## COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF ATMOS ENERGY	)	CASE NO.
CORPORATION	)	2017-00260

## ORDER

On August 4, 2016, in Case No. 2015-00343,<sup>1</sup> the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On June 30, 2017, Atmos filed its GCA to be effective August 1, 2017.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in gas costs.

2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$4.7963 per Mcf, which is an increase of \$.0311 per Mcf from the previous EGC of \$4.7652 per Mcf. Atmos's EGC for interruptible sales customers is \$3.5806 per Mcf, which is an increase of \$.0311 per Mcf from the previous EGC of \$3.5495 per Mcf.

3. Atmos's notice sets out no Refund Factor.

4. Atmos's notice sets out a Correction Factor ("CF") of \$.0882 per Mcf, which is a decrease of \$.1227 per Mcf from its previous CF of \$.2109 per Mcf.

<sup>&</sup>lt;sup>1</sup> Case No. 2015-00343, Application of Atmos Energy Corporation for an Adjustment of Rates and Tariff Modifications (Ky. PSC Aug. 4, 2016).

5. Atmos's notice sets out a Performance Based Rate Recovery Factor ("PBRF") of \$.1719 per Mcf, which is no change from its previous PBRF.

6. Atmos's GCAs are \$5.0564 per Mcf for firm sales customers and \$3.8407 per Mcf for interruptible sales customers. The impact on firm sales customers is a decrease of \$.0916 per Mcf from the previous GCA of \$5.1480 per Mcf. The impact on interruptible sales customers is a decrease of \$.0916 per Mcf from the previous GCA of \$3.9323 per Mcf.

7. The rates set forth in the Appendix to this Order are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after August 1, 2017.

IT IS THEREFORE ORDERED that:

1. The rates set forth in the Appendix to this Order are approved for final meter readings on and after August 1, 2017.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

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By the Commission



ATTEST: Acting Executive Director

Case No. 2017-00260

## APPENDIX

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00260 DATED JUL 2 5 2017

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

#### RATES:

Applicable to: General Sales Service Rate G-1

### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.0564 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

### Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$3.8407 per Mcf of gas used during the billing period. \*Anthony Croissant Rate Administration Analyst Atmos Energy Corporation 5430 LBJ Freeway, Suite 700 Dallas, TEXAS 75240

\*Atmos Energy Corporation 3275 Highland Pointe Drive Owensboro, KY 42303

\*Honorable Mark R Hutchinson Attorney at Law 611 Frederica Street Owensboro, KENTUCKY 42301