	.00	16810.70	.14	113993.71	.65
FRANCHISE TAX	15793.47	.00	15793.47	105615.90	.14	16810.70	.14	113993.71	.92
TOTAL ****	15793.47	.00	15793.47	309556.92	.05	69260.08	.14	469654.09	.65
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	61182.53	.00	61182.53	334429.89	.18	57207.99	.18	312823.13	1.06
TOTAL ****	61182.53	.00	61182.53	334429.89	.18	57207.99	.18	312823.13	1.06
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	542242.37	.00	542242.37	3830086.87	.14	629616.64	.14	4269444.23	.89

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-----		RATE	-----		-----		-----		
GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG

KWH	8548442		8548442	60230997	.14	8495066	.13	60738526	.99
LIGHT USAGE					.00		.00		.00
TOTAL ****	8548442		8548442	60230997	.14	8495066	.13	60738526	.99

DEMAND KW	13649.760	.000	13649.760
BILLED DEMAND	15703.200	.000	15703.200
DEMAND AMT	109608.34	.00	109608.34

REVENUE PER/KWH			5.440	5.280	1.03	5.920	1.03	5.740	.91
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL	1	NET TOTALS:				0		.00

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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GRAND TOTALS

	GRAND THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG	
ENERGY	9974052.60	2790.96-	9971261.64	79971374.19	.12	8927719.69	.11	80006164.97	.99
FUEL	409098.89-	194.94	408903.95-	3481719.09-	.11	309266.29	.50	616879.71	5.64
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	184770.29	179.42-	184590.87	1397083.20	.13	169640.12	.12	1360149.18	1.02
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	24616.86-	.00	24616.86-	107081.56-	.22	21957.75-	.22	96365.34-	1.11
INTEREST	141.37-	.00	141.37-	1099.48-	.12	153.60-	.12	1259.08-	.87
CONTRACT	1021.82	.00	1021.82	5761.93	.17	488.97	.09	5108.55	1.12
TOTAL ****	9725987.59	2775.44-	9723212.15	77784319.19	.12	9385003.72	.11	81890677.99	.94
STATE TAX	117284.71	.00	117284.71	942380.86	.12	155667.45	.13	1132819.89	.83
LOCAL TAX	301054.48	93.29-	300961.19	2453330.72	.12	300312.95	.11	2621868.38	.93
FRANCHISE TAX	150597.51	10.56-	150586.95	1094324.77	.13	145946.45	.12	1143140.73	.95
TOTAL ****	568936.70	103.85-	568832.85	4490036.35	.12	601926.85	.12	4897829.00	.91
PENALTY	.00	92783.39	92783.39	473495.26 873495.26	.19	8711.26	.01	478373.85	.98
REOCCUR CHARGES	1615.22		1615.22	12987.36	.12	1658.02	.12	13233.30	.98
MISC CHARGES	7704.29		7704.29	28456.36	.27	1102.21	.18	5808.78	4.89
OTHER CHG BILLED	4123.47		4123.47	47496.89	.08	2511.35	.05	43991.75	1.07
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1302535.07	360.81-	1302174.26	8515392.75	.15	1061046.59	.13	7644216.34	1.11
TOTAL ****	1315978.05	360.81-	1315617.24	8604329.47	.15	1066318.17	.13	7707250.17	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	4030.00-		4030.00-	1140.00-	3.53	2082.50	.68	3045.50	.37
DEPOSITS	20790.28-		20790.28-	91205.28-	.22	51015.00-	.34	149790.00-	.60
OTHER DEPS	575.00-		575.00-	380.60	1.51	605.00	.05	10795.00-	.03
TOTAL ****	25395.28-		25395.28-	91964.68-	.27	48327.50-	.30	157539.50-	.58
GRAND TOTAL ****	11585507.06	89543.29	11675050.35	91260215.59 91,660,215.59	.12	11013632.50	.11	94816591.51	.96

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	THIS YEAR NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
	.00	131.55	131.55	.00	.00	.00	.00	.00	.00
HORSEPOWER	156.05		156.05	1168.69	.13	156.86	.12	1256.93	.92
KWH	115153592	21046-	115132546	916429776	.12	103772024	.11	920351549	.99
LIGHT USAGE	741608	597-	741011	5920416	.12	736924	.12	5935326	.99
TOTAL ****	115895200	21643-	115873557	922350192	.12	104508948	.11	926286875	.99
DEMAND KW	101533.487	.000	101533.487						
BILLED DEMAND	104728.513	.000	104728.513						
DEMAND AMT	683000.49	.00	683000.49						

REVENUE PER/KWH 8.390 8.430 .99 8.980 1.01 8.840 .95

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	49316	1	1	2225	163595	26010.04	8	1	414	9548	4201.15	8	537.23
1	78	2	1	65	10335	1173.90	9	1	564	90182	10328.74	24	108.34
2	6	3	1	9105	338113	105995.41	11	1	44	6604	763.67	25	19.65
3	1911	4	1	693	15939	7934.85	12	4	382	14134	4641.30	26	950.00
4	1161	5	1	539	19906	6176.74	13	3	43	1657	902.99		
7	4422	6	1	194	19781	3174.69	14	3	37	1369	728.16		
		7	1	153	15709	2776.73	15	3	308	11396	5125.12		
TOTAL	56894	7	4	231	19404	4127.97	16	3	21	3339	529.41		
						NET TOTALS:		15018 741011		184590.87			

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	5706	257714
	48958	6119750

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	RATE THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	548495.09	.00	548495.09	3964764.50	.13	489214.69	.12	3912644.99	1.01	
FUEL	27375.41-	.00	27375.41-	257544.76-	.10	21658.91	.25	85195.62	3.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	521119.68	.00	521119.68	3707219.74	.14	510873.60	.12	3997840.61	.92	
STATE TAX	.00	.00	.00	128914.21	.00	36156.61	.13	277823.28	.46	
LOCAL TAX	.00	.00	.00	75026.81	.00	17055.00	.13	131048.71	.57	
FRANCHISE TAX	17722.24	.00	17722.24	123338.14	.14	17055.00	.13	131048.71	.94	
TOTAL ****	17722.24	.00	17722.24	327279.16	.05	70266.61	.13	539920.70	.60	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER AMT 3	69621.59	.00	69621.59	404051.48	.17	57626.54	.15	370449.67	1.09	
TOTAL ****	69621.59	.00	69621.59	404051.48	.17	57626.54	.15	370449.67	1.09	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00	
GRAND TOTAL ****	608463.51	.00	608463.51	4438550.38	.13	638766.75	.13	4908210.98	.90	

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GROSS	ADJUSTMENTS	MONTH	% CHG

	9991025	9991025	70222022	.14	8663562	.12	69402088	1.01
KWH								
LIGHT USAGE				.00		.00		.00
TOTAL ****	9991025	9991025	70222022	.14	8663562	.12	69402088	1.01

DEMAND KW	15753.600	.000	15753.600
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH	5.210	5.270	.98	5.890	1.02	5.760	.91
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD
0	1						
TOTAL	1	NET TOTALS:		0		.00	

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9296729.40	10092.00-	9286637.40	89258011.59	.10	9319972.62	.10	89326137.59	.99
FUEL	247626.52-	255.21	247371.31-	3729090.40-	.06	262463.26	.29	879342.97	4.24
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	183986.82	550.50-	183436.32	1580519.52	.11	170238.69	.11	1530387.87	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	24390.51-	.00	24390.51-	131472.07-	.18	21865.17-	.18	118230.51-	1.11
INTEREST	146.60-	.00	146.60-	1246.08-	.11	140.08-	.10	1399.16-	.89
CONTRACT	898.15	.00	898.15	6660.08	.13	362.94	.06	5471.49	1.21
TOTAL ****	9209450.74	10387.29-	9199063.45	86983382.64	.10	9731032.26	.10	91621710.25	.94
STATE TAX	115382.60	44.31-	115338.29	1057719.15	.10	160889.24	.12	1293709.13	.81
LOCAL TAX	280192.61	347.64-	279844.97	2733175.69	.10	309177.82	.10	2931046.20	.93
FRANCHISE TAX	143933.29	20.85-	143912.44	1238237.21	.11	151925.92	.11	1295066.65	.95
TOTAL ****	539508.50	412.80-	539095.70	5029132.05	.10	621992.98	.11	5519821.98	.91
PENALTY	.00	102644.58	102644.58	576139.84	.17	97493.48	.16	575867.33	1.00
REOCCUR CHARGES	1611.14		1611.14	14598.50	.11	1623.16	.10	14856.46	.98
MISC CHARGES	4090.19		4090.19	32546.55	.12	90.86-	.01	5717.92	5.69
OTHER CHG BILLED	4048.03		4048.03	51544.92	.07	2066.16	.04	46057.91	1.11
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1067353.57	1200.54-	1066153.03	9581545.78	.11	1006474.27	.11	8650690.61	1.10
TOTAL ****	1077102.93	1200.54-	1075902.39	9680231.86	.11	1010072.73	.11	8717322.90	1.11
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2877.50		2877.50	1737.50	1.65	2930.00	.49	5975.50	.29
DEPOSITS	4335.00-		4335.00-	95540.28-	.04	11675.00-	.07	161465.00-	.59
OTHER DEPS	7750.00		7750.00	8130.60	.95	525.00	.05	10270.00-	.79
TOTAL ****	6292.50		6292.50	85672.18-	.07	8220.00-	.04	165759.50-	.51
GRAND TOTAL ****	10832354.67	90643.95	10922998.62	102183214.21	.10	11452371.45	.10	106268962.96	.96

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	9302.12	9302.12	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.90 155.90 1324.59 .11 156.78 .11 1413.71 .93

KWH 107397890 109729- 107288161 1023717937 .10 109323949 .10 1029675498 .99
 LIGHT USAGE 737904 4554- 733350 6653766 .11 881602 .12 6816928 .97
 TOTAL **** 108135794 114283- 108021511 1030371703 .10 110205551 .10 1036492426 .99

DEMAND KW 101269.999 .000 101269.999
 BILLED DEMAND 103075.540 .000 103075.540
 DEMAND AMT 672081.94 .00 672081.94

REVENUE PER/KWH 8.510 8.440 1.00 8.820 .99 8.830 .95

TYPE BILLS

TYPE	NUMBER
0	49451
1	52
3	1926
4	820
7	4416
TOTAL	56665

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	
1	1	2207	161947	25745.43	8	1	414	9522	4189.68	
2	1	63	10028	1138.98	9	1	563	89277	10224.93	
3	1	9111	337452	105764.59	11	1	41	2581	314.51	
4	1	693	15939	7934.85	12	4	382	14134	4641.30	
5	1	539	19906	6176.74	13	3	42	1554	846.08	
6	1	194	19788	3175.78	14	3	37	1369	728.16	
7	1	153	15598	2756.87	15	3	308	11396	5125.12	
7	4	230	19356	4117.84	16	3	22	3503	555.46	
			NET TOTALS:14999				733350		183436.32	

REOCCURING MISC CHARGES

CD	AMT
8	539.30
24	108.34
26	950.00
25	13.50

NO CONSUMERS KWH
 CREDITS < 125 5820 260194
 CREDITS > 124 48631 6078875

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	GROSS	RATE THIS ADJUSTMENTS	YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
ENERGY	503594.79	.00		503594.79	4468359.29	.11	571422.37	.12	4484067.36	.99
FUEL	32149.14-	.00		32149.14-	289693.90-	.11	26320.16	.23	111515.78	2.59
DEMAND	.00	.00		.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00		.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00		.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00		.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00		.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00		.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	471445.65	.00		471445.65	4178665.39	.11	597742.53	.13	4595583.14	.90
STATE TAX	.00	.00		.00	128914.21	.00	41939.72	.13	319763.00	.40
LOCAL TAX	.00	.00		.00	75026.81	.00	19782.89	.13	150831.60	.49
FRANCHISE TAX	15778.34	.00		15778.34	139116.48	.11	19782.89	.13	150831.60	.92
TOTAL ****	15778.34	.00		15778.34	343057.50	.04	81505.50	.13	621426.20	.55
PENALTY	.00	.00		.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00		.00						
OTHER AMT 3	54499.12	.00		54499.12	458550.60	.11	61687.03	.14	432136.70	1.06
TOTAL ****	54499.12	.00		54499.12	458550.60	.11	61687.03	.14	432136.70	1.06
ANCILLARY SERVICES	.00	.00		.00						
MEMBERSHIPS	.00	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00		.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00		.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	541723.11	.00		541723.11	4980273.49	.10	740935.06	.13	5649146.04	.88

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GROSS	ADJUSTMENTS										

KWH	8955191		8955191	79177213	.11	10528065	.13	79930153	.99
LIGHT USAGE					.00		.00		.00
TOTAL ****	8955191		8955191	79177213	.11	10528065	.13	79930153	.99

DEMAND KW	15753.600	.000	15753.600
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.260	5.270	.99	5.670	.98	5.740	.91
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY RT	NO	AMT	TY RT	NO	CD	AMT
0	1							
TOTAL				1	NET TOTALS:			.00

