

M. Evan Buckley ebuckley@gosssamfordlaw.com (859) 368-7740

May 10, 2017

RECEIVED

MAY 1 1 2017

PUBLIC SERVICE COMMISSION

Via FedEx

Dr. Talina Mathews
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: IN THE MATTER OF APPLICATION OF NOLIN RURAL ELECTRIC

COOPERATIVE CORPORATION FOR AN ADJUSTMENT OF EXISTING RATES

Case No. 2016-00367

Dr. Mathews:

Please find enclosed and accept for filing on behalf of Nolin Rural Electric Cooperative Corporation ("Nolin") a redacted original and ten (10) redacted copies of Nolin's Response to Commission Staff's Fifth Request for Information propounded May 3, 2017. Also enclosed is a sealed envelope marked "Confidential" containing a hard copy and an electronic copy of the confidential information contained in Nolin's Response. Please note that the confidential information is subject to Nolin's Motions for Confidential Treatment filed in this matter on February 16, 2017 and March 15, 2017.

Pursuant to applicable regulation, I certify that copies of this letter and the enclosed Response have been served this same date via overnight courier upon the Attorney General, by and through his Office of Rate Intervention, at his offices in Suite 20 of the Kentucky State Capitol.

I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns.

Respectfully,

M. Evan Buckley

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:
APPLICATION OF NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION FOR AN ADJUSTMENT OF EXISTING RATES CASE NO. 2016-00367)
VERIFICATION OF Michael. L. Miller
STATE OF KENTUCKY) COUNTY OF Hardin)
Michael L. Miller, being duly sworn, states that he has supervised the preparation of certain of the following responses of Nolin Rural Electric Cooperative Corporation to the Fifth Request for Information propounded by Commission Staff in the above-referenced case on May 10, 2017, and that the matters and things set forth in the responses are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry. Michael L. Miller]
Subscribed and sworn to before me on this 10 day of May, 2017. NOTARY PUBLIC, Notary # 516 818 Commission expiration: 08-01-2018

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:								
APPLICATION OF NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION FOR AN ADJUSTMENT OF EXISTING RATES CASE NO. 2016-00367)								
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Subscribed and sworn to before me on this <u>10</u> day of <u>May</u> , 2017.								
NOTARY PUBLIC, Notary # 516818 Commission expiration: 08-07-2018								

Nolin Rural Electric Cooperative Corporation Case No. 2016-00367 Commission Staff's Fifth Request for Information

1. Refer to Case No. 2016-00275, Nolin's Request to Adopt Scientific Sample Meter Testing for Single Phase Meters. Confirm that Nolin is not proposing any adjustment to the test year for the estimated savings associated with its request to adopt a sample meter testing procedure. If confirmed, explain why no adjustment was proposed.

Response

Nolin confirms that it did not propose a test-year adjustment for estimated savings associated with Sample Meter Testing. The rates proposed by Nolin herein are based on a historical test year that ended April 30, 2016, and its Application in this case was originally tendered December 15, 2016. Commission approval to implement a sample meter-testing program for Nolin's single-phase meters was only recently granted by Order entered May 4, 2017, and the actual savings of the first full year of sample testing will not be realized by Nolin until more than two years after the end of the test year used in the Application. Moreover, while Nolin estimates it will realize annual savings of roughly \$83,000 as a result of its sample meter-testing program, the actual savings may be greater than or less than provided in that estimate.

¹ Case No. 2016-00275, Request of Nolin Rural Electric Cooperative Corporation to Adopt Scientific Sample Meter Testing for Single Phase Meters (Filed July 28, 201 6).

