RECEIVED

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION FEB. 1 2017

PUBLIC SERVICE	
COMMISSION	
Case No. 2016-00434	

In the Matter of Adjustment of Rates)
of Shelby Energy Cooperative, Inc.)

MOTION FOR CONFIDENTIAL TREATMENT OF SPECIFIED MATERIALS

Pursuant to 807 KAR 5:001, Section 13 and KRS 61.878, Shelby Energy Cooperative, Inc. ("Shelby Energy") respectfully moves the Kentucky Public Service Commission (the "Commission") to designate as confidential material specified portions of Shelby Energy's Application which is being filed simultaneously with this Motion. The specific information which Shelby Energy is requesting be afforded confidential treatment are the underscored (highlighted) portions of Exhibit 1, Adjustments for Salaries and Wages, Exhibit 2, Adjustments for Payroll Taxes, Exhibit 7, Adjustment for Pension Costs, Exhibit 10, Adjustment for Director Expenses and Exhibit 18, wage portion of the Union Contract ("Confidential Information").

In support of this motion, Shelby Energy states that the Confidential Information pertains to wages, salaries, benefits and expenses of employees and directors and, as such, constitutes information of a personal nature where the public disclosure thereof would constitute a clear and unwarranted invasion of personal privacy.

Additionally, information relating to the wages, salaries, benefits and expenses of employees would unnecessarily provide interested parties and Shelby Energy's competitors with access to information regarding employee compensation and benefits. If competing utilities know what Shelby Energy pays to its employees, including the benefits afforded to employees, it will be easy for those competing utilities to attempt to hire away Shelby Energy's employees and management. Such public disclosure would unfairly harm Shelby Energy's competitive position in the market place for utility management and a skilled utility workforce, all to the detriment of Shelby Energy and its members.

The Commission has previously recognized the confidential nature of this type of information in a prior proceeding, namely In the Matter of Application of Water Service

Corporation of Kentucky for a General Adjustment in Existing Rates, Order Regarding Request for Confidential Treatment (entered April 5, 2016), Case No. 2015-00382.

The time period for these materials to be treated as confidential should be indefinitely.

WHEREFORE, Shelby Energy respectfully requests that the designated portions of the referenced documents be declared by the Commission as confidential and that such treatment continue indefinitely. If this information becomes publicly available or otherwise no longer warrants confidential treatment, Shelby Energy will notify the Commission pursuant to 807 KAR 5:001, Section 13(10).

Respectfully submitted,

MATHIS, RIGGS, PRATHER & RATLIFF, P.S.C.

Donald T. Prather

500 Main Street, Suite 5

Shelbyville, Kentucky 40065

Phone: (502) 633-5220 Fax: (502) 633-0667

Exhibit 1 Pg 3 of 10

Witness: James Adkins

FEB 1 2017

Shelby Energy Cooperative Employee Earnings and Hours July 31, 2016

PUBLIC SERVICE

		SERVIO	_														
	COM	AISSION				A	ctual Test	Year Wage	es		Wage		N	ormalized	Test Year Wa	ages	
Employee		Hours Worke	ed Test Yea	ar			Excess	Salary	Standby		Rate			Excess	Salary	Standby	Normalized
Number	Regular	Overtime		Total	Regular	Overtime	Vac Pay	Overtime	Pay	Total	1-Nov-15	Regular	Overtime	Vac Pay	Overtime	Pay	Total
210012002		- 1.1.															
Salaried En	mployees:																
601	2,080.00			2,080.00													
702	2,080.00		40.00	2,120.00													
706	2,080.00		40.00	2,120.00													
801	2,080.00			2,080.00													
1304	2,080.00		40.00	2,120.00													3
1307	2,080.00		40.00	2,120.00													
1316	1,670.75			1,670.75													
2314	2,080.00			2,080.00													
Subtotal	16,230.75	0.00	160.00	16,390.75	656,977	0	7,520	2,940	25,080	692,517		676,001	0	7,520	2,940	25,080	711,541
Hourly Em							*							1			
208	2,080.00	18.00	40.00	2,138.00													
210	2,008.00	328.00	8.00	2,344.00													
301	2,080.00	4.25	22 02	2,084.25													
302	2,080.00	382.25	40.00	2,502.25													
304	2,080.00	5.50		2,085.50													
306	2,080.00	357.25		2,437.25													
310	2,080.00	15.25		2,095.25													
403	2,080.00	4.75		2,084.75													
501	2,080.00	169.50	40.00	2,289.50													
503	2,080.00	326.25		2,406.25													
705	1,828.25	34.25		1,862.50													
709	2,080.00	9.50		2,089.50													
710	2,080.00	5.00		2,085.00													
1101	2,080.00	9.50		2,089.50 2,080.00		_											
1303	2,080.00		40.00	2,120.00										_			
1306	2,080.00	4.50	40.00	1,923.50													
1308	1,919.00 2,080.00	336.00		2,416.00		_							_=				
1310						_							_		91		
		13.73	*														
								_	_							_	
		9.50				_											
										- 27							
				2,193.50													
1311 1313 1314 1315 1317 1403 1701 1801 1902 1911	2,080.00 2,080.00 1,920.00 2,072.00 1,037.00 2,080.00 2,080.00 2,080.00 2,080.00 2,072.50	9.50 251.25 360.00 40.00 296.00 352.25 121.00	*	2,093.75 2,080.00 1,920.00 2,081.50 1,288.25 2,440.00 2,120.00 2,376.00 2,432.25 2,193.50		┋		=	=				i	×		-	

