

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 6 2017

Public Service
Commission

In The Matter Of:

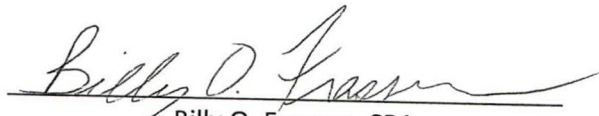
AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF BIG)
SANDY RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

CASE NO.
2017-00007

AFFIDAVIT

Billy O. Frasure, CPA, being duly sworn states that he is the person who prepared and compiled items 1-6 and exhibits A-E of Big Sandy RECC's responses in Case No. 2017-00007; that he has read the same and knows the contents thereof; that the matters stated therein are true and correct to the best of his knowledge and belief.

Witness my signature this 1st day of March, 2017.


Billy O. Frasure, CPA

Subscribed and sworn to before me by Billy O. Frasure, CPA this 1st day of March, 2017.


Notary Public, State at Large

My commission expires: 6-19-18.



Big Sandy Rural Electric
Cooperative Corporation

504 11th Street
Paintsville, Kentucky 41240-1422
(606) 789-4095 • Fax (606) 789-5454
Toll Free (888) 789-RECC (7322)

ORIGINAL

March 01, 2017

Talina R. Mathews
Executive Director
Public Service Commission
211 Sower Blvd.
PO Box 615
Frankfort, KY 40602

RE: Public Service Commission Case No. 2017-00007

Dear Ms. Mathews:

Please find enclosed the original and six (6) copies of Big Sandy Rural Electric Cooperative Corporation's response to Commission Staff's request for information regarding Case No. 2017-00007 AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUSTMENT CLAUSE OF BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FROM NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016. Billy Frasure will be the witness responsible for responding to the questions related to the information provided.

If you should need any additional information, please do not hesitate to contact me.

Thank you,

A handwritten signature in black ink that reads "David Estep".

David Estep
President & General Manager

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF BIG)
SANDY RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

CASE NO.
2017-00007

RESPONSE TO COMMISSION STAFF'S REQUEST FOR INFORMATION TO BIG SANDY
RURAL ELECTRIC COOPERATIVE CORPORATION

DATED FEBRUARY 06, 2017

Request 1(a):

Provide a schedule of the calculation of the 12-month average line loss, by month, for November 1, 2014, through October 31, 2016.

Response 1(a):

Please refer to Exhibit A for the calculation of the 12-month average line loss, by month for November 1, 2014, through October 31, 2016.

Request 1(b):

Describe the measures that Big Sandy has taken to reduce line loss during this period.

Response 1(b):

Big Sandy has worked in conjunction with East Kentucky Power to monitor distribution system power factor. We have installed capacitor banks to improve power factor, which also improves line losses.

Big Sandy has worked to balance amp loading on individual distribution circuits to improve line losses.

Big Sandy is also currently working to de-energize idle transformers which contribute to line losses

WITNESS: BILLY FRASURE

Request 2:

Provide Big Sandy's monthly revenue reports and monthly billing summaries which show the total FAC billings and FAC revenue collected as reported in Big Sandy's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

Response 2:

Please refer to Exhibit B for Big Sandy's monthly revenue reports and billing summaries which show total FAC billings and revenue collected as reported in Big Sandy's monthly filings required by the Commission for the review period November 1, 2014, through October 31, 2016.

WITNESS: BILLY FRASURE

Request 3:

Provide a schedule showing the calculation of the increase or decrease in Big Sandy's base fuel costs per kilowatt hour as proposed by its wholesale electric supplier adjusted for Big Sandy's 12-month average line loss for November 1, 2014, through October 31, 2016.

Response 3:

If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then Big Sandy has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted please refer to Exhibit C for the calculation of the decrease in Big Sandy's base fuel costs for the review period.

WITNESS: BILLY FRASURE

REQUEST 4:

Provide a schedule of the present and proposed rates that Big Sandy seeks to change, pursuant to 807 KAR 5:056, as calculated in Item 3 above, shown in comparative form.

RESPONSE 4:

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Big Sandy does not propose any changes in its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted please refer to Exhibit D for the schedule of present and proposed rates. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Big Sandy when there is a reestablishment of the base period fuel cost.

WITNESS: BILLY FRASURE

REQUEST 5:

Provide a copy of the current tariff showing, by cross-outs and inserts, all proposed changes in rates.

RESPONSE 5:

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Big Sandy does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets, Exhibit E, reflecting Big Sandy's proposed rate changes.

WITNESS: BILLY FRASURE

REQUEST 6:

Provide and explain the internal procedures in place to ensure the timely filing of:

REQUEST 6(a):

FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9):

RESPONSE 6(a):

Big Sandy, on a monthly basis, prepares and submits reports to the Commission detailing its FAC charge and calculations. Big Sandy schedules each month to have the report submitted to the commission by the 15th.

REQUEST 6(b):

The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,

RESPONSE 6(b):

Once an FAC review begins, Big Sandy will send an affidavit certifying compliance or noncompliance by the due date established in the Commission's order.

REQUEST 6(c):

The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

RESPONSE 6(c):

Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to the co-op by Kentucky Living. Once the affidavit is received, Big Sandy forwards it to the Commission.

WITNESS: BILLY FRASURE

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOVEMBER 2014</u>
1. Total Purchases	<u>23,787,502</u>
2. Sales (Ultimate Consumer)	<u>22,387,794</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>22,387,794</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,399,708</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOVEMBER 2014</u>
6. Last FAC Rate Billed Consumers	<u>(0.000301)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>15,302,744</u>
8. Adjustments to Billing (KWH)	<u>2,949</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,305,693</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(4,669.96)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(6,706.88)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>2,036.92</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after December 25, 2014.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: NOVEMBER 2014</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(53,283.00)</u>
B. (Over) Under Recovery - (L12)	<u>2,036.92</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(51,246.08)</u>
14. Number of KWH Purchased	<u>23,787,502</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.002240)</u>

<u>Line Loss</u>	<u>NOVEMBER 2014</u>
16. Last 12 Months Actual (%) -	5.48%
17. Last Month Used to Compute L16	<u>NOVEMBER 2014</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.88%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.52%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002154)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002279)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2279)</u>

cents per KWH to be applied to bills rendered on

Issued on :
Title:
Telephone:

15-Dec-14
Office Manager
(606) 789-4095

EXHIBIT A
PAGE 1 OF 72

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **NOVEMBER 2014**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	23,787,502
PREVIOUS MO. KWH PURCHASED	1	<u>16,362,701</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(53,283)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	22,387,794
PREVIOUS MONTH (KWH)	7	<u>15,302,744</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	<u>(0.000301)</u>
FUEL CHARGE (line 13D)	10	<u>(4,669.96)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(6,714.42)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>2,949</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>7.54</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)

2	CURRENT MONTH PURCHASES	3	DECEMBER 2, 2014	0
4	CURRENT MONTH SALES		<u>23,787,502</u>	
			<u>22,387,794</u>	

CURRENT MONTH LINE LOSS 5.88% 1,399,708

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR NOVEMBER 2014

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	263,162,030	249,174,592	0	13,987,438
LESS:				
Prior yr - current mo. total:	23,954,672	22,982,946	0	971,726
PLUS:				
Current yr - current mo. total:	23,787,502	22,387,794	0	1,399,708
Most recent twelve month total:	262,994,860	248,579,440	0	14,415,420

(d) 14,415,420.00 divided by (a) 262,994,860 = 5.48%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DECEMBER 2014</u>
1. Total Purchases	<u>24,771,048</u>
2. Sales (Ultimate Consumer)	<u>23,281,226</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>23,281,226</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,489,822</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DECEMBER 2014</u>
6. Last FAC Rate Billed Consumers	<u>(0.002279)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>22,387,794</u>
8. Adjustments to Billing (KWH)	<u>(4,580)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>22,383,214</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(51,246.08)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(52,964.14)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,718.06</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after January 25, 2014.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: DECEMBER 2014</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(19,815.00)</u>
B. (Over) Under Recovery - (L12)	<u>1,718.06</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(18,096.94)</u>
14. Number of KWH Purchased	<u>24,771,048</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.000800)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.44%
17. Last Month Used to Compute L16	<u>DECEMBER 2014</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>6.01%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.56%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.000731)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.000773)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.0773)</u>

cents per KWH to be applied to bills rendered on
issued on: 15-Jan-14
Title: Office Manager
Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **DECEMBER 2014**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	24,771,048
PREVIOUS MO. KWH PURCHASED	1	<u>23,787,502</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(19,815)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	23,281,226
PREVIOUS MONTH (KWH)	7	<u>22,387,794</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002279)
FUEL CHARGE (line 13D)	10	<u>(51,246.08)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(52,965.36)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(4,580)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>1.22</u>

DATE BILLS WILL BE MAILED		JANUARY 2, 2014
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>24,771,048</u>
4 CURRENT MONTH SALES		<u>23,281,226</u>
CURRENT MONTH LINE LOSS	6.01%	<u>1,489,822</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR DECEMBER 2014

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	262,994,860	248,579,440	0	14,415,420
LESS:				
Prior yr - current mo. total:	27,500,385	25,764,858	0	1,735,527
PLUS:				
Current yr - current mo. total:	24,771,048	23,281,226	0	1,489,822
Most recent twelve month total:	260,265,523	246,095,808	0	14,169,715

(d) 14,169,715.00 divided by (a) 260,265,523 = 5.44%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JANUARY 2015</u>
1. Total Purchases	<u>29,947,936</u>
2. Sales (Ultimate Consumer)	<u>28,178,863</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>28,178,863</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,769,073</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JANUARY 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.000773)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,281,226</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,281,226</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(18,096.94)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(21,933.25)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,836.31</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: JANUARY 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(99,128.00)</u>
B. (Over) Under Recovery - (L12)	<u>3,836.31</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(95,291.69)</u>
14. Number of KWH Purchased	<u>29,947,936</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003310)</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>5.44%</u>
17. Last Month Used to Compute L16	<u>JANUARY 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.91%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.56%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003182)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003365)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3365)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Feb-15

Office Manager

(606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JANUARY 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	29,947,936
PREVIOUS MO. KWH PURCHASED	1	<u>24,771,048</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(99,128)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	28,178,863
PREVIOUS MONTH (KWH)	7	<u>23,281,226</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.000773)
FUEL CHARGE (line 13D)	10	<u>(18,096.94)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(21,933.25)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>0</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>0.00</u>
DATE BILLS WILL BE MAILED		FEBRUARY 2, 2014
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>29,947,936</u>
4 CURRENT MONTH SALES		<u>28,178,863</u>
CURRENT MONTH LINE LOSS	5.91%	<u>1,769,073</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR JANUARY 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	260,265,523	246,095,808	0	14,169,715
LESS:				
Prior yr - current mo. total:	35,726,479	33,643,681	0	2,082,798
PLUS:				
Current yr - current mo. total:	29,947,936	28,178,863	0	1,769,073
Most recent twelve month total:	254,486,980	240,630,990	0	13,855,990

(d) 13,855,990.00 divided by (a) 254,486,980 = 5.44%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEBRUARY 2015</u>
1. Total Purchases	<u>30,679,811</u>
2. Sales (Ultimate Consumer)	<u>29,066,355</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>29,066,355</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,613,456</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEBRUARY 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.003365)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>28,178,863</u>
8. Adjustments to Billing (KWH)	<u>(144)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>28,178,719</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(95,291.69)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(97,707.27)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>2,415.58</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2015.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: FEBRUARY 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(91,426.00)</u>
B. (Over) Under Recovery - (L12)	<u>2,415.58</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(89,010.42)</u>
14. Number of KWH Purchased	<u>30,679,811</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.002980)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.42%
17. Last Month Used to Compute L16	<u>FEBRUARY 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.26%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.58%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002901)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003067)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3067)</u>

cents per KWH to be applied to bills rendered on
 Issued on : 15-Mar-15
 Title: Office Manager
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **FEBRUARY 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	30,679,811
PREVIOUS MO. KWH PURCHASED	1	<u>29,947,936</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(91,426)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	29,066,355
PREVIOUS MONTH (KWH)	7	<u>28,178,863</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003365)
FUEL CHARGE (line 13D)	10	<u>(95,291.69)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(97,702.87)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(144)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(4.40)</u>

DATE BILLS WILL BE MAILED		<u>MARCH 2, 2015</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>30,679,811</u>
4 CURRENT MONTH SALES		<u>29,066,355</u>
CURRENT MONTH LINE LOSS	5.26%	<u>1,613,456</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR FEBRUARY 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,486,980	240,630,990	0	13,855,990
LESS:				
Prior yr - current mo. total:	26,848,588	25,375,204	0	1,473,384
PLUS:				
Current yr - current mo. total:	30,679,811	29,066,355	0	1,613,456
Most recent twelve month total:	258,318,203	244,322,141	0	13,996,062

(d) 13,996,062.00 divided by (a) 258,318,203 = 5.42%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MARCH 2015</u>
1. Total Purchases	<u>21,880,398</u>
2. Sales (Ultimate Consumer)	<u>20,563,530</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>20,563,530</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,316,868</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MARCH 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.003067)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>29,066,355</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>29,066,355</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(89,010.42)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(63,080.15)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(25,930.27)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2015.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: MARCH 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(88,832.00)</u>
B. (Over) Under Recovery - (L12)	<u>(25,930.27)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(114,762.27)</u>
14. Number of KWH Purchased	<u>21,880,398</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.004060)</u>

<u>Line Loss</u>	<u>MARCH 2015</u>
16. Last 12 Months Actual (%) -	5.45%
17. Last Month Used to Compute L16	<u>MARCH 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>6.02%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.55%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.005245)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.005547)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.5547)</u>

cents per KWH to be applied to bills rendered on
 Issued on : 15-Apr-15
 Title: Office Manager
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **MARCH 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	21,880,398
PREVIOUS MO. KWH PURCHASED	1	<u>30,679,811</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(88,832)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	20,563,530
PREVIOUS MONTH (KWH)	7	<u>29,066,355</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003067)
FUEL CHARGE (line 13D)	10	<u>(89,010.42)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(63,080.15)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>0</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>0.00</u>
DATE BILLS WILL BE MAILED		<u>APRIL 2, 2015</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>21,880,398</u>
4 CURRENT MONTH SALES		<u>20,563,530</u>
CURRENT MONTH LINE LOSS	6.02%	<u>1,316,868</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR MARCH 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	258,318,203	244,322,141	0	13,996,062
LESS:				
Prior yr - current mo. total:	24,805,961	23,414,717	0	1,391,244
PLUS:				
Current yr - current mo. total:	21,880,398	20,563,530	0	1,316,868
Most recent twelve month total:	255,392,640	241,470,954	0	13,921,686

(d) 13,921,686.00 divided by (a) 255,392,640 = 5.45%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APRIL 2015</u>
1. Total Purchases	<u>15,409,329</u>
2. Sales (Ultimate Consumer)	<u>14,494,508</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>14,494,508</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>914,821</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APRIL 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.005547)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,563,530</u>
8. Adjustments to Billing (KWH)	<u>0</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,563,530</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(114,762.27)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(80,304.22)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(34,458.05)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>APRIL 2015</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(85,215.00)</u>
B. (Over) Under Recovery - (L12)		<u>(34,458.05)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(119,673.05)</u>
14. Number of KWH Purchased		<u>15,409,329</u>
15. Supplier's FAC:		
\$ per KWH (L13A / 14)		<u>(0.005530)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.46%
17. Last Month Used to Compute L16	<u>APRIL 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.94%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.54%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.007766)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.008215)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.8215)</u>

cents per KWH to be applied to bills rendered on
Issued on :

Title:
Telephone:

15-May-15
Office Manager
(606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **APRIL 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	15,409,329
PREVIOUS MO. KWH PURCHASED	1	<u>21,880,398</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(85,215)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,494,508
PREVIOUS MONTH (KWH)	7	<u>20,563,530</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.005547)
FUEL CHARGE (line 13D)	10	<u>(114,762.27)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(80,304.22)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>0</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>0.00</u>
DATE BILLS WILL BE MAILED		<u>MAY 2, 2015</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>15,409,329</u>
4 CURRENT MONTH SALES		<u>14,494,508</u>
CURRENT MONTH LINE LOSS	5.94%	<u>914,821</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR APRIL 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	255,392,640	241,470,954	0	13,921,686
Prior yr - current mo. total:	16,263,728	15,334,898	0	928,830
PLUS:				
Current yr - current mo. total:	15,409,329	14,494,508	0	914,821
Most recent twelve month total:	254,538,241	240,630,564	0	13,907,677