Nolin Rural Electric Cooperative Corporation Case No. 2016-00367 Commission Staff's Fifth Request for Information

- 2. Refer to Nolin's response to Commission Staff's Fourth Request for Information ("Staff's Fourth Request"), Item 13. This response is inadequate and does not respond to the question originally posed. Refer to Nolin's response to Staff's Third Request, Item 3, Attachment 3B, (Revised) Exhibit 10, pages 2 through 5 of 7. For each Visa expenditure listed below, provide a complete and detailed description of each listed item and explain why Nolin believes these amounts should be included for ratemaking purposes. For meetings, conferences, training, and seminars, include attendees, dates of attendance, locations, nature of the conference or training, and full description of the training that occurred. If this information was provided in Attachments 13A 13N to Nolin's response to Staff's Fourth Request, Item 13, reference the attachment with the corresponding line item.
 - a. Check number 90109429:
 - (1) NRECA LEGIS CONF, \$952.00;
 - (2) A COFFEY POWER UP CONF, \$845.00;
 - (3) M ROGERS POWER UP CONF, \$845,00; and
 - (4) CONNECT CONF RYAN/WHITEHEAD, \$730.97.
 - b. Check number 90109680:
 - (1) CFC FORUM, \$826.23;
 - (2) EMPLOYEE ID BADGES, \$641.22;
 - (3) NRECA FIN ACCT MTG SPARKS, \$480.00'
 - (4) NRECA REGIONAL MTG, \$455.00;
 - (5) TSE BOARD MTG RYAN, \$395.20;
 - (6) CFC FORUM MEALS, \$171.60; and
 - (7) FLAG SUPPLIES, \$146.28.

Page 2 of 4

Witness: Michael Miller

c. Check number 90110317:

- (1) NRECA INTERACT CONF GOSSETT, \$803.09;
- (2) SPARKS NRECA FIN ACCT MTG, \$775.00;
- (3) NRECA INTERACT GOSSETT, \$683.27; and
- (4) TSE BOARD MTG, \$609.91.

d. Check number 90110596:

- (1) NRECA FIN/ACCT MTG, \$1,965.35; and
- (2) SUPERVISOR TRNG-REDMOND, \$894.17.

e. Check number 90111549:

- (1) POWER UP CONF-COFFEY, \$872.50;
- (2) POWER UP CONF-ROGERS, \$872.50; and
- (3) NRECA REG MTG-MILLER, \$154.11.

f. Check number 15000190:

- (1) NET CONF 2016-PAIT/RYAN, \$1,975.00;
- (2) TSE BD MTG, \$575.49;
- (3) NRECA REG MTG, \$289.11; and
- (4) NRECA CEO CONF, \$206.73.

Witness: Michael Miller

g. Check number 15000693:

- (1) NRECA NET CONF HEUSER, \$2,071.00;
- (2) NRECA TECH ADV MTG, \$1,224.42;
- (3) NRECA TECH ADV MTG MILLER, \$1,185.70;
- (4) NRECA TECH ADV MTG R THOMAS, \$686.00;
- (5) HARRINGTON NRECA TECH ADV MTG, \$628.00;
- (6) CHEESE, \$473.00;
- (7) NET CONF RYAN/PAIT, \$455.92;
- (8) NRECA INTERNATIONAL PROGRAM, \$318.51;
- (9) FLAGS, \$172.68; and
- (10) FLAGS, \$134.30.

h. Check number 15001127:

- (1) CE CONF/NISC MTG, \$1,138.25;
- (2) MILLER NRECA CEO CLOSE UP, \$895.00;
- (3) SPARKS NRECA TECH ADV MTG GREG, \$686.00;
- (4) SPARKS NRECA TECH ADV MTG AIRLINE, \$423.33; and
- (5) NRECA TECH ADV MTG R RYAN, \$258.96.

i. Check number 15001489:

- (1) NRECA TECH ADV MTG MATTINGLY, \$1,075.96;
- (2) NRECA TECH ADV MTG RYAN, \$713.00;
- (3) NET CONF-PAIT, \$669.79;
- (4) NET CONF-RYAN, \$646.37;
- (5) NET CONF-RYAN, \$495.91;
- (6) NRECA TECH ADV MTG, \$278.20;
- (7) NRECA TECH ADV MTG, \$242.91;
- (8) NRECA TECH ADV MTG MILLER, \$216.22;
- (9) NRECA TECH ADV MTG RYAN, \$205.34;
- (10) NRECA TECH ADV MTG HEUSER, \$171.00; and
- (11) NRECA TECH ADV-MATTINGLY, \$138.99.