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7783956.21	15737.80-	7768218.41	97026230.00	.08	7452405.56	.07	96778543.15	1.00
FUEL	246412.79-	282.00	246130.79-	3975221.19-	.06	192991.83	.17	1072334.80	3.70
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185105.21	760.35-	184344.86	1764864.38	.10	170205.78	.10	1700593.65	1.03
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	131472.07-	.00	.00	.00	118230.51-	1.11
INTEREST	135.91-	.00	135.91-	1381.99-	.09	131.17-	.08	1530.33-	.90
CONTRACT	1134.09	.00	1134.09	7794.17	.14	928.53	.14	6400.02	1.21
TOTAL ****	7723646.81	16216.15-	7707430.66	94690813.30	.08	7816400.53	.07	99438110.78	.95
STATE TAX	111205.67	6.13-	111199.54	1168918.69	.09	143637.96	.09	1437347.09	.81
LOCAL TAX	233739.06	542.56-	233196.50	2966372.19	.07	242838.51	.07	3173884.71	.93
FRANCHISE TAX	127031.46	174.34-	126857.12	1365094.33	.09	124984.76	.08	1420051.41	.96
TOTAL ****	471976.19	723.03-	471253.16	5500385.21	.08	511461.23	.08	6031283.21	.91
PENALTY	.00	103855.74	103855.74	679995.58	.15	102503.78	.15	678371.11	1.00
REOCCUR CHARGES	1603.41		1603.41	16201.91	.09	1632.91	.09	16489.37	.98
MISC CHARGES	8401.15		8401.15	40947.70	.20	484.97	.07	6202.89	6.60
OTHER CHG BILLED	2295.12		2295.12	53840.04	.04	1768.28	.03	47826.19	1.12
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1000863.95	1946.23-	998917.72	10580463.50	.09	707182.85	.07	9357873.46	1.13
TOTAL ****	1013163.63	1946.23-	1011217.40	10691449.26	.09	711069.01	.07	9428391.91	1.13
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	222.50-		222.50-	1515.00	.14	540.50-	.09	5435.00	.27
DEPOSITS	15225.00-		15225.00-	110765.28-	.13	10595.00-	.06	172060.00-	.64
OTHER DEPS	3450.00		3450.00	11580.60	.29	2801.00	.37	7469.00-	1.55
TOTAL ****	11997.50-		11997.50-	97669.68-	.12	8334.50-	.04	174094.00-	.56
GRAND TOTAL ****	9196789.13	84970.33	9281759.46	111464973.67	.08	9133100.05	.07	115402063.01	.96

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	5898.15	5898.15	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.77 155.77 1480.36 .10 156.70 .09 1570.41 .94

KWH 89465195 123379- 89341816 1113059753 .08 86502316 .07 1116177814 .99
 LIGHT USAGE 742613 6164- 736449 7390215 .09 739782 .09 7556710 .97
 TOTAL **** 90207808 129543- 90078265 1120449968 .08 87242098 .07 1123734524 .99

DEMAND KW 99710.279 .000 99710.279
 BILLED DEMAND 103384.659 .000 103384.659
 DEMAND AMT 674776.60 .00 674776.60

REVENUE PER/KWH 8.550 8.450 1.01 8.950 1.01 8.840 .95

TYPE BILLS

TYPE	NUMBER
0	49604
1	55
3	1902
4	910
7	4429
TOTAL	56900

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2206	161578	25689.51	8	1	414	9522	4189.68
2	1	63	6201	709.09	9	1	572	92365	10578.21
3	1	9131	336723	105952.93	11	1	41	6402	740.61
4	1	693	15939	7934.85	12	4	391	14242	4677.75
5	1	540	19949	6190.10	13	3	42	1547	842.70
6	1	195	19890	3192.15	14	3	37	1369	728.16
7	1	153	15689	2773.12	15	3	329	12173	5474.56
7	4	230	19320	4110.10	16	3	23	3540	561.34
			NET TOTALS:15060 736449					184344.86	

REOCCURRING MISC CHARGES

CD	AMT
8	531.57
24	108.34
26	950.00
25	13.50

CREDITS < 125 NO CONSUMERS 6484 KWH 292895
 CREDITS > 124 48207 KWH 6025875

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	RATE THIS YEAR		NET/MONTH			LAST YEAR		YTD	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	489348.72	.00	489348.72	4957708.01	.09	478086.70	.09	4962154.06	.99
FUEL	31055.54-	.00	31055.54-	320749.44-	.09	20937.11	.15	132452.89	2.42
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	458293.18	.00	458293.18	4636958.57	.09	499023.81	.09	5094606.95	.91
STATE TAX	.00	.00	.00	128914.21	.00	34610.19	.09	354373.19	.36
LOCAL TAX	.00	.00	.00	75026.81	.00	16325.56	.09	167157.16	.44
FRANCHISE TAX	15530.64	.00	15530.64	154647.12	.10	16325.56	.09	167157.16	.92
TOTAL ****	15530.64	.00	15530.64	358588.14	.04	67261.31	.09	688687.51	.52
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	59394.80	.00	59394.80	517945.40	.11	45161.65	.09	477298.35	1.08
TOTAL ****	59394.80	.00	59394.80	517945.40	.11	45161.65	.09	477298.35	1.08
ANCILLARY SERVICES	.00	.00	.00						
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	533218.62	.00	533218.62	5513492.11	.09	611446.77	.09	6260592.81	.88

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GROSS	ADJUSTMENTS					MONTH	% CHG		

KWH	8626539		8626539	87803752	.09	8374844	.09	88304997	.99
LIGHT USAGE					.00		.00		.00
TOTAL ****	8626539		8626539	87803752	.09	8374844	.09	88304997	.99

DEMAND KW	13858.560	.000	13858.560
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.310	5.280	1.00	5.950	1.03	5.760	.91
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL		NET TOTALS:			0	.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7876784.05	1434.28-	7875349.77	104901579.77	.07	8477090.46	.08	105255633.61	.99
FUEL	321605.79-	42.79	321563.00-	4296784.19-	.07	234149.13	.17	1306483.93	3.28
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185148.46	996.63-	184151.83	1949016.21	.09	170277.32	.09	1870870.97	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	131472.07-	.00	.00	.00	118230.51-	1.11
INTEREST	149.00-	.00	149.00-	1530.99-	.09	157.36-	.09	1687.69-	.90
CONTRACT	1025.15	.00	1025.15	8819.32	.11	611.74	.08	7011.76	1.25
TOTAL ****	7741202.87	2388.12-	7738814.75	102429628.05	.07	8881971.29	.08	108320082.07	.94
STATE TAX	103283.89	84.38-	103199.51	1272118.20	.08	137786.18	.08	1575133.27	.80
LOCAL TAX	234276.41	79.45-	234196.96	3200569.15	.07	279636.08	.08	3453520.79	.92
FRANCHISE TAX	120765.32	8.70-	120756.62	1485850.95	.08	125151.06	.08	1545202.47	.96
TOTAL ****	458325.62	172.53-	458153.09	5958538.30	.07	542573.32	.08	6573856.53	.90
PENALTY	.00	75699.43	75699.43	755695.01	.10	73901.97	.09	752273.08	1.00
REOCCUR CHARGES	1603.41		1603.41	17805.32	.09	1633.38	.09	18122.75	.98
MISC CHARGES	2703.88		2703.88	43651.58	.06	426.27	.06	6629.16	6.58
OTHER CHG BILLED	4178.14		4178.14	58018.18	.07	682.51	.01	48508.70	1.19
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1042628.47	284.14-	1042344.33	11622807.83	.08	859697.24	.08	10217570.70	1.13
TOTAL ****	1051113.90	284.14-	1050829.76	11742279.02	.08	862439.40	.08	10290831.31	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1940.00		1940.00	3455.00	.56	3385.00	.38	8820.00	.39
DEPOSITS	8145.00-		8145.00-	118910.28-	.06	1750.00-	.01	173810.00-	.68
OTHER DEPS	3101.60-		3101.60-	8479.00	.36	1875.00	.33	5594.00-	1.51
TOTAL ****	9306.60-		9306.60-	106976.28-	.08	3510.00	.02	170584.00-	.62
GRAND TOTAL ****	9241335.79	72854.64	9314190.43	120779164.10	.07	10364395.98	.08	125766458.99	.96

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GRAND TOTALS

THIS YEAR		LAST YEAR						
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	1495.63	1495.63	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.63 155.63 1635.99 .09 156.55 .09 1726.96 .94

KWH 91256491 14423- 91242068 1204301821 .07 98077095 .08 1214254909 .99
 LIGHT USAGE 741228 3467- 737761 8127976 .09 740737 .08 8297447 .97
 TOTAL **** 91997719 17890- 91979829 1212429797 .07 98817832 .08 1222552356 .99

DEMAND KW 96154.526 .000 96154.526
 BILLED DEMAND 98392.708 .000 98392.708
 DEMAND AMT 631517.76 .00 631517.76

REVENUE PER/KWH 8.410 8.440 .99 8.980 1.01 8.860 .95

TYPE BILLS

TYPE	NUMBER
0	49716
1	28
3	1870
4	714
7	4418
TOTAL	56746

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT		
1	1	2178	158778	25198.52	8	1	414	9522	4189.68		
2	1	62	9858	1119.72	9	1	576	91594	10490.20		
3	1	9169	337146	105714.34	11	1	40	6238	721.79		
4	1	693	15939	7934.85	12	4	394	14522	4768.48		
5	1	540	19943	6188.19	13	3	42	1554	846.08		
6	1	195	19890	3192.15	14	3	37	1369	728.16		
7	1	154	15643	2764.69	15	3	329	12173	5474.56		
7	4	237	19935	4240.59	16	3	23	3657	579.83		
			NET TOTALS:15083 737761							184151.83	

REOCCURING MISC CHARGES

CD	AMT
24	108.34
26	950.00
8.	531.57
25	13.50

NO CONSUMERS KWH
 CREDITS < 125 6330 286942
 CREDITS > 124 48277 6034625

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	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	546361.29	.00	546361.29	5504069.30	.09	485865.41	.08	5448019.47	1.01
FUEL	44340.42-	.00	44340.42-	365089.86-	.12	2566.29-	.01	129886.60	2.81
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	502020.87	.00	502020.87	5138979.44	.09	483299.12	.08	5577906.07	.92
STATE TAX	.00	.00	.00	128914.21	.00	33519.60	.08	387892.79	.33
LOCAL TAX	.00	.00	.00	75026.81	.00	15811.13	.08	182968.29	.41
FRANCHISE TAX	17089.29	.00	17089.29	171736.41	.09	15811.13	.08	182968.29	.93
TOTAL ****	17089.29	.00	17089.29	375677.43	.04	65141.86	.08	753829.37	.49
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	67622.21	.00	67622.21	585567.61	.11	43738.57	.08	521036.92	1.12
TOTAL ****	67622.21	.00	67622.21	585567.61	.11	43738.57	.08	521036.92	1.12
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00		.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00		.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	586732.37	.00	586732.37	6100224.48	.09	592179.55	.08	6852772.36	.89

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-----		RATE		THIS YEAR		-----		LAST YEAR		-----	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG			

KWH	9941799	9941799	97745551	.10	8554296	.08	96859293	1.00
LIGHT USAGE				.00		.00		.00
TOTAL ****	9941799	9941799	97745551	.10	8554296	.08	96859293	1.00

DEMAND KW	14952.960	.000	14952.960
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH	5.040	5.250	.96	5.640	.98	5.750	.91
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TYPE BILLS		TY RT		KWH		LIGHTS (MONTH)		KWH		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO		AMT	CD
0	1										
TOTAL	1					NET TOTALS:	0			.00	

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8949997.03	35637.57-	8914359.46	113815939.23	.07	10374345.57	.08	115629979.18	.98
FUEL	484795.33-	618.74	484176.59-	4780960.78-	.10	64431.47-	.05	1242052.46	3.84
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185214.92	615.97-	184598.95	2133615.16	.08	170411.80	.08	2041282.77	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	131472.07-	.00	.00	.00	118230.51-	1.11
INTEREST	125.00-	.00	125.00-	1655.99-	.07	121.72-	.06	1809.41-	.91
CONTRACT	1411.02	.00	1411.02	10230.34	.13	611.74	.08	7623.50	1.34
TOTAL ****	8651702.64	35634.80-	8616067.84	111045695.89	.07	10480815.92	.08	118800897.99	.93
STATE TAX	99100.19	2157.48-	96942.71	1369060.91 ✓	.07	139398.78	.08	1714532.05	.79
LOCAL TAX	269898.87	1215.04-	268683.83	3469252.98 ✓	.07	341285.81	.08	3794806.60	.91
FRANCHISE TAX	126298.93	879.48-	125419.45	1611270.40	.07	141215.57	.08	1686418.04	.95
TOTAL ****	495297.99	4252.00-	491045.99	6449584.29	.07	621900.16	.08	7195756.69	.89
PENALTY	.00	72958.63	72958.63	828653.64 1228153.64	.08	92452.77	.10	844725.85	.98
REOCCUR CHARGES	1603.41		1603.41	19408.73	.08	1628.88	.08	19751.63	.98
MISC CHARGES	3701.76		3701.76	47353.34	.07	649.46	.08	7278.62	6.50
OTHER CHG BILLED	4041.89		4041.89	62060.07	.06	1527.71	.03	50036.41	1.24
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	3.89-	.00	.00	.00	.00	.00
OTHER AMT 3	1256900.88	4991.30-	1251909.58	12874717.41	.09	1273685.25	.11	11491255.95	1.12
TOTAL ****	1266247.94	4991.30-	1261256.64	13003535.66	.09	1277491.30	.11	11568322.61	1.12
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	785.00		785.00	4240.00	.18	410.00	.04	9230.00	.45
DEPOSITS	6035.00-		6035.00-	124945.28-	.04	6385.00-	.03	180195.00-	.69
OTHER DEPS	3750.00-		3750.00-	4729.00	.79	2888.00	1.06	2706.00-	1.74
TOTAL ****	9000.00-		9000.00-	115976.28-	.07	3087.00-	.01	173671.00-	.66
GRAND TOTAL ****	10404248.57	28080.53	10432329.10	131211493.20	.07	12469573.15	.09	138236032.14	.94