(d) 13,907,677.00 divided by (a) 254,538,241 = 5.46%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY 2015</u>
1. Total Purchases	<u>16,899,440</u>
2. Sales (Ultimate Consumer)	<u>16,072,465</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>16,072,465</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>826,975</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAY 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.008215)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,494,508</u>
8. Adjustments to Billing (KWH)	<u>57,258</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,551,766</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(119,673.05)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(131,286.78)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>11,613.73</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: MAY 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(123,702.00)</u>
B. (Over) Under Recovery - (L12)	<u>11,613.73</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(112,088.27)</u>
14. Number of KWH Purchased	<u>16,899,440</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.007320)</u>

<u>Line Loss</u>	<u>MAY 2015</u>
16. Last 12 Months Actual (%) -	5.46%
17. Last Month Used to Compute L16	<u>MAY 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>4.89%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.54%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006633)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.007015)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.7015)</u>

cents per KWH to be applied to bills rendered on

Issued on: 15-Jun-15
Title: Office Manager
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **MAY 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	16,899,440
PREVIOUS MO. KWH PURCHASED	1	<u>15,409,329</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(123,702)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	16,072,465
PREVIOUS MONTH (KWH)	7	<u>14,494,508</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.008215)
FUEL CHARGE (line 13D)	10	<u>(119,673.05)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(131,486.13)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>57,258</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>199.35</u>
DATE BILLS WILL BE MAILED		JUNE 2, 2015
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>16,899,440</u>
4 CURRENT MONTH SALES		<u>16,072,465</u>
CURRENT MONTH LINE LOSS	4.89%	<u>826,975</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR MAY 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,538,241	240,630,564	0	13,907,677
LESS:				
Prior yr - current mo. total:	16,908,762	16,061,952	0	846,810
PLUS:				
Current yr - current mo. total:	16,899,440	16,072,465	0	826,975
Most recent twelve month total:	254,528,919	240,641,077	0	13,887,842

(d)	13,887,842.00	divided by (a)	254,528,919	=	5.46%
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COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE 2015</u>
1. Total Purchases	<u>18,626,731</u>
2. Sales (Ultimate Consumer)	<u>17,649,893</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,649,893</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>976,838</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.007015)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,072,465</u>
8. Adjustments to Billing (KWH)	<u>6,815</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,079,280</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(112,088.27)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(123,774.54)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>11,686.27</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after July 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: JUNE 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(44,330.00)</u>
B. (Over) Under Recovery - (L12)	<u>11,686.27</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(32,643.73)</u>
14. Number of KWH Purchased	<u>18,626,731</u>
15. Supplier's FAC:	
\$ per KWH (L13A / 14)	<u>(0.002380)</u>

<u>Line Loss</u>	<u>JUNE 2015</u>
16. Last 12 Months Actual (%) -	5.43%
17. Last Month Used to Compute L16	<u>JUNE 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.24%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.57%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.001753)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.001853)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.1853)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Jul-15

Office Manager

(606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JUNE 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	18,626,731
PREVIOUS MO. KWH PURCHASED	1	<u>16,899,440</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(44,330)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	17,649,893
PREVIOUS MONTH (KWH)	7	<u>16,072,465</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.007015)
FUEL CHARGE (line 13D)	10	<u>(112,088.27)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(123,789.91)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>6,815</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>15.37</u>
DATE BILLS WILL BE MAILED		<u>JULY 2, 2015</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>18,626,731</u>
4 CURRENT MONTH SALES		<u>17,649,893</u>
CURRENT MONTH LINE LOSS	5.24%	<u>976,838</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR JUNE 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,528,919	240,641,077	0	13,887,842
LESS:				
Prior yr - current mo. total:	18,892,813	17,844,649	0	1,048,164
PLUS:				
Current yr - current mo. total:	18,626,731	17,649,893	0	976,838
Most recent twelve month total:	254,262,837	240,446,321	0	13,816,516

(d) 13,816,516.00 divided by (a) 254,262,837 = 5.43%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY 2015</u>
1. Total Purchases	<u>19,787,468</u>
2. Sales (Ultimate Consumer)	<u>18,757,118</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>18,757,118</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,030,350</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.001853)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,649,893</u>
8. Adjustments to Billing (KWH)	<u>(5,748)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,644,145</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(32,643.73)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(35,170.60)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>2,526.87</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after August 25, 2015.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JULY 2015</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(54,218.00)</u>
B. (Over) Under Recovery - (L12)		<u>2,526.87</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(51,691.13)</u>
14. Number of KWH Purchased		<u>19,787,468</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.002740)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.43%</u>
17. Last Month Used to Compute L16	<u>JULY 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.21%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.57%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002612)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002762)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2762)</u>

cents per KWH to be applied to bills rendered on
 Issued on :
 Title:
 Telephone:

15-Aug-15
 Office Manager
 (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JULY 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	19,787,468
PREVIOUS MO. KWH PURCHASED	1	<u>18,626,731</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(54,218)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	18,757,118
PREVIOUS MONTH (KWH)	7	<u>17,649,893</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.001853)
FUEL CHARGE (line 13D)	10	<u>(32,643.73)</u>

BILLING & A/R SUMMARY

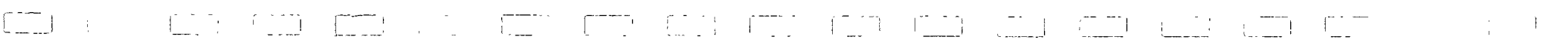
FUEL ADJ. BILLED IN CURR. MONTH	11	(35,210.92)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(5,748)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>40.32</u>

DATE BILLS WILL BE MAILED		<u>AUGUST 2, 2015</u>
OFFICE USE (KWH)	3	0
2 CURRENT MONTH PURCHASES		<u>19,787,468</u>
4 CURRENT MONTH SALES		<u>18,757,118</u>
CURRENT MONTH LINE LOSS	5.21%	<u>1,030,350</u>

**SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR JULY 2015**

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,262,837	240,446,321	0	13,816,516
LESS:				
Prior yr - current mo. total:	19,240,340	18,227,721	0	1,012,619
PLUS:				
Current yr - current mo. total:	19,787,468	18,757,118	0	1,030,350
Most recent twelve month total:	254,809,965	240,975,718	0	13,834,247

(d) 13,834,247.00 divided by (a) 254,809,965 = 5.43%



COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUGUST 2015</u>
1. Total Purchases	<u>18,763,366</u>
2. Sales (Ultimate Consumer)	<u>17,733,292</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,733,292</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,030,074</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>AUGUST 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.002762)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,757,118</u>
8. Adjustments to Billing (KWH)	<u>(1,305)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,755,813</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(51,691.13)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(48,922.24)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(2,768.89)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after September 25, 2015.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: AUGUST 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(67,359.00)</u>
B. (Over) Under Recovery - (L12)	<u>(2,768.89)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(70,127.89)</u>
14. Number of KWH Purchased	<u>18,763,366</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003590)</u>

<u>Line Loss</u>	<u>AUGUST 2015</u>
16. Last 12 Months Actual (%) -	5.45%
17. Last Month Used to Compute L16	<u>5.49%</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.49%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.55%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003737)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003953)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3953)</u>

cents per KWH to be applied to bills rendered on
 Issued on :
 Title:
 Telephone:

15-Sep-15
 Office Manager
 (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **AUGUST 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	18,763,366
PREVIOUS MO. KWH PURCHASED	1	<u>19,787,468</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(67,359)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	17,733,292
PREVIOUS MONTH (KWH)	7	<u>18,757,118</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002762)
FUEL CHARGE (line 13D)	10	<u>(51,691.13)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(48,931.69)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(1,305)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>9.45</u>

DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)		
2 CURRENT MONTH PURCHASES	3	<u>0</u>
4 CURRENT MONTH SALES		<u>18,763,366</u>
		<u>17,733,292</u>
CURRENT MONTH LINE LOSS	5.49%	<u>1,030,074</u>

SEPTEMBER 2, 2015

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR AUGUST 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	254,809,965	240,975,718	0	13,834,247
Prior yr - current mo. total:	19,210,185	18,205,094	0	1,005,091
PLUS:				
Current yr - current mo. total:	18,763,366	17,733,292	0	1,030,074
Most recent twelve month total:	254,363,146	240,503,916	0	13,859,230

(d) 13,859,230.00 divided by (a) 254,363,146 = 5.45%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPTEMBER 2015</u>
1. Total Purchases	<u>16,042,902</u>
2. Sales (Ultimate Consumer)	<u>15,116,608</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>15,116,608</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>926,294</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPTEMBER 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.003953)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,733,292</u>
8. Adjustments to Billing (KWH)	<u>(1,533)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,731,759</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(70,127.89)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(59,701.71)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(10,426.18)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after October 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: SEPTEMBER 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(57,754.00)</u>
B. (Over) Under Recovery - (L12)	<u>(10,426.18)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(68,180.18)</u>
14. Number of KWH Purchased	<u>16,042,902</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003600)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.43%
17. Last Month Used to Compute L16	<u>SEPTEMBER 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.77%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.57%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.004250)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.004494)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.4494)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Oct-15
Office Manager
(606) 789-4095

EXHIBIT A
PAGE 31 OF 72

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **SEPTEMBER 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	16,042,902
PREVIOUS MO. KWH PURCHASED	1	<u>18,763,366</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(57,754)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	15,116,608
PREVIOUS MONTH (KWH)	7	<u>17,733,292</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003953)
FUEL CHARGE (line 13D)	10	<u>(70,127.89)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(59,706.50)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(1,533)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>4.79</u>

DATE BILLS WILL BE MAILED

OCTOBER 2, 2015

OFFICE USE (KWH)	3	0
2 CURRENT MONTH PURCHASES		<u>16,042,902</u>
4 CURRENT MONTH SALES		<u>15,116,608</u>
CURRENT MONTH LINE LOSS	5.77%	<u>926,294</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
SEPTEMBER 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,363,146	240,503,916	0	13,859,230
LESS:				
Prior yr - current mo. total:	16,262,158	15,268,059	0	994,099
PLUS:				
Current yr - current mo. total:	16,042,902	15,116,608	0	926,294
Most recent twelve month total:	254,143,890	240,352,465	0	13,791,425

(d) 13,791,425.00 divided by (a) 254,143,890 = 5.43%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCTOBER 2015</u>
1. Total Purchases	<u>15,419,582</u>
2. Sales (Ultimate Consumer)	<u>14,500,182</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>14,500,182</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>919,400</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCTOBER 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.004494)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>15,116,608</u>
8. Adjustments to Billing (KWH)	<u>2,074</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,118,682</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(68,180.18)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(65,100.93)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(3,079.25)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after November 25, 2015.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: OCTOBER 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(68,771.00)</u>
B. (Over) Under Recovery - (L12)	<u>(3,079.25)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(71,850.25)</u>
14. Number of KWH Purchased	<u>15,419,582</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.004460)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.39%
17. Last Month Used to Compute L16	<u>OCTOBER 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.96%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.61%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.004660)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.004925)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.4925)</u>

cents per KWH to be applied to bills rendered on
 Issued on : 16-Nov-15
 Title: Office Manager
 Telephone: (606) 789-4095

BIG SANDY RECC

FUEL ADJUSTMENT REPORT

MONTH: **OCTOBER 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	15,419,582
PREVIOUS MO. KWH PURCHASED	1	<u>16,042,902</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(68,771)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,500,182
PREVIOUS MONTH (KWH)	7	<u>15,116,608</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.004494)
FUEL CHARGE (line 13D)	10	<u>(68,180.18)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(65,095.77)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>2,074</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(5.16)</u>
DATE BILLS WILL BE MAILED		NOVEMBER 2, 2015
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>15,419,582</u>
4 CURRENT MONTH SALES		<u>14,500,182</u>
CURRENT MONTH LINE LOSS	5.96%	<u>919,400</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
OCTOBER 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	254,143,890	240,352,465	0	13,791,425
LESS:				
Prior yr - current mo. total:	16,362,701	15,302,744	0	1,059,957
PLUS:				
Current yr - current mo. total:	15,419,582	14,500,182	0	919,400
Most recent twelve month total:	253,200,771	239,549,903	0	13,650,868

(d) 13,650,868.00 divided by (a) 253,200,771 = **5.39%**

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOVEMBER 2015</u>
1. Total Purchases	<u>17,928,815</u>
2. Sales (Ultimate Consumer)	<u>16,273,321</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>16,273,321</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,655,494</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOVEMBER 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.004925)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,500,182</u>
8. Adjustments to Billing (KWH)	<u>653</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,500,835</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(71,850.25)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(80,119.96)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>8,269.71</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after December 25, 2015.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: NOVEMBER 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(64,364.00)</u>
B. (Over) Under Recovery - (L12)	<u>8,269.71</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(56,094.29)</u>
14. Number of KWH Purchased	<u>17,928,815</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003590)</u>

<u>Line Loss</u>	<u>NOVEMBER 2015</u>
16. Last 12 Months Actual (%) -	<u>5.62%</u>
17. Last Month Used to Compute L16	<u>NOVEMBER 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>9.23%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.38%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003129)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003315)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3315)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Dec-15
Office Manager
(606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **NOVEMBER 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	<u>17,928,815</u>
PREVIOUS MO. KWH PURCHASED	1	<u>15,419,582</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(64,364)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	<u>16,273,321</u>
PREVIOUS MONTH (KWH)	7	<u>14,500,182</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	<u>(0.004925)</u>
FUEL CHARGE (line 13D)	10	<u>(71,850.25)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(80,117.36)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>653</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(2.60)</u>

DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>17,928,815</u>
4 CURRENT MONTH SALES		<u>16,273,321</u>
CURRENT MONTH LINE LOSS	9.23%	<u>1,655,494</u>

DECEMBER 2, 2015



APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
NOVEMBER 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	253,200,771	239,549,903	0	13,650,868
LESS:				
Prior yr - current mo. total:	23,787,502	22,387,794	0	1,399,708
PLUS:				
Current yr - current mo. total:	17,928,815	16,273,321	0	1,655,494
Most recent twelve month total:	247,342,084	233,435,430	0	13,906,654

(d) 13,906,654.00 divided by (a) 247,342,084 = 5.62%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DECEMBER 2015</u>
1. Total Purchases	<u>19,991,023</u>
2. Sales (Ultimate Consumer)	<u>19,228,807</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>19,228,807</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>762,216</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>DECEMBER 2015</u>
6. Last FAC Rate Billed Consumers	<u>(0.003315)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,273,321</u>
8. Adjustments to Billing (KWH)	<u>(645)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,272,676</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(56,094.29)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(63,833.03)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>7,738.74</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after January 25, 2016.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: DECEMBER 2015</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(59,973.00)</u>
B. (Over) Under Recovery - (L12)	<u>7,738.74</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(52,234.26)</u>
14. Number of KWH Purchased	<u>19,991,023</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003000)</u>

<u>Line Loss</u>	<u>DECEMBER 2015</u>
16. Last 12 Months Actual (%) -	5.43%
17. Last Month Used to Compute L16	<u>DECEMBER 2015</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.81%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.57%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.002613)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.002763)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.2763)</u>

cents per KWH to be applied to bills rendered on
 Issued on :
 Title:
 Telephone:

15-Jan-16
 Office Manager
 (606) 789-4095

**BIG SANDY RECC
FUEL ADJUSTMENT REPORT**

MONTH: **DECEMBER 2015**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	19,991,023
PREVIOUS MO. KWH PURCHASED	1	<u>17,928,815</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(59,973)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	19,228,807
PREVIOUS MONTH (KWH)	7	<u>16,273,321</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003315)
FUEL CHARGE (line 13D)	10	<u>(56,094.29)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(63,835.53)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(645)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>2.50</u>
DATE BILLS WILL BE MAILED		
OFFICE USE (KWH)	3	<u>JANUARY 2, 2016</u>
2 CURRENT MONTH PURCHASES		<u>0</u>
4 CURRENT MONTH SALES		<u>19,991,023</u>
		<u>19,228,807</u>
CURRENT MONTH LINE LOSS	3.81%	<u>762,216</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
DECEMBER 2015

