COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC EXAMINATION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF LOUISVILLE GAS & ELECTRIC) CASE NO. 2017-00004
COMPANY FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on April 18, 2017 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- A written log listing, *inter alia*, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on April 18, 2017.

A copy of this Notice, the certification of the digital video record, exhibit list, and hearing log have been electronically served upon all persons listed at the end of this Notice. Parties desiring an electronic copy of the digital video recording of the hearing in Windows Media format may download a copy at <a href="http://www.psc.ky.gov/av_Broadcast/2017-00001-thru-00025/2017-00001-thru-00025/2017-00001-thru-00025/2017-00001-thru-00025/2017-100001-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/2017-thru-00025/

Parties wishing an annotated digital video recording may submit a written request by electronic mail to pscfilings@ky.gov. A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 26th day of April 2017.

Talina R. Mathews

Executive Director

Jalina R. Matheus

Public Service Commission of Kentucky

Honorable Allyson K Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202 Rick E Lovekamp Manager - Regulatory Affairs LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202 Robert Conroy LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

Louisville Gas and Electric Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40232-2010

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)	
THE FUEL ADJUSTMENT CLAUSE OF)	
LOUISVILLE GAS & ELECTRIC COMPANY)	CASE NO.
FROM NOVEMBER 1, 2014 THROUGH)	2017-00004
OCTOBER 31, 2016)	

CERTIFICATE

- I, Pamela Hughes, hereby certify that:
- The attached DVD contains a digital recording of the Hearing conducted in the above-styled proceeding on April 18, 2017. Hearing Log and Witness List are included with the recording on April 18, 2017.
 - 2. I am responsible for the preparation of the digital recording.
- The digital recording accurately and correctly depicts the Hearing of April 18, 2017.
- The "Hearing Log" attached to this Certificate accurately and correctly states the events that occurred at the Hearing of April 18, 2017, and the time at which each occurred.

Signed this 25th day of April, 2017.

Pamela Hughes, Notary Public

amela Hughes

State at Large

My Commission Expires: April 22, 2019



Session Report - Detail

2017-00001thru2017-00006_18April2017

Date:	Type:	Location:	Department:
4/18/2017	Fuel Adjustment Clause	Hearing Room 1	Hearing Room 1 (HR 1)

Judge: Bob Cicero; Dan Logsdon; Michael Schmitt

Witness: Delbert Billiter; Jason Burden; Scott Burnside; Michelle Carpenter; Nicholas Castlen; Theodore Czupik; Rocco D'Ascenzo; Russ Gwynn; Mark Horn; Amy Jeffries; Craig Johnson; Tyson Kamuf; Mark McAdams; David Mell; James Miller; Daniel Moyer; Murray (Wayne) O'Bryan; Mark Overstreet; Brett phipps; Derek Rahn; Hickman Roger; John Rogness; David Samford; Eileen Saunders; Charles Schram; Isacc Scott; Allyson Sturgeon; John Swez; Steve Thompson; Julia Tucker; John Verderame; Charles West; Stuart Wilson

Clerk: Pam Hughes

Event Time	Log Event	
8:02:24 AM	Session Started	
8:02:26 AM	Session Paused	
8:58:37 AM	Session Resumed	
8:58:41 AM	Chairman Schmitt opening rem	narks
	Note: Hughes, Pam	Calls Case No. 2017-00001 Kentucky Power Co.
	Note: Hughes, Pam	Introduces VC Cicero and Comm. Logsdon
9:00:36 AM	Chairman Schmitt asks Atty Ov	verstreet to introduce himself and witnesses.
	Note: Hughes, Pam	Counsel Mark Overtreet introduces himself and witnesses. Daniel
		Moyer will not appear as a Witness. Mr. Russ Gwynn will testify on his behalf
	Note: Hughes, Pam	Kentucky Power Co 2017-00001
9:01:49 AM	Introduction of attorney's for P	CLOSEN ANALOS MAR TROUBLE STRAND TO TRANSPORT THE STRAND TO TRANSPORT THE STRANDS
	Note: Hughes, Pam	Jeb Pinney Counsel for PSC along with John Park and Brittany Koenig
9:02:18 AM	Public notice was filed.	•
9:02:37 AM	Public Commentsno commen	ts
9:02:55 AM	Chairman Schmitt swears in all	witnesses for Kentucky Power CO.
	Note: Hughes, Pam	Case No. 2017-00001
9:03:15 AM	Atty Pinney - PSC- Witness Joh	n Rogness
9:03:51 AM	Atty Overstreet states changes to answers to Data Request responses	
	Note: Hughes, Pam	Witness West corrections to DR concerning Pike CO, KY not West Virginia, question 34 in DR1, There have been personell changes since May 2nd.
9:05:08 AM	Witness Russ Gwynn	
	Note: Hughes, Pam	Russ Gywnn- potential changes in outage schedule for Mitchell 1 and will file updated schedule.
9:06:13 AM	John Rogness clarification of cl	
	Note: Hughes, Pam	Page 6, line 4 of his testimony. Number should be a negative. Page 8, line 1- 0.225 should be 0.272 Clarification- 3rd Data request #4 first table amounts from virtual transactions. Positive number is cost. Feb. 2015 a gain 627.75 total 29833.11 net cost.
9:08:41 AM	Atty Pinney -PSC- to Witness R	
	Note: Hughes, Pam	Page 6, line 5 of his testimony. Sandy unit 1, average cost of fuel. 2017-18 fuel costs. Page 7, fuel costs projections, Big Sandy now a natural gas unit - projected costs.
0.14.47.44	Note: Hughes, Pam	Referencing Big Sandy 1 cheaper than the Mitchell units
9:11:47 AM	Post Hearing DR Note: Hughes, Pam	Costs between Big Sandy and Mitchell
	Note: Hughes, Pam	Costs between Big Sandy and Mitchell