Witness: James Adkins

Shelby Energy Cooperative Employee Earnings and Hours July 31, 2016

							ctual Test	Year Wage	S		Wage		N	ormalized 7	Γest Year Wa	ages	
Employee	I	Hours Work	ed Test Yea	ar			Excess	Salary	Stanby		Rate			Excess	Salary	Stanby	Normalized
Number	Regular	Overtime	Vac Pay	Total	Regular	Overtime	Vac Pay	Overtime	Pay	Total	1-Nov-15	Regular	Overtime	Vac Pay	Overtime	Pay	Total
														(-			27
1912	2,080.00	402.50		2,482.50													
2306	2,040.00	317.50		2,357.50											545		
2309	2,080.00	313.25		2,393.25													
2312	1,927.00	154.75		2,081.75													
2315	2,063.00	352.00		2,415.00													
Subtotal	66,726.75	4,993.50	168.00	71,888.25	1,814,183	242,676	4,919	127	6,625	2,068,530		1,828,363	243,669	4,919	127	6,625	2,083,703
Summer an	d Part Time	Employees	S: :														
708	288.00	0.50		288.50													
1318	627.00	3.50		630.50													
1319	104.00	3.00		107.00													
1802	327.00			327.00		_							7				
2316	344.00			344.00									Ī		6.		
Subtotal	1,690.00	7.00	0.00	1,697.00	27,247	161	0	0	0	27,408		49,900	161	0	0	0	50,061
Retirees:				1 070 00							· ·						0
1305	1,850.00			1,850.00													0
Subtotal	1,850.00	0.00	0.00	1,850.00		1			_			0	0	0	0	0	0
Total	86,497.50	5,000.50	328.00	91,826.00	2,581,496	242,837	12,440	3,716	36,303	2,876,791		2,554,264	243,830	12,440	3,067	31,705	2,845,305

Witness: Debra Martin

Shelby Energy Cooperative

Employee Earnings and Hours July 31, 2016

		100					
Employee	Wage	Wage		Wage		Date of	
Number	Rate	Rate	Percent	Rate	Percent	last	
	11/1/13	11/1/14	Increase	11/1/15	Increase	Increase	Reason for increase
Salaried Emp	oloyees:						
601			7.1%		3.0%	11/1/2015	Additional responsibilities
702			3.0%		2.5%	11/1/2015	
706			3.5%		3.0%	11/1/2015	
801			3.5%		2.5%	11/1/2015	
1304			3.0%		2.0%	11/1/2015	
1307			3.0%		6.5%	11/1/2015	Performance evaluation
1316	-		0.0%		1.5%	11/1/2015	New employee
2314			10.0%		6.0%	11/1/2015	Additional responsibilities
Subtotal							
Hourly Empl	oyees:						.A.
208			2.3%		2.5%	11/1/2015	
210			2.3%		2.5%	11/1/2015	
301			3.0%		3.0%	11/1/2015	4
302			2.1%		2.3%	11/1/2015	
304			3.0%		2.5%	11/1/2015	
306			2.3%		2.5%	11/1/2015	
310			3.5%		2.5%		
403			3.5%		2.5%	11/1/2015	
501			3.0%		2.5%	11/1/2015	
503			2.3%		2.5%	11/1/2015	
705			3.0%		2.5%	11/1/2015	
709			5.0%			11/1/2015	
710			3.0%			11/1/2015	
1101			3.0%		3.0%	11/1/2015	
1303			5.0%		3.2%	11/1/2015	
1306		, c	3.0%		2.5%	11/1/2015	
1308			3.0%		2.5%	11/1/2015	