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	247,342,084	233,435,430	0	13,906,654
LESS:				
Prior yr - current mo. total:	24,771,048	23,281,226	0	1,489,822
PLUS:				
Current yr - current mo. total:	19,991,023	19,228,807	0	762,216
Most recent twelve month total:	242,562,059	229,383,011	0	13,179,048

(d) 13,179,048.00 divided by (a) 242,562,059 = 5.43%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JANUARY 2016</u>
1. Total Purchases	<u>30,286,526</u>
2. Sales (Ultimate Consumer)	<u>28,514,766</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>28,514,766</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,771,760</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JANUARY 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.002763)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>19,228,807</u>
8. Adjustments to Billing (KWH)	<u>10,853</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,239,660</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(52,234.26)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(78,757.43)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>26,523.17</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after February 25, 2016.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: JANUARY 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(138,105.00)</u>
B. (Over) Under Recovery - (L12)	<u>26,523.17</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(111,581.83)</u>
14. Number of KWH Purchased	<u>30,286,526</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.004560)</u>

<u>Line Loss</u>	<u>JANUARY 2016</u>
16. Last 12 Months Actual (%) -	5.43%
17. Last Month Used to Compute L16	<u>JANUARY 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.85%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.57%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003684)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003896)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3896)</u>

cents per KWH to be applied to bills rendered on
 Issued on : 15-Feb-16
 Title: Office Manager
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JANUARY 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	30,286,526
PREVIOUS MO. KWH PURCHASED	1	<u>19,991,023</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(138,105)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	28,514,766
PREVIOUS MONTH (KWH)	7	<u>19,228,807</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.002763)
FUEL CHARGE (line 13D)	10	<u>(52,234.26)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(78,783.58)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>10,853</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>26.15</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)

2	CURRENT MONTH PURCHASES	3	<u>0</u>
4	CURRENT MONTH SALES		<u>30,286,526</u>
			<u>28,514,766</u>

FEBRUARY 2, 2016

CURRENT MONTH LINE LOSS	5.85%	<u>1,771,760</u>
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APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JANUARY 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	242,562,059	229,383,011	0	13,179,048
Prior yr - current mo. total:	29,947,936	28,178,863	0	1,769,073
PLUS:				
Current yr - current mo. total:	30,286,526	28,514,766	0	1,771,760
Most recent twelve month total:	242,900,649	229,718,914	0	13,181,735

(d) 13,181,735.00 divided by (a) 242,900,649 = 5.43%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEBRUARY 2016</u>
1. Total Purchases	<u>23,398,479</u>
2. Sales (Ultimate Consumer)	<u>21,711,344</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>21,711,344</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,687,135</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEBRUARY 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.003896)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>28,514,766</u>
8. Adjustments to Billing (KWH)	<u>(4,887)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>28,509,879</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(111,581.83)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(84,555.05)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(27,026.78)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after March 25, 2016.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: FEBRUARY 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(72,300.00)</u>
B. (Over) Under Recovery - (L12)	<u>(27,026.78)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(99,326.78)</u>
14. Number of KWH Purchased	<u>23,398,479</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003090)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.63%
17. Last Month Used to Compute L16	<u>FEBRUARY 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>7.21%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.37%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.004245)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.004498)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.4498)</u>

cents per KWH to be applied to bills rendered on

Issued on :
Title:
Telephone:

15-Mar-16
VP of Financial Services
(606) 789-4095

EXHIBIT A
PAGE 46 OF 72

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **FEBRUARY 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	<u>23,398,479</u>
PREVIOUS MO. KWH PURCHASED	1	<u>30,286,526</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(72,300)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	<u>21,711,344</u>
PREVIOUS MONTH (KWH)	7	<u>28,514,766</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	<u>(0.003896)</u>
FUEL CHARGE (line 13D)	10	<u>(111,581.83)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(84,571.25)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(4,887)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>16.20</u>

DATE BILLS WILL BE MAILED		<u>MARCH 2, 2016</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>23,398,479</u>
4 CURRENT MONTH SALES		<u>21,711,344</u>
CURRENT MONTH LINE LOSS	7.21%	<u>1,687,135</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FEBRUARY 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	242,900,649	229,718,914	0	13,181,735
LESS:				
Prior yr - current mo. total:	30,679,811	29,066,355	0	1,613,456
PLUS:				
Current yr - current mo. total:	23,398,479	21,711,344	0	1,687,135
Most recent twelve month total:	235,619,317	222,363,903	0	13,255,414

(d) 13,255,414.00 divided by (a) 235,619,317 = 5.63%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MARCH 2016</u>
1. Total Purchases	<u>17,874,633</u>
2. Sales (Ultimate Consumer)	<u>17,332,341</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,332,341</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>542,292</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MARCH 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.004498)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,711,344</u>
8. Adjustments to Billing (KWH)	<u>5,295</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,716,639</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(99,326.78)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(77,889.88)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(21,436.90)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after April 25, 2016.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>MARCH 2016</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(97,774.00)</u>
B. (Over) Under Recovery - (L12)		<u>(21,436.90)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(119,210.90)</u>
14. Number of KWH Purchased		<u>17,874,633</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.005470)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.39%
17. Last Month Used to Compute L16	<u>MARCH 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.03%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.61%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006669)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.007049)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.7049)</u>

cents per KWH to be applied to bills rendered on
 Issued on : 15-Apr-16
 Title: VP of Financial Services
 Telephone: (606) 789-4095

**BIG SANDY RECC
FUEL ADJUSTMENT REPORT**

MONTH: **MARCH 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	17,874,633
PREVIOUS MO. KWH PURCHASED	1	<u>23,398,479</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(97,774)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	17,332,341
PREVIOUS MONTH (KWH)	7	<u>21,711,344</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.004498)
FUEL CHARGE (line 13D)	10	<u>(99,326.78)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(77,874.49)
ADJUSTED KWH ON CURRENT MO. USAGE	8	5,295
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(15.39)</u>

DATE BILLS WILL BE MAILED		<u>APRIL 2, 2016</u>
OFFICE USE (KWH)	3	0
2 CURRENT MONTH PURCHASES		<u>17,874,633</u>
4 CURRENT MONTH SALES		<u>17,332,341</u>
CURRENT MONTH LINE LOSS	3.03%	<u>542,292</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MARCH 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	235,619,317	222,363,903	0	13,255,414
LESS:				
Prior yr - current mo. total:	21,880,398	20,563,530	0	1,316,868
PLUS:				
Current yr - current mo. total:	17,874,633	17,332,341	0	542,292
Most recent twelve month total:	231,613,552	219,132,714	0	12,480,838

(d) 12,480,838.00 divided by (a) 231,613,552 = 5.39%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APRIL 2016</u>
1. Total Purchases	<u>15,284,619</u>
2. Sales (Ultimate Consumer)	<u>14,444,266</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>14,444,266</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>840,353</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APRIL 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.007049)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,332,341</u>
8. Adjustments to Billing (KWH)	<u>5,942</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,338,283</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(119,210.90)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(101,705.31)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(17,505.59)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after May 25, 2016.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: APRIL 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(105,464.00)</u>
B. (Over) Under Recovery - (L12)	<u>(17,505.59)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(122,969.59)</u>
14. Number of KWH Purchased	<u>15,284,619</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.006900)</u>

<u>Line Loss</u>	<u>APRIL 2016</u>
16. Last 12 Months Actual (%) -	<u>5.36%</u>
17. Last Month Used to Compute L16	<u>5.50%</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.50%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.64%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.008045)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.008501)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.8501)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-May-16

VP of Financial Services

(606) 789-4095

EXHIBIT A
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BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **APRIL 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	15,284,619
PREVIOUS MO. KWH PURCHASED	1	<u>17,874,633</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(105,464)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,444,266
PREVIOUS MONTH (KWH)	7	<u>17,332,341</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.007049)
FUEL CHARGE (line 13D)	10	<u>(119,210.90)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(101,686.97)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>5,942</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(18.34)</u>
DATE BILLS WILL BE MAILED		<u>May 2, 2016</u>
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>15,284,619</u>
4 CURRENT MONTH SALES		<u>14,444,266</u>
CURRENT MONTH LINE LOSS	5.50%	<u>840,353</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
APRIL 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total: LESS:	231,613,552	219,132,714	0	12,480,838	
Prior yr - current mo. total:	15,409,329	14,494,508	0	914,821	
PLUS:					
Current yr - current mo. total:	15,284,619	14,444,266	0	840,353	
Most recent twelve month total:	231,488,842	219,082,472	0	12,406,370	
(d)	12,406,370.00	divided by (a)	231,488,842	=	5.36%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY 2016</u>
1. Total Purchases	<u>15,095,397</u>
2. Sales (Ultimate Consumer)	<u>14,263,117</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>14,263,117</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>832,280</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>MAY 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.008501)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,444,266</u>
8. Adjustments to Billing (KWH)	<u>(31,767)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,412,499</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(122,969.59)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(121,287.40)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,682.19)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after June 25, 2016.

Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>MAY 2016</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(94,798.00)</u>
B. (Over) Under Recovery - (L12)		<u>(1,682.19)</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(96,480.19)</u>
14. Number of KWH Purchased		<u>15,095,397</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.006280)</u>

<u>Line Loss</u>	<u>MAY 2016</u>
16. Last 12 Months Actual (%) -	<u>5.40%</u>
17. Last Month Used to Compute L16	<u>MAY 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.51%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.60%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.006391)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.006756)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.6756)</u>

cents per KWH to be applied to bills rendered on

Issued on :

Title:

Telephone:

15-Jun-16

VP of Financial Services

(606) 789-4095

EXHIBIT A
PAGE 55 OF 72

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **MAY 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	15,095,397
PREVIOUS MO. KWH PURCHASED	1	<u>15,284,619</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(94,798)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	14,263,117
PREVIOUS MONTH (KWH)	7	<u>14,444,266</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.008501)
FUEL CHARGE (line 13D)	10	<u>(122,969.59)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(121,506.20)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(31,767)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>218.80</u>
DATE BILLS WILL BE MAILED		June 2, 2016
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>15,095,397</u>
4 CURRENT MONTH SALES		<u>14,263,117</u>
CURRENT MONTH LINE LOSS	5.51%	<u>832,280</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
MAY 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	231,488,842	219,082,472	0	12,406,370	
LESS:					
Prior yr - current mo. total:	16,899,440	16,072,465	0	826,975	
PLUS:					
Current yr - current mo. total:	15,095,397	14,263,117	0	832,280	
Most recent twelve month total:	229,684,799	217,273,124	0	12,411,675	
	(d)	12,411,675.00 divided by (a)	229,684,799	=	5.40%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JUNE 2016</u>
1. Total Purchases	<u>17,934,275</u>
2. Sales (Ultimate Consumer)	<u>17,040,327</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>17,040,327</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>893,948</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.006756)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>14,263,117</u>
8. Adjustments to Billing (KWH)	<u>(248)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>14,262,869</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(96,480.19)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(115,236.84)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>18,756.65</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after July 25, 2016.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of:</u>	<u>JUNE 2016</u>
13. Fuel Adjustment Charge (Credit):		
A. Billed by supplier		<u>(114,061.00)</u>
B. (Over) Under Recovery - (L12)		<u>18,756.65</u>
C. Unrecoverable - Schedule 2		
D. Recoverable Fuel Cost (L13 A+B-C)		<u>(95,304.35)</u>
14. Number of KWH Purchased		<u>17,934,275</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)		<u>(0.006360)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	<u>5.38%</u>
17. Last Month Used to Compute L16	<u>JUNE 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>4.98%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.62%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.005314)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.005616)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.5616)</u>

cents per KWH to be applied to bills rendered on
Issued on :
Title:
Telephone:

15-Jul-16
VP of Financial Services
(606) 789-4095

EXHIBIT A
PAGE 58 OF 72

**BIG SANDY RECC
FUEL ADJUSTMENT REPORT**

MONTH: **JUNE 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	17,934,275
PREVIOUS MO. KWH PURCHASED	1	<u>15,095,397</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(114,061)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	17,040,327
PREVIOUS MONTH (KWH)	7	<u>14,263,117</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.006756)
FUEL CHARGE (line 13D)	10	<u>(96,480.19)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(115,238.90)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(248)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>2.06</u>
DATE BILLS WILL BE MAILED		<u>June 2, 2016</u>
OFFICE USE (KWH)	3	0
2 CURRENT MONTH PURCHASES		<u>17,934,275</u>
4 CURRENT MONTH SALES		<u>17,040,327</u>
CURRENT MONTH LINE LOSS	4.98%	<u>893,948</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JUNE 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	229,684,799	217,273,124	0	12,411,675
LESS:				
Prior yr - current mo. total:	18,626,731	17,649,893	0	976,838
PLUS:				
Current yr - current mo. total:	17,934,275	17,040,327	0	893,948
Most recent twelve month total:	228,992,343	216,663,558	0	12,328,785

(d) 12,328,785.00 divided by (a) 228,992,343 = **5.38%**

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY 2016</u>
1. Total Purchases	<u>20,532,025</u>
2. Sales (Ultimate Consumer)	<u>19,529,777</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>19,529,777</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,002,248</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.005616)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,040,327</u>
8. Adjustments to Billing (KWH)	<u>1,927</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,042,254</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(95,304.35)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(109,412.65)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>14,108.30</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after August 25, 2016.
 Issued by: Sandra Shepherd
 Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: JULY 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(89,929.00)</u>
B. (Over) Under Recovery - (L12)	<u>14,108.30</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(75,820.70)</u>
14. Number of KWH Purchased	<u>20,532,025</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.004380)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.35%
17. Last Month Used to Compute L16	<u>JULY 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>4.88%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.65%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003693)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003902)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3902)</u>

cents per KWH to be applied to bills rendered on
 Issued on: 15-Aug-16
 Title: VP of Financial Services
 Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **JULY 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	20,532,025
PREVIOUS MO. KWH PURCHASED	1	<u>17,934,275</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(89,929)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	19,529,777
PREVIOUS MONTH (KWH)	7	<u>17,040,327</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.005616)
FUEL CHARGE (line 13D)	10	<u>(95,304.35)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(109,396.70)
ADJUSTED KWH ON CURRENT MO. USAGE	8	1,927
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(15.95)</u>

DATE BILLS WILL BE MAILED		August 2, 2016
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>20,532,025</u>
4 CURRENT MONTH SALES		<u>19,529,777</u>
CURRENT MONTH LINE LOSS	4.88%	<u>1,002,248</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
JULY 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	228,992,343	216,663,558	0	12,328,785
LESS:				
Prior yr - current mo. total:	19,787,468	18,757,118	0	1,030,350
PLUS:				
Current yr - current mo. total:	20,532,025	19,529,777	0	1,002,248
Most recent twelve month total:	229,736,900	217,436,217	0	12,300,683

(d) 12,300,683.00 divided by (a) 229,736,900 = 5.35%

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUGUST 2016</u>
1. Total Purchases	<u>21,122,199</u>
2. Sales (Ultimate Consumer)	<u>20,003,050</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>20,003,050</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,119,149</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>AUGUST 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.003902)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>19,529,777</u>
8. Adjustments to Billing (KWH)	<u>(3,251)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,526,526</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(75,820.70)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(78,029.49)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>2,208.79</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after September 25, 2016.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: AUGUST 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(79,420.00)</u>
B. (Over) Under Recovery - (L12)	<u>2,208.79</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(77,211.21)</u>
14. Number of KWH Purchased	<u>21,122,199</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.003760)</u>

<u>Line Loss</u>	<u>AUGUST 2016</u>
16. Last 12 Months Actual (%) -	<u>5.34%</u>
17. Last Month Used to Compute L16	<u>AUGUST 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.30%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.66%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.003655)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.003862)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.3862)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Sep-16
Title: VP of Financial Services
Telephone: (606) 789-4095