9:12:16 AM	Atty Pinney -PSC- to Witness Russ Gy	wnn
	Note: Hughes, Pam Ite	em 9 of DR1 - Last row of table outage and length being typical
9:12:55 AM	Camera Lock PTZ Activated	
9:13:15 AM	Camera Lock Deactivated	
9:13:18 AM	Atty Pinney -PSC- to Witness Rogness	
		em 13, DR1 response. Line loss calculation of the review period. otal energy disposed.
		h column- months of June thru Nov 2015 PHDR needed
9:13:52 AM	Camera Lock PTZ Activated	Tributation of Sand Grant Total 2010
9:14:33 AM	Camera Lock Deactivated	
9:14:44 AM	Camera Lock PTZ Activated	
9:15:31 AM	Camera Lock Deactivated	
9:15:42 AM	Atty Pinney -PSC- to Witness Rogness	S
	T	sks for a PHDR for this answer.
	3 ,	ast column, line loss in relation to to billing cycles and sales or
	TO DOWN THE BUTCH HELD AND THE SAME OF LIGHT OF THE SAME OF	nat reason for variation.
9:15:57 AM	Camera Lock PTZ Activated	
9:16:57 AM	Camera Lock Deactivated	
9:17:02 AM	Atty Pinney -PSC- to Witness Russ Gv	
	The state of the s	em 14 of DR1-response. attachment "preserved shutdown" and hat that term means.
9:17:28 AM	Camera Lock PTZ Activated	
9:17:50 AM	Camera Lock Deactivated	
9:18:00 AM	Atty Pinney -PSC- to Witness Russ Gy	ywnn
	Note: Hughes, Pam Ins	sspection of all boiler units to make sure all were in compliance
9:18:22 AM	Atty Pinney -PSC- to Witness Russ Gy	ywnn
	Note: Hughes, Pam Mi	tchell unit 1, compliance
9:18:53 AM	Atty Pinney -PSC- to Witness David M	1ell
	Note: Hughes, Pam Fir	rst year operating as Natural gas unit
9:19:09 AM	Camera Lock PTZ Activated	
9:19:25 AM	Camera Lock Deactivated	
9:19:32 AM	Atty Pinney -PSC- to Witness Charles	
	5 .	eferencing pages 2 and 3 of same response. Have coal shipment ontracts started?
		esponse to DR1, item 15. Page 1 of 4. Contract ending in Dec. 014. Any additional coal in this contract
9:21:02 AM	Atty Pinney -PSC- to Witness West	
	A SAN CONTRACTOR OF THE SAN CONTRACTOR OF TH	em 21, of DR1, response Mitchell high sulpher coal over target.
		ventory level of High Sulpher today? Agreement expires 2021
		eps to take to make sure it is closer to the target inventory level.
9:22:55 AM	Atty Pinney -PSC- handing out docur	
		entuky Power Co. Analysis of Coal Purchases
9:24:17 AM	Atty Pinney -PSC- to Witness West	
		esponse to DR1, explain last alpha contract not being shown in aff's DR1
		HDR needed
9:25:01 AM	Camera Lock PTZ Activated	
9:25:07 AM	Camera Lock Deactivated	
9:25:40 AM	Atty Pinney -PSC- to Witness Rognes	
		em 41, DR1 response. Request to recover 205322.00 under ollected over period of 4 months in the review time
9:26:21 AM	Camera Lock PTZ Activated	
9:26:25 AM	Camera Lock Deactivated	
9:26:31 AM	Camera Lock PTZ Activated	