Witness: Michael Miller

- i. Check number 15001822;
 - (1) NRECA MTGS, \$2,735.17;
 - (2) NRECA MTGS, \$1,496.32;
 - (3) NRECA MTGS, \$1,088.63; and
 - (4) NRECA MTGS, \$871.75.
- k. Check number 15002251:
 - (1) NRECA IDE COURSE, \$3,600.00;
 - (2) NRECA CONNECT CONF RYAN REGISTR, \$830.00;
 - (3) NRECA CONNECT CONFERENCE RYAN I, \$528.96; and
 - (4) CFC CFO TRAINING ROBERSON HOTEL, \$488.16.

Response

Attached hereto as "Attachment 2" is a complete chart providing detailed information with respect to each meeting, conference, training, and seminar listed above. This chart was inadvertently omitted from copies of Nolin's Response to Staff's Fourth Request, Item 13, which response is incorporated herein by reference.

Also attached hereto as "Attachment 2A" and "Attachment 2B," respectively, are agendas/descriptive documents pertaining to the NRECA Connect Conference (referenced on Check Number 90109429) and the NRECA 2016 Annual Meeting (referenced on Check Number 15001822).

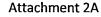
Certain items listed above are not included on the chart attached hereto as "Attachment 2," as they are not expenditures related to conferences/training. Specifically:

- The expense for Employee ID Badges included in Check Number 90109680 are part of Nolin's building security system. The electronic ID badges are used by each employee to gain access to the Nolin office and are used as employee identification for our members and the public when working in the service territory. Such expenses are regularly and prudently incurred as part of the operation of the cooperative, and they should be included for ratemaking purposes.
- The expenses for flags and flag supplies on Check Number 90109680 and Check Number 15000693 represent costs for replacement flags and related supplies when the flags are worn or damaged and need to be replaced. Nolin proudly displays the American Flag on a pole in front of its office and believes the costs associated therewith are prudently incurred and should be included for ratemaking purposes.
- The expenses for cheese on Check number 15000693 are for snacks for employees at breaks during the holiday season and should have been removed for ratemaking purposes.