Witness: Debra Martin

Shelby Energy Cooperative

Employee Earnings and Hours July 31, 2016

Employee	Wage	Wage		Wage		Date of	
Number	Rate	Rate	Percent	Rate	Percent	last	
×	11/1/13	11/1/14	Increase	11/1/15	Increase	<u>Increase</u>	Reason for increase
1310			2.3%		2.5%	11/1/2015	4
1311			2.6%		3.0%	11/1/2015	
1313	-		0.0%		14.7%	11/1/2015	Promotion
1314			3.0%		2.5%	11/1/2015	*
1315	-		0.0%		1.1%	11/1/2015	×
1317			0.0%		0.0%	11/1/2015	
1403			2.2%		2.4%	11/1/2015	
1701			4.8%		10.0%	11/1/2015	Step Increase
1801			2.2%		2.4%	11/1/2015	
1902			6.1%		2.3%	11/1/2015	
1911			9.8%		2.5%	11/1/2015	
1912			2.3%		2.5%	11/1/2015	
2306			1.5%		2.4%	11/1/2015	
2309			2.3%		2.5%	11/1/2015	
2312			2.3%		2.5%	11/1/2015	
2315			7.6%		2.5%	11/1/2015	
Cultotal		,					

Subtotal

Summer and Part Time Employees:

708		3.0%	3.0%	11/1/2015
1318		0.0%	0.0%	11/1/2015
1319	. ==	0.0%	0.0%	11/1/2015
1802		1.5%	3.0%	11/1/2015
2316		0.0%	0.0%	11/1/2015

Subtotal

Retirees:

1305 7.6% 3.0% 11/1/2015

1						
2						
3	3			Witness:	Debra Martin	l
4	Shell	by Energy C	Cooperative			
. 5	C	ase No. 201	6-00434			
6	Comper	nsation of Exe	cutive Office	rs		
7	N.	July 31, 20				
8			35			
9	31	Test Year	2015	<u>2014</u>	2013	
10)					
11	Chief Executive Officer - CEO					
12	Percent Increase	6.5%	3.0%	3.0%	3.0%	
13	K					
14	, , , , ,					
15	Percent Increase	3.0%	3.5%	3.0%	3.0%	
16						
17						
18		2.5%	3.5%	3.0%	4.0%	
19		747				
20						
21		6.0%	10.0%	9.0%	10.8%	
22					(8)	
23		3.0%	3.0%	7.00/	NA	
24	ă î	3.0%	3.0%	7.0%	NA	
25						
26						
28				j6		
29				2		
30				*		
31					91	
32	3 a					æ
33						
34						
~ '		160				
					of the second se	

Witness: James Adkins

Shelby Energy

Cooperative

Case No. 2016-00434

Payroll Tax Adjustment Medicare Wages Federal Unemployment State Unemployment Social Security Wages Up to Normalized Up To (a) Up to Employee 6.20% Number \$118,500 1.45% \$7,000 1.80% \$10,200 2.010% Wages All Wages Salaried Employees: 7,000 10,200 601 126 205 702 7,000 126 10,200 205 7,000 126 10,200 205 706 801 7,000 10,200 126 205 1304 7,000 10,200 126 205 7,000 126 10,200 1307 205 7,000 10,200 205 1316 126 2314 7,000 10,200 126 205 Subtotal Salary 676,281 41,929 711,541 711,541 10,317 56,000 1,008 81,600 1,640 Hourly Employees: 7,000 10,200 208 126 205 210 7,000 126 10,200 205 301 7,000 126 10,200 205 7,000 10,200 302 126 205 304 7,000 126 10,200 205 7,000 10,200 205 306 126 7,000 10,200 310 126 205 403 7,000 126 10,200 205 7,000 126 10,200 205 501 503 7,000 10,200 126 205 705 7,000 126 10,200 205 709 7,000 126 10,200 205 710 7,000 10,200 126 205 1101 7,000 126 10,200 205 1303 7,000 126 10,200 205 1306 7,000 126 205 10,200 1308 7,000 126 10,200 205 1310 7,000 126 10,200 205 7,000 205 1311 126 10,200