9:26:36 AM	Camera Lock Deactivated
9:26:41 AM	Atty Pinney -PSC- to Witness Rogness
	Note: Hughes, Pam Peaking unit equivalentPHDR excluded peaking unit from May to
	October 2016
9:26:48 AM	Camera Lock PTZ Activated
9:26:55 AM	Camera Lock Deactivated
9:27:15 AM	Camera Lock PTZ Activated
9:27:31 AM	Camera Lock Deactivated
9:27:35 AM	Atty Overstreet _ KY Power Co clarification about PHDR
9:27:55 AM	Atty Pinney -PSC- to Witness Rogness
	Note: Hughes, Pam Referring to response to Staff's 3rd DR, item 2, page 3 of 6.
0.20.50 AM	Depends on price it was bid in at.
9:28:56 AM	Camera Lock PTZ Activated
9:29:11 AM	Camera Lock Deactivated
9:29:18 AM	Camera Lock PTZ Activated
9:29:36 AM	Camera Lock Deactivated
9:29:40 AM	Atty Overstreet to Witness Jeffries and Witness West
0.20.06 444	Note: Hughes, Pam 2017-18 coal and gas prices clarification in differences in prices.
9:30:06 AM	Camera Lock PTZ Activated
9:30:14 AM	Camera Lock Deactivated
9:31:52 AM	Atty Pinney -PSC- to Witness Rogness
	Note: Hughes, Pam Questions about Costs to diminish, appropriate to have no change in the base fuel rates.
9:32:11 AM	Camera Lock PTZ Activated
9:32:13 AM	Camera Lock Deactivated
9:32:25 AM	VC Cicero -PSC- to Witness Rogness
31321237111	Note: Hughes, Pam Asks for clarification as to why they want to leave base rates where
	they are
9:32:33 AM	Camera Lock PTZ Activated
9:32:36 AM	Camera Lock Deactivated
9:32:40 AM	Camera Lock PTZ Activated
9:32:51 AM	Camera Lock Deactivated
9:32:57 AM	Camera Lock PTZ Activated
9:33:04 AM	Camera Lock Deactivated
9:33:09 AM	Camera Lock PTZ Activated
9:33:27 AM	Camera Lock Deactivated
9:33:34 AM	PHDR for 2017-00001
	Note: Hughes, Pam PHDR by Friday, April 21 from Staff then May 1st for KY Power Co.
	to answer
	Note: Hughes, Pam No briefs to be filed
9:34:23 AM	Chairman adjourns Case No. 2017-00001
9:34:57 AM	Chairman calls Case No. 2017-00002 EKPC
9:35:39 AM	Atty David Samford - EKPC
2 22 22 22	Note: Hughes, Pam Introduces himself and witnesses
9:35:43 AM	Camera Lock PTZ Activated
9:36:07 AM	Public notice has been filed
9:36:10 AM	Camera Lock Deactivated
9:36:18 AM	Outstanding motion ruled on later date
9:36:28 AM	Camera Lock PTZ Activated
9:36:29 AM	Camera Lock Deactivated
9:36:34 AM	Introductions of Atty Pinney, Park and Koenig for PSC
9:36:53 AM	Asks for Public comments - no comments
9:37:06 AM	Chairman Schmitt swears witnesses in.
9:37:16 AM	Camera Lock PTZ Activated