EXHIBIT A
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BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **AUGUST 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	21,122,199
PREVIOUS MO. KWH PURCHASED	1	<u>20,532,025</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(79,420)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	20,003,050
PREVIOUS MONTH (KWH)	7	<u>19,529,777</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003902)
FUEL CHARGE (line 13D)	10	<u>(75,820.70)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(78,068.82)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>(3,251)</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>39.33</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)

September 2, 2016

2	CURRENT MONTH PURCHASES	3	<u>0</u>
4	CURRENT MONTH SALES		<u>21,122,199</u>
			<u>20,003,050</u>
	CURRENT MONTH LINE LOSS	5.30%	<u>1,119,149</u>

APPENDIX B

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
AUGUST 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	229,736,900	217,436,217	0	12,300,683
LESS:				
Prior yr - current mo. total:	18,763,366	17,733,292	0	1,030,074
PLUS:				
Current yr - current mo. total:	21,122,199	20,003,050	0	1,119,149
Most recent twelve month total:	232,095,733	219,705,975	0	12,389,758

(d) 12,389,758.00 divided by (a) 232,095,733 = **5.34%**

COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPTEMBER 2016</u>
1. Total Purchases	<u>16,744,290</u>
2. Sales (Ultimate Consumer)	<u>15,854,429</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>15,854,429</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>889,861</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>SEPTEMBER 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.003862)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,003,050</u>
8. Adjustments to Billing (KWH)	<u>1,719</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,004,769</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(77,211.21)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(61,216.47)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(15,994.74)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after October 25, 2016.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: SEPTEMBER 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(64,131.00)</u>
B. (Over) Under Recovery - (L12)	<u>(15,994.74)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(80,125.74)</u>
14. Number of KWH Purchased	<u>16,744,290</u>
15. Supplier's FAC:	
\$ per KWH (L13A / 14)	<u>(0.003830)</u>

<u>Line Loss</u>	
16. Last 12 Months Actual (%) -	5.31%
17. Last Month Used to Compute L16	<u>SEPTEMBER 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>5.31%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.69%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.004785)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.005053)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.5053)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Oct-16
Title: VP of Financial Services
Telephone: (606) 789-4095

BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **SEPTEMBER 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	16,744,290
PREVIOUS MO. KWH PURCHASED	1	<u>21,122,199</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(64,131)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	15,854,429
PREVIOUS MONTH (KWH)	7	<u>20,003,050</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	(0.003862)
FUEL CHARGE (line 13D)	10	<u>(77,211.21)</u>

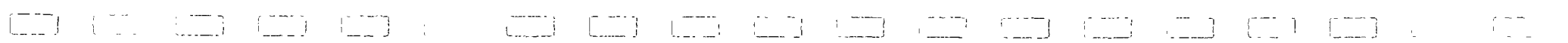
BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	(61,209.90)
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>1,719</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(6.57)</u>
DATE BILLS WILL BE MAILED		October 2, 2016
OFFICE USE (KWH)	3	<u>0</u>
2 CURRENT MONTH PURCHASES		<u>16,744,290</u>
4 CURRENT MONTH SALES		<u>15,854,429</u>
CURRENT MONTH LINE LOSS	5.31%	<u>889,861</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
SEPTEMBER 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	232,095,733	219,705,975	0	12,389,758
LESS:				
Prior yr - current mo. total:	16,042,902	15,116,608	0	926,294
PLUS:				
Current yr - current mo. total:	16,744,290	15,854,429	0	889,861
Most recent twelve month total:	232,797,121	220,443,796	0	12,353,325

(d) 12,353,325.00 divided by (a) 232,797,121 = **5.31%**



COMPANY: BIG SANDY RECC

<u>Disposition of Energy (KWH) - Month of:</u>	<u>OCTOBER 2016</u>
1. Total Purchases	<u>14,234,779</u>
2. Sales (Ultimate Consumer)	<u>13,266,106</u>
3. Company Use	<u>0</u>
4. Total Sales (L2 + L3)	<u>13,266,106</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>968,673</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCTOBER 2016</u>
6. Last FAC Rate Billed Consumers	<u>(0.005053)</u>
7. Gross KWH Billed at the Rate on (L6)	<u>15,854,429</u>
8. Adjustments to Billing (KWH)	<u>4,152</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,858,581</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(80,125.74)</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(66,995.48)</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(13,130.26)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of
or after November 25, 2016.
Issued by: Sandra Shepherd
Address: 504 11th Street, Paintsville, KY 41240

POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Purchased Power</u>	<u>Month of: OCTOBER 2016</u>
13. Fuel Adjustment Charge (Credit):	
A. Billed by supplier	<u>(64,767.00)</u>
B. (Over) Under Recovery - (L12)	<u>(13,130.26)</u>
C. Unrecoverable - Schedule 2	
D. Recoverable Fuel Cost (L13 A+B-C)	<u>(77,897.26)</u>
14. Number of KWH Purchased	<u>14,234,779</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)	<u>(0.004550)</u>

<u>Line Loss</u>	<u>OCTOBER 2016</u>
16. Last 12 Months Actual (%) -	5.35%
17. Last Month Used to Compute L16	<u>OCTOBER 2016</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>6.80%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.65%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.005472)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.005782)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.5782)</u>

cents per KWH to be applied to bills rendered on
Issued on: 15-Nov-16
Title: VP of Financial Services
Telephone: (606) 789-4095

EXHIBIT A
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BIG SANDY RECC
FUEL ADJUSTMENT REPORT

MONTH: **OCTOBER 2016**

EKP POWER INVOICE:

CURRENT MO. KWH PURCHASED	14	14,234,779
PREVIOUS MO. KWH PURCHASED	1	<u>16,744,290</u>
CURRENT MO. FUEL ADJ. - \$	13A	<u>(64,767)</u>

REVENUE SUMMARY:

CURRENT MONTH (KWH)	2	13,266,106
PREVIOUS MONTH (KWH)	7	<u>15,854,429</u>

PSC FUEL ADJ. REPORT:

RATE (\$ per KWH, LINE 21)	6	<u>(0.005053)</u>
FUEL CHARGE (line 13D)	10	<u>(80,125.74)</u>

BILLING & A/R SUMMARY

FUEL ADJ. BILLED IN CURR. MONTH	11	<u>(66,979.94)</u>
ADJUSTED KWH ON CURRENT MO. USAGE	8	<u>4,152</u>
ADJUSTED F.A. \$ ON CURRENT MO. USAGE	11	<u>(15.54)</u>

DATE BILLS WILL BE MAILED
OFFICE USE (KWH)

2	CURRENT MONTH PURCHASES	3	<u>November 2, 2016</u>
4	CURRENT MONTH SALES		<u>0</u>
			<u>14,234,779</u>
			<u>13,266,106</u>
	CURRENT MONTH LINE LOSS	6.80%	<u>968,673</u>

SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
OCTOBER 2016

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	232,797,121	220,443,796	0	12,353,325
Prior yr - current mo. total:	15,419,582	14,500,182	0	919,400
PLUS:				
Current yr - current mo. total:	14,234,779	13,266,106	0	968,673
Most recent twelve month total:	231,612,318	219,209,720	0	12,402,598

(d) 12,402,598.00 divided by (a) 231,612,318 = 5.35%

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2129734.78	262.46	2129997.24	2129997.24	1.00				
FUEL	6714.42-	7.54	6706.88-	6706.88-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75272.15	9.49-	75262.66	75262.66	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	6.30-	.00	6.30-	6.30-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	.00	1039.00	1039.00	1.00	.00	.00	.00	.00
TOTAL ****	2199325.21	260.51	2199585.72	2199585.72	1.00	.00	.00	.00	.00
STATE TAX	19063.77	.00	19063.77	19063.77	1.00	.00	.00	.00	.00
LOCAL TAX	39023.91	2.12	39026.03	39026.03	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	58087.68	2.12	58089.80	58089.80	1.00	.00	.00	.00	.00
PENALTY	.00	23198.02	23198.02	23198.02	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1404.91		1404.91	1404.91	1.00	.00	.00	.00	.00
MISC CHARGES	2903.34		2903.34	2903.34	1.00	.00	.00	.00	.00
OTHER CHG BILLED	865.33		865.33	865.33	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	236294.32	24.44	236318.76	236318.76	1.00	.00	.00	.00	.00
TOTAL ****	241566.90	24.44	241591.34	241591.34	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	990.00-		990.00-	990.00-	1.00	.00	.00	.00	.00
DEPOSITS	5400.00-		5400.00-	5400.00-	1.00	.00	.00	.00	.00
OTHER DEPS	500.00-		500.00-	500.00-	1.00	.00	.00	.00	.00
TOTAL ****	6890.00-		6890.00-	6890.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2492089.79	23485.09	2515574.88	2515574.88	1.00	.00	.00	.00	.00

Markgata's Nov. 2014 Bill Revenue

REG. R
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REVENUE REPORT
REGISTER DATE 11/14

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GRAND TOTALS THIS YEAR		LAST YEAR		YTD		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	% CHG
.00	32.04	32.04	.00	.00	.00	.00	.00

KWH	21837118	2949	21840067	21840067	1.00	.00	.00
LIGHT USAGE	547777	50-	547727	547727	1.00	.00	.00
TOTAL ****	22384895	2899	22387794	22387794	1.00	.00	.00

DEMAND KW	17328.802	.000	17328.802
BILLED DEMAND	17953.602	.000	17953.602
DEMAND AMT	111887.82	.00	111887.82

REVENUE PER/KWH	9.820	9.820	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD
0	12076						
3	445	1	1	7195	547727	75262.66	22
4	99						
7	438						
TOTAL		NET TOTALS:		7195	547727	75262.66	1404.91

TOTAL 13058

CREDITS	NO CONSUMERS	KWH
< 125	1293	54444
> 124	11255	1406875

	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2206333.58	491.65-	2205841.93	2205841.93	1.00				
FUEL	52965.36-	1.22	52964.14-	52964.14-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75588.26	138.61-	75449.65	75449.65	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	722.95-	.00	722.95-	722.95-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	.00	1039.00	1039.00	1.00	.00	.00	.00	.00
TOTAL ****	2229272.53	629.04-	2228643.49	2228643.49	1.00	.00	.00	.00	.00
STATE TAX	18809.41	9.05-	18800.36	18800.36	1.00	.00	.00	.00	.00
LOCAL TAX	39929.70	.00	39929.70	39929.70	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	58739.11	9.05-	58730.06	58730.06	1.00	.00	.00	.00	.00
PENALTY	.00	35645.17	35645.17	35645.17	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1378.95		1378.95	1378.95	1.00	.00	.00	.00	.00
MISC CHARGES	2626.80		2626.80	2626.80	1.00	.00	.00	.00	.00
OTHER CHG BILLED	3794.32		3794.32	3794.32	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	261187.22	54.55-	261132.67	261132.67	1.00	.00	.00	.00	.00
TOTAL ****	269086.29	54.55-	269031.74	269031.74	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1460.00-		1460.00-	1460.00-	1.00	.00	.00	.00	.00
DEPOSITS	6550.00-		6550.00-	6550.00-	1.00	.00	.00	.00	.00
OTHER DEPS	900.00-		900.00-	900.00-	1.00	.00	.00	.00	.00
TOTAL ****	8910.00-		8910.00-	8910.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2548187.93	34952.53	2583140.46	2583140.46	1.00	.00	.00	.00	.00

MARKQUITA'S DEC. 2014 REVENUE

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REVENUE REPORT
REGISTER DATE 12/14

BILL MOYR 12/14

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GRAND TOTALS THIS YEAR		LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD % CHG	MONTH % CHG	YTD % CHG
.00	1239.44	1239.44	.00 .00	.00 .00	.00 .00

KWH	22740511	4580-	22735931	22735931	1.00	.00	.00
LIGHT USAGE	546731	1436-	545295	545295	1.00	.00	.00
TOTAL ****	23287242	6016-	23281226	23281226	1.00	.00	.00

DEMAND KW	16562.016	.000	16562.016
BILLED DEMAND	17160.416	.000	17160.416
DEMAND AMT	106454.87	.00	106454.87

REVENUE PER/KWH 9.570 9.570 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	12023							
3	485							
4	164							
7	446							
TOTAL		13118		NET TOTALS: 7203 545295		75449.65	22	1378.95

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	11274	55453
		1409250

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	2643888.24	349.63	2644237.87	2644237.87	1.00	.00	.00	.00	.00
FUEL	21933.25-	.00	21933.25-	21933.25-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75499.96	4.96-	75495.00	75495.00	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	2820.00-	.00	2820.00-	2820.00-	1.00	.00	.00	.00	.00
INTEREST	.48-	.00	.48-	.48-	1.00	.00	.00	.00	.00
CONTRACT	8003.66	.00	8003.66	8003.66	1.00	.00	.00	.00	.00
TOTAL ****	2702638.13	344.67	2702982.80	2702982.80	1.00	.00	.00	.00	.00
STATE TAX	19939.08	16.96-	19922.12	19922.12	1.00	.00	.00	.00	.00
LOCAL TAX	47861.12	.00	47861.12	47861.12	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	67800.20	16.96-	67783.24	67783.24	1.00	.00	.00	.00	.00
PENALTY	.00	41859.20	41859.20	41859.20	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1377.16		1377.16	1377.16	1.00	.00	.00	.00	.00
MISC CHARGES	3010.79		3010.79	3010.79	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2702.14		2702.14	2702.14	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	256525.51	1.76-	256523.75	256523.75	1.00	.00	.00	.00	.00
TOTAL ****	263714.60	1.76-	263712.84	263712.84	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1125.00-		1125.00-	1125.00-	1.00	.00	.00	.00	.00
DEPOSITS	5815.00-		5815.00-	5815.00-	1.00	.00	.00	.00	.00
OTHER DEPS	600.00		600.00	600.00	1.00	.00	.00	.00	.00
TOTAL ****	6340.00-		6340.00-	6340.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3027812.93	42185.15	3069998.08	3069998.08	1.00	.00	.00	.00	.00

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REVENUE REPORT
REGISTER DATE 1/15

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GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	15.15-	15.15-	.00	.00	.00	.00	.00	.00

KWH	27635998		27635998	27635998	1.00		.00	.00
LIGHT USAGE	542865		542865	542865	1.00		.00	.00
TOTAL ****	28178863		28178863	28178863	1.00		.00	.00

DEMAND KW	18201.155	.000	18201.155
BILLED DEMAND	18801.955	.000	18801.955
DEMAND AMT	116431.65	.00	116431.65

REVENUE PER/KWH		9.590	9.590	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT NO		KWH		LIGHTS (MONTH)		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT NO	KWH	AMT
0	11997						1 1 7188	542865	75495.00
3	483								22 1377.16
4	154								
7	445								
NET TOTALS:							7188	542865	75495.00

TOTAL 13079

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1181	47862
	11332	1416500

MARKQUITA'S JAN'15 REVENUE TOTALS

EXHIBIT B
PAGE 6 OF 48

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
ENERGY	2733579.11	17.19	2733596.30	2733596.30	1.00	.00	.00	.00	.00
FUEL	97702.87-	4.40-	97707.27-	97707.27-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75373.52	.00	75373.52	75373.52	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	3.62-	.00	3.62-	3.62-	1.00	.00	.00	.00	.00
CONTRACT	983.96	.00	983.96	983.96	1.00	.00	.00	.00	.00
TOTAL ****	2712230.10	12.79	2712242.89	2712242.89	1.00	.00	.00	.00	.00
STATE TAX	18758.11	6.78-	18751.33	18751.33	1.00	.00	.00	.00	.00
LOCAL TAX	48315.60	10.83	48326.43	48326.43	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	67073.71	4.05	67077.76	67077.76	1.00	.00	.00	.00	.00
PENALTY	.00	40461.50	40461.50	40461.50	1.00	.00	.00	.00	.00
REOCUR CHARGES	1303.60		1303.60	1303.60	1.00	.00	.00	.00	.00
MISC CHARGES	3132.83		3132.83	3132.83	1.00	.00	.00	.00	.00
OTHER CHG BILLED	799.78		799.78	799.78	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00			.00	.00	.00	.00
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	249995.75	2.32	249998.07	249998.07	1.00	.00	.00	.00	.00
TOTAL ****	255330.96	2.32	255333.28	255333.28	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	715.00-		715.00-	715.00-	1.00	.00	.00	.00	.00
DEPOSITS	2755.00-		2755.00-	2755.00-	1.00	.00	.00	.00	.00
OTHER DEFS	20300.00-		20300.00-	20300.00-	1.00	.00	.00	.00	.00
TOTAL ****	23770.00-		23770.00-	23770.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3010864.77	40480.66	3051345.43	3051345.43	1.00	.00	.00	.00	.00