+ 400,000.00
131,611,493.20

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GRAND TOTALS

-----		GRAND TOTALS		-----		-----		-----	
GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00	4719.93-		4719.93-	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.59 155.59 1791.58 .08 156.50 .08 1883.46 .95

KWH 101568777 176632- 101392145 1305693966 .07 118691549 .08 1332946458 .97
 LIGHT USAGE 740835 2190- 738645 8866621 .08 742371 .08 9039818 .98
 TOTAL **** 102309612 178822- 102130790 1314560587 ✓ .07 119433920 .08 1341986276 .97

DEMAND KW 99089.926 .000 99089.926
 BILLED DEMAND 100967.248 .000 100967.248
 DEMAND AMT 649067.60 .00 649067.60

REVENUE PER/KWH 8.430 8.440 .99 8.770 .99 8.850 .95

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49840	1	1	2145	157047	24966.66	8	1	414	9522	4189.68	8	531.57	
1	61	2	1	62	9858	1119.72	9	1	579	92051	10542.39	24	108.34	
2	1	3	1	9203	338919	106263.10	11	1	40	6238	721.79	26	950.00	
3	1819	4	1	693	15939	7934.85	12	4	396	14652	4811.40	25	13.50	
4	718	5	1	539	19906	6176.74	13	3	41	1517	825.76			
7	4411	6	1	195	19890	3192.15	14	3	37	1369	728.16			
TOTAL	56850 ✓	7	1	154	15747	2783.36	15	3	329	12173	5474.56			
		7	4	240	20160	4288.80	16	3	23	3657	579.83			
					NET TOTALS:15090 738645								184598.95	

NO CONSUMERS 6011 266033
 CREDITS < 125 48742 6092750
 CREDITS > 124

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	RATE THIS YEAR		NET/MONTH			LAST YEAR		NET/MONTH	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	495408.15	.00	495408.15	5999477.45	.08	505844.99	.08	5953864.46	1.00
FUEL	31471.12-	.00	31471.12-	396560.98-	.07	20194.09-	.18	109692.51	3.61
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	463937.03	.00	463937.03	5602916.47	.08	485650.90	.08	6063556.97	.92
STATE TAX	.00	.00	.00	128914.21	.00	34847.16	.08	422739.95	.30
LOCAL TAX	.00	.00	.00	75026.81	.00	16437.34	.08	199405.63	.37
FRANCHISE TAX	15940.41	.00	15940.41	187676.82	.08	16437.34	.08	199405.63	.94
TOTAL ****	15940.41	.00	15940.41	391617.84	.04	67721.84	.08	821551.21	.47
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	67410.05	.00	67410.05	652977.66	.10	62260.45	.10	583297.37	1.11
TOTAL ****	67410.05	.00	67410.05	652977.66	.10	62260.45	.10	583297.37	1.11
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	547287.49	.00	547287.49	6647511.97	.08	615633.19	.08	7468405.55	.89

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GROSS		ADJUSTMENTS		NET/MONTH		YTD		% CHG		LAST YEAR		YTD		% CHG	
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KWH	8766328		8766328	106511879	.08	9015218	.08	105874511	1.00
LIGHT USAGE					.00		.00		.00
TOTAL ****	8766328		8766328	106511879	.08	9015218	.08	105874511	1.00

DEMAND KW	15552.000	.000	15552.000
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH		5.290	5.260	1.00	5.380	.94	5.720	.91
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TYPE BILLS		TY RT		NO		KWH		LIGHTS (MONTH)		KWH		AMT		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO		AMT	CD	AMT			
0	1														
NET TOTALS:												0	.00		
TOTAL	1														

CREDITS > 124

NO CONSUMERS	1	KWH	125
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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10414939.84	435.43-	10414504.41	10414504.41	1.00	11834439.51	1.00	11834439.51	.88
FUEL	500164.13-	11.21	500152.92-	500152.92-	1.00	246003.16-	1.00	246003.16-	2.03
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186357.44	333.70-	186023.74	186023.74	1.00	171175.71	1.00	171175.71	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	169.41-	.00	169.41-	169.41-	1.00	149.33-	1.00	149.33-	1.13
CONTRACT	336.45	.00	336.45	336.45	1.00	527.88	1.00	527.88	.63
TOTAL ****	10101300.19	757.92-	10100542.27	10100542.27	1.00	11759990.61	1.00	11759990.61	.85
STATE TAX	101006.33	4738.95-	96267.38	96267.38	1.00	136693.39	1.00	136693.39	.70
LOCAL TAX	320011.87	27.72-	319984.15	319984.15	1.00	386743.79	1.00	386743.79	.82
FRANCHISE TAX	137582.53	6.88-	137575.65	137575.65	1.00	149624.64	1.00	149624.64	.91
TOTAL ****	558600.73	4773.55-	553827.18	553827.18	1.00	673061.82	1.00	673061.82	.82
PENALTY	.00	106257.43	106257.43✓	106257.43	1.00	30371.18	1.00	30371.18	3.49
REOCCUR CHARGES	1600.58		1600.58	1600.58	1.00	1628.88	1.00	1628.88	.98
MISC CHARGES	4531.33		4531.33	4531.33	1.00	279.10	1.00	279.10	16.23
OTHER CHG BILLED	1822.38		1822.38	1822.38	1.00	795.03	1.00	795.03	2.29
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	1468737.33	98.57-	1468638.76	1468638.76	1.00	1499344.98	1.00	1499344.98	.97
TOTAL ****	1476691.62	98.57-	1476593.05	1476593.05	1.00	1502047.99	1.00	1502047.99	.98
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	165.00		165.00	165.00	1.00	1172.50-	1.00	1172.50-	.14
DEPOSITS	6400.00-		6400.00-	6400.00-	1.00	13545.00-	1.00	13545.00-	.47
OTHER DEPS	4410.00		4410.00	4410.00	1.00	2075.00	1.00	2075.00	2.12
TOTAL ****	1825.00-		1825.00-	1825.00-	1.00	12642.50-	1.00	12642.50-	.14
GRAND TOTAL ****	12134767.54	100627.39	12235394.93✓	12235394.93	1.00	13952829.10	1.00	13952829.10	.87

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	486.46	486.46	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.57 155.57 155.57 1.00 156.46 1.00 156.46 .99

KWH	118193156	2912-	118190244 ✓	118190244	1.00	134447230	1.00	134447230	.87
LIGHT USAGE	744191	1105-	743086	743086	1.00	745486	1.00	745486	.99
TOTAL ****	118937347	4017-	118933330 ✓	118933330	1.00	135192716	1.00	135192716	.87

DEMAND KW	94489.753	.000	94489.753
BILLED DEMAND	98620.588	.000	98620.588
DEMAND AMT	630283.53	.00	630283.53

REVENUE PER/KWH 8.490 8.490 1.00 8.690 1.00 8.690 .97

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	50003	1	1	2117	155495	24719.42	9	1	586	93432	10700.82	8	528.74
1	16	2	1	62	9858	1119.72	11	1	40	6249	723.00	24	108.34
3	1800	3	1	9281	343406	107681.32	12	4	396	14652	4811.40	26	950.00
4	920	4	1	690	15870	7900.50	13	3	43	1596	869.78	25	13.50
7	4409	5	1	537	19832	6153.84	14	3	39	1419	754.40		
		6	1	194	19788	3175.78	15	3	333	12325	5543.32		
		7	1	151	15432	2727.36	16	3	25	3985	631.93		
		7	4	241	20247	4307.27	17	2	2		23.98		
		8	1	413	9500	4179.90							
TOTAL	57148 ✓						NET TOTALS:15150 743086				186023.74		

	NO CONSUMERS	KWH
CREDITS < 125	5505	246154
CREDITS > 124	49533	6191625

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	REVENUE REPORT REGISTER DATE 1/16 46					LAST YEAR				
	GROSS	RATE THIS YEAR ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	488072.67	.00	488072.67	488072.67	1.00	472249.21	1.00	472249.21	1.03	
FUEL	25791.30-	.00	25791.30-	25791.30-	1.00	6592.14-	1.00	6592.14-	3.91	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	462281.37	.00	462281.37	462281.37	1.00	465657.07	1.00	465657.07	.99	
STATE TAX	.00	.00	.00	.00	.00	33391.80	1.00	33391.80	.00	
LOCAL TAX	.00	.00	.00	.00	.00	15750.85	1.00	15750.85	.00	
FRANCHISE TAX	15884.91	.00	15884.91	15884.91	1.00	15750.85	1.00	15750.85	1.00	
TOTAL ****	15884.91	.00	15884.91	15884.91	1.00	64893.50	1.00	64893.50	.24	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG ADJUSTED		.00	.00	.00	.00					
OTHER AMT 3	67215.71	.00	67215.71	67215.71	1.00	59371.28	1.00	59371.28	1.13	
TOTAL ****	67215.71	.00	67215.71	67215.71	1.00	59371.28	1.00	59371.28	1.13	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00	
GRAND TOTAL ****	545381.99	.00	545381.99	545381.99	1.00	589921.85	1.00	589921.85	.92	

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RATE THIS YEAR		LAST YEAR	
GROSS	ADJUSTMENTS	MONTH	% CHG

	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
KWH	8597101	8597101	1.00	8240175	1.00	8240175	1.04
LIGHT USAGE			.00		.00		.00
TOTAL ****	8597101	8597101	1.00	8240175	1.00	8240175	1.04

DEMAND KW	13298.400	.000	13298.400
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH	5.370	5.370	1.00	5.650	1.00	5.650	.95
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	AMT	CD	AMT
0	1						
TOTAL		NET TOTALS:				0	.00

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	12431501.89	2102.60-	12429399.29	22843903.70	.54	12493579.79	.51	24328019.30	.93
FUEL	490999.23-	114.20	490885.03-	991037.95-	.49	161812.71-	.39	407815.87-	2.43
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	185987.19	710.53-	185276.66	371300.40	.49	169813.34	.49	340989.05	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	35357.32-	.00	35357.32-	35357.32-	1.00	34999.66-	1.00	34999.66-	1.01
INTEREST	480.54-	.00	480.54-	649.95-	.73	147.94-	.49	297.27-	2.18
CONTRACT	336.45	.00	336.45	672.90	.50	376.29	.41	904.17	.74
TOTAL ****	12090988.44	2698.93-	12088289.51	22188831.78	.54	12466809.11	.51	24226799.72	.91
STATE TAX	106726.48	32.08-	106694.40	202961.78	.52	136727.05	.50	273420.44	.74
LOCAL TAX	386759.09	92.16-	386666.93	706651.08	.54	402298.10	.50	789041.89	.89
FRANCHISE TAX	162864.97	9.01-	162855.96	300431.61	.54	157874.76	.51	307499.40	.97
TOTAL ****	656350.54	133.25-	656217.29	1210044.47	.54	696899.91	.50	1369961.73	.88
PENALTY	.00	123716.47	123716.47	229973.90	.53	51843.79	.63	82214.97	2.79
REOCCUR CHARGES	1605.08		1605.08	3205.66	.50	1623.22	.49	3252.10	.98
MISC CHARGES	4033.71		4033.71	8565.04	.47	3180.18	.91	3459.28	2.47
OTHER CHG BILLED	2447.36		2447.36	4269.74	.57	5046.02	.86	5841.05	.73
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	1720755.23	372.48-	1720382.75	3189021.51	.53	1290152.80	.46	2789497.78	1.14
TOTAL ****	1728841.38	372.48-	1728468.90	3205061.95	.53	1300002.22	.46	2802050.21	1.14
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2835.00		2835.00	3000.00	.94	820.00	2.32	352.50-	8.51
DEPOSITS	1320.00-		1320.00-	7720.00-	.17	2275.00-	.14	15820.00-	.48
OTHER DEPS	6415.00		6415.00	10825.00	.59	155.00-	.08	1920.00	5.63
TOTAL ****	7930.00		7930.00	6105.00	1.29	1610.00-	.11	14252.50-	.42
GRAND TOTAL ****	14484110.36	120511.81	14604622.17	26840017.10	.54	14513945.03	.50	28466774.13	.94

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	% CHG
.00	1047.68	1047.68	.00	.00	.00	.00	.00