Witness: James Adkins

Shelby Energy Cooperative

Total

2,845,305

2,810,045

174,223

2,845,305

41,257

312,640

5,628

450,240

9,050

Case No. 2016-00434

Payroll Tax Adjustment Social Security Wages Medicare Wages Federal Unemployment State Unemployment Normalized Up To (a) Up to Employee Up to 1.45% Number Wages \$118,500 6.20% All Wages \$7,000 1.80% \$10,200 2.010% 7,000 126 10,200 1313 205 7,000 10,200 205 1314 126 7,000 205 1315 126 10,200 1317 7,000 126 10,200 205 1403 10,200 7,000 126 205 7,000 10,200 205 1701 126 205 1801 7,000 10,200 126 7,000 10,200 205 1902 126 7,000 10,200 205 1911 126 205 10,200 1912 7,000 126 10,200 2306 7,000 126 205 2309 7,000 10,200 205 126 7,000 10,200 205 2312 126 7,000 10,200 2315 126 205 Subtotal hourly 2,083,703 2,083,703 129,190 2,083,703 30,214 231,000 4,158 336,600 6,766 Summer and Part Time Employees: 708 1318 7,000 126 10,200 205 1319 1802 7,000 126 205 2316 10,200 Subtotal part-time 50,061 50,061 3,104 50,061 726 25,640 462 32,040 644 Retirees: 1305 0 0 0 0 0 0 0 0 0 Subtotal retiree 0 0 0 0 0 0 0 0 0

Shelby Energy Cooperative Case No. 2016-00434 R&S Adjustment

Employee	Regular	R&S	<u>S</u>	401(<u>k)</u> -
Number	Wages	Rate	Amount	Rate	Amount
61 115 1					
Salaried Emplo 601	yees:			2.0%	
702		22.240%		2.0%	
706		22.240%	*	2.0%	- =
801		22.240%	16:	2.0%	
1304		22.2.070		2.0%	
1307				2.0%	
1316				12.0%	
2314		22.240%		2.0%	
					9
Subtotal Salaric	676,001		70,291		20,170
Hourly Employ	rees:	22.2400/		2.00/	
208		22.240%		2.0%	
210		22.240%		2.0%	
301				12.0%	
302		22.2400/		2.0%	
304		22.240%		2.0% 2.0%	
306		22.240%		9.0%	
310 403		22.240%		2.0%	_
501		22.24070		2.0%	_
503		22.240%		2.0%	
705		22.240%		2.0%	
709		22.21070		12.0%	
710				11.0%	
1101				12.0%	
1303				11.0%	
1306		22.240%		2.0%	
1308		22.240%		2.0%	
1310				10.0%	
1311		*		8.0%	
1313				9.0%	
1314				2.0%	
1315			*	1.0%	
1317		22.240%		2.0%	
1403		22.240%		2.0%	
1701			7	12.0%	
		+			

Exhibit 7 Page 3 of 3 Witness: James Adkins

Shelby Energy Cooperative Case No. 2016-00434 R&S Adjustment

Employee	Regular	R&S	<u> </u>	401((k)
Number	Wages	Rate	Amount	Rate	Amount
1801		22.240%		2.0%	
1902		22.2.070		2.0%	
1911		+		11.0%	
1912				3.0%	
2306		22.240%		2.0%	
2309		22.240%		2.0%	
2312		22.240%		2.0%	
2315			· 	10.0%	
		*			
Subtotal hourly	1,828,363		191,645		86,441
		181			
Summer and Pa	rt Time Empl	oyees:			
708			*		
1318		* *			4
1319				*	
1802		ŕ			
2316				*	
Subtotal summe	49,900				*:
*					
Retirees:			-		
1305				12.0%	0
Subtotal retiree	0				
Total	2,554,264		261,936		106,611