	a.	Check	Number	90109429
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Check Number 90109429				
Description 1 NRECA Legislative Conference 2 NRECA Power Up Conference 3 NRECA Power Up Conference 4 NRECA Connect Conference	Attendee Michael Miller Allison Coffey Michelle Rogers Richard Ryan Patsy Whitehead	Location Washington DC Denver CO Denver CO Minneapolis MN Minneapolis MN	February-16 September-15 September-15 May-15 May-15	Attachment 13G 13B 13B Agenda Attached in this filing 2A Agenda Attached in this filing 2A
Check number 90109680				
Description 1 CFC Forum 3 NRECA Finance/Accounting Meeting 4 NRECA Regional Meeting 5 Touchstone Energy Board Meeting 6 CFC Forum	Attendee Michael Miller O V Sparks Michael Miller Richard Ryan Michael Miller	Location Chicago IL Denver CO Biloxi MS Portland ME Chicago IL	Date June-15 August-15 November-15 July-15 June-15	PSC-4-13 Attachment PSC-2-19 Attachment 19A 13M 13N 13J PSC-2-19 Attachment 19A
Check number 90110317 Description NRECA InterAct Conference Supervisor Training NRECA InterAct Conference Touchstone Energy Board Mtg	Attendee Felicia Gossett Melinda Redmond Felicia Gossett Richard Ryan	Location Boston MA Louisville KY Boston MA Portland ME	Date July-15 August-15 July-15 July-15	PSC-4-13 Attachment 13D 13E 13D 13J
Check number 90110596 Description 1 NRECA Finance/Accounting Mtg 2 Supervisor Training	Attendee O V Sparks Melinda Redmond	Location Denver CO Louisville KY	Date August-15 August-15	PSC-4-13 Attachment 13M
Check number 90111549 Description NRECA Power Up Conference NRECA Power Up Conference NRECA Regional Meeting	Attendee Allison Coffey Michelle Rogers Michael Miller	Location Denver CO Denver CO Biloxi, MS	Date September-15 September-15 November-15	PSC-4-13 Attachment 13B 13B 13N
Check number 15000190 Description NRECA NET Conference Touchstone Energy Board Meeting NRECA Regional Meeting NRECA CEO Conference	Attendee Billy Pait Richard Ryan Richard Ryan Michael Miller Michael Miller	Location Ft Myers FL Ft Myers FL Portland ME Biloxi, MS Tucson AZ	Date February-16 February-16 July-15 November-15 January-16	PSC-4-13 Attachment 13L 13L 13J 13N 13I
Check number 15000693 Description NRECA NET Conference NRECA Tech Advantage NRECA NET Conference	Attendee Vince Heuser Michael Miller Greg Harrington Jason Mattingly Richard Ryan Richard Ryan Billy Pait Vince Heuser	Location Ft Myers FL New Orleans LA New Orleans LA New Orleans LA New Orleans LA Ft Myers FL Ft Myers FL Washington DC	Date February-16 February-16 February-16 February-16 February-16 February-16 December-15	PSC-4-13 Attachment 13L 13H 13H 13H 13H 13H 13H 13L 13L Vince - presentation on Haiti visit
	Description 1 NRECA Legislative Conference 2 NRECA Power Up Conference 3 NRECA Power Up Conference 4 NRECA Connect Conference Check number 90109680 Description 1 CFC Forum 3 NRECA Finance/Accounting Meeting 4 NRECA Regional Meeting 5 Touchstone Energy Board Meeting 6 CFC Forum Check number 90110317 Description 1 NRECA InterAct Conference 2 Supervisor Training 3 NRECA InterAct Conference 4 Touchstone Energy Board Mtg Check number 90110596 Description 1 NRECA Finance/Accounting Mtg 2 Supervisor Training Check number 90111549 Description 1 NRECA Power Up Conference 2 NRECA Power Up Conference 3 NRECA Regional Meeting Check number 15000190 Description 1 NRECA NET Conference 2 Touchstone Energy Board Meeting 3 NRECA Regional Meeting 4 NRECA CEO Conference Check number 15000693 Description 1 NRECA NET Conference 2 NRECA Tech Advantage 3 NRECA Tech Advantage 4 NRECA Tech Advantage 5 NRECA Tech Advantage 5 NRECA Tech Advantage 7 NRECA NET Conference	Description 1 NRECA Legislative Conference 2 NRECA Power Up Conference 3 NRECA Power Up Conference 4 NRECA Connect Conference 6 NRECA Connect Conference 7 NRECA Connect Conference 8 Richard Ryan Patsy Whitehead Check number 90109680 Description 1 CFC Forum 3 NRECA Finance/Accounting Meeting 5 Touchstone Energy Board Meeting 6 CFC Forum Check number 90110317 Description 1 NRECA InterAct Conference 2 Supervisor Training 3 NRECA InterAct Conference 4 Touchstone Energy Board Mtg 8 Richard Ryan Check number 90110596 Description 1 NRECA InterAct Conference 4 Touchstone Energy Board Mtg 8 Richard Ryan Check number 90110596 Description 1 NRECA Finance/Accounting Mtg 2 Supervisor Training Melinda Redmond Check number 90111549 Description 1 NRECA Finance/Accounting Mtg 2 Supervisor Training Melinda Redmond Check number 90111549 Description Attendee 1 NRECA Power Up Conference 2 NRECA Power Up Conference 3 NRECA Regional Meeting Michael Miller Check number 15000190 Description Attendee 2 NRECA Regional Meeting NRECA Regiona	Description 1 NRECA Legislative Conference 2 NRECA Power Up Conference 3 NRECA Power Up Conference 4 NRECA Connect Conference 4 NRECA Connect Conference 5 NRECA Power Up Conference 6 NRECA Connect Conference 7 NRECA Connect Conference 8 Richard Ryan Minneapolis MN Minneapolis	Description Attendee Location Date 1 NRECA Legislative Conference Allison Coffey 3 NRECA Power Up Conference Allison Coffey Allison Coffey Allison Coffey Allison Coffey Allison Coffey Benver CO September-15 September-15 Allison Coffey Allison Coffey Allison Coffey Benver CO September-15 September-15 Allison Coffey Allison Coffey Benver CO September-15 September-15 Allison Coffey Benver CO September-15 September-15 September-15 Allison Coffey Benver CO Allison Coffey Boston MA Bloy-15 Description Attendee Location Date July-15 Touchstone Energy Board Meeting CFC Forum Allison Coffey Boston MA Alliy-15 Check number 90110317 Description Attendee Location Date Allison Coffey Boston MA July-15 Allison Coffey Boston MA July-15 Altendee Location Date Altendee Description Altend