HORSEPOWER 155.43 155.43 311.00 .49 115.55 .42 272.01 1.14

KWH 142187776 12446- 142175330 260365574 .54 142332291 .51 276779521 .94
 LIGHT USAGE 742020 3695- 738325 1481411 .49 739741 .49 1485227 .99
 TOTAL **** 142929796 16141- 142913655 261846985 .54 143072032 .51 278264748 .94

DEMAND KW 97708.475 .000 97708.475
 BILLED DEMAND 99833.588 .000 99833.588
 DEMAND AMT 638102.02 .00 638102.02

REVENUE PER/KWH 8.450 8.470 .99 8.710 1.00 8.700 .97

TYPE BILLS

TYPE	NUMBER
0	50024
1	12
2	1
3	1823
4	752
7	4429
TOTAL	57041

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2100	153196	24352.55	9	1	589	91500	10486.14
2	1	61	9699	1101.66	11	1	39	6074	702.97
3	1	9297	342656	107385.06	12	4	396	14652	4811.40
4	1	690	15870	7900.50	13	3	43	1589	865.04
5	1	537	19832	6153.84	14	3	39	1443	767.52
6	1	193	19686	3159.41	15	3	333	12321	5541.12
7	1	152	15490	2737.61	16	3	26	4134	655.46
7	4	241	20244	4306.67	17	2	16	440	170.15
8	1	413	9499	4179.56					
NET TOTALS:15165 738325 185276.66									

REOCCURING MISC CHARGES

CD	AMT
8	528.74
24	108.34
26	950.00
25	18.00

CREDITS < 125 NO CONSUMERS 4939 KWH 210539
 CREDITS > 124 49996 KWH 6249500

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	REVENUE REPORT					LAST YEAR		REVENUE REPORT	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	542195.56	.00	542195.56	1030268.23	.52	497012.39	.51	969261.60	1.06
FUEL	44896.38-	.00	44896.38-	70687.68-	.63	29165.91-	.81	35758.05-	1.97
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	497299.18	.00	497299.18	959580.55	.51	467846.48	.50	933503.55	1.02
STATE TAX	.00	.00	.00	.00	.00	32825.76	.49	66217.56	.00
LOCAL TAX	.00	.00	.00	.00	.00	15483.85	.49	31234.70	.00
FRANCHISE TAX	17035.98	.00	17035.98	32920.89	.51	15483.85	.49	31234.70	1.05
TOTAL ****	17035.98	.00	17035.98	32920.89	.51	63793.46	.49	128686.96	.25
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	70566.75	.00	70566.75	137782.46	.51	48281.76	.44	107653.04	1.27
TOTAL ****	70566.75	.00	70566.75	137782.46	.51	48281.76	.44	107653.04	1.27
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	584901.91	.00	584901.91	1130283.90	.51	579921.70	.49	1169843.55	.96

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 RATE THIS YEAR -----
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG

 ----- LAST YEAR -----
 MONTH % CHG YTD % CHG

KWH	9845697		9845697	18442798	.53	8811453	.51	17051628	1.08
LIGHT USAGE					.00		.00		.00
TOTAL ****	9845697		9845697	18442798	.53	8811453	.51	17051628	1.08

DEMAND KW	15240.960	.000	15240.960
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.050	5.200	.97	5.300	.96	5.470	.95
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TYPE BILLS				LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	1												
TOTAL													
	1												
NET TOTALS:													
						0					.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	9745144.08	7776.72-	9737367.36	32581271.06	.29	11949831.34	.32	36277850.64	.89
FUEL	455843.15-	346.69	455496.46-	1446534.41-	.31	455773.72-	.52	863589.59-	1.67
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	181326.26	405.27-	180920.99	552221.39	.32	168431.88	.33	509420.93	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	35357.32-	.00	.00	.00	34999.66-	1.01
INTEREST	413.15-	.00	413.15-	1063.10-	.38	113.80-	.27	411.07-	2.58
CONTRACT	367.67	.00	367.67	1040.57	.35	376.29	.29	1280.46	.81
TOTAL ****	9470581.71	7835.30-	9462746.41	31651578.19	.29	11662751.99	.32	35889551.71	.88
STATE TAX	102211.53	2939.85-	99271.68	302233.46	.32	131509.60	.32	404930.04	.74
LOCAL TAX	293119.92	261.33-	292858.59	999509.67	.29	374309.25	.32	1163351.14	.85
FRANCHISE TAX	137852.49	41.59-	137810.90	438242.51	.31	152276.04	.33	459775.44	.95
TOTAL ****	533183.94	3242.77-	529941.17	1739985.64	.30	658094.89	.32	2028056.62	.85
PENALTY	.00	131736.52	131736.52	261710.42 261710.42	.50	51129.85	.38	133344.82	1.96
REOCCUR CHARGES	1605.08		1605.08	4810.74	.33	1623.22	.33	4875.32	.98
MISC CHARGES	4014.95		4014.95	12579.99	.31	5230.71	.60	8689.99	1.44
OTHER CHG BILLED	1164.64		1164.64	5383.38	.21	18514.04	.76	24355.09	.22
OTHER CHG ADJUSTED		51.00-	51.00-						
OTHER AMT 3	1185379.61	1016.93-	1184362.68	4373384.19	.27	1162745.70	.29	3952243.48	1.10
TOTAL ****	1192164.28	1067.93-	1191096.35	4396158.30	.27	1188113.67	.29	3990163.88	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2222.50		2222.50	5222.50	.42	767.50-	.68	1120.00-	4.66
DEPOSITS	1135.00		1135.00	6585.00-	.17	10825.00-	.40	26645.00-	.24
OTHER DEPS	680.00		680.00	11505.00	.05	9800.00-	1.24	7880.00-	1.46
TOTAL ****	4037.50		4037.50	10142.50	.39	21392.50-	.60	35645.00-	.28
GRAND TOTAL ****	11199967.43	119590.52	11319557.95	38059575.05 382159,575.05	.29	13538697.90	.32	42005472.03	.90

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GRAND TOTALS

THIS YEAR					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	5048.82-	5048.82-	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.42 155.42 466.42 .33 115.51 .29 387.52 1.20

KWH 110666013 14627- 110651386 371016960 .29 135759497 .32 412539018 .89
 LIGHT USAGE 724662 1356- 723306 2204717 .32 735841 .33 2221068 .99
 TOTAL **** 111390675 15983- 111374692 373221677 .29 136495338 .32 414760086 .89

DEMAND KW 97654.261 .000 97654.261
 BILLED DEMAND 101066.548 .000 101066.548
 DEMAND AMT 649157.02 .00 649157.02

REVENUE PER/KWH 8.490 8.480 1.00 8.540 .98 8.650 .98

TYPE BILLS		LIGHTS (MONTH)						REOCCURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	49958	1	1	2088	152975	24322.22	9	1	589	93295	10685.03	8	528.74
1	14	2	1	57	9063	1029.42	11	1	38	5694	645.34	24	108.34
3	1843	3	1	9251	342828	107465.64	12	4	336	12432	4082.40	26	950.00
4	758	4	1	640	14720	7328.00	13	3	43	1593	867.76	25	18.00
7	4453	5	1	298	11021	3427.21	14	3	39	1443	767.52		
		6	1	154	15708	2520.98	15	3	341	12529	5634.32		
		7	1	153	15663	2768.31	16	3	26	4134	655.46		
		7	4	236	19849	4222.68	17	2	48	824	307.39		
		8	1	413	9499	4179.56	18	2	1	36	11.75		
TOTAL 57026		NET TOTALS:14751 723306						180920.99					

CREDITS < 125 NO CONSUMERS KWH 246762
 CREDITS > 124 5665 49273 6159125

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	REVENUE REPORT					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	480496.70	.00	480496.70	1510764.93	.31	479342.77	.33	1448604.37	1.04
FUEL	26024.99-	.00	26024.99-	96712.67-	.26	25043.39-	.41	60801.44-	1.59
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	454471.71	.00	454471.71	1414052.26	.32	454299.38	.32	1387802.93	1.01
STATE TAX	.00	.00	.00	.00	.00	31774.12	.32	97991.68	.00
LOCAL TAX	.00	.00	.00	.00	.00	14987.79	.32	46222.49	.00
FRANCHISE TAX	15358.87	.00	15358.87	48279.76	.31	14987.79	.32	46222.49	1.04
TOTAL ****	15358.87	.00	15358.87	48279.76	.31	61749.70	.32	190436.66	.25
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	57490.67	.00	57490.67	195273.13	.29	45293.65	.29	152946.69	1.27
TOTAL ****	57490.67	.00	57490.67	195273.13	.29	45293.65	.29	152946.69	1.27
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	527321.25	.00	527321.25	1657605.15	.31	561342.73	.32	1731186.28	.95

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KWH	8422326		8422326	26865124	.31	8403821	.33	25455449	1.05
LIGHT USAGE					.00		.00		.00
TOTAL ****	8422326		8422326	26865124	.31	8403821	.33	25455449	1.05

DEMAND KW	14880.960	.000	14880.960
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.390	5.260	1.02	5.400	.99	5.450	.96
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TYPE BILLS		TY RT		NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO		CD	AMT
0	1										
TOTAL						NET TOTALS:	0				.00

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8409234.86	14600.40-	8394634.46	40975905.52	.20	8552333.40	.19	44830184.04	.91
FUEL	215576.75-	40676.03-	256252.78-	1702787.19-	.15	291401.51-	.25	1154991.10-	1.47
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186536.90	2032.12	188569.02	740790.41	.25	169991.42	.25	679412.35	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	35357.32-	.00	.00	.00	34999.66-	1.01
INTEREST	517.33-	.00	517.33-	1580.43-	.32	146.76-	.26	557.83-	2.83
CONTRACT	367.62	.00	367.62	1408.19	.26	566.84	.30	1847.30	.76
TOTAL ****	8380045.30	53244.31-	8326800.99	39978379.18	.20	8431343.39	.19	44320895.10	.90
STATE TAX	101117.96	55.51-	101062.45	403295.91	.25	130344.03	.24	535274.07	.75
LOCAL TAX	243978.95	405.46-	243573.49	1243083.16	.19	262634.72	.18	1425985.86	.87
FRANCHISE TAX	120870.39	1757.29-	119113.10	557355.61	.21	121879.33	.20	581654.77	.95
TOTAL ****	465967.30	2218.26-	463749.04	2203734.68	.21	514858.08	.20	2542914.70	.86
PENALTY	.00	100856.57	100856.57	260000.00 262566.99 462566.99	.38	19161.07	.12	152505.89	1.72
REOCCUR CHARGES	1605.08		1605.08	6415.82	.25	1625.67	.25	6500.99	.98
MISC CHARGES	4044.33		4044.33	16624.32	.24	1355.96	.13	10045.95	1.65
OTHER CHG BILLED	1437.29		1437.29	6820.67	.21	6251.81	.20	30606.90	.22
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	7.77-	7.77-	7.77-	1.00	3.89-	1.00	3.89-	1.99
OTHER AMT 3	649472.35	4352.69-	645119.66	5018503.85	.12	712390.86	.15	4664634.34	1.07
TOTAL ****	656559.05	4360.46-	652198.59	5048356.89	.12	721620.41	.15	4711784.29	1.07
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1347.50-		1347.50-	3875.00	.34	2230.00	2.00	1110.00	3.49
DEPOSITS	8851.00-		8851.00-	15436.00-	.57	10675.00-	.28	37320.00-	.41
OTHER DEPS	7075.00-		7075.00-	4430.00	1.59	1925.00-	.19	9805.00-	.45
TOTAL ****	17273.50-		17273.50-	7131.00-	2.42	10370.00-	.22	46015.00-	.15
GRAND TOTAL ****	9485298.15	41033.54	9526331.69	47485906.74	.20	9676612.95	.18	51682084.98	.91
				<u>200,000.00</u> 47683906.74					

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GRAND TOTALS					LAST YEAR							
THIS YEAR			NET/MONTH		YTD		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS						MONTH	% CHG				% CHG
.00	3729.51		3729.51		.00	.00	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.42 3729.51 155.42 621.84 .24 156.35 .28 543.87 1.14

KWH 95968660 90948- 95877712 466894672 .20 98855417 .19 511394435 .91
 LIGHT USAGE 742485 6738 749223 2953940 .25 736730 .24 2957798 .99
 TOTAL **** 96711145 84210- 96626935 469848612 .20 99592147 .19 514352233 .91

DEMAND KW 94498.371 .000 94498.371
 BILLED DEMAND 100236.024 .000 100236.024
 DEMAND AMT 643698.82 .00 643698.82

REVENUE PER/KWH 8.610 8.500 1.01 8.460 .98 8.610 .98

TYPE BILLS

TYPE	NUMBER
0	50028
1	13
3	1825
4	998
7	4425
TOTAL	57289

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	2071	151909	24138.09	9	1	596	94492	10836.26
2	1	57	9063	1029.42	11	1	38	5894	682.33
3	1	9164	342191	107254.10	12	4	394	15534	5121.28
4	1	689	16708	8263.89	13	3	41	1554	846.08
5	1	532	23862	7349.51	14	3	39	1443	767.52
6	1	192	20803	3335.14	15	3	341	12264	5567.80
7	1	153	15727	2779.75	16	3	26	4134	655.46
7	4	241	20446	4349.58	17	2	155	3438	1329.32
8	1	411	9480	4171.13	18	2	10	281	92.36
				NET TOTALS:	15150	749223			188569.02