MARKQUETA 15 FEB 2015 REVENUE TOTALS

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REVENUE REPORT
REGISTER DATE 2/15

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GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	184.94	184.94	.00	.00	.00	.00	.00	.00

KWH	28527187	144-	28527043	28527043	1.00			
LIGHT USAGE	539312		539312	539312	1.00	.00		.00
TOTAL ****	29066499	144-	29066355	29066355	1.00	.00		.00

DEMAND KW	19079.813	.000	19079.813					
BILLED DEMAND	19726.813	.000	19726.813					
DEMAND AMT	122139.99	.00	122139.99					

REVENUE PER/KWH 9.330 9.330 1.00 .000 .00 .000 .00

TYPE BILLS

TYPE	NUMBER
0	11987
3	537
4	82
7	453

TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURRING MISC CHARGES	
										CD	
										AMT	
					1	1	7200	539312	75373.52	22	1303.60
NET TOTALS:				7200			539312	75373.52			

TOTAL 13059

CREDITS <	NO CONSUMERS	KWH
125	1179	48092
124	11310	1413750

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1971660.64	1.04	1971661.68	1971661.68	1.00	.00	.00	.00	.00
FUEL	63080.15-	.00	63080.15-	63080.15-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75330.28	279.49-	75050.79	75050.79	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	4.39-	.00	4.39-	4.39-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	55.04	1094.04	1094.04	1.00	.00	.00	.00	.00
TOTAL ****	1984945.38	223.41-	1984721.97	1984721.97	1.00	.00	.00	.00	.00
STATE TAX	16643.42	.00	16643.42	16643.42	1.00	.00	.00	.00	.00
LOCAL TAX	34162.04	.00	34162.04	34162.04	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	50805.46	.00	50805.46	50805.46	1.00	.00	.00	.00	.00
PENALTY	.00	42057.06	42057.06	42057.06	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1320.43		1320.43	1320.43	1.00	.00	.00	.00	.00
MISC CHARGES	2058.26		2058.26	2058.26	1.00	.00	.00	.00	.00
OTHER CHG BILLED	634.06		634.06	634.06	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	158846.95	.00	158846.95	158846.95	1.00	.00	.00	.00	.00
TOTAL ****	162958.70	.00	162958.70	162958.70	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1690.00-		1690.00-	1690.00-	1.00	.00	.00	.00	.00
DEPOSITS	10705.00-		10705.00-	10705.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1000.00		1000.00	1000.00	1.00	.00	.00	.00	.00
TOTAL ****	11395.00-		11395.00-	11395.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2187314.54	41833.65	2229148.19	2229148.19	1.00	.00	.00	.00	.00

Markguta's March Revenue Totals

 GRAND TOTALS
 THIS YEAR
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG
 ----- LAST YEAR -----
 MONTH % CHG YTD % CHG

KWH	20028726		20028726	20028726	1.00			
LIGHT USAGE	536621	1817-	534804	534804	1.00	.00		.00
TOTAL ****	20565347	1817-	20563530	20563530	1.00	.00		.00
DEMAND KW	16356.667	.000	16356.667					
BILLED DEMAND	16922.267	.000	16922.267					
DEMAND AMT	103471.05	.00	103471.05					

REVENUE PER/KWH 9.650 9.650 1.00 .000 .00 .000 .00

TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURRING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT			NO	CD
0	11982					1	1	7178	534804	22	1320.43
3	485										
4	168										
7	454										
TOTAL	13089							7178	534804		

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1318	58097
	11252	1406500

	GROSS	ADJUSTMENTS	THIS YEAR			LAST YEAR			
			NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1433961.29	.00	1433961.29	1433961.29	1.00	.00	.00	.00	.00
FUEL	80304.22	.00	80304.22	80304.22	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75216.23	8.68-	75207.55	75207.55	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	6.74-	.00	6.74-	6.74-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	.00	1039.00	1039.00	1.00	.00	.00	.00	.00
TOTAL ****	1429905.56	8.68-	1429896.88	1429896.88	1.00	.00	.00	.00	.00
STATE TAX	14754.96	.00	14754.96	14754.96	1.00	.00	.00	.00	.00
LOCAL TAX	23384.27	9.82-	23374.45	23374.45	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	38139.23	9.82-	38129.41	38129.41	1.00	.00	.00	.00	.00
PENALTY	.00	29860.50	29860.50	29860.50	1.00	.00	.00	.00	.00
REOCUR CHARGES	1392.79		1392.79	1392.79	1.00	.00	.00	.00	.00
MISC CHARGES	5433.89		5433.89	5433.89	1.00	.00	.00	.00	.00
OTHER CHG BILLED	176.51		176.51	176.51	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	105626.62	.00	105626.62	105626.62	1.00	.00	.00	.00	.00
TOTAL ****	112728.81	.00	112728.81	112728.81	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00					
MEMBERSHIPS	2075.00-		2075.00-	2075.00-	1.00	.00	.00	.00	.00
DEPOSITS	20350.00-		20350.00-	20350.00-	1.00	.00	.00	.00	.00
OTHER DEPS	.00		.00	.00	.00	.00	.00	.00	.00
TOTAL ****	22425.00-		22425.00-	22425.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1558348.60	29842.00	1588190.60	1588190.60	1.00	.00	.00	.00	.00

WHT	13960778		13960778	13960778	1.00	.00	.00
WHT CHARGE	533781	51-	533730	533730	1.00	.00	.00
TOTAL ****	14494559	51-	14494508	14494508	1.00	.00	.00
DEMAND KW	15190.171	.000	15190.171				
BILLED DEMAND	15833.171	.000	15833.171				
DEMAND AMT	96815.79	.00	96815.79				

REVENUE PER/KWH 9.860 9.860 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES							
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11942	1	1	7166	533730	75207.55						22	1392.79
3	520												
4	151												
7	455												
		NET TOTALS:				7166	533730				75207.55		

TOTAL 13068

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1559397.88	5441.05	1564838.93	1564838.93	1.00	.00	.00	.00	.00
FUEL	131486.13-	199.35	131286.78-	131286.78-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75107.27	7.61-	75099.66	75099.66	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1155.00-	.00	1155.00-	1155.00-	1.00	.00	.00	.00	.00
INTEREST	6.57-	.00	6.57-	6.57-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	.00	1039.00	1039.00	1.00	.00	.00	.00	.00
TOTAL ****	1502896.45	5632.79	1508529.24	1508529.24	1.00	.00	.00	.00	.00
STATE TAX	15546.26	191.28	15737.54	15737.54	1.00	.00	.00	.00	.00
LOCAL TAX	24308.48	4.72-	24303.76	24303.76	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	39854.74	186.56	40041.30	40041.30	1.00	.00	.00	.00	.00
PENALTY	.00	20152.32	20152.32	20152.32	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1495.28		1495.28	1495.28	1.00	.00	.00	.00	.00
MISC CHARGES	10879.38		10879.38	10879.38	1.00	.00	.00	.00	.00
OTHER CHG BILLED	1122.55		1122.55	1122.55	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	99.00	.00	99.00	99.00	1.00	.00	.00	.00	.00
OTHER AMT 3	146884.21	532.98	147417.19	147417.19	1.00	.00	.00	.00	.00
TOTAL ****	160480.42	532.98	161013.40	161013.40	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2102.00-		2102.00-	2102.00-	1.00	.00	.00	.00	.00
DEPOSITS	14050.00-		14050.00-	14050.00-	1.00	.00	.00	.00	.00
OTHER DEPS	600.00-		600.00-	600.00-	1.00	.00	.00	.00	.00
TOTAL ****	16752.00-		16752.00-	16752.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1686479.61	26504.65	1712984.26	1712984.26	1.00	.00	.00	.00	.00

GROSS		GRAND TOTALS		YTD		LAST YEAR		YTD	
	ADJUSTMENTS	THIS YEAR	NET/MONTH		% CHG	MONTH	% CHG		% CHG
.00	203.51		203.51	.00	.00	.00	.00	.00	.00

KWH	15484242	57258	15541500	15541500	1.00				
LIGHT USAGE	531044	79-	530965	530965	1.00			.00	.00
TOTAL ****	16015286	57179	16072465	16072465	1.00			.00	.00

DEMAND KW	15428.093	.000	15428.093						
BILLED DEMAND	16139.293	.000	16139.293						
DEMAND AMT	98592.94	.00	98592.94						

REVENUE PER/KWH			9.380	9.380	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT NO		KWH		LIGHTS (MONTH)		REOCCURING MISC CHARGES	
TYPE	NUMBER			AMT	TY RT NO	KWH	AMT	CD	AMT
0	11963				1 1	7151 530965	75099.66	22	1495.28
3	517								
4	159								
7	450								
TOTAL				13089			75099.66		

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1481	68745
	11092	1386500

MARKQUETA'S MAY 2015 REVENUE

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1706476.96	741.55	1707218.51	1707218.51	1.00				
FUEL	123789.91-	15.37	123774.54-	123774.54-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75099.96	3.84-	75096.12	75096.12	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1255.00-	.00	1255.00-	1255.00-	1.00	.00	.00	.00	.00
INTEREST	7.98-	.00	7.98-	7.98-	1.00	.00	.00	.00	.00
CONTRACT	1039.00	.00	1039.00	1039.00	1.00	.00	.00	.00	.00
TOTAL ****	1657563.03	753.08	1658316.11	1658316.11	1.00	.00	.00	.00	.00
STATE TAX	16231.89	191.28-	16040.61	16040.61	1.00	.00	.00	.00	.00
LOCAL TAX	27128.70	215.97	27344.67	27344.67	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	43360.59	24.69	43385.28	43385.28	1.00	.00	.00	.00	.00
PENALTY	.00	19631.51	19631.51	19631.51	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1487.00		1487.00	1487.00	1.00	.00	.00	.00	.00
MISC CHARGES	4006.11		4006.11	4006.11	1.00	.00	.00	.00	.00
OTHER CHG BILLED	248.19		248.19	248.19	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	96.25	.00	96.25	96.25	1.00	.00	.00	.00	.00
OTHER AMT 3	202254.29	65.81	202320.10	202320.10	1.00	.00	.00	.00	.00
TOTAL ****	208091.84	65.81	208157.65	208157.65	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2510.00-		2510.00-	2510.00-	1.00	.00	.00	.00	.00
DEPOSITS	15250.00-		15250.00-	15250.00-	1.00	.00	.00	.00	.00
OTHER DEPS	300.00-		300.00-	300.00-	1.00	.00	.00	.00	.00
TOTAL ****	18060.00-		18060.00-	18060.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1890955.46	20475.09	1911430.55	1911430.55	1.00	.00	.00	.00	.00

RT GS
BIG SA RECC

REVENUE REPORT
REGISTER DATE 6/15

BILL MOYR 6/15

RUN DATE 07/01/15 02:57 PM
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GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		MONTH		% CHG		YTD		% CHG	
GROSS		ADJUSTMENTS																	
	.00		50.42		50.42		.00		.00				.00		.00		.00		.00

KWH	17114650	6815	17121465	17121465	1.00														
LIGHT USAGE	528428		528428	528428	1.00														
TOTAL ****	17643078	6815	17649893	17649893	1.00														

DEMAND KW	14985.666	.000	14985.666																
BILLED DEMAND	15800.666	.000	15800.666																
DEMAND AMT	96898.52	.00	96898.52																

REVENUE PER/KWH 9.390 9.390 1.00 .000 .00 .000 .00

TYPE BILLS		TY RT NO		KWH		LIGHTS (MONTH)		KWH		AMT		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT NO			AMT	CD	AMT	
0	11940						1 1 7147	528428		75096.12	22	1487.00	
3	537												
4	185												
7	451												
TOTAL	13113												

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1406	64972
	11154	1394250

MARKQUITA'S REVENUE TOTALS JUNE 2015

EXHIBIT B
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GRAND TOTALS

	THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS				MONTH	% CHG		
ENERGY	1802852.12	511.46-	1802340.66	1802340.66	1.00	.00	.00	.00	.00
FUEL	35210.92-	40.32	35170.60-	35170.60-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	75395.29	341.64-	75053.65	75053.65	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1260.00-	.00	1260.00-	1260.00-	1.00	.00	.00	.00	.00
INTEREST	10.54-	.00	10.54-	10.54-	1.00	.00	.00	.00	.00
CONTRACT	1071.14	.00	1071.14	1071.14	1.00	.00	.00	.00	.00
TOTAL ****	1842837.09	812.78-	1842024.31	1842024.31	1.00	.00	.00	.00	.00
STATE TAX	17070.24	.00	17070.24	17070.24	1.00	.00	.00	.00	.00
LOCAL TAX	30078.20	.00	30078.20	30078.20	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	47148.44	.00	47148.44	47148.44	1.00	.00	.00	.00	.00
PENALTY	.00	22784.09	22784.09	22784.09	1.00	.00	.00	.00	.00
REOCUR CHARGES	1518.88		1518.88	1518.88	1.00	.00	.00	.00	.00
MISC CHARGES	5567.79		5567.79	5567.79	1.00	.00	.00	.00	.00
OTHER CHG BILLED	375.62		375.62	375.62	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00			.00	.00	.00	.00
OTHER AMT 1	96.25	.00	96.25	96.25	1.00	.00	.00	.00	.00
OTHER AMT 3	229615.83	57.02-	229558.81	229558.81	1.00	.00	.00	.00	.00
TOTAL ****	237174.37	57.02-	237117.35	237117.35	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2765.00-		2765.00-	2765.00-	1.00	.00	.00	.00	.00
DEPOSITS	13375.00-		13375.00-	13375.00-	1.00	.00	.00	.00	.00
OTHER DEPS	800.00-		800.00-	800.00-	1.00	.00	.00	.00	.00
TOTAL ****	16940.00-		16940.00-	16940.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2110219.90	21914.29	2132134.19	2132134.19	1.00	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		MONTH		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS																		
.00	511.57			511.57		.00	.00			.00	.00			.00	.00				

KWH	18238438	5748-	18232690	18232690	1.00														
LIGHT USAGE	526948	2520-	524428	524428	1.00					.00				.00					.00
TOTAL ****	18765386	8268-	18757118	18757118	1.00					.00				.00					.00
DEMAND KW	14979.157	.000	14979.157																
BILLED DEMAND	15789.597	.000	15789.597																
DEMAND AMT	97091.79	.00	97091.79																

REVENUE PER/KWH 9.820 9.820 1.00 .000 .00 .000 .00

TYPE BILLS		TY RT NO		KWH	LIGHTS (MONTH)			AMT	REOCCURING MISC CHARGES			
TYPE	NUMBER				AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11945				1	1	7134	524428	75053.65	22		1518.88
2	1				NET TOTALS: 7134 524428			75053.65				
3	482											
4	211											
7	444											
TOTAL	13083											