0.27.10 AM	Atty Dinney DCC to Witness Tu	ckor
9:37:19 AM	Atty Pinney -PSC- to Witness Tu Note: Hughes, Pam	Asks for any corrections. No corrections
	Note: Hughes, Pam	Item 5, Staff's 1st DR. EKPC expects to burn less coal and gas than
	Note: Hagnes, Fam	in 2017.
9:37:20 AM	Camera Lock Deactivated	on and the second
9:38:11 AM	Camera Lock PTZ Activated	
9:38:22 AM	Camera Lock Deactivated	
9:38:27 AM	Atty Pinney -PSC- to Witness Tu	cker
	Note: Hughes, Pam	Item 6 of Staff's 1st DR Sales to PJM in 2017 and 2018 and
		decrease in market price.
	Note: Hughes, Pam	Post Hearing Data Request - Changes made from budget made last
0.20.F0 AM	Company Londs DTZ Antisysted	year. 2018 prices to increase or decrease as a result.
9:38:58 AM	Camera Lock PTZ Activated	
9:39:27 AM	Camera Lock Deactivated	
9:39:37 AM	Camera Lock PTZ Activated	
9:39:56 AM	Camera Lock Deactivated	
9:40:00 AM	Camera Lock PTZ Activated Camera Lock Deactivated	
9:40:00 AM	Camera Lock Deactivated Camera Lock PTZ Activated	
9:40:08 AM 9:40:13 AM	Camera Lock Deactivated	
9:40:26 AM		don
9.40.20 AM	Atty Pinney -PSC- to Witness Tu Note: Hughes, Pam	Item 9 of Staff's DR 1- Bluegrass 3 contracted to LG&E, timing of
	Note. Hughes, Fam	and maintenance dates. EKPC performs maintenance.
9:40:55 AM	Camera Lock PTZ Activated	
9:41:18 AM	Camera Lock Deactivated	
9:41:32 AM	Atty Pinney -PSC- to Witness Jo	hnson
	Note: Hughes, Pam	Page 3 of 3, outages of almost 2 months. Work to be performed on
		Spurlock 2 and Smith 2 units.
9:42:22 AM	Atty Pinney -PSC- PHDR	
	Note: Hughes, Pam	Item 12, 1st DR - monthly billing summary of all electric companies.
9:43:24 AM	Camera Lock PTZ Activated	Page 2 of 43. Columns calculated and why vary each month.
9:43:34 AM	Camera Lock Deactivated	
9:43:37 AM	Atty Pinney -PSC- to Witness Ca	rpenter
5.15157 7.11	Note: Hughes, Pam	Item 12, page 38-43 Recent FAC review, nondisplacement. This
	noter riagnes, ram	predates EKPC's placement in PJM. Dec 2016 filing referred to
		economy now.
9:45:14 AM	Atty Pinney -PSC- to Witness Jo	
	Note: Hughes, Pam	Item 14 in 1st DR, page 6 of 57. Spurlock 3 two outages, what
9:46:41 AM	Atty Pinney -PSC- to Witness Jo	were issues.
J.TU.TI AN	Note: Hughes, Pam	6 forced outages- combustion inspections. Was under contract with
	Note. Hughes, Fam	LG&E before EKPC bought the station.
	Note: Hughes, Pam	Pages 16 - 18 of Staff's 1st DR. Outages for 3 Bluegrass units.
		What is repair and how often performed. 1 time repair
9:48:49 AM	Atty Pinney -PSC- to Witness Jo	. The first first in the first of the first in the first
*	Note: Hughes, Pam	Page 19 of 57, DR1- Green valley unit outages and economic to
		keep running.
9:49:54 AM	Atty Pinney -PSC- to Witness Jo	
	Note: Hughes, Pam	Referencing Page 44 of 57, DR1. Explain Hardin Co landfill unit,
0.51.07 444	Athy Dianest DCC to William III	running during the review period. Running two units
9:51:07 AM	Atty Pinney -PSC- to Witness Ho	
	Note: Hughes, Pam	Page 2 of 8 DR1, tonage carrrying over from 2016 and staus of contract.
	Note: Hughes, Pam	Item 15 of Staff's DR1. Page 2 of 8.
<u> </u>	Note: Hughes, Fain	Tem 13 of Staff 3 DN1. Page 2 of 0.