Shelby Energy Cooperative Case No. 2016-00434 Director Fees and Expenses

	DATE	CHECK	VENDOR NAME	DESCRIPTION	Regular	Special	Per Diem	Mileage	Registration	Hotel	Meals	Medical	Allocate to Subsidiary	Inicude	Exclude	Total
5	DAIL	CHILCH	VEHOOR HAME	DESCRIPTION	порини	special	r er bieni	Trincope	negisti ation	Hotel	IVICUIS	ivicuicai	Substitutely	inicude	Exclude	TOTAL
6	08/27/15	63045					F 4						_	197		
7	10/15/15	63482											=			
8	11/19/15	63814														
9	12/17/15	64025											=	W.		
10	01/21/16	64249											=			
11	02/25/16	64500														
12	03/21/16	64711														
13	04/28/16	64979														
14	05/19/16	65138														
15	07/14/16	65553														
16	06/23/16	65475														
17																
18				TOTAL ASHLEY CHILTON		1	1			I	1			1	1	
19		-							- ,	170	-			-	-	
20	08/27/15	63057														
21	09/18/15	63249														
22	10/15/15	63496														
23	11/19/15	63819	To construct the second second second													
24	11/19/15	63819	DIANA S ARNOLD	NRECA DIRECTOR EDUCATION CLA							* *					
25	12/02/15	64002	KAEC	COORDINATED DIRECTOR TRAININ	NG											
26	12/17/15	64030														
27	01/21/16	64256														
28	01/21/16	64256	DIANA S ARNOLD	CFC WORKSHOP												
29	02/25/16	64513		/*												
30	03/21/16	64719														
31	04/28/16	64988													¥	
32	05/19/16	65147														
33	06/23/16	65395					*								140	
34	07/14/16	65561														
35				TOTAL DIANA ARNOLD						_	_					
36				TOTAL DIANA ARNOLD		1					1			1	ı	
37 38	08/27/15	63058			_											-
39	09/18/15	63250			=											
40	10/15/15	63497						_								
41	11/19/15	63820											=			
42	11/19/15	63820		KAEC ANNUAL MTG				_					_			_
43	12/02/15	64002	KAEC	COORDINATED DIRECTOR TRAININ	NG											
44	12/17/15	64031	10.00					_					_			_
45	01/21/16	64257						=								
46	01/21/16	64257	PAT HARGADON	CFC WORKSHOP				_								
47	02/25/16	64514		*				=					_			_
48	03/21/16	64720					*									
49	04/28/16	64989														
50	05/19/16	65148														
51	06/23/16	65398														
52	07/14/16	65562														
53								_								
54				TOTAL PAT HARGADON .		I				I				1	1 .	
55		*				-					-			-	(#)	
56	08/27/15	63046			300,00			4.60				556.31	(3.48)			857.43