REOCCURING MISC CHARGES

CD	AMT
8	528.74
24	108.34
26	950.00
25	18.00

CREDITS < 125 6341 286349
 CREDITS > 124 48845 6105625

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	RATE THIS YEAR		NET/MONTH			LAST YEAR		YTD % CHG	
	GROSS	ADJUSTMENTS		YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	482902.58	.00	482902.58	1993667.51	.24	482714.26	.24	1931318.63	1.03
FUEL	5469.99-	40903.73-	46373.72-	143086.39-	.32	34435.30-	.36	95236.74-	1.50
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	477432.59	40903.73-	436528.86	1850581.12	.23	448278.96	.24	1836081.89	1.00
STATE TAX	.00	.00	.00	.00	.00	30922.53	.23	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	14586.10	.23	60808.59	.00
FRANCHISE TAX	15433.01	1322.21-	14110.80	62390.56	.22	14586.10	.23	60808.59	1.02
TOTAL ****	15433.01	1322.21-	14110.80	62390.56	.22	60094.73	.23	250531.39	.24
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 3	37001.03	3170.05-	33830.98	229104.11	.14	37924.40	.19	190871.09	1.20
TOTAL ****	37001.03	3170.05-	33830.98	229104.11	.14	37924.40	.19	190871.09	1.20
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00		.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00		.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	529866.63	45395.99-	484470.64	2142075.79	.22	546298.09	.23	2277484.37	.94

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GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
MONTH	% CHG					MONTH	% CHG		

KWH	8477829		8477829	35342953	.23	8481600	.24	33937049	1.04
LIGHT USAGE					.00		.00		.00
TOTAL ****	8477829		8477829	35342953	.23	8481600	.24	33937049	1.04

DEMAND KW	12647.520	.000	12647.520
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.140	5.230	.98	5.280	.97	5.410	.96
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL		NET TOTALS:				0		.00

CREDITS > 124

NO CONSUMERS	1	KWH	125
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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	7602239.98	1346.33-	7600893.65	48576799.17	.15	7461867.93	.14	52292051.97	.92
FUEL	402708.15-	29.41	402678.74-	2105465.93-	.19	370465.23-	.24	1525456.33-	1.38
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186079.60	52.58-	186027.02	926817.43	.20	170792.72	.20	850205.07	1.09
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	35357.32-	.00	.00	.00	34999.66-	1.01
INTEREST	419.68-	.00	419.68-	2000.11-	.20	136.94-	.19	694.77-	2.87
CONTRACT	313.55	.00	313.55	1721.74	.18	994.64	.34	2841.94	.60
TOTAL ****	7385505.30	1369.50-	7384135.80	47362514.98	.15	7263053.12	.14	51583948.22	.91
STATE TAX	98189.22	2.51-	98186.71	501482.62	.19	92984.37	.14	628258.44	.79
LOCAL TAX	218256.76	44.86-	218211.90	1461295.06	.14	224428.73	.13	1650414.59	.88
FRANCHISE TAX	116086.96	28.06-	116058.90	673414.51	.17	109166.12	.15	690820.89	.97
TOTAL ****	432532.94	75.43-	432457.51	2636192.19	.16	426579.22	.14	2969493.92	.88
PENALTY	.00	83249.08	83249.08	200000.00 7345816.07	.24	80908.91	.34	233414.80	1.48
REOCCUR CHARGES	1599.42		1599.42	8015.24	.19	1623.00	.19	8123.99	.98
MISC CHARGES	6096.95		6096.95	22721.27	.26	9562.89	.48	19608.84	1.15
OTHER CHG BILLED	2588.24		2588.24	9408.91	.27	2818.93	.08	33425.83	.28
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	751109.83	125.99-	750983.84	5769487.69	.13	586793.29	.11	5251427.63	1.09
TOTAL ****	761394.44	125.99-	761268.45	5809625.34	.13	600798.11	.11	5312582.40	1.09
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2390.00		2390.00	6265.00	.38	1467.50-	4.10	357.50-	17.52
DEPOSITS	8395.00-		8395.00-	23831.00-	.35	17405.00-	.31	54725.00-	.43
OTHER DEPS	425.00		425.00	4855.00	.08	7497.60-	.43	17302.60-	.28
TOTAL ****	5580.00-		5580.00-	12711.00-	.43	26370.10-	.36	72385.10-	.17
GRAND TOTAL ****	8573852.68	81678.16	8655530.84	56141437.58	.15	8344969.26	.13	60027054.24	.93
				200000.00 56341437.58					

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GRAND TOTALS

THIS YEAR		LAST YEAR		%		%		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	292.49	292.49	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.23 155.23 777.07 .19 156.31 .22 700.18 1.10

KWH 86558208 9918- 86548290 553442962 .15 86353975 .14 597748410 .92
 LIGHT USAGE 740105 150- 739955 3693895 .20 741158 .20 3698956 .99
 TOTAL **** 87298313 10068- 87288245 557136857 .15 87095133 .14 601447366 .92

DEMAND KW 97482.429 .000 97482.429
 BILLED DEMAND 100717.474 .000 100717.474
 DEMAND AMT 647704.16 .00 647704.16

REVENUE PER/KWH 8.450 8.500 .99 8.330 .97 8.570 .99

TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	49672	1	1	2062	151223	24043.86	9	1	594	94523	10825.87	8	523.08	
1	399	2	1	57	9063	1029.42	11	1	37	5798	671.41	24	108.34	
2	1	3	1	9146	339375	106381.78	12	4	395	14588	4790.34	26	950.00	
3	1842	4	1	689	15847	7889.05	13	3	41	1519	827.12	25	18.00	
4	774	5	1	532	19647	6096.59	14	3	39	1443	767.52			
7	4423	6	1	192	19584	3143.04	15	3	341	12617	5674.24			
TOTAL	57111	7	1	152	15689	2773.12	16	3	26	4134	655.46			
		7	4	241	20244	4306.67	17	2	167	4838	1870.71			
		8	1	411	9453	4159.32	18	2	10	370	121.50			
		NET TOTALS:15132 739955										186027.02		

NO CONSUMERS KWH
 CREDITS < 125 6573 299134
 CREDITS > 124 48428 6053500

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	RATE		YEAR	REVENUE REPORT		LAST YEAR		REVENUE REPORT	
	GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	501511.80	.00	501511.80	2495179.31	.20	485807.06	.20	2417125.69	1.03
FUEL	61459.25-	.00	61459.25-	204545.64-	.30	47297.81-	.33	142534.55-	1.43
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	440052.55	.00	440052.55	2290633.67	.19	438509.25	.19	2274591.14	1.00
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	14218.22	.18	75026.81	.00
FRANCHISE TAX	14544.18	.00	14544.18	76934.74	.18	14218.22	.18	75026.81	1.02
TOTAL ****	14544.18	.00	14544.18	76934.74	.18	28436.44	.10	278967.83	.27
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	44753.34	.00	44753.34	273857.45	.16	35431.55	.15	226302.64	1.21
TOTAL ****	44753.34	.00	44753.34	273857.45	.16	35431.55	.15	226302.64	1.21
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	499350.07	.00	499350.07	2641425.86	.18	502377.24	.18	2779861.61	.95

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-----		RATE	YEAR	-----		LAST		YEAR	-----			
GROSS	ADJUSTMENTS	THIS		NET/MONTH	YTD	%	MONTH	%	CHG	YTD	%	CHG

KWH	8907137			8907137	44250090	.20	8552950	.20	42489999	1.04
LIGHT USAGE						.00		.00		.00
TOTAL ****	8907137			8907137	44250090	.20	8552950	.20	42489999	1.04

DEMAND KW	15233.760	.000	15233.760
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			4.940	5.170	.95	5.120	.95	5.350	.96
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL		NET TOTALS:			0	.00		

CREDITS > 124

NO CONSUMERS	1	KWH	125
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8609323.55	38627.41-	8570696.14	57147495.31	.14	8456988.84	.13	60749040.81	.94
FUEL	872280.65-	2421.76	869858.89-	2975324.82-	.29	610828.65-	.28	2136284.98-	1.39
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186133.50	111.01-	186022.49	1112839.92	.16	178021.36	.17	1028226.43	1.08
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	25260.16-	10.00	25250.16-	60607.48-	.41	23663.83-	.40	58663.49-	1.03
INTEREST	512.23-	.00	512.23-	2512.34-	.20	136.43-	.16	831.20-	3.02
CONTRACT	224.31	.00	224.31	1946.05	.11	924.09	.24	3766.03	.51
TOTAL ****	7897628.32	36306.66-	7861321.66	55223836.64	.14	8001305.38	.13	59585253.60	.92
STATE TAX	95464.02	24.60-	95439.42	596922.04	.15	99719.19	.13	727977.63	.81
LOCAL TAX	241381.34	1205.60-	240175.74	1701470.80	.14	239798.14	.12	1890212.73	.90
FRANCHISE TAX	122188.62	305.65-	121882.97	795297.48	.15	122630.57	.15	813451.46	.97
TOTAL ****	459033.98	1535.85-	457498.13	3093690.32	.14	462147.90	.13	3431641.82	.90
PENALTY	.00	70815.89	70815.89	416631.96	.16	64357.62	.21	297772.42	1.39
REOCCUR CHARGES	1655.61		1655.61	9670.85	.17	1625.55	.16	9749.54	.99
MISC CHARGES	401.94		401.94	23123.21	.01	545.79-	.02	19063.05	1.21
OTHER CHG BILLED	2864.82		2864.82	12273.73	.23	4650.71	.12	38076.54	.32
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	1011006.77	3899.77-	1007107.00	6776594.69	.14	844159.22	.13	6095586.85	1.11
TOTAL ****	1015929.14	3899.77-	1012029.37	6821654.71	.14	849889.69	.13	6162472.09	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	420.00-		420.00-	5845.00	.07	1775.00	1.25	1417.50	4.12
DEPOSITS	1215.00-		1215.00-	25046.00-	.04	9195.00-	.14	63920.00-	.39
OTHER DEPS	5825.00-		5825.00-	970.00-	6.00	10733.20	1.63	6569.40-	.14
TOTAL ****	7460.00-		7460.00-	20171.00-	.36	3313.20	.04	69071.90-	.29
GRAND TOTAL ****	9365131.44	29073.61	9394205.05	65535642.63	.14	9381013.79	.13	69408068.03	.94

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GRAND TOTALS

GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	38830.12	38830.12	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.25 38830.12 38830.12 932.32 .16 156.33 .18 856.51 1.08

KWH 98574760 439343- 98135417 651578379 .15 97556237 .14 695304647 .93
 LIGHT USAGE 740871 455- 740416 4434311 .16 740289 .16 4439245 .99
 TOTAL **** 99315631 439798- 98875833 656012690 .15 98296526 .14 699743892 .93

DEMAND KW 99623.979 .000 99623.979
 BILLED DEMAND 101108.946 .000 101108.946
 DEMAND AMT 655484.79 .00 655484.79

REVENUE PER/KWH 7.950 8.410 .94 8.130 .95 8.510 .98

TYPE BILLS		LIGHTS (MONTH)						REOCCURRING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	50039	1	1	2058	150690	23957.09	9	1	604	96156	11012.84	8	523.27	
1	32	2	1	57	9063	1029.42	11	1	37	5761	667.16	24	108.34	
2	2	3	1	9128	338823	106194.18	12	4	395	14615	4799.25	26	950.00	
3	1867	4	1	689	15847	7889.05	13	3	41	1517	825.76	25	18.00	
4	1082	5	1	532	19647	6096.59	14	3	41	1471	781.96	2	25.00	
7	4404	6	1	192	19584	3143.04	15	3	341	12617	5674.24	9	31.00	
TOTAL	57426	7	1	151	15394	2720.75	16	3	26	4134	655.46			
		7	4	241	20244	4306.67	17	2	176	5030	1988.21			
		8	1	411	9453	4159.32	18	2	10	370	121.50			
					NET TOTALS:15130 740416						186022.49			

CREDITS < 125 NO CONSUMERS KWH 286486
 CREDITS > 124 6285 6126250
 49010

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	REVENUE REPORT					LAST YEAR		YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	527133.52	.00	527133.52	3022312.83	.17	513532.06	.17	2930657.75	1.03
FUEL	59648.83-	.00	59648.83-	264194.47-	.22	67289.51-	.32	209824.06-	1.25
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	467484.69	.00	467484.69	2758118.36	.16	446242.55	.16	2720833.69	1.01
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	.00	.00	75026.81	.00
FRANCHISE TAX	15814.07	.00	15814.07	92748.81	.17	14795.62	.16	89822.43	1.03
TOTAL ****	15814.07	.00	15814.07	92748.81	.17	14795.62	.05	293763.45	.31
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	59651.05	.00	59651.05	333508.50	.17	46944.72	.17	273247.36	1.22
TOTAL ****	59651.05	.00	59651.05	333508.50	.17	46944.72	.17	273247.36	1.22
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	542949.81	.00	542949.81	3184375.67	.17	507982.89	.15	3287844.50	.96