9:52:22 AM	Atty Pinney -PSC- to Witness Hor	
0.52.07 444	Note: Hughes, Pam	Item 20, Staff's DR1, Spurlock station, barge bids and rail bids
9:53:07 AM	Atty Pinney -PSC- to Witness Hor Note: Hughes, Pam	Item 21C, Staff's DR1 - inventory target for Cooper and Spurlock
	Note: Hagnes, Fam	stations.
9:54:01 AM	Atty Pinney -PSC- to Witness Hor	n
	Note: Hughes, Pam	EKPC confidential response to Staff's DR1 - page 3 of 13. Two bids
		didn't meet plant specifications, explain.
9:55:31 AM	Atty Pinney -PSC- to Witness Hor	
0.55.40.44	Note: Hughes, Pam	Pages 5 and 6 of DR1 - 24 month contract on specifications
9:56:19 AM	Atty Pinney -PSC- to Witness Hor	
	Note: Hughes, Pam	Page 9 of 13 of Staff's DR1 Item 255th row, reason for recommendation column. Explain statement
	Note: Hughes, Pam	Atty Samford approaches Witness Horn to point out item in
	riote: riagiles, rain	question.
9:58:44 AM	Atty Pinney -PSC- to Witness Hor	# € 1 2010 (00 f 00 f 00 f 00 f 00 f 00 f 00 f
	Note: Hughes, Pam	No change in base fuel cost in the 2 year period. Witness Scott
		answers.
	Note: Hughes, Pam	Staff's DR1 item 26, page 2 of 2. Test purchase for Cooper station.
10:00:20 AM	Atty Pinney -PSC- to Witness Sco	
	Note: Hughes, Pam	Staff's DR2, item 4.b - Projecting average fuel costs for 2017 and
10:02:00 AM	Atty Samford to Witness Scott	2018. List EKPC's reasons for no change to base fuel costs.
10.02.00 AM	Note: Hughes, Pam	Item 4. c. and item 4a also addresses the subject.
10:02:29 AM	VC Cicero to Witness Scott	rem is a una term la also addresses the subject.
	Note: Hughes, Pam	Member coops not in favor of changing base rates. FAC's will be
	State Control of the State Con	paid actual fuel regardless to members.
10:05:47 AM	Atty Samford to Witness Scott	
COLD BANCE WITH WITH	Note: Hughes, Pam	Distinction between Coops and lag in billing to 16 member systems.
10:07:18 AM	VC statement about billing in CO	OP's.
10:07:50 AM	Chairman Schmitt	DUDD to be contibuted and 21 th from Chaff and EVDC to work
	Note: Hughes, Pam	PHDR to be sent by Friday, April 21st from Staff and EKPC to reply May 1st. Addt'l time to file short brief- May 12 to file and PSC addt'l
		2 weeks.
10:09:10 AM	Case No. 2017-00002 EKPC adjoin	urned
10:09:36 AM	Case No. 2017-00003 and 2017-0	
	Note: Hughes, Pam	KU and LGE cases
10:10:22 AM	Atty Sturgeon for KU and LGE	as to a second
40 40 00 444	Note: Hughes, Pam	Introduces Witnesses.
10:10:33 AM	Camera Lock PTZ Activated	DCC
10:10:52 AM 10:10:57 AM	Atty Pinney, Park and Koenig for Camera Lock Deactivated	PSC
10:11:10 AM	Public notice has been given and	filed
10:11:23 AM	Outstanding motion to be ruled of	
10:11:37 AM	Chairman Schmitt swears in with	
10:11:54 AM	Public comments - no comments	2.0)
10:12:13 AM	Atty Sturgeon	
	Note: Hughes, Pam	Corrections, May 2016 moved into new role. Question 14 of
		testimony LGE page 1 of 4 Millcreek station unit 4. Sept 30 offline,
		was major boiler outage. Saunders is now Director of safety for
10:14:24 AM	Atty Pinney to Witness Schram	company, Billiter is now Manager of LGE/KU fuels.
avia lie i fili	Note: Hughes, Pam	Staff's DR1, item 14, page 3of 5 for KU and Page 2 of 4 LGE Unit
		2 outage june thru mid July and issues meeting load
10:15:20 AM	Camera Lock PTZ Activated	ex and
Created by JAV	S on 4/25/2017	- Page 5 of 10 -
	7. 202 3.777 77.72	1,430 0 01 10

10:15:25 AM 10:15:26 AM	Camera Lock Deactivated Camera Lock PTZ Activated	
10:15:37 AM	Camera Lock Deactivated	I
10:15:43 AM	Atty Pinney -PSC- to Witness Saund	
		Page 5 of 5, Trimble Co unit. Equipment shared between unit 7 and 5 MOD-
10.17.26 AM		2 outages for trimble Co unit 9. Generater rewind explanation
10:17:36 AM	Atty Pinney -PSC- to Witness Biliter Note: Hughes, Pam	Item 15, Staff's DR1. Page 9 for Ku or 8 for LGE. Coal
	ı	requiremnets for 2016 and did some of the receipts carry over from 2015?
10:18:31 AM	Atty Pinney -PSC- to Witness Billiter	
	The second secon	Staus of the Ryno energy contract
10:19:10 AM	Atty Pinney -PSC- to Witness Billiter	
	č	Page 21 for KU or 18 LGE - 0 to half million tons for 2016 Minimun amont of coal purchased is 3 million tons but contracted for less.
10:20:28 AM	Atty Pinney -PSC- to Witness Billiter	
		Item 21 of Staff's DR1 - options to reduce Trimble CO inventory evel.
10:21:44 AM	Atty Pinney -PSC- to Witness Schra	
	1	Item 29 of Staff's DR1 - July 2016 portions of gas to operate Cane Run 7 unit. PHDR as to if forward basis had been used or not.
10:22:41 AM	Atty Pinney -PSC- to Witness Billiter	
		KU response item 15 of DR1, page 5 of 23. 57 % of tonage requirements contracts status.
	l	Part 1 of that response. Item 19 response. Based on final delivery by barge
10:25:02 AM	Atty Pinney -PSC- to Witness Billiter	
		Benefits of burning particular type of coal at trimble unit but not other stations.
10:26:41 AM	Atty Pinney -PSC- to Witness Billiter	
		Page 15 of 23 of same response. Status of contract. Expired Dec 31, 2016. Chose not to take this option because of lower cost options.
10:27:43 AM	Atty Pinney -PSC- to Witness Billiter	r and Witness Wilson
	2 ,	LGE Items 5 and 6 of DR1 Coal and natural gas increase and customers costs will decrease
10:29:55 AM	Atty Pinney -PSC- to Witness Rahn	
		LGE response to item 13, DR1 - line loss increase of two year review period
10:30:48 AM	Atty Pinney -PSC- to Witness Saund	
	1	LGE- item 14 of DR1 - page 1 of 4. Millcreek unit 3 outage. Explain the tie in.
10:31:48 AM	Atty Pinney -PSC- to Witness Saund	
		Page 3 of 4, all 3 Patty's run units outage. Explain in more detail.
10:32:49 AM	3 ,	How company implementing new rates
10:33:57 AM	VC Cicero to Witness Billiter	
anarinanananan ara		Trimble Co coal contract - declare a force majeure
10:36:33 AM	Atty Pinney to Witness Rahn	
	4	Changes to bill for services rendered. Lag between for service and billing
10:37:41 AM	Atty Pinney -PSC- to Witness	Quartiens if a Final order issued would KILLOF he able to wadete
		Questions if a Final order issued, would KU LGE be able to update new rates. They would need more time.