	NO CONSUMERS	KWH
CREDITS < 125	1338	61868
CREDITS > 124	11208	1401000

Marquitta's July 2015 Revenue Totals

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1707393.42	117.73-	1707275.69	1707275.69	1.00	.00	.00	.00	.00
FUEL	48931.69-	9.45	48922.24-	48922.24-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74832.53	8.68-	74823.85	74823.85	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1265.00-	.00	1265.00-	1265.00-	1.00	.00	.00	.00	.00
INTEREST	10.04-	.00	10.04-	10.04-	1.00	.00	.00	.00	.00
CONTRACT	1113.35	.00	1113.35	1113.35	1.00	.00	.00	.00	.00
TOTAL ****	1733132.57	116.96-	1733015.61	1733015.61	1.00	.00	.00	.00	.00
STATE TAX	16238.40	.00	16238.40	16238.40	1.00	.00	.00	.00	.00
LOCAL TAX	28193.57	3.85-	28189.72	28189.72	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	44431.97	3.85-	44428.12	44428.12	1.00	.00	.00	.00	.00
PENALTY	.00	29238.60	29238.60	29238.60	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1506.80		1506.80	1506.80	1.00	.00	.00	.00	.00
MISC CHARGES	1808.04		1808.04	1808.04	1.00	.00	.00	.00	.00
OTHER CHG BILLED	762.73		762.73	762.73	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	186938.88	11.88-	186927.00	186927.00	1.00	.00	.00	.00	.00
TOTAL ****	191104.45	11.88-	191092.57	191092.57	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2460.00-		2460.00-	2460.00-	1.00	.00	.00	.00	.00
DEPOSITS	12650.00-		12650.00-	12650.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1300.00-		1300.00-	1300.00-	1.00	.00	.00	.00	.00
TOTAL ****	16410.00-		16410.00-	16410.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1952258.99	29105.91	1981364.90	1981364.90	1.00	.00	.00	.00	.00

Marquitas August 20 15 Revenue Totals

GRAND TOTALS THIS YEAR		LAST YEAR		YTD		YTD	
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	% CHG
.00	136.62	136.62	.00	.00	.00	.00	.00

KWH	17214845	1305-	17213540	17213540	1.00		
LIGHT USAGE	519752		519752	519752	1.00	.00	.00
TOTAL ****	17734597	1305-	17733292	17733292	1.00	.00	.00

DEMAND KW	14577.176	.000	14577.176
BILLED DEMAND	15355.576	.000	15355.576
DEMAND AMT	94510.06	.00	94510.06

REVENUE PER/KWH	9.770	9.770	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT NO		KWH		LIGHTS (MONTH)		REOCCURING MISC CHARGES	
TYPE	NUMBER					AMT	TY RT NO	KWH	AMT
0	11934						1 1 7107	519752	74823.85
2	1								22
3	478								1506.80
4	189								
7	439								
NET TOTALS:							7107	519752	74823.85

TOTAL 13041

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1371	64127
	11138	1392250

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1482504.32	164.75-	1482339.57	1482339.57	1.00	.00	.00	.00	.00
FUEL	59706.50-	4.79	59701.71-	59701.71-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74555.64	12.09-	74543.55	74543.55	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	19.38-	.00	19.38-	19.38-	1.00	.00	.00	.00	.00
CONTRACT	1927.66	.00	1927.66	1927.66	1.00	.00	.00	.00	.00
TOTAL ****	1499261.74	172.05-	1499089.69	1499089.69	1.00	.00	.00	.00	.00
STATE TAX	14988.74	.00	14988.74	14988.74	1.00	.00	.00	.00	.00
LOCAL TAX	24089.99	.40	24090.39	24090.39	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	39078.73	.40	39079.13	39079.13	1.00	.00	.00	.00	.00
PENALTY	.00	25436.87	25436.87	25436.87	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1603.37		1603.37	1603.37	1.00	.00	.00	.00	.00
MISC CHARGES	2761.62		2761.62	2761.62	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	317.10	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		317.10	317.10						
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	152171.82	18.51-	152153.31	152153.31	1.00	.00	.00	.00	.00
TOTAL ****	156624.81	298.59	156923.40	156923.40	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2150.00-		2150.00-	2150.00-	1.00	.00	.00	.00	.00
DEPOSITS	13100.00-		13100.00-	13100.00-	1.00	.00	.00	.00	.00
OTHER DEPS	12000.00-		12000.00-	12000.00-	1.00	.00	.00	.00	.00
TOTAL ****	27250.00-		27250.00-	27250.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1667715.28	25563.81	1693279.09	1693279.09	1.00	.00	.00	.00	.00

Markguts Sept. Revenue Totals.

GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	149.16	149.16	.00	.00	.00	.00	.00	.00

KWH	14603846	1533-	14602313	14602313	1.00			
LIGHT USAGE	514295		514295	514295	1.00	.00		.00
TOTAL ****	15118141	1533-	15116608	15116608	1.00	.00		.00

DEMAND KW	14530.771	.000	14530.771					
BILLED DEMAND	15095.571	.000	15095.571					
DEMAND AMT	96183.38	.00	96183.38					

REVENUE PER/KWH		9.910	9.910	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT NO		KWH	LIGHTS (MONTH)		AMT	REOCCURRING MISC CHARGES				
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11908					1	1	7084	514295	74543.55	22	1603.37
3	493											
4	152											
7	439											
TOTAL	12992					NET TOTALS:	7084	514295		74543.55		

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1426	66306
	11033	1379125

	GRAND TOTALS				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1436254.62	186.13	1436440.75	1436440.75	1.00	.00	.00	.00	.00
FUEL	65095.77-	5.16-	65100.93-	65100.93-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74740.16	8.99-	74731.17	74731.17	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	14.52-	.00	14.52-	14.52-	1.00	.00	.00	.00	.00
CONTRACT	1083.11	.00	1083.11	1083.11	1.00	.00	.00	.00	.00
TOTAL ****	1446967.60	171.98	1447139.58	1447139.58	1.00	.00	.00	.00	.00
STATE TAX	14548.57	.00	14548.57	14548.57	1.00	.00	.00	.00	.00
LOCAL TAX	24244.09	60.81-	24183.28	24183.28	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	38792.66	60.81-	38731.85	38731.85	1.00	.00	.00	.00	.00
PENALTY	.00	21285.09	21285.09	21285.09	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1627.29		1627.29	1627.29	1.00	.00	.00	.00	.00
MISC CHARGES	2018.65		2018.65	2018.65	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	154817.96	19.58	154837.54	154837.54	1.00	.00	.00	.00	.00
TOTAL ****	158551.90	19.58	158571.48	158571.48	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1510.00-		1510.00-	1510.00-	1.00	.00	.00	.00	.00
DEPOSITS	11125.00-		11125.00-	11125.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1800.00-		1800.00-	1800.00-	1.00	.00	.00	.00	.00
TOTAL ****	14435.00-		14435.00-	14435.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1629877.16	21415.84	1651293.00	1651293.00	1.00	.00	.00	.00	.00

GRAND TOTALS THIS YEAR					LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
.00	.27-	.27-	.00	.00	.00	.00	.00	.00	

KWH	13985196	2074	13987270	13987270	1.00			
LIGHT USAGE	512912		512912	512912	1.00	.00		.00
TOTAL ****	14498108	2074	14500182	14500182	1.00	.00		.00
DEMAND KW	14917.612	.000	14917.612					
BILLED DEMAND	15518.812	.000	15518.812					
DEMAND AMT	97431.91	.00	97431.91					

REVENUE PER/KWH 9.980 9.980 1.00 .000 .00 .000 .00

TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)			AMT	REOCCURING MISC CHARGES			
TYPE	NUMBER					AMT	TY	RT		NO	KWH	AMT	CD
0	11879						1	1	7093	512912	74731.17	22	1627.29
3	508										74731.17		
4	168												
7	445												
TOTAL	13000												

CREDITS	NO CONSUMERS	KWH
< 125	1489	67888
> 124	10970	1371250

MARKQUITA'S OCT. 2015 REVENUE

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1608029.08	58.20	1608087.28	1608087.28	1.00	.00	.00	.00	.00
FUEL	80117.36-	2.60-	80119.96-	80119.96-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74598.53	.00	74598.53	74598.53	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	11.02-	.00	11.02-	11.02-	1.00	.00	.00	.00	.00
CONTRACT	4027.97	.00	4027.97	4027.97	1.00	.00	.00	.00	.00
TOTAL ****	1606527.20	55.60	1606582.80	1606582.80	1.00	.00	.00	.00	.00
STATE TAX	14290.98	.00	14290.98	14290.98	1.00	.00	.00	.00	.00
LOCAL TAX	27916.09	1.84	27917.93	27917.93	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	42207.07	1.84	42208.91	42208.91	1.00	.00	.00	.00	.00
PENALTY	.00	21213.48	21213.48	21213.48	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1648.85		1648.85	1648.85	1.00	.00	.00	.00	.00
MISC CHARGES	5711.59		5711.59	5711.59	1.00	.00	.00	.00	.00
OTHER CHG BILLED	2178.82		2178.82	2178.82	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	187287.59	5.69	187293.28	187293.28	1.00	.00	.00	.00	.00
TOTAL ****	196914.85	5.69	196920.54	196920.54	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1615.00-		1615.00-	1615.00-	1.00	.00	.00	.00	.00
DEPOSITS	12515.00-		12515.00-	12515.00-	1.00	.00	.00	.00	.00
OTHER DEPS	300.00-		300.00-	300.00-	1.00	.00	.00	.00	.00
TOTAL ****	14430.00-		14430.00-	14430.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1831219.12	21276.61	1852495.73	1852495.73	1.00	.00	.00	.00	.00

Marketed November Revenue Totals

GS RECC.

REVENUE REPORT REGISTER DATE 11/15

BILL MOYR 11/15

RUN DATE 12/02/15 10:09 AM PAGE 20

GROSS		GRAND THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
.00		2.23	2.23	.00	.00	.00	.00	.00	.00

KWH	15765632	653	15766285	15766285	1.00				
LIGHT USAGE	507036		507036	507036	1.00		.00		.00
TOTAL ****	16272668	653	16273321	16273321	1.00		.00		.00

DEMAND KW	15251.891	.000	15251.891						
BILLED DEMAND	15939.491	.000	15939.491						
DEMAND AMT	98243.20	.00	98243.20						

REVENUE PER/KWH			9.870	9.870	1.00	.000	.00	.000	.00
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TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)		AMT	REOCCURING MISC CHARGES				
TYPE	NUMBER					AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11907						1	1	7098	507036	74598.53	22	1648.85
3	522												
4	138												
7	446												
TOTAL	13013												

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	10987	1373375

RE REGISTER DATE 12/15
 GRAND TOTALS

12/15

RUN DATE 01/04/16 03:17 PM
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	GROSS	THIS ADJUSTMENTS	NET/MONTH YEAR	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
ENERGY	1858625.88	87.34-	1858538.54	1858538.54	1.00				
FUEL	63835.53-	2.50	63833.03-	63833.03-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	1.00	.00	.00	.00	.00
LIGHTS	74411.19	29.37-	74381.82	74381.82	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	1.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	1.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	1.00	.00	.00	.00	.00
INTEREST	682.93-	.00	682.93-	682.93-	1.00	.00	.00	.00	.00
CONTRACT	1083.11	.00	1083.11	1083.11	1.00	.00	.00	.00	.00
TOTAL ****	1869601.72	114.21-	1869487.51	1869487.51	1.00	.00	.00	.00	.00
STATE TAX	15678.21	.00	15678.21	15678.21	1.00	.00	.00	.00	.00
LOCAL TAX	32667.49	.00	32667.49	32667.49	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	1.00	.00	.00	.00	.00
TOTAL ****	48345.70	.00	48345.70	48345.70	1.00	.00	.00	.00	.00
PENALTY	.00	25451.42	25451.42	25451.42	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1669.53-	.00	1669.53	1669.53	1.00	.00	.00	.00	.00
MISC CHARGES	1953.15	.00	1953.15	1953.15	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	1.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	218321.35	12.92-	218308.43	218308.43	1.00	.00	.00	.00	.00
TOTAL ****	222032.03	12.92-	222019.11	222019.11	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	1.00	.00	.00	.00	.00
MEMBERSHIPS	1595.00-		1595.00-	1595.00-	1.00	.00	.00	.00	.00
DEPOSITS	9050.00-		9050.00-	9050.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1100.00-		1100.00-	1100.00-	1.00	.00	.00	.00	.00
TOTAL ****	11745.00-		11745.00-	11745.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2128234.45	25324.29	2153558.74	2153558.74	1.00	.00	.00	.00	.00

CC

RE REGISTER DATE 12/15
RE GRAND TOTALS

BILL MOYR 12/15

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GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
.00	195.62		195.62	.00	.00	.00	.00	.00	.00

KWH LIGHT USAGE	18726475	645-	18725830	18725830	1.00				
	502977		502977	502977	1.00		.00		.00
TOTAL ****	19229452	645-	19228807	19228807	1.00		.00		.00
DEMAND KW	15251.165		15251.165				.00		.00
BILLED DEMAND	15872.765	.000	15872.765						
DEMAND AMT	98239.89	.000	98239.89						

REVENUE PER/KWH	TYPE	BILLS NUMBER	TY	RT	NO	KWH	LIGHTS (MONTH)	AMT	TY	RT	NO	KWH	AMT	RECURRING MISC CHARGES
	0	11897				9.720		9.720						
	3	523	1	1	7062	502977	74381.82							
	4	128												
	7	442												
TOTAL		12990					NET TOTALS: 7062	502977					74381.82	22 1669.53

	GROSS	THIS ADJUSTMENTS	YEAR NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
ENERGY	2672080.33	985.09	2673065.42	2673065.42	1.00	.00	.00	.00	.00
FUEL	78783.58-	26.15	78757.43-	78757.43-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74253.62	33.25-	74220.37	74220.37	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	3000.00-	.00	3000.00-	3000.00-	1.00	.00	.00	.00	.00
INTEREST	1.60-	.00	1.60-	1.60-	1.00	.00	.00	.00	.00
CONTRACT	1027.97	3622.30	4650.27	4650.27	1.00	.00	.00	.00	.00
TOTAL ****	2665576.74	4600.29	2670177.03	2670177.03	1.00	.00	.00	.00	.00
STATE TAX	17666.38	.00	17666.38	17666.38	1.00	.00	.00	.00	.00
LOCAL TAX	48084.04	9.96-	48074.08	48074.08	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	65750.42	9.96-	65740.46	65740.46	1.00	.00	.00	.00	.00
PENALTY	.00	34930.76	34930.76	34930.76	1.00	.00	.00	.00	.00
REOCUR CHARGES	1678.37		1678.37	1678.37	1.00	.00	.00	.00	.00
MISC CHARGES	480.50		480.50	480.50	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	304650.29	85.43	304735.72	304735.72	1.00	.00	.00	.00	.00
TOTAL ****	306897.16	85.43	306982.59	306982.59	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00	.00					
MEMBERSHIPS	810.00-		810.00-	810.00-	1.00	.00	.00	.00	.00
DEPOSITS	3200.00-		3200.00-	3200.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1240.00-		1240.00-	1240.00-	1.00	.00	.00	.00	.00
TOTAL ****	5250.00-		5250.00-	5250.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	3032974.32	39606.52	3072580.84	3072580.84	1.00	.00	.00	.00	.00

GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
						MONTH	% CHG		
.00	105.00-		105.00-	.00	.00	.00	.00	.00	.00

KWH LIGHT USAGE	28005331 498823	10853 241-	28016184 498582	28016184 498582	1.00 1.00			.00 .00	.00 .00
TOTAL ****	28504154	10612	28514766	28514766	1.00			.00	.00
DEMAND KW	15771.054	.000	15771.054						
BILLED DEMAND	16350.054	.000	16350.054						
DEMAND AMT	100967.21	.00	100967.21						

REVENUE PER/KWH			9.360	9.360	1.00			.000	.00	.000	.00
TYPE BILLS											
TYPE	NUMBER	TY RT	NO	KWH	LIGHTS (MONTH)	AMT	TY RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	11882	1	1	7072	498582	74220.37					CD
3	543										AMT
4	91										22
7	441										1678.37
TOTAL	12957				NET TOTALS: 7072	498582				74220.37	