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RATE THIS YEAR		NET/MONTH		YTD	% CHG	LAST YEAR		YTD	% CHG
GROSS	ADJUSTMENTS					MONTH	% CHG		

KWH	9498221		9498221	53748311	.17	9192556	.17	51682555	1.03
LIGHT USAGE					.00		.00		.00
TOTAL ****	9498221		9498221	53748311	.17	9192556	.17	51682555	1.03

DEMAND KW	15409.440	.000	15409.440
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			4.920	5.130	.95	4.850	.92	5.260	.97
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL		NET TOTALS:			0	.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	9696682.10	21845.74-	9674836.36	66822331.67	.14	9251071.74	.13	70000112.55	.95
FUEL	812532.81-	2130.76	810402.05-	3785726.87-	.21	936530.16-	.30	3072815.14-	1.23
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186225.82	88.11-	186137.71	1298977.63	.14	184265.90	.15	1212492.33	1.07
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	25201.78-	.00	25201.78-	85809.26-	.29	23801.21-	.28	82464.70-	1.04
INTEREST	448.56-	.00	448.56-	2960.90-	.15	126.91-	.13	958.11-	3.09
CONTRACT	213.55	.00	213.55	2159.60	.09	974.08	.20	4740.11	.45
TOTAL ****	9044938.32	19803.09-	9025135.23	64248971.87	.14	8475853.44	.12	68061107.04	.94
STATE TAX	109640.64	370.82-	109269.82	706191.86	.15	97118.52	.11	825096.15	.85
LOCAL TAX	283242.82	671.00-	282571.82	1984042.62	.14	262156.80	.12	2152369.53	.92
FRANCHISE TAX	139094.94	358.42-	138736.52	934034.00	.14	130286.36	.13	943737.82	.98
TOTAL ****	531978.40	1400.24-	530578.16	3624268.48	.14	489561.68	.12	3921203.50	.92
PENALTY	.00	89075.62	89075.62	505707.58 <i>+ 200,000.00</i> <i>705,707.58</i>	.17	82939.45	.21	380711.87	1.32
REOCCUR CHARGES	1595.46		1595.46	11266.31	.14	1622.60	.14	11372.14	.99
MISC CHARGES	2203.91		2203.91	25327.12	.08	1689.02	.08	20752.07	1.22
OTHER CHG BILLED	5076.91		5076.91	17350.64	.29	5296.88	.12	43373.42	.40
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	1248992.14	2581.65-	1246410.49	8023005.18	.15	1117631.64	.15	7213218.49	1.11
TOTAL ****	1257868.42	2581.65-	1255286.77	8076941.48	.15	1126240.14	.15	7288712.23	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1160.00		1160.00	7005.00	.16	1472.50	.50	2890.00	2.42
DEPOSITS	8195.00-		8195.00-	33241.00-	.24	6495.00-	.09	70415.00-	.47
OTHER DEFS	725.00		725.00	245.00-	2.95	7525.00	7.87	955.60	.25
TOTAL ****	6310.00-		6310.00-	26481.00-	.23	2502.50	.03	66569.40-	.39
GRAND TOTAL ****	10828475.14	65290.64	10893765.78	76429408.41 <i>+ 200,000.00</i> <i>76,629,408.41</i>	.14	10177097.21	.12	79585165.24	.96

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GRAND TOTALS
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GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG
.00		23160.97	23160.97	.00	.00	.00	.00	.00	.00

HORSEPOWER 155.00 23160.97 23160.97 1087.32 .14 156.13 .15 1012.64 1.07

KWH 111127822 249229- 110878593 762456972 .14 105992583 .13 801297230 .95
 LIGHT USAGE 739605 257- 739348 5173659 .14 740160 .14 5179405 .99
 TOTAL **** 111867427 249486- 111617941 767630631 ✓ .14 106732743 .13 806476635 .95

DEMAND KW 96336.997 .000 96336.997
 BILLED DEMAND 101175.409 .000 101175.409
 DEMAND AMT 653725.59 .00 653725.59

REVENUE PER/KWH 8.080 8.360 .96 7.940 .94 8.430 .99

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	50099	1	1	2051	150282	23894.60	9	1	602	96002	10995.22	8	519.12
1	34	2	1	56	9042	1027.01	11	1	37	5766	667.77	24	108.34
2	1	3	1	8933	332950	104362.63	12	4	393	14569	4784.27	26	950.00
3	1904	4	1	688	15838	7884.47	13	3	41	1519	827.12	25	18.00
4	995	5	1	532	19647	6096.59	14	3	41	1517	806.88		
7	4374	6	1	192	19584	3143.04	15	3	341	12617	5674.24		
		7	1	152	15485	2737.00	16	3	26	4134	655.46		
TOTAL	57407 ✓	7	4	241	20244	4306.67	17	2	384	10329	3993.92		
		8	1	411	9453	4159.32	18	2	10	370	121.50		
		NET TOTALS:				15131	739348			186137.71			

NO CONSUMERS 5890 263296
 CREDITS < 125 49340 6167500
 CREDITS > 124

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	RATE THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	474835.84	.00	474835.84	3497148.67	.13	485611.66	.14	3416269.41	1.02	
FUEL	52735.42-	.00	52735.42-	316929.89-	.16	20345.29-	.08	230169.35-	1.37	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	422100.42	.00	422100.42	3180218.78	.13	465266.37	.14	3186100.06	.99	
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00	
LOCAL TAX	.00	.00	.00	.00	.00	.00	.00	75026.81	.00	
FRANCHISE TAX	14406.71	.00	14406.71	107155.52	.13	15793.47	.14	105615.90	1.01	
TOTAL ****	14406.71	.00	14406.71	107155.52	.13	15793.47	.05	309556.92	.34	
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00	
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00	
OTHER CHG ADJUSTED		.00	.00							
OTHER AMT 3	58123.23	.00	58123.23	391631.73	.14	61182.53	.18	334429.89	1.17	
TOTAL ****	58123.23	.00	58123.23	391631.73	.14	61182.53	.18	334429.89	1.17	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	.00		.00	.00	.00	.00	.00	.00	.00	
DEPOSITS	.00		.00	.00	.00	.00	.00	.00	.00	
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	.00		.00	.00	.00	.00	.00	.00	.00	
GRAND TOTAL ****	494630.36	.00	494630.36	3679006.03	.13	542242.37	.14	3830086.87	.96	

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----- RATE THIS YEAR -----
GROSS ADJUSTMENTS NET/MONTH YTD % CHG
----- LAST YEAR -----
MONTH % CHG YTD % CHG

KWH	8291732		8291732	62040043	.13	8548442	.14	60230997	1.03
LIGHT USAGE					.00		.00		.00
TOTAL ****	8291732		8291732	62040043	.13	8548442	.14	60230997	1.03

DEMAND KW	12261.600	.000	12261.600
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH			5.090	5.120	.99	5.440	1.03	5.280	.96
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TYPE BILLS		TY RT		NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT	NO		CD	AMT
0	1										
TOTAL							NET TOTALS:		0		.00

CREDITS > 124
NO CONSUMERS 1
KWH 125

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GRAND TOTALS

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ERGY	10599961.82	998.82-	10598963.00	77421294.67	.13	9971261.64	.12	79971374.19	.96
FUEL	862861.91-	86.29	862775.62-	4648502.49-	.18	408903.95-	.11	3481719.09-	1.33
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	186291.51	297.35-	185994.16	1484971.79	.12	184590.87	.13	1397083.20	1.06
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	25225.98-	.00	25225.98-	111035.24-	.22	24616.86-	.22	107081.56-	1.03
INTEREST	446.69-	.00	446.69-	3407.59-	.13	141.37-	.12	1099.48-	3.09
CONTRACT	213.54	.00	213.54	2373.14	.08	1021.82	.17	5761.93	.41
TOTAL ****	9897932.29	1209.88-	9896722.41	74145694.28	.13	9723212.15	.12	77784319.19	.95
STATE TAX	113587.06	75.70-	113511.36	819703.22	.13	117284.71	.12	942380.86	.86
LOCAL TAX	312479.81	41.20-	312438.61	2296481.23	.13	300961.19	.12	2453330.72	.93
FRANCHISE TAX	149968.53	44.34-	149924.19	1083958.19	.13	150586.95	.13	1094324.77	.99
TOTAL ****	576035.40	161.24-	575874.16	4200142.64	.13	568832.85	.12	4490036.35	.93
PENALTY	.00	96686.13	96686.13	602393.71	.16	92783.39	.19	473495.26	1.27
REOCCUR CHARGES	1591.97		1591.97	12858.28	.12	1615.22	.12	12987.36	.99
MISC CHARGES	8880.02		8880.02	34207.14	.25	7704.29	.27	28456.36	1.20
OTHER CHG BILLED	3920.44		3920.44	21271.08	.18	4123.47	.08	47496.89	.44
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	1404156.32	162.89-	1403993.43	9426998.61	.14	1302174.26	.15	8515392.75	1.10
TOTAL ****	1418548.75	162.89-	1418385.86	9495327.34	.14	1315617.24	.15	8604329.47	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1997.50		1997.50	9002.50	.22	4030.00-	3.53	1140.00-	7.89
DEPOSITS	14115.00-		14115.00-	47356.00-	.29	20790.28-	.22	91205.28-	.51
OTHER DEPS	1050.00		1050.00	805.00	1.30	575.00-	1.51	380.60	2.11
TOTAL ****	11067.50-		11067.50-	37548.50-	.29	25395.28-	.27	91964.68-	.40
GRAND TOTAL ****	11881448.94	95152.12	11976601.06	88406009.47	.13	11675050.35	.12	91260215.59	.96

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GRAND TOTALS

THIS YEAR		LAST YEAR	
GROSS	ADJUSTMENTS	MONTH	% CHG
.00	1299.28	.00	.00
NET/MONTH		YTD	% CHG
1299.28		1299.28	.00

HORSEPOWER 154.97 154.97 1242.29 .12 156.05 .13 1168.69 1.06

KWH 121614955 10626- 121604329 884061301 .13 115132546 .12 916429776 .96
 LIGHT USAGE 734917 1804- 733113 5906772 .12 741011 .12 5920416 .99
 TOTAL **** 122349872 12430- 122337442 889968073 .13 115873557 .12 922350192 .96

DEMAND KW 101414.172 .000 101414.172
 BILLED DEMAND 102732.282 .000 102732.282
 DEMAND AMT 664067.81 .00 664067.81

REVENUE PER/KWH 8.080 8.330 .96 8.390 .99 8.430 .98

TYPE BILLS		LIGHTS (MONTH)						REOCCURRING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	
0	50124	1	1	1993	144822	23029.62	9	1	603	96060	11001.91	8	515.63	
1	24	2	1	56	8904	1011.36	11	1	36	5734	664.13	24	108.34	
2	4	3	1	8550	320713	100536.12	12	4	390	14438	4740.93	26	950.00	
3	1986	4	1	684	15770	7850.49	13	3	41	1519	827.12	25	18.00	
4	983	5	1	529	19602	6082.85	14	3	41	1517	806.88			
7	4373	6	1	190	19448	3121.21	15	3	339	12543	5640.96			
		7	1	149	15244	2694.26	16	3	26	4134	655.46			
TOTAL	57494	7	4	241	20227	4303.10	17	2	818	22574	8729.40			
		8	1	411	9494	4176.86	18	2	10	370	121.50			
NET TOTALS:												15107	733113	185994.16

CREDITS < 125 NO CONSUMERS 5465 KWH 245659
 CREDITS > 124 49781 KWH 6222625

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	REVENUE REPORT					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	491072.41	.00	491072.41	3988221.08	.12	548495.09	.13	3964764.50	1.00
FUEL	37958.41-	.00	37958.41-	354888.30-	.10	27375.41-	.10	257544.76-	1.37
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	453114.00	.00	453114.00	3633332.78	.12	521119.68	.14	3707219.74	.98
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	.00	.00	75026.81	.00
FRANCHISE TAX	15516.89	.00	15516.89	122672.41	.12	17722.24	.14	123338.14	.99
TOTAL ****	15516.89	.00	15516.89	122672.41	.12	17722.24	.05	327279.16	.37
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	64115.63	.00	64115.63	455747.36	.14	69621.59	.17	404051.48	1.12
TOTAL ****	64115.63	.00	64115.63	455747.36	.14	69621.59	.17	404051.48	1.12
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	532746.52	.00	532746.52	4211752.55	.12	608463.51	.13	4438550.38	.94

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RATE THIS YEAR		LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD % CHG	MONTH % CHG	YTD % CHG

KWH	8666304		8666304	70706347	.12	9991025	.14	70222022	1.00
LIGHT USAGE					.00		.00		.00
TOTAL ****	8666304		8666304	70706347	.12	9991025	.14	70222022	1.00