10:38:39 AM	PHDR	
10/30/05 / 11 /	Note: Hughes, Pam	Staff to issue by Friday, april 21st, KU LGE by May 1st. No brief
10:39:12 AM	Adjourned Case No's 2017-00003	
10:39:21 AM	Break	
10:39:33 AM	Session Paused	
10:51:38 AM	Session Resumed	
10:51:42 AM	Case No. 2017-00005 Duke Energ	gy KY
10:51:58 AM	Atty Rocco D'Ascenzo	
	Note: Hughes, Pam	Intoduces himself and witnesses
10:52:20 AM	Atty Pinney, Park and Koenig for	PSC
10:52:36 AM	Public Notice has been given and	filed
10:52:52 AM	No outstanding motions	
10:53:02 AM	No public comment	
10:53:12 AM	Chairman Schmitt swears in with	esses
10:53:23 AM	Atty Pinney - PSC- asks for any c	hanges
	Note: Hughes, Pam	Corrections. Brett Phipps question 15, page 1, April 30, 2006,
		should be 2016. Page two for Tunnell Hill, Section F volume should be 300,000
10:54:36 AM	Atty Pinney - PSC - to WItness Ca	zupik and Witness Swez
	Note: Hughes, Pam	Dukes confid response item 5 to DR1, page 2. Several months show no information. Major outage in the April and October and Nov in Woodsdale.
	Note: Hughes, Pam	PHDR needed. Witness? replys to question.
10:57:58 AM	Atty Pinney - PSC to Witness Czu	pik
	Note: Hughes, Pam	Witness John Swez responds to losses and why.
	Note: Hughes, Pam	Attachment to item 13, DR1 Line loss, midddle of review period, please explain the differences in calculations and fluctuations. Retail sales
11:00:27 AM	VC Cicero to Witness Czupik	
	Note: Hughes, Pam	PHDR - John Swez replys to questions
	Note: Hughes, Pam	Referring to natural variations explanation
11:02:55 AM	Atty Pinney - PSC - to Witness S	wez
	Note: Hughes, Pam	Attachment to item 14 to DR1, Woodsdale units outages for units 1, 2, 3 PHDR
11:03:55 AM	Atty Pinney - PSC - to Witness P	
	Note: Hughes, Pam	Item 15, DR1 - Coal contracts past 2017.
11:05:41 AM	Atty Pinney - PSC - to Witness P	
	Note: Hughes, Pam	Confid attachment to item 25 to DR1 - Comments column, 5th row. Result of test burn.
11:06:52 AM	Atty Pinney - PSC - to Witness P	
	Note: Hughes, Pam	Why no coal purchases for 2019. Elaborate on flucuation of the
11.07.52 444	Att. Discours DCC to Wileson C	burn.
11:07:53 AM	Atty Pinney - PSC - to Witness S	
	Note: Hughes, Pam	Item 35, DR1 - Referencing Woodsdale units no longer able to
11:09:46 AM	Atty D'Ascenzo to Witness Swez	burn propane after June 30th at some of the units.
11.09.40 AM	Note: Hughes, Pam	Coal contracts for 2018. Outage for East bend in 2018 and how
	Note. Hughes, Palli	long that is estimated to be. 10 weeks. To Mr. Phipps, would that impact volume of coal?
11:11:02 AM	VC Cicero to Witness Phipps	
	Note: Hughes, Pam	2018 coal test burn and negotiations. Increasing percentage. Aproximate % is greater than 65 to 100
11:12:40 AM	PHDR	
	Note: Hughes, Pam	Staff has until Friday, April 21st and Duke has until May 1st. No briefs to be filed.
The second second		