	GRAND TOTALS		NET/MONTH		YTD	% CHG	LAST YEAR		YTD	% CHG
	THIS YEAR	ADJUSTMENTS					MONTH	% CHG		
ENERGY	2082962.99		2082543.76		2082543.76	1.00				
FUEL	84571.25-	419.23-	84555.05-		84555.05-	1.00	.00	.00	.00	.00
DEMAND	.00	16.20	.00		.00	1.00	.00	.00	.00	.00
LIGHTS	74085.58	.00	74028.50		74028.50	1.00	.00	.00	.00	.00
INVESTMENT	.00	57.08-	.00		.00	1.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00		.00	1.00	.00	.00	.00	.00
LM CREDITS	10.00-	.00	10.00-		10.00-	1.00	.00	.00	.00	.00
INTEREST	11.94-	.00	11.94-		11.94-	1.00	.00	.00	.00	.00
CONTRACT	1027.97	.00	1027.97		1027.97	1.00	.00	.00	.00	.00
TOTAL ****	2073483.35	460.11-	2073023.24		2073023.24	1.00	.00	.00	.00	.00
STATE TAX	15660.38	.00	15660.38		15660.38	1.00	.00	.00	.00	.00
LOCAL TAX	36352.17	2.59-	36349.58		36349.58	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00		.00	1.00	.00	.00	.00	.00
TOTAL ****	52012.55	2.59-	52009.96		52009.96	1.00	.00	.00	.00	.00
PENALTY	.00	43130.83	43130.83		43130.83	1.00	.00	.00	.00	.00
REOCUR CHARGES	1654.76		1654.76		1654.76	1.00	.00	.00	.00	.00
MISC CHARGES	5816.97		5816.97		5816.97	1.00	.00	.00	.00	.00
OTHER CHG BILLED	120.26		120.26		120.26	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00		.00	1.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00		88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	206484.95	47.08-	206437.87		206437.87	1.00	.00	.00	.00	.00
TOTAL ****	214164.94	47.08-	214117.86		214117.86	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00		.00	1.00	.00	.00	.00	.00
MEMBERSHIPS	1830.00-		1830.00-		1830.00-	1.00	.00	.00	.00	.00
DEPOSITS	8140.00-		8140.00-		8140.00-	1.00	.00	.00	.00	.00
OTHER DEPS	15100.00-		15100.00-		15100.00-	1.00	.00	.00	.00	.00
TOTAL ****	25070.00-		25070.00-		25070.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2314590.84	42621.05	2357211.89		2357211.89	1.00	.00	.00	.00	.00

GRAND TOTALS THIS YEAR		LAST YEAR					
GROSS	ADJUSTMENTS	NET/MONTH	YTD % CHG	MONTH	% CHG	YTD	% CHG
.00	419.23	419.23	.00 .00	.00	.00	.00	.00

KWH	21222521	4887-	21217634	21217634	1.00		
LIGHT USAGE	494326	616-	493710	493710	1.00	.00	.00
TOTAL ****	21716847	5503-	21711344	21711344	1.00	.00	.00
DEMAND KW	15690.496	.000	15690.496				
BILLED DEMAND	16390.096	.000	16390.096				
DEMAND AMT	101717.31	.00	101717.31				

REVENUE PER/KWH 9.540 9.540 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	AMT	TY	RT	NO	AMT	CD	AMT
0	11851	1	1	7039	493710				74028.50		
3	536										
4	181										
7	452										
NET TOTALS:					7039	493710			74028.50		
TOTAL	13020										

	THIS YEAR		NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS				MONTH	% CHG		
ENERGY	1692108.46	492.70	1692601.16	1692601.16	1.00	.00	.00	.00	.00
FUEL	77874.49-	15.39-	77889.88-	77889.88-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74056.91	1.55-	74055.36	74055.36	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	9.35-	.00	9.35-	9.35-	1.00	.00	.00	.00	.00
CONTRACT	1027.97	.00	1027.97	1027.97	1.00	.00	.00	.00	.00
TOTAL ****	1689309.50	475.76	1689785.26	1689785.26	1.00	.00	.00	.00	.00
STATE TAX	14693.32	25.97-	14667.35	14667.35	1.00	.00	.00	.00	.00
LOCAL TAX	28162.39	.65	28163.04	28163.04	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	42855.71	25.32-	42830.39	42830.39	1.00	.00	.00	.00	.00
PENALTY	.00	32076.07	32076.07	32076.07	1.00	.00	.00	.00	.00
REOCUR CHARGES	1753.69		1753.69	1753.69	1.00	.00	.00	.00	.00
MISC CHARGES	2386.07		2386.07	2386.07	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	119951.74	54.43	120006.17	120006.17	1.00	.00	.00	.00	.00
TOTAL ****	124179.50	54.43	124233.93	124233.93	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1120.00-		1120.00-	1120.00-	1.00	.00	.00	.00	.00
DEPOSITS	7350.00-		7350.00-	7350.00-	1.00	.00	.00	.00	.00
OTHER DEPS	200.00-		200.00-	200.00-	1.00	.00	.00	.00	.00
TOTAL ****	8670.00-		8670.00-	8670.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1847674.71	32580.94	1880255.65	1880255.65	1.00	.00	.00	.00	.00

REVENUE REPORT
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 GRAND TOTALS

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GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG
.00		.37		.00	.00

LAST MONTH	YEAR % CHG	YTD	% CHG
.00	.00	.00	.00

WH
 LIGHT USAGE

16836824
 490227

5295

16842119
 490222

16842119
 490222

1.00

1.00

.00

.00

.00

.00

TOTAL ****

17327051

5290

17332341

17332341

1.00

.00

.00

DEMAND KW
 BILLED DEMAND
 DEMAND AMT

15195.977
 15901.177
 98118.72

.000

.000

.00

15195.977
 15901.177
 98118.72

REVENUE PER/KWH

9.740

9.740

1.00

.000

.00

.000

.00

TYPE	BILLS NUMBER
0	11853
1	1
3	508
4	170
7	452

TY RT NO
 1 1 7049

KWH
 490222

74055.36

LIGHTS (MONTH)
 AMT TY RT NO

KWH

AMT

RECURRING MISC CHARGES
 CD AMT
 22 1753.69

NET TOTALS: 7049 490222

74055.36

TOTAL 12984

GRAND TOTALS

	THIS YEAR		LAST YEAR		MONTH		YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	YTD	% CHG	
ENERGY	1758453.82	513.71	1758967.53	1758967.53	1.00	.00	.00	
FUEL	129882.97-	18.34-	129901.31-	129901.31-	1.00	.00	.00	
DEMAND	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	73945.62	60.41-	73885.21	73885.21	1.00	.00	.00	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	
INTEREST	20.82-	.00	20.82-	20.82-	1.00	.00	.00	
CONTRACT	4160.67	1.21	4161.88	4161.88	1.00	.00	.00	
TOTAL ****	1706656.32	436.17	1707092.49	1707092.49	1.00	.00	.00	
STATE TAX	32770.98	.00	32770.98	32770.98	1.00	.00	.00	
LOCAL TAX	23639.13	2.46-	23636.67	23636.67	1.00	.00	.00	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	56410.11	2.46-	56407.65	56407.65	1.00	.00	.00	
PENALTY	.00	27925.65	27925.65	27925.65	1.00	.00	.00	
REOCCUR CHARGES	1863.52		1863.52	1863.52	1.00	.00	.00	
MISC CHARGES	3588.18		3588.18	3588.18	1.00	.00	.00	
OTHER CHG BILLED	35.71		35.71	35.71	1.00	.00	.00	
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	
OTHER AMT 3	159426.09	48.76	159474.85	159474.85	1.00	.00	.00	
TOTAL ****	165001.50	48.76	165050.26	165050.26	1.00	.00	.00	
ANCILLARY SERVICES	.00		.00	.00				
MEMBERSHIPS	1800.00-		1800.00-	1800.00-	1.00	.00	.00	
DEPOSITS	16650.00-		16650.00-	16650.00-	1.00	.00	.00	
OTHER DEPS	500.00-		500.00-	500.00-	1.00	.00	.00	
TOTAL ****	18950.00-		18950.00-	18950.00-	1.00	.00	.00	
GRAND TOTAL ****	1909117.93	28408.12	1937526.05	1937526.05	1.00	.00	.00	

Handwritten notes:
 YTD 200.00 = 1443767.53
 YTD 2816.00 = 101705.81

Handwritten notes:
 YTD 1888.98 = 13937.20

Handwritten notes:
 YTD 26822.27 = 132582.68



GRAND TOTALS					LAST YEAR			
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	16.51	16.51	.00	.00	.00	.00	.00	.00

4000000 = 13959321

KWH	17953379	5942	17959321	17959321	1.00	.00	.00
LIGHT USAGE	485597	652-	484945	484945	1.00	.00	.00
TOTAL ****	18438976	5290	18444266	18444266	1.00	.00	.00

DEMAND KW	14884.152	.000	14884.152				
BILLED DEMAND	15692.552	.000	15692.552				
DEMAND AMT	96180.81	.00	96180.81				

REVENUE PER/KWH			9.250	9.250	1.00	.000	.00	.000	.00
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TYPE BILLS		LIGHTS (MONTH)						REOCCURING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11840	1	1	7048	484945	73885.21						22	1863.52
3	514												
4	146												
7	452												
NET TOTALS:						7048	484945			73885.21			

TOTAL 12952

GRAND TOTALS THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH	YEAR % CHG	YTD	% CHG
ENERGY	1422805.24	317745.66-	1105059.58	1105059.58	1.00				
FUEL	121506.20-	28414.80	93091.40-	93091.40-	1.00				
DEMAND	.00	.00	.00	.00	.00				
LIGHTS	74124.10	.00	74124.10	74124.10	1.00				
INVESTMENT	.00	.00	.00	.00	.00				
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00				
LM CREDITS	1235.00-	.00	1235.00-	1235.00-	1.00				
INTEREST	22.52-	.00	22.52-	22.52-	1.00				
CONTRACT	1027.44	.00	1027.44	1027.44	1.00				
TOTAL ****	1375193.06	289330.86-	1085862.20	1085862.20	1.00				
STATE TAX	14117.38	18979.07-	4861.69-	4861.69-	1.00				
LOCAL TAX	22908.49	6.47-	22902.02	22902.02	1.00				
FRANCHISE TAX	.00	.00	.00	.00	.00				
TOTAL ****	37025.87	18985.54-	18040.33	18040.33	1.00				
PENALTY	.00	21508.71	21508.71	21508.71	1.00				
REOCCUR CHARGES	1505.23		1505.23	1505.23	1.00				
MISC CHARGES	8418.89		8418.89	8418.89	1.00				
OTHER CHG BILLED	.00		.00	.00	.00				
OTHER CHG ADJUSTED		.00	.00	.00	.00				
OTHER AMT 1	88.00	.00	88.00	88.00	1.00				
OTHER AMT 3	160460.69	27105.97-	133354.72-	133354.72	1.00				
TOTAL ****	170472.81	27105.97-	143366.84	143366.84	1.00				
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1685.00-		1685.00-	1685.00-	1.00				
DEPOSITS	13700.00-		13700.00-	13700.00-	1.00				
OTHER DEPS	3100.00-		3100.00-	3100.00-	1.00				
TOTAL ****	18485.00-		18485.00-	18485.00-	1.00				
GRAND TOTAL ****	1564206.74	313913.66-	1250293.08	1250293.08	1.00				

YTD 200.00 = 1120259.58
 MONTH 121281.40

13972.09

246.99

26892.207

GLASS
SANDY

REVENUE REPORT
REGISTER DATE 5/16

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GRAND TOTALS						LAST YEAR			
THIS YEAR						MONTH	% CHG	YTD	% CHG
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG		MONTH	% CHG	YTD	% CHG
.00	317829.76	317829.76	.00	.00		.00	.00	.00	.00

KWH	13811473	4031767-	9779706	9779706	1.00		.00		.00
LIGHT USAGE	483411		483411	483411	1.00		.00		.00
TOTAL ****	14294884	4031767-	10263117	10263117	1.00		.00		.00
DEMAND KW	14487.038	.000	14487.038						
BILLED DEMAND	15295.718	.000	15295.718						
DEMAND AMT	96016.48	.00	96016.48						

+ 4000000 = 13779706
+ 4000000 = 14263117

REVENUE PER/KWH 10.580 10.580 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				RECURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	11853	1	1	7058	483411	74124.10	22	1505.23
3	513							
4	142							
7	449							
TOTAL					NET TOTALS: 7058 483411	74124.10		

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1658326.40	33.40-	1658293.00	1658293.00	1.00	.00	.00	.00	.00
FUEL	115238.90-	2.06	115236.84-	115236.84-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74078.20	13.45-	74064.75	74064.75	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1249.66-	.00	1249.66-	1249.66-	1.00	.00	.00	.00	.00
INTEREST	21.23-	.00	21.23-	21.23-	1.00	.00	.00	.00	.00
CONTRACT	1027.44	.00	1027.44	1027.44	1.00	.00	.00	.00	.00
TOTAL ****	1616922.25	44.79-	1616877.46	1616877.46	1.00	.00	.00	.00	.00
STATE TAX	15116.43	2.01-	15114.42	15114.42	1.00	.00	.00	.00	.00
LOCAL TAX	26723.49	.04	26723.53	26723.53	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	41839.92	1.97-	41837.95	41837.95	1.00	.00	.00	.00	.00
PENALTY	.00	20099.79	20099.79	20099.79	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1467.78		1467.78	1467.78	1.00	.00	.00	.00	.00
MISC CHARGES	5649.79		5649.79	5649.79	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00		.00	.00	.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	202555.57	1.69-	202553.88	202553.88	1.00	.00	.00	.00	.00
TOTAL ****	209761.14	1.69-	209759.45	209759.45	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2000.00-		2000.00-	2000.00-	1.00	.00	.00	.00	.00
DEPOSITS	11600.00-		11600.00-	11600.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1070.00-		1070.00-	1070.00-	1.00	.00	.00	.00	.00
TOTAL ****	14670.00-		14670.00-	14670.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1853853.31	20051.34	1873904.65	1873904.65	1.00	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		MONTH		% CHG		YTD		% CHG	
GROSS	.00	ADJUSTMENTS	13.35	NET/MONTH	13.35	YTD	.00	% CHG	.00	LAST YEAR	.00	MONTH	.00	% CHG	.00	YTD	.00	% CHG	.00

KWH	16561126	248-	16560878	16560878	1.00														
LIGHT USAGE	479659	210-	479449	479449	1.00														
TOTAL ****	17040785	458-	17040327	17040327	1.00														
DEMAND KW	14184.868	.000	14184.868																
BILLED DEMAND	15001.008	.000	15001.008																
DEMAND AMT	97210.44	.00	97210.44																

REVENUE PER/KWH

9.480	9.480	1.00	.000	.00	.000	.00
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TYPE BILLS		TY RT		NO		KWH		LIGHTS (MONTH)		REOCCURING MISC CHARGES			
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	12098						1	1	7162	479449	74064.75	22	1467.78
1	1												
2	2												
3	491												
4	166												
7	447												
TOTAL	13205												

NO CONSUMERS		KWH	
CREDITS < 125	1441	67242	
CREDITS > 124	11248	1406000	

Margenta's June Revenue Totals

GRAND TOTALS THIS YEAR

	GRAND TOTALS THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1873424.06	171.50	1873595.56	1873595.56	1.00				
FUEL	109690.40	15.95	109706.35	109706.35	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	1.00	.00	.00	.00	.00
LIGHTS	74934.37	.00	74934.37	74934.37	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	1.00	.00	.00	.00	.00
EQUIPMENT	.00	.00	.00	.00	1.00	.00	.00	.00	.00
CREDITS	1230.34	.00	1230.34	1230.34	1.00	.00	.00	.00	.00
INTEREST	22.01	.00	22.01	22.01	1.00	.00	.00	.00	.00
CONTRACT	1027.44	.00	1027.44	1027.44	1.00	.00	.00	.00	.00
TOTAL ****	1838448.12	155.55	1838598.67	1838598.67	1.00	.00	.00	.00	.00
STATE TAX	15996.85	.00	15996.85	15996.85	1.00	.00	.00	.00	.00
LOCAL TAX	30456.98	5.37	30462.35	30462.35	1.00	.00	.00	.00	.00
RANCHISE TAX	.00	.00	.00	.00	1.00	.00	.00	.00	.00
TOTAL ****	46453.83	5.37	46459.20	46459.20	1.00	.00	.00	.00	.00
PENALTY	.00	24973.76	24973.76	24973.76	1.00	.00	.00	.00	.00
RECURRING CHARGES	1562.81	.00	1562.81	1562.81	1.00	.00	.00	.00	.00
OTHER CHARGES	1570.58	.00	1570.58	1570.58	1.00	.00	.00	.00	.00
OTHER CHG BILLED	.00	.00	.00	.00	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED	.00	.00	.00	.00	1.00	.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	237717.92	18.32	237736.24	237736.24	1.00	.00	.00	.00	.00
TOTAL ****	240939.31	18.32	240957.63	240957.63	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00	.00	.00	.00	1.00	.00	.00	.00	.00
MEMBERSHIPS	2155.00	.00	2155.00	2155.00	1.00	.00	.00	.00	.00
DEPOSITS	10625.00	.00	10625.00	10625.00	1.00	.00	.00	.00	.00
OTHER DEPS	1000.00	.00	1000.00	1000.00	1.00	.00	.00	.00	.00
TOTAL ****	13780.00	.00	13780.00	13780.00	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2112056.26	25153.00	2137209.26	2137209.26	1.00	.00	.00	.00	.00