DEMAND KW	15753.600	.000	15753.600
BILLED DEMAND	15753.600	.000	15753.600
DEMAND AMT	109960.13	.00	109960.13

REVENUE PER/KWH		5.220	5.130	1.01	5.210	.98	5.270	.97
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT	CD	AMT
0	1										
TOTAL	1	NET TOTALS:				0			.00		

CREDITS > 124	NO CONSUMERS	KWH
	1	125

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		GRAND TOTALS				LAST YEAR			
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	10328334.34	20370.99-	10307963.35	87729258.02	.11	9286637.40	.10	89258011.59	.98
FUEL	484182.69-	383.20	483799.49-	5132301.98-	.09	247371.31-	.06	3729090.40-	1.37
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	194881.10	8961.63-	185919.47	1670891.26	.11	183436.32	.11	1580519.52	1.05
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	25157.84-	.00	25157.84-	136193.08-	.18	24390.51-	.18	131472.07-	1.03
INTEREST	506.29-	.00	506.29-	3913.88-	.12	146.60-	.11	1246.08-	3.14
CONTRACT	290.66	.00	290.66	2663.80	.10	898.15	.13	6660.08	.39
TOTAL ****	10013659.28	28949.42-	9984709.86	84130404.14	.11	9199063.45	.10	86983382.64	.96
STATE TAX	122927.19	897.24-	122029.95	941733.17	.12	115338.29	.10	1057719.15	.89
LOCAL TAX	306641.56	972.70-	305668.86	2602150.09	.11	279844.97	.10	2733175.69	.95
FRANCHISE TAX	163036.63	423.54-	162613.09	1246571.28	.13	143912.44	.11	1238237.21	1.00
TOTAL ****	592605.38	2293.48-	590311.90	4790454.54	.12	539095.70	.10	5029132.05	.95
PENALTY	.00	120569.14	120569.14	200000.86 722962.85 922962.86	.16	102644.58	.17	576139.84	1.25
REOCCUR CHARGES	1587.63		1587.63	14445.91	.10	1611.14	.11	14598.50	.98
MISC CHARGES	6430.26		6430.26	40637.40	.15	4090.19	.12	32546.55	1.24
OTHER CHG BILLED	3840.11		3840.11	25111.19	.15	4048.03	.07	51544.92	.48
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	1203694.51	3473.37-	1200221.14	10627219.75	.11	1066153.03	.11	9581545.78	1.10
TOTAL ****	1215552.51	3473.37-	1212079.14	10707406.48	.11	1075902.39	.11	9680231.86	1.10
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2517.50		2517.50	11520.00	.21	2877.50	1.65	1737.50	6.63
DEPOSITS	11440.00-		11440.00-	58796.00-	.19	4335.00-	.04	95540.28-	.61
OTHER DEPS	2400.00		2400.00	3205.00	.74	7750.00	.95	8130.60	.39
TOTAL ****	6522.50-		6522.50-	44071.00-	.14	6292.50	.07	85672.18-	.51
GRAND TOTAL ****	11815294.67	85852.87	11901147.54	100307157.01 100507157.01	.11	10922998.62	.10	102183214.21	.98

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GRAND TOTALS

THIS YEAR		LAST YEAR		YTD		YTD		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	3891.60-	3891.60-	.00	.00	.00	.00	.00	.00

HORSEPOWER 154.85 154.85 1397.14 .11 155.90 .11 1324.59 1.05

KWH 120275248 92132- 120183116 1004244417 .11 107288161 .10 1023717937 .98
 LIGHT USAGE 760878 30917- 729961 6636733 .10 733350 .11 6653766 .99
 TOTAL **** 121036126 123049- 120913077 1010881150 .11 108021511 .10 1030371703 .98

DEMAND KW 105854.856 .000 105854.856
 BILLED DEMAND 107093.738 .000 107093.738
 DEMAND AMT 700686.68 .00 700686.68

REVENUE PER/KWH 8.250 8.320 .99 8.510 1.00 8.440 .98

TYPE BILLS

TYPE	NUMBER
0	50230
1	44
3	1933
4	921
7	4366
TOTAL	57494

LIGHTS (MONTH)

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
1	1	1951	142938	22724.80	9	1	601	95804	10972.14
2	1	56	8904	1011.36	11	1	36	5602	648.95
3	1	8338	294611	92684.87	12	4	378	14164	4704.20
4	1	663	14876	7504.89	13	3	41	1517	825.76
5	1	499	31950	9969.72	14	3	41	1517	806.88
6	1	188	23005	3676.93	15	3	342	12051	5522.50
7	1	149	13503	2365.27	16	3	26	4134	655.46
7	4	240	20980	4461.55	17	2	1051	30408	11758.52
8	1	396	9153	4027.08	18	2	118	4844	1598.59

REOCCURRING MISC CHARGES

CD	AMT
8	511.29
24	108.34
26	950.00
25	18.00

NET TOTALS:15114 729961 185919.47

NO CONSUMERS 5592 249811
 CREDITS < 125 49711 6213875
 CREDITS > 124

PRG. RATE REGS
BLUE GRASS ENERGY

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	RATE		YEAR	REVENUE REPORT		LAST YEAR		REVENUE REPORT	
	GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD
ENERGY	569591.94	.00	569591.94	4557813.02	.12	503594.79	.11	4468359.29	1.02
FUEL	39517.42-	.00	39517.42-	394405.72-	.10	32149.14-	.11	289693.90-	1.36
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	530074.52	.00	530074.52	4163407.30	.12	471445.65	.11	4178665.39	.99
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	.00	.00	75026.81	.00
FRANCHISE TAX	17808.91	.00	17808.91	140481.32	.12	15778.34	.11	139116.48	1.00
TOTAL ****	17808.91	.00	17808.91	140481.32	.12	15778.34	.04	343057.50	.40
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	63555.93	.00	63555.93	519303.29	.12	54499.12	.11	458550.60	1.13
TOTAL ****	63555.93	.00	63555.93	519303.29	.12	54499.12	.11	458550.60	1.13
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	611439.36	.00	611439.36	4823191.91	.12	541723.11	.10	4980273.49	.96

PRG. RATEREGS
BLUE GRASS ENERGY

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GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG

KWH	10509953		10509953	81216300	.12	8955191	.11	79177213	1.02
LIGHT USAGE					.00		.00		.00
TOTAL ****	10509953		10509953	81216300	.12	8955191	.11	79177213	1.02

DEMAND KW	15553.440	.000	15553.440
BILLED DEMAND	15553.440	.000	15553.440
DEMAND AMT	108563.01	.00	108563.01

REVENUE PER/KWH			5.040	5.120	.98	5.260	.99	5.270	.97
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TYPE BILLS		LIGHTS (MONTH)			REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	1							
TOTAL		NET TOTALS:			0			.00

CREDITS > 124	NO CONSUMERS	KWH
	1	125

PRG. RATE REGS
BLUE GRASS ENERGY

KENTUCKY

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GRAND TOTALS
THIS YEAR

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	8292828.21	852.73-	8291975.48	96021233.50	.08	7768218.41	.08	97026230.00	.98
FUEL	258672.48-	26.04	258646.44-	5390948.42-	.04	246130.79-	.06	3975221.19-	1.35
DEMAND LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	186095.78	92.80-	186002.98	1856894.24	.10	184344.86	.10	1764864.38	1.05
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	413.01-	.00	413.01-	136193.08-	.00	.00	.00	131472.07-	1.03
CONTRACT	418.11	.00	418.11	4326.89-	.09	135.91-	.09	1381.99-	3.13
				3081.91	.13	1134.09	.14	7794.17	.39
TOTAL ****	8220256.61	919.49-	8219337.12	92349741.26	.08	7707430.66	.08	94690813.30	.97
STATE TAX	112390.15	18.68-	112371.47✓	1054104.64	.10	111199.54	.09	1168918.69	.90
LOCAL TAX	244889.02	32.18-	244856.84✓	2847006.93	.08	233196.50	.07	2966372.19	.95
FRANCHISE TAX	138208.66	6.08-	138202.58✓	1384773.86	.09	126857.12	.09	1365094.33	1.01
TOTAL ****	495487.83	56.94-	495430.89	5285885.43	.09	471253.16	.08	5500385.21	.96
PENALTY	.00	91871.84	91871.84	714834.69 1014834.69	.12	103855.74	.15	679995.58	1.05
REOCUR CHARGES	1576.77		1576.77	16022.68	.09	1603.41	.09	16201.91	.98
MISC CHARGES	14913.97		14913.97	55551.37	.26	8401.15	.20	40947.70	1.35
OTHER CHG BILLED	1533.34		1533.34	26644.53	.05	2295.12	.04	53840.04	.49
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 2	.00	.00	.00	7.77-	.00	.00	.00	3.89-	1.99
OTHER AMT 3	873817.14	104.26-	873712.88	11500932.63	.07	998917.72	.09	10580463.50	1.08
TOTAL ****	891841.22	104.26-	891736.96	11599143.44	.07	1011217.40	.09	10691449.26	1.08
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	387.50		387.50	11907.50	.03	222.50-	.14	1515.00	7.85
DEPOSITS	3375.00-		3375.00-	62171.00-	.05	15225.00-	.13	110765.28-	.56
OTHER DEPS	1475.00		1475.00	4680.00	.31	3450.00	.29	11580.60	.40
TOTAL ****	1512.50-		1512.50-	45583.50-	.03	11997.50-	.12	97669.68-	.46
GRAND TOTAL ****	9606073.16	90791.15	9696864.31	109904021.32 110204021.32	.08	9281759.46	.08	111464973.67	.98

PRG. RATE REGS
BLUE GRASS ENERGY

KENTUCKY

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GROSS		ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
.00		400.70	400.70	.00	.00	.00	.00	.00	.00

HORSEPOWER	154.90		154.90	1552.04	.09	155.77	.10	1480.36	1.04
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KWH LIGHT USAGE	94893568	5869-	94887699	1099132116	.08	89341816	.08	1113059753	.98
TOTAL ****	729189	296-	728893	7365626	.09	736449	.09	7390215	.99
	95622757	6165-	95616592	1106497742	.08	90078265	.08	1120449968	.98

DEMAND KW	100462.037	.000	100462.037						
BILLED DEMAND	103079.168	.000	103079.168						
DEMAND AMT	670028.45	.00	670028.45						

REVENUE PER/KWH			8.590	8.340	1.02	8.550	1.01	8.450	.98
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TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES						
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT	CD	AMT	
0	50368	1	1	1930	141885	22560.19	9	1	601	95860	10978.83	
1	23	2	1	56	8904	1011.36	11	1	39	6026	697.52	
2	1	3	1	8205	306273	96006.62	12	4	376	13894	4562.33	
3	1863	4	1	663	15249	7591.35	13	3	41	1519	827.12	
4	804	5	1	495	18278	5672.94	14	3	41	1517	806.88	
7	4371	6	1	186	19043	3056.28	15	3	344	12732	5725.83	
		7	1	146	15030	2651.36	16	3	26	4134	655.46	
TOTAL	57430 ✓	7	4	240	20160	4288.80	17	2	1201	34601	13379.26	
		8	1	391	8997	3958.61	18	2	129	4791	1572.24	
					NET TOTALS:15110 728893				186002.98			

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	6321	284076
	49042	6130250

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	RATE THIS YEAR		46						
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
ENERGY	471405.05	.00	471405.05	5029218.07	.09	489348.72	.09	4957708.01	1.01
FUEL	31577.65-	.00	31577.65-	425983.37-	.07	31055.54-	.09	320749.44-	1.32
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	.00	.00	.00	.00	.00	.00	.00	.00	.00
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	439827.40	.00	439827.40	4603234.70	.09	458293.18	.09	4636958.57	.99
STATE TAX	.00	.00	.00	.00	.00	.00	.00	128914.21	.00
LOCAL TAX	.00	.00	.00	.00	.00	.00	.00	75026.81	.00
FRANCHISE TAX	14597.43	.00	14597.43	155078.75	.09	15530.64	.10	154647.12	1.00
TOTAL ****	14597.43	.00	14597.43	155078.75	.09	15530.64	.04	358588.14	.43
PENALTY	.00	.00	.00	.00	.00	.00	.00	.00	.00
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 3	46753.65	.00	46753.65	566056.94	.08	59394.80	.11	517945.40	1.09
TOTAL ****	46753.65	.00	46753.65	566056.94	.08	59394.80	.11	517945.40	1.09
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
DEPOSITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	.00	.00	.00	.00	.00	.00	.00	.00	.00
GRAND TOTAL ****	501178.48	.00	501178.48	5324370.39	.09	533218.62	.09	5513492.11	.96

PRG. RATEREGS
BLUE GRASS ENERGY

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-----		RATE		YEAR		-----		LAST YEAR		-----			
GROSS	ADJUSTMENTS	THIS	YEAR	NET/MONTH	YTD	%	CHG	MONTH	%	CHG	YTD	%	CHG

KWH	8244816			8244816	89461116	.09		8626539	.09		87803752	1.01
LIGHT USAGE						.00			.00			.00
TOTAL ****	8244816			8244816	89461116	.09		8626539	.09		87803752	1.01
DEMAND KW	14124.960	.000		14124.960								
BILLED DEMAND	15553.440	.000		15553.440								
DEMAND AMT	108563.01	.00		108563.01								

REVENUE PER/KWH				5.330		5.140		1.03		5.310		1.00		5.280		.97	
TYPE BILLS						LIGHTS (MONTH)						REOCCURING		MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	AMT			
0	1																
TOTAL	1					NET TOTALS:	0				.00						

CREDITS > 124 NO CONSUMERS 1 KWH 125

Request No. 3:

Provide a schedule showing the calculation of the increase or decrease in Blue Grass's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier for Blue Grass's 12-month average line loss for November 1, 2014, through October 31, 2016.