11:13:06 AM 11:13:31 AM 11:14:20 AM 11:15:10 AM 11:15:20 AM 11:15:36 AM 11:15:46 AM 11:15:57 AM	Case No. 2017-00005 Duke Ener Case No. 2016-00006 Big Rivers Atty Kamuf introduces himself ar No intervenor present at hearing Attys Pinney, Park and Koenig fo Public Notice given and filed No Outstanding Motions Public comments	Electric Corp. nd witnesses
	Note: Hughes, Pam	Jack McCastle Hancock Co. Kentucky. County Judge Here to speak for Kenergy even though has some interest in Big Rivers Electric.
11:16:39 AM	Camera Lock PTZ Activated	
11:16:46 AM	Camera Lock Deactivated	
11:16:54 AM	Chairman Schmitt swears in witn	esses
11:17:00 AM	Camera Lock PTZ Activated	
11:17:06 AM	Corrections to testimony	
	Note: Hughes, Pam	Atty Kamuf hands out two corrections. Exhibit 1 Revised response to DR1 of 2/6/2017 Item 21, page 2 of 4 - chart following line 1 number of days supplied and duration of days. 65 is changed to 117. 86 days is now 154 days. Mark McAdams Jason Burden on 2nd exhibit. Line 2 of 2017 table changes new start and end date. Row 3 is deleted
11:17:29 AM	Camera Lock Deactivated	
11:20:39 AM	Atty Pinney - PSC - to Witness C)'Bryan
	Note: Hughes, Pam	Big Rivers response to item 6, DR1 - most recent sales projection for 2017-18. Lower Kwh in 2018.
11:21:37 AM	Atty Pinney - PSC - to Witness C	D'Bryan
	Note: Hughes, Pam	Confid item 11, DR1 - 2 thru 6 of 9. Asking for Confidential treatment for only certain things on these pages. Why is confidential treatment being asked for periods not on this review period.
	Note: Hughes, Pam	Back to back sales and what they respresent and if profit is made.
11:25:12 AM	Atty Pinney to Witness O'Bryan	V.
	Note: Hughes, Pam	Item 12 of DR1 - pages 19 to 24. Line 13 of each page term is ADM investor service amounts. Questions what they represent and why sometimes positive and others negative.
11:27:23 AM	PHDR	P P 1000
	Note: Hughes, Pam	over 2 year review period of profits and losses
11:27:49 AM	Atty Pinney - PSC - to Witness C	Castlen
	Note: Hughes, Pam	line 19. no amount for Sept and why. What they represent in station 2
11:28:57 AM	Atty Pinney - PSC - to Witness E	Burden
	Note: Hughes, Pam	item 14 of DR1 page 1 of 17. Reed unit idle of 2016 and not restarted. Any plans to restart?
11:29:45 AM	Atty Pinney - PSC - to Witness E	Burden
	Note: Hughes, Pam	page 2 to 4 of 17, Reed unit outages for review period. Is this a small natural gas turbine and age of unit. Has anlysis been done to see if economic to run?
11:31:14 AM	Atty Pinney - PSC - to Witness E	
	Note: Hughes, Pam	pages 10 to 13 of 17 of same response. Green units 1 and 2 removed from service due to weak market. Explain more.
11:31:59 AM	Atty Pinney - PSC - to Witness E	
	Note: Hughes, Pam	page 14 of 17 same response. Explain the work in maintaining unit.