Shelby Energy Cooperative Case No. 2016-00434 Director Fees and Expenses

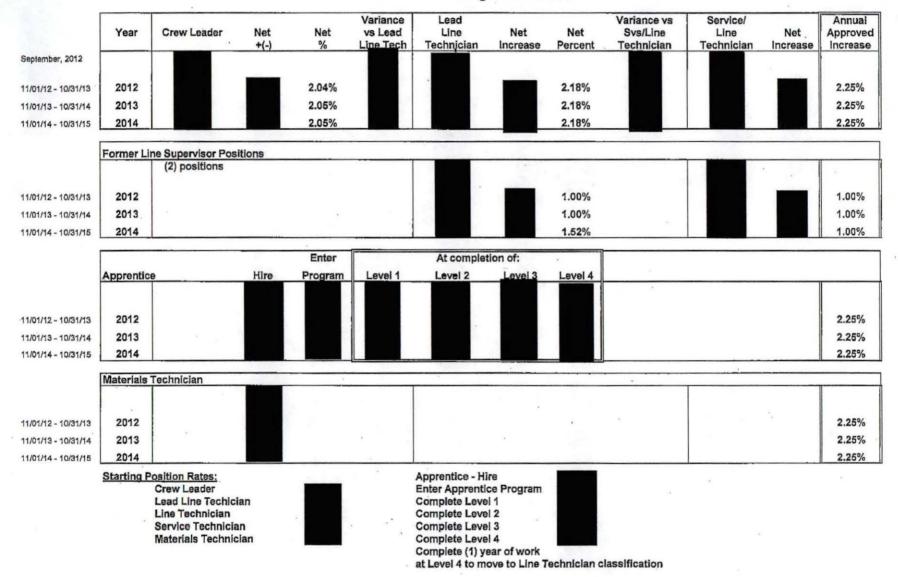
						2				22		00.00	Allocate to		= 2.1	215
4	DATE	CHECK	VENDOR NAME	DESCRIPTION	Regular	Special	Per Diem	Mileage	Registration	Hotel	Meals	Medical	Subsidiary	Inlcude	Exclude	Total
5	Submitted above											-				
57	09/18/15	63241														
58	10/15/15	63483		vecci eccioni i concentico												
59	10/19/15	63603	VISA	NRECA REGIONAL CONFERENCE											. 10	
60	10/26/15	63682	R WAYNE STRATTON	NRECA REGIONAL CONFERENCE												
61	11/19/15	63815														
62	12/17/15	64026														
63	01/15/16	64220	R WAYNE STRATTON	NRECA REGIONAL CONFERENCE	2								-			
64	01/21/16	64250														
65	02/25/16	64501														
66	03/21/16	64712														
67	04/28/16	64980														
68	05/19/16	65139														
69	06/01/16	65406		V BACKGROUND CHECK - STRATTON	ı											
70	06/23/16	65385	R WAYNE STRATTON	EKPC ANNUAL MEETING												
71	06/23/16	65385	ACTION AND A STATE OF THE ACTION AND A POSSIBLE OF THE ACTION AND A STATE OF THE ACTION AND A ST													
72	06/30/16	65611	ABSO - A STERLING COMPA	AI BACKGROUND CHECK - STRATTON												
73	07/14/16	65554		AND AND ADDRESS OF THE												
74	07/19/16	65666	VISA	NRECA/CFC REG MG												
75	VAR	VAR	HEALTHSMART BENEFIT	ADM FEE												
76	VAR	VAR	EAST KENTUCKY POWER C	O MEDICAL												
77						-										,
78				TOTAL R WAYNE STRATTON		1										
79																
80	08/27/15	63055													. 20	
81	09/18/15	63246												e e		
82	10/15/15	63492														
83	11/19/15	63818	Section 1						14		4000000					
84	12/07/15	64002	KAEC	KAEC ANN. MTG												
85	12/17/15	64029														
86	01/21/16	64255														
87	02/25/16	64511														
88	03/21/16	64717														
89	04/28/16	64987														
90	05/19/16	65144														
91	06/23/16	65392		TUDG ANNUAL MEETING												
92	06/23/16	65392		EKPC ANNUAL MEETING												
93	07/14/16	65559														,
94			*	TOTAL RANDY STEVENS							_					
95				TOTAL RANDI STEVENS								-				
96	00/37/15	63047					-	_								
97	08/27/15 09/18/15	63242														
98	The second second															
99	10/15/15 11/19/15	63484 63816														
100	11/19/15	63816	ROGER G. TAYLOR, JR.	KAEC ANNUAL MTG			_									_
101	12/02/15	64002	KAEC	COORDINATED DIRECTOR TRAININ	NG											
	12/02/15	64107	IVILO	COUNTRY DIRECTOR TRAINING												
103	01/21/16	64251														
104	02/25/16	64502														
106	03/21/16	64713														
107	04/28/16	64981														
207	0 1/ 20/ 20	41000												*		