GRAND TOTALS THIS YEAR		NET/MONTH		YTD	% CHG	LAST YEAR		YTD	% CHG
GROSS	ADJUSTMENTS					MONTH	% CHG		
.00	.37-	.37-	.00	.00		.00	.00	.00	.00

KWH	19048367	1927	19050294	19050294	1.00				
LIGHT USAGE	479483		479483	479483	1.00	.00		.00	
TOTAL: ****	19527850	1927	19529777	19529777	1.00	.00		.00	
DEMAND KW	14666.417	.000	14666.417			.00		.00	
BILLED DEMAND	15500.837	.000	15500.837			.00		.00	
DEMAND AMT	97731.83	.00	97731.83						

REVENUE PER/KWH: 9.410 9.410 1.00 .000 .00 .000 .00

TYPE	NUMBER	TY	RT	NO	KWH	AMT	LIGHTS (MONTH)	TY	RT	NO	KWH	AMT	RECCURING	MISC	CHARGES
0	11872	1	1	7084	479483	74934.37							22	1562.81	
1	2														
2	5														
3	483														
4	129														
7	449														
TOTAL	12940						NET TOTALS: 7084	479483				74934.37			

GRAND TOTALS

	THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1909202.49	270.02-	1908932.47	1908932.47	1.00	.00	.00	.00	.00
FUEL	78068.82-	39.33	78029.49-	78029.49-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74140.21	690.67-	73449.54	73449.54	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	1245.34-	.00	1245.34-	1245.34-	1.00	.00	.00	.00	.00
INTEREST	32.25-	.00	32.25-	32.25-	1.00	.00	.00	.00	.00
CONTRACT	1090.96	.00	1090.96	1090.96	1.00	.00	.00	.00	.00
TOTAL ****	1905087.25	921.36-	1904165.89	1904165.89	1.00	.00	.00	.00	.00
STATE TAX	16343.72	32.10-	16311.62	16311.62	1.00	.00	.00	.00	.00
LOCAL TAX	31264.06	14.53-	31249.53	31249.53	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	47607.78	46.63-	47561.15	47561.15	1.00	.00	.00	.00	.00
PENALTY	.00	25599.22	25599.22	25599.22	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1595.19		1595.19	1595.19	1.00	.00	.00	.00	.00
MISC CHARGES	2000.61		2000.61	2000.61	1.00	.00	.00	.00	.00
OTHER CHG BILLED	4.88		4.88	4.88	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00			.00	.00	.00	.00
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	208204.64	91.92-	208112.72	208112.72	1.00	.00	.00	.00	.00
TOTAL ****	211893.32	91.92-	211801.40	211801.40	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	2185.00-		2185.00-	2185.00-	1.00	.00	.00	.00	.00
DEPOSITS	13500.00-		13500.00-	13500.00-	1.00	.00	.00	.00	.00
OTHER DEPS	900.00-		900.00-	900.00-	1.00	.00	.00	.00	.00
TOTAL ****	16585.00-		16585.00-	16585.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	2148003.35	24539.31	2172542.66	2172542.66	1.00	.00	.00	.00	.00

AN-3
ECC

REVENUE REPORT
REGISTER DATE 8/16

BILL MOYR 8/16

RUN DATE 09/02/16 01:28 PM
PAGE 22

GRAND TOTALS		THIS YEAR		NET/MONTH		YTD		% CHG		LAST YEAR		MONTH		% CHG		YTD		% CHG	
GROSS	ADJUSTMENTS																		
.00	632.08			632.08		.00	.00			.00	.00			.00	.00				

KWH	19535341	3251-	19532090	19532090	1.00														
LIGHT USAGE	473375	2415-	470960	470960	1.00					.00	.00			.00	.00				.00
TOTAL ****	20008716	5666-	20003050	20003050	1.00					.00	.00			.00	.00				.00
DEMAND KW	14430.834	.000	14430.834																
BILLED DEMAND	15222.654	.000	15222.654																
DEMAND AMT	94404.56	.00	94404.56																

REVENUE PER/KWH 9.510 9.510 1.00 .000 .00 .000 .00

TYPE BILLS		TY RT NO		KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES		
TYPE	NUMBER				AMT	TY RT NO			CD	AMT	
0	11871					1 1	7065	470960	73449.54	22	1595.19
2	2										
3	489										
4	150										
7	443										
TOTAL	12955										

	NO CONSUMERS	KWH
CREDITS < 125	1261	58820
CREDITS > 124	11159	1394875

EXHIBIT B
PAGE 44 OF 48

Markguta's August 2016 Bill Revenue

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1548594.30	153.80	1548748.10	1548748.10	1.00	.00	.00	.00	.00
FUEL	61209.90-	6.57-	61216.47-	61216.47-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74031.77	3.00-	74028.77	74028.77	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	30.89-	.00	30.89-	30.89-	1.00	.00	.00	.00	.00
CONTRACT	1121.51	.00	1121.51	1121.51	1.00	.00	.00	.00	.00
TOTAL ****	1562506.79	144.23	1562651.02	1562651.02	1.00	.00	.00	.00	.00
STATE TAX	14847.84	27.38-	14820.46	14820.46	1.00	.00	.00	.00	.00
LOCAL TAX	25136.75	25.61	25162.36	25162.36	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	39984.59	1.77-	39982.82	39982.82	1.00	.00	.00	.00	.00
PENALTY	.00	30251.91	30251.91	30251.91	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1666.13		1666.13	1666.13	1.00	.00	.00	.00	.00
MISC CHARGES	1325.26		1325.26	1325.26	1.00	.00	.00	.00	.00
OTHER CHG BILLED	418.15		418.15	418.15	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00						
OTHER AMT 1	88.00	.00	88.00	88.00	1.00	.00	.00	.00	.00
OTHER AMT 3	146227.96	15.57	146243.53	146243.53	1.00	.00	.00	.00	.00
TOTAL ****	149725.50	15.57	149741.07	149741.07	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1830.00-		1830.00-	1830.00-	1.00	.00	.00	.00	.00
DEPOSITS	9720.00-		9720.00-	9720.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1700.00-		1700.00-	1700.00-	1.00	.00	.00	.00	.00
TOTAL ****	13250.00-		13250.00-	13250.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1738966.88	30409.94	1769376.82	1769376.82	1.00	.00	.00	.00	.00

Margiuttas. Sept 2016 Revenue Totals

GRAND TOTALS
THIS YEAR

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	15383283	1719	15385002	15385002	1.00				
LIGHT USAGE	469497	70-	469427	469427	1.00		.00		.00
TOTAL ****	15852780	1649	15854429	15854429	1.00		.00		.00

DEMAND KW	13877.594	.000	13877.594						
BILLED DEMAND	14681.294	.000	14681.294						
DEMAND AMT	92682.03	.00	92682.03						

REVENUE PER/KWH			9.850	9.850	1.00	.000	.00	.000	.00
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TYPE BILLS		TY	RT	NO	KWH	LIGHTS (MONTH)		KWH	AMT	REOCCURING MISC CHARGES		
TYPE	NUMBER					AMT	TY RT NO			CD	AMT	
0	11908					1	1	7067	469427	74028.77	22	1666.13
2	3					NET TOTALS: 7067 469427				74028.77		
3	468											
4	135											
7	443											
TOTAL	12957											

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1383	62462
	11070	1383750

	GRAND TOTALS THIS YEAR					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1329751.99	339.52	1330091.51	1330091.51	1.00	.00	.00	.00	.00
FUEL	66979.94-	15.54-	66995.48-	66995.48-	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	74222.63	11.42-	74211.21	74211.21	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	42.80-	.00	42.80-	42.80-	1.00	.00	.00	.00	.00
CONTRACT	3316.61	.00	3316.61	3316.61	1.00	.00	.00	.00	.00
TOTAL ****	1340268.49	312.56	1340581.05	1340581.05	1.00	.00	.00	.00	.00
STATE TAX	13936.42	.00	13936.42	13936.42	1.00	.00	.00	.00	.00
LOCAL TAX	22011.85	1.78-	22010.07	22010.07	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	35948.27	1.78-	35946.49	35946.49	1.00	.00	.00	.00	.00
PENALTY	.00	24212.73	24212.73	24212.73	1.00	.00	.00	.00	.00
REOCCUR CHARGES	1589.26		1589.26	1589.26	1.00	.00	.00	.00	.00
MISC CHARGES	2880.81		2880.81	2880.81	1.00	.00	.00	.00	.00
OTHER CHG BILLED	262.15		262.15	262.15	1.00	.00	.00	.00	.00
OTHER CHG ADJUSTED		.00	.00	.00	.00	.00	.00	.00	.00
OTHER AMT 1	85.25	.00	85.25	85.25	1.00	.00	.00	.00	.00
OTHER AMT 3	127938.20	31.15	127969.35	127969.35	1.00	.00	.00	.00	.00
TOTAL ****	132755.67	31.15	132786.82	132786.82	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	.00		.00						
MEMBERSHIPS	1435.00-		1435.00-	1435.00-	1.00	.00	.00	.00	.00
DEPOSITS	7375.00-		7375.00-	7375.00-	1.00	.00	.00	.00	.00
OTHER DEPS	1600.00-		1600.00-	1600.00-	1.00	.00	.00	.00	.00
TOTAL ****	10410.00-		10410.00-	10410.00-	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1498562.43	24554.66	1523117.09	1523117.09	1.00	.00	.00	.00	.00

GRAND TOTALS		THIS YEAR		LAST YEAR				
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
.00	111.26	111.26	.00	.00	.00	.00	.00	.00

KWH	12796107	4152	12800259	12800259	1.00			
LIGHT USAGE	465971	124-	465847	465847	1.00	.00		.00
TOTAL ****	13262078	4028	13266106	13266106	1.00	.00		.00
DEMAND KW	13825.817	.000	13825.817					
BILLED DEMAND	14409.367	.000	14409.367					
DEMAND AMT	89733.10	.00	89733.10					

REVENUE PER/KWH 10.100 10.100 1.00 .000 .00 .000 .00

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	11870							
2	1							
3	496							
4	173							
7	441							
TOTAL	12981							
					NET TOTALS: 7065	465847		74211.21
								74211.21
								1589.26

CREDITS < 125	NO CONSUMERS	KWH
CREDITS > 124	1592	76038
	10873	1359125

Big Sandy RECC
CASE NO. 2017-00007

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
Nov-14	5.48%
Dec-14	5.44%
Jan-15	5.44%
Feb-15	5.42%
Mar-15	5.45%
Apr-15	5.46%
May-15	5.46%
Jun-15	5.43%
Jul-15	5.43%
Aug-15	5.45%
Sep-15	5.43%
Oct-15	5.39%
Nov-15	5.62%
Dec-15	5.43%
Jan-16	5.43%
Feb-16	5.63%
Mar-16	5.39%
Apr-16	5.36%
May-16	5.40%
Jun-16	5.38%
Jul-16	5.35%
Aug-16	5.34%
Sep-16	5.31%
Oct-16	5.35%
AVERAGE 12-MONTH LINE LOSS: 5.43%	
EXPC proposed change to the base fuel cost:	\$ (0.00238) per KWH
Adjustment for average line loss:	
100% less 5.43% (line loss):	94.57%
Wholesale charge divided by 94.57%:	\$ (0.00252) per KWH

**Big Sandy RECC
CASE NO. 2017-00007
PRESENT AND PROPOSED RATES**

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.08900	\$ 0.08648	\$ (0.00252)
Off-Peak Energy Charge	\$ 0.05441	\$ 0.05189	\$ (0.00252)

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.07880	\$ 0.07628	\$ (0.00252)

LP Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05507	\$ 0.05255	\$ (0.00252)
Secondary Meter	\$ 0.06119	\$ 0.05867	\$ (0.00252)

LPR Large Power Service

Rates	Present	Proposed	Difference
Primary Meter	\$ 0.05427	\$ 0.05175	\$ (0.00252)
Secondary Meter	\$ 0.06030	\$ 0.05778	\$ (0.00252)

**Big Sandy RECC
CASE NO. 2017-00007
PRESENT AND PROPOSED RATES**

IND-1

Rates	Present	Proposed	Difference
-------	---------	----------	------------

Primary Meter	\$ 0.05638	\$ 0.05386	\$ (0.00252)
Secondary Meter	\$ 0.05701	\$ 0.05449	\$ (0.00252)

IND-2

Rates	Present	Proposed	Difference
-------	---------	----------	------------

Primary Meter	\$ 0.05102	\$ 0.04850	\$ (0.00252)
Secondary Meter	\$ 0.05151	\$ 0.04899	\$ (0.00252)

YL - Yard Lights

Rates	Present	Proposed	Difference
-------	---------	----------	------------

175 Watt	\$ 9.49	\$ 9.31	\$ (0.18)	70
400 Watt	\$ 14.27	\$ 13.88	\$ (0.39)	153
500 Watt	\$ 16.82	\$ 16.29	\$ (0.53)	210
1,500 Watt	\$ 39.13	\$ 37.54	\$ (1.59)	630
400 Watt Flood	\$ 19.28	\$ 18.89	\$ (0.39)	153

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

PSC NO. 2012-00030

1ST REVISED SHEET NO. 1

CANCELLING PSC NO. 2012-00030

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$ 15.00 per month	
Energy charge	0.08648	0.08900 per KWH (R)
Off peak energy charge	0.05189	0.05441 (R)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM
May through September	10:00 PM to 7:00 AM
	10:00 PM to 10:00 AM

DATE OF ISSUE: Sept. 24, 2013

DATE EFFECTIVE: November 1, 2013

ISSUED BY:

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point		\$ 24.64	per month	
Energy charge	0.07628	0.07880	per KWH	(R)
Demand charge		5.50	per KW	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$24.64 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: _____

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge		\$ 6.25	per KW of billing	
Secondary Meter Energy Charge	0.05867	0.06119	per KWH	(R)
Primary Meter Energy Charge	0.05255	0.05507	per KWH	(R)
Customer Charge Per Delivery Point		93.28	per Month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: _____

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

**BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION**

PSC NO. 2012-00030

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.25	per KW of billing demand	
Secondary Meter Energy Charge:	0.05778 0.06030	per KWH	(R)
Primary Meter Energy Charge:	0.05175 0.05427	per KWH	(R)
Customer Charge Per Delivery Point:	\$ 107.68	per month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: _____

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@ 9.31	\$ 9.49	per month	(R)
400	Watt	@ 13.88	14.27	per month	(R)
500	Watt	@ 16.29	16.82	per month	(R)
1,500	Watt	@ 37.54	39.13	per month	(R)
400	Watt Flood	@ 18.89	19.28	per month	(R)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY: _____

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 15

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$ 5.93	per KW of Billing Demand	
Secondary Meter Energy Charge	0.05449	0.05701	per KWH	(R)
Primary Meter Energy Charge:	0.05386	0.05638	per KWH	(R)
Customer Charge:		\$ 165.06		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon
May through September	5:00 PM to 10:00 PM
	10:00 AM to 10:00 PM

DATE OF ISSUE: Oct. 31, 2012

ISSUED BY:

DATE EFFECTIVE: Oct. 31, 2012

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2012-00030, dated October 31, 2012.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2012-00030

BIG SANDY RURAL ELECTRIC
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 2010-00496

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$ 5.93	per KW of Billing Demand	
Secondary Meter Energy Charge	0.04899	0.05151	per KWH	(R)
Primary Meter Energy Charge	0.04850	0.05102	per KWH	(R)
Customer Charge		\$ 1,176.33		

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

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