11:32:56 AM	Atty Pinney - PSC - to Witness M Note: Hughes, Pam	cAdams Items 19 and 20 to initial DR - 19 shows Green station recieves
HANDS BEING STAND STREET		barge delivery for most of its coal. Difference between barge and truck delivery.
11:34:13 AM	Atty Pinney - PSC - to Witness M	
	Note: Hughes, Pam	Station 2 exceeded its target range. It occurs month to month over 2016 and continues to reduce inventory through April 2017
	Note: Hughes, Pam	item 21, to initial DR - page 2 of 4. Columns days of supply and duration in days. Explain
11:36:30 AM	VC Cicero to Witness McAdams	
	Note: Hughes, Pam	Clarification to reaching inventory by end of 2017 for certain stations. Sept is date for Station 2
11.20.12.44	Note: Hughes, Pam	Inventory to be cut in half across the system
11:38:12 AM	VC Cicero to Witness Mc Adams	See a see the deal for the second see the second see the second see the second
11.40.02 AM	Note: Hughes, Pam	Burn quantity clarification Less than planned, is number of days supplied reflected.
11:40:03 AM	Atty Pinney - PSC - to Witness Br	
11:40:32 AM	Note: Hughes, Pam Atty Pinney - PSC - to Witness H	Item 1 of DR3, revised attachment. PHDR needed in Excel format
11.40.32 AM	Note: Hughes, Pam	0.232 cents per Kwh hour and no change in that.
11:40:54 AM	Atty Pinney - PSC - to Witness H	
11.10.51741	Note: Hughes, Pam	average Kwh for 2017-18
11:41:15 AM	Atty Pinney - PSC - to Witness H	정치 (1915년 11일 11일 11일 11일 11일 11일 11일 11일 11일 11
	Note: Hughes, Pam	Referring to why Big Rivers is not lowering base rate.
	Note: Hughes, Pam	PHDR- provide fuel costs going forward and present and proposed rates if Order is made.
11:43:31 AM	Atty Kamuf to Witness Hickman	
	Note: Hughes, Pam	Fuel costs to go down over next year?
	Note: Hughes, Pam	Witness MC Adams states cost of fuel will be stable in 2018-19 there will be open positions in coal market to remain stable and precure coal at lower cost.
11:45:19 AM	Atty Kamuf to Witness McAdams	
	Note: Hughes, Pam	Clarification to fuel costs going into 2018 is why they don't expect a higher base rate.
11:46:35 AM	Atty Kamuf to Witness Burden	
	Note: Hughes, Pam	Referring to value outside the market
11:47:11 AM	Atty Pinney to Witness Burden	T. dadaman 145 day
11:47:30 AM	Note: Hughes, Pam PHDR	Typical ramp up is15 mins.
11.47.30 AM	Note: Hughes, Pam	Staff by April 21, Big RIvers May 1st. No brief
11:47:52 AM	Adjourned Big Rivers Case No. 20	
11:48:25 AM	Case No. 2017-00024 Kenergy Co	
11:48:40 AM	Atty Kamuf counsel for Kenergy	,, _F ,
	Note: Hughes, Pam	Steve Thompson only witness
11:49:01 AM	Atty Pinney, Park and Koenig for	
11:49:13 AM	Public notice given and filed	
11:49:24 AM	Chairman swears in Witness Thor	mpson
11:49:35 AM	Public Comment	
	Note: Hughes, Pam	Jack McCastle, County Judge in Hancock County, Kentucky. On behalf of Fiscal court and the citizens of Hancock Co. KY
11:50:10 AM	Camera Lock PTZ Activated	
11:54:19 AM	Camera Lock Deactivated	
11:54:29 AM	Atty Kamuf	
·	Note: Hughes, Pam	States his appreciation to Judge McCastle for appearing an speaking today.

11:54:51 AM	Atty Pinney - PSC - to Witnes	ss Thompson
	Note: Hughes, Pam	Kenergy uses Big Rivers FAC amounts. Over and under line loss and billing of customers.
11:56:13 AM	Atty Pinney - PSC - to Witness Thompson	
	Note: Hughes, Pam	FAC filed its review 10 days prior and has complied with the statute for the 2 year review period.
11:56:54 AM	Comm. Logsdon to Witness Thompson	
	Note: Hughes, Pam	Refers to the lag in the system for billing.
11:57:36 AM	Chairman Schmitt closing statements	
11:57:57 AM	Adjourned Case No. 2017-00024 Kenergy Corp.	
11:58:05 AM	Session Paused	
8:10:47 AM	Session Ended	



2017-00001thru2017-00006_18April2017

Judge: Bob Cicero; Dan Logsdon; Michael Schmitt

Witness: Delbert Billiter; Jason Burden; Scott Burnside; Michelle Carpenter; Nicholas Castlen; Theodore Czupik; Rocco D'Ascenzo; Russ Gwynn; Mark Horn; Amy Jeffries; Craig Johnson; Tyson Kamuf; Mark McAdams; David Mell; James Miller; Daniel Moyer; Murray (Wayne) O'Bryan; Mark Overstreet; Brett phipps; Derek Rahn; Hickman Roger; John Rogness; David Samford; Eileen Saunders; Charles Schram; Isacc Scott; Allyson Sturgeon; John Swez; Steve Thompson; Julia Tucker; John Verderame; Charles West; Stuart Wilson

Clerk: Pam Hughes

Name:	Description:
Big Rivers Exhibit 01	Revised response to Commission Staff's Request for Information dated Feb. 6, 2017. Revised on Apr. 18, 2017.
Big Rivers Exhibit 02 - Confidential	Revised Response to Staff's Request for Information dated Feb. 6, 2017. Revid=sed Apr. 18, 2017. Response to Item 9. One page redacted the other showing Confidential amounts. The ConfidentiaL version is with the confidential DVD and File
Big Rivers Exhibit 02 redacted	Revised Response to Staff's Request for Information dated Feb. 6, 2017. Revised Apr. 18, 2017. Response to Item 9. One page redacted the other showing Confidential amounts.
PSC Exhibit 01	Kentucky Power Co Analysis of Coal Purchases, May 2016.

*Honorable Allyson K Sturgeon Senior Corporate Attorney LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Rick E Lovekamp Manager - Regulatory Affairs LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Robert Conroy LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Louisville Gas and Electric Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40232-2010