Shelby Energy Cooperative Case No. 2016-00434 Director Fees and Expenses

		0115011	VENDOD NAME	DESCRIPTION	Regular	Special	Per Diem	Mileage	Registration	Hotel	Meals	Medical	Allocate to Subsidiary	Inlcude	Exclude	Total
4	DATE	CHECK	VENDOR NAME	DESCRIPTION	Regulai	Special	rei Dieili	willeage	Registration	Hotel	ivicais	iviedicai	Substitutery	incude	Exclude	Total
5	05/10/16	65140		*				_								
108	05/19/16 06/23/16	65386						=								
109	07/14/16	65555						_								
110	0//14/10	02222									4					
111		~		TOTAL ROGER TAYLOR	_		_	_								
112				TOTAL ROOLK TATLON											•	I HOUSE VINE
113	08/19/15	63136	VISA	BOARD MEETING EXPENSE							_					
115	08/31/15	63180	SHELBY ENERGY COOPERAT							*	=					
115	08/31/15	63180		3816 BOARD MEETING SUPPLIES												
117	09/18/15	63314	VISA	8/2015 BRD MTG - MEALS												
118	09/18/15	63366	VISA	BOARD MEETING EXPENSE												
119	10/07/15	63522	BELL HOUSE LLC	BOARD MEETING EXPENSE												
120	10/19/15	63616	VISA	BOARD MEETING EXPENSE												
	11/18/15	63788	HILLTOP PRODUCE INC	BOARD MEETING EXPENSE												
121	11/18/15	63858	VISA	BOARD MEETING EXPENSE												
	12/17/15	64028	DON PRATHER	KAEC ANNUAL MTG									10		_	
123	12/17/15	64042		BOARD MEETING EXPENSE							-				-	
124	01/21/16	64252		BOARD MEETING EXPENSE												
126	01/21/16	64301	DEBRA MARTIN	BOARD MEETING EXPENSE												
127	02/17/16	64545	VISA	BRD MTG SUPPLIES												
128	02/25/16	64504		BOARD MEETING EXPENSE							_					
129	03/20/16	01501	VISA	CERTIFICATE FRAMES FOR DIRECT	ORS											
130	03/20/16	64783	VISA -	BOARD MEETING EXPENSE												
131	03/21/16	64714		BOARD MEETING EXPENSE							_					
132	04/18/16	65010	VISA	BOARD MEETING EXPENSE							=					
133	04/28/16	64994		BOARD MEETING EXPENSE							_					_
134	05/19/16	65227	VISA	BOARD MEETING EXPENSE												
135	05/19/16	65160		BOARD MEETING EXPENSE												_
136	06/19/16	65445	VISA	BOARD MEETING EXPENSE												
137	07/19/16	65666	VISA	BOARD MEETING EXPENSE												
138	07/31/16	65708		BOARD MEETING EXPENSE												
139	- VAR	VAR	NRECA	NRECA DIRECTOR AD&D							100					
140	VAR	VAR	DOM LIABILITY INSURANCE													
141	3.1.16.5															
142				TOTAL GENERAL EXPENSES	4		-	-	-	-		-				SAME
143 *																
144				TOTAL DIRECTOR EXEPENSES	21,300.00	-	2,000.00	2,015.18	1,477.00	1,295.14	3,499.37	70,829.89	(247.08)	4,333.93	108.00	106,611.43
145		Disallow for	rate-making purposes:													
146			Director Hargadon	KAEC annual mtg												
147			Director Stevens	EKPC annual mtg												
148			Director Taylor	KAEC annual mtg												
149			Don Prather	KAEC annual mtg												
150			All Directors	Per diems								*				
151			All Directors	Medical		_										
152					73,180.71		*									
153				_		-										

Union Wages - Appendix "A" 11/01/12 through 11/01/2014

2.25% Current Method 08/08/12



Appendix "A" 11/01/15 through 11/01/17

	Year	Crew Leader	Net +(-)	Net %	Variance vs Lead Line Tech	Lead Line Technician	Net Increase	Net Percent	Variance vs Svs/Line Technician	Service/ Line Technician	Net Increase	Annual Approved Increase
September, 2015				· F.								
1/01/15 - 10/31/16	2015			2.28%				2.42%				2.50%
1/01/16 - 10/31/17	2016			2.73%				2.89%				3.00%
11/01/17 - 10/31/18	2017			2.75%				2.91%				3.00%
-)							
1974			-									

				Enter		At comple	tion of:				
		Apprentice	Hire	Program	Level 1	Level 2	Level 3	Level 4			
September, 2015											
11/01/15 - 10/31/16	2015									2.50%	
11/01/16 - 10/31/17	2016									3.00%	
11/01/17 - 10/31/18	2017								A	3.00%	
						147					

September, 2015	M	aterials Technician			
11/01/15 - 10/31/16	2015				2.50%
11/01/16 - 10/31/17	2016				3.00%
11/01/17 - 10/31/18	2017				3.00%
			9		