Response:

If the recommendation to to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Blue Grass Energy has no increase of decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then the calculation of the decrease in Blue Grass Energy's vase fuel costs for the review period would be as follows:

TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE CALCULATION (EXCLUDING DIRECT SERVE)

Average Line Loss Percentage from Item 3, Page 2 of 2		4.726%
Sales as a Percent of Purchases (100% less Line Loss Percentage above)		95.274%
Change in Base Fuel Proposed by East Kentucky Power Corporation	\$	(0.00238)
FAC Base Decrease Adjusted for Line Loss (-\$0.00238 / 95.289%)	\$	(0.00250)
Decrease in Base Rate kWh		(0.250)

Request No. 4:

Provide a schedule of the present and proposed rates that Blue Grass seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

Response:

If the recommendation not to change the base period fuel cost of East Kentucky's is accepted, then Blue Grass Energy does not propose any changes to its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then Blue Grass Energy proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-0002, the direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Blue Grass Energy when there is a reestablishment of the base period fuel cost.

Rate Schedule	Before Roll-In	Adjustment	After Roll-In
GS-2 (Residential and Farm Inclining Block)			
Customer charge	\$ 13.85	No change	\$ 13.85
Energy Charge per kWh:			
First 200 kWh	\$ 0.07784	(0.00250)	\$ 0.07534
Next 300 kWh	\$ 0.09284	(0.00250)	\$ 0.09034
Over 500 kWh	\$ 0.10284	(0.00250)	\$ 0.10034
GS-1 (Residential and Farm)			
Facility Charge	\$ 16.50	No change	\$ 16.50
Energy Charge per kWh	\$ 0.08531	(0.00250)	\$ 0.08281
GS-3 (Residential and Farm Time-of-Day Rate)			
Facility Charge	\$ 25.00	No change	\$ 25.00
On peak - Energy Charge per kWh	\$ 0.10228	(0.00250)	\$ 0.09978
Off peak - Energy Charge per kWh	\$ 0.05636	(0.00250)	\$ 0.05386
SC-1 General Service (0-100 KW)			
First KW of Billing Demand	\$ -	No change	\$ -
Over 10 KW of Billing Demand	\$ 7.78	No change	\$ 7.78
All kWh	\$ 0.08575	(0.00250)	\$ 0.08325
Facility Charge	\$ 32.50	No change	\$ 32.50
LP-1 Large Power (101 KW to 500 KW)			
Maximum Demand Charge per KW	\$ 8.34	No change	\$ 8.34
Facility Charge	\$ 55.57	No change	\$ 55.57
All kWh	\$ 0.05608	(0.00250)	\$ 0.05358
LP-1 Large Power (101 KW to 500 KW Time of Day Rate)			
Maximum Demand Charge per KW	\$ 8.34	No change	\$ 8.34
Facility Charge	\$ 55.57	No change	\$ 55.57
On-peak energy	\$ 0.09562	(0.00250)	\$ 0.09312
Off-peak energy	\$ 0.06500	(0.00250)	\$ 0.06250
LP-2 Large Power (Over 500)			
Maximum Demand Charge per KW	\$ 8.34	No change	\$ 8.34
Facility Charge	\$ 111.14	No change	\$ 111.14
All kWh	\$ 0.04994	(0.00250)	\$ 0.04744
SC-2 (General Service 0-100 KW Time if Day Rate)			
Facility Charge	\$ 40.00	No change	\$ 40.00
On-peak energy	\$ 0.12955	(0.00250)	\$ 0.12705
Off-peak energy	\$ 0.07000	(0.00250)	\$ 0.06750
Large Industrial Rate - Schedule B-1			
Facility Charge	\$ 1,111.43	No change	\$ 1,111.43
Demand Charge per kW of Contract Demand	\$ 7.17	No change	\$ 7.17
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.98	No change	\$ 9.98
Energy Charge per kWh	\$ 0.05050	(0.00250)	\$ 0.04800

Large Industrial Rate - Schedule B-2

Facility Charge	\$	2,222.85	No change	\$	2,222.85
Demand Charge per kW of Contract Demand	\$	7.17	No change	\$	7.17
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$	9.98	No change	\$	9.98
Energy Charge per kWh	\$	0.04506	(0.00250)	\$	0.04256

Rate Schedule	Before Roll-In	Associated kWh per Light	Adjustment	After Roll-In
Outdoor Lights				
Open Bottom Light-Approx 6000-9500 Lumens	\$ 11.60	27	\$ (0.07)	\$ 11.53
Open Bottom Light-Approx 25,000 Lumens	\$ 18.06	40	\$ (0.10)	\$ 17.96
Direction Flood Light-Approx 50,000 Lumens	\$ 18.21	76	\$ (0.19)	\$ 18.02
Shoebox Fixture (metal pole)-Approx 6,000-9,500 Lumens	\$ 20.32	38	\$ (0.10)	\$ 20.22
Acorn Fixture (fiberglass pole)-Approx 6,000-9,500 Lumens	\$ 19.68	27	\$ (0.07)	\$ 19.61
Colonial Fixture-Approx 6,000-9,500 Lumens	\$ 16.64	27	\$ (0.07)	\$ 16.57
Cobra Head (aluminum pole)-Approx 50,000 Lumens	\$ 25.21	56	\$ (0.14)	\$ 25.07
Ornamental Light-Approx 6,000-9,500 Lumens	\$ 11.45	27	\$ (0.07)	\$ 11.38
Ornamental Light-Approx 25,000 Lumens	\$ 16.37	40	\$ (0.10)	\$ 16.27
Colonial Fixture (15ft mnting hght) Approx 6,000-9,500 L)	\$ 10.12	15	\$ (0.04)	\$ 10.08
Cobra Head (aluminum pole)-Approx 25,000 Lumens	\$ 17.87	40	\$ (0.10)	\$ 17.77
Cobra Head (aluminum pole)-Approx 6,000-9,500 Lumens	\$ 12.15	18	\$ (0.05)	\$ 12.10

Request No. 5:

Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

Response:

If the recommendation not to change the base period fuel cost of East Kentucky's is accepted, then Blue Grass Energy does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting Blue Grass Energy's proposed rate changes.

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5a

CLASSIFICATION OF SERVICE

GS-2 (Residential and Farm Inclining Block)

(N)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all GS-1 residential and farm consumers. One year minimum commitment required.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Effective January 1, 2016

Customer Charge	\$13.85 per meter, per month	
Energy Charge per kWh:		
First 200 kWh	\$0.07784	0.07534
Next 300 kWh	\$0.09284	0.09034
Over 500 kWh	\$0.10284	0.10034

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: January 1, 2016
ISSUED BY: *J. Smith*
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No. 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 1/1/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 6
CANCELLING P.S.C.KY NO. 2
FIRST ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE
Entire Territory Served

AVAILABILITY
Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltage.

RATES

	Phase 1	Effective January 1, 2016 Phase 2	Effective January 1, 2017 Phase 3	
Facility Charge Monthly per Meter	\$12.00	\$14.00	\$16.50	(T)
Energy Charge per kWh	\$0.08890	\$0.08731	\$0.08531	(T)(I)
			0.08281	(T)(R)

FUEL ADJUSTMENT CLAUSE
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE
The minimum monthly charge under this tariff shall be the facility charge. (T)

DELAY PAYMENT CHARGE
The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: *J.A. Smith*
(Name of Officer)
TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 8
CANCELING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

	Phase 1	Phase 2	Effective January 1, 2016	
Facility Charge	\$20.00 per meter, per month	\$25 per meter, per month		(T) (I)
Energy Charge per kWh				
On peak energy	\$0.14060	\$0.10228 0.09978		(T) (R)
Off peak energy	\$0.05636	\$0.05636 0.05386		(T)

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the facility charge.

(T)

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Jul Smither*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

**FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 9
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 9**

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand
Over 10 KW of Billing Demand

No charge
\$ 7.78

Energy Charge

All KWH

\$ ~~0.08575~~ 0.08325 (I)

Facility Charge

\$32.50 (T) (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Jul Bratcher*
(Name of Officer)

TITLE: VICE President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 11
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Facility Charge

\$55.57

(T)

ALL KWH

~~\$0.05608~~ 0.05358

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *Jul Bratcher*
(Name of Officer)

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00336
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

LP-1 (Large Power 101 KW to 500 KW- Time of Day Rate)

(N)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for all LP-1 Large Power 101 KW-500 KW consumers. They must remain on this rate schedule for one (1) year.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Customer Charge	\$55.57 per meter, per month	
<u>Energy Charge per kWh</u>		
On-peak energy	<u>\$0.09562</u>	0.09312
Off-peak energy	<u>\$0.06500</u>	0.06250

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>10:00 a.m. to 10:00 p.m.</u>	<u>10.00 p.m. to 10:00 a.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 12:00 noon</u> <u>5:00 p.m. to 10:00 p.m.</u>	<u>12:00 noon to 5:00 p.m.</u> <u>10:00 p.m. to 7:00 a.m.</u>

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 13
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

Facility Charge

\$ 111.14

(T)

ALL KWH

\$0.04994 0.04744

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: _____

J. L. Trachte
(Name of Officer)

TITLE: Vice President and CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00336
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

**FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 15
CANCELLING P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 15**

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

Open Bottom Light	Approximate Lumens 6000-9500	\$11.60	11.53	(I) (T)
Open Bottom light	Approximate Lumens 25,000	\$18.06	17.96	(I) (T)
Directional Flood Light	Approximate Lumens 50,000	\$18.21	19.02	(I) (T)
Shoebbox Fixture (metal pole)	Approximate Lumens 6000 -9500	\$20.32	20.22	(I) (T)
Acorn Fixture (fiberglass pole)	Approximate Lumens 6000- 9500	\$19.68	19.61	(I) (T)
Colonial Fixture	Approximate Lumens 6000-9000	\$16.64	16.57	(I) (T)
Cobra Head (aluminum pole)	Approximate Lumens 50,000	\$25.21	25.07	(I) (T)
Ornamental Light	Approximate Lumens 6000-9500	\$11.45	11.38	(I) (T)
Ornamental Light	Approximate Lumens 25,000	\$16.37	16.27	(I) (T)
Colonial Fixture (15 Ft. mounting height)	Approximate Lumens 6000-9500	\$10.12	10.08	(I) (T)
Cobra Head (aluminum pole)	Approximate Lumens 25,000	\$17.87	17.77	(I) (T)
Cobra Head (aluminum pole)	Approximate Lumens 6000-9500	\$12.15	12.10	(I) (T)

* All lights are for a minimum of 12 months service. If customer disconnects prior to the completion of the first 12 months of service, the balance of the 12 months must be paid. (T) ↓

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: John Brantley
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brantley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

CLASSIFICATION OF SERVICE

SC-2 (General Service 0-100 KW Time of Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW. Consumers will not exceed 100 KW for any month to qualify. They must remain on this rate schedule for one (1) year.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATES:

Facility Charge	\$40.00 per meter, per month	(T) (I)
<u>Energy Charge per kWh</u>		
On-peak energy	\$0.12955 0.12705	(I)
Off-peak energy	\$0.07000 0.06750	

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE: May 29, 2015

DATE EFFECTIVE: May 31, 2015

ISSUED BY: _____

John Bruch
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No 2014-000339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
2nd REVISED SHEET NO. 23
CANCELLING P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a minimum contracted monthly energy (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

MONTHLY RATE

Facility Charge	\$1,111.43	(T)
Demand Charge per kW of Contract Demand	\$ <u>7.17</u>	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ <u>9.98</u>	(I)
Energy Charge per kWh	\$0.05050 0.04800	

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below: (T)

- a. Facility Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: [Signature]
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 5/31/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
2nd REVISED SHEET NO. 25
CANCELLING P.S.C. KY NO. 2
FIRST REVISED SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a minimum contracted monthly energy usage (kwh) of 425 hours per kw of contract demand. To determine the minimum contracted monthly energy usage (kwh), the 425 hours is multiplied by the contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Facility Charge	\$2,222.85	(T)
Demand Charge per kW of Contract Demand	\$7.17	(I)
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.98	(I)
Energy Charge per kWh	\$0.04506 0.04256	(R)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing -EPT
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

- The minimum monthly charge shall not be less than the sum of (a) through (d) below: (T)
- Facility Charge
 - The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
 - The product of the contract demand multiplied by 425 hours and the energy charge per kWh
 - Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: May 29, 2015
DATE EFFECTIVE: May 31, 2015
ISSUED BY: Jill Anshu
TITLE: Vice President & CFO
Issued by authority of an Order of the Public Service
Commission of Kentucky in Case No.: 2014-00339
Dated: May 29, 2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/31/2015
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)