h	Check number 15001127 Description CEO Closeup Conf/NISC Board mtg NRECA CEO Close UP NRECA Annual Meeting NRECA Annual Meeting NRECA Tech Advantage	Attendee Michael Miller Michael Miller OV Sparks OV Sparks Richard Ryan	Location Tucson AZ Tucson AZ New Orleans LA New Orleans LA New Orleans LA	Date January-16 January-16 February-16 February-16 February-16	PSC-4-13 Attachment 13I 13I 13H 13H 13H
i	Check number 15001489 Description 1 NRECA Tech Advantage	Attendee Jason Mattingly	Location New Orleans LA	Date February-16	PSC-4-13 Attachment 13H
	2 NRECA Tech Advantage	Richard Ryan	New Orleans LA	February-16	13H
	3 NRECA Net Conf	Billy Pait	Ft Myers FL	February-16	13L
	4 NRECA Net Conf	Richard Ryan	Ft Myers FL	February-16	13L
	5 NRECA Net Conf	Richard Ryan	Ft Myers FL	February-16	13L
	6 NRECA Tech Advantage	OV Sparks	New Orleans LA	February-16	13H
	7 NRECA Tech Advantage	Vince Heuser	New Orleans LA	February-16	13H
	8 NRECA Tech Advantage	Michael Miller	New Orleans LA	February-16	13H
	9 NRECA Tech Advantage	Richard Ryan	New Orleans LA	February-16	13H
	10 NRECA Tech Advantage	Vince Heuser	New Orleans LA	February-16	13H-
	11 NRECA Tech Advantage	Jason Mattingly	New Orleans LA	February-16	13H ,
j	Check number 15001822				PSC-4-13
	Description	Attendee	Location	Date	Attachment
	1 NRECA Annual Meeting	O V Sparks	New Orleans LA	February-16	Agenda attached with this filing 2B
	2 NRECA Annual Meeting	Vince Heuser	New Orleans LA	February-16	Agenda attached with this filing 2B
	3 NRECA Annual Meeting	Richard Ryan	New Orleans LA	February-16	Agenda attached with this filing 2B
	4 NRECA Annual Meeting	Michael Miller	New Orleans LA	February-16	Agenda attached with this filing 2B
k	Check number 15002251				PSC-4-13
	Description	Attendee	Location	Date August 2016 &	Attachment
	1 NRECA IDE Course	Devon Woosley	Madison WI	November 2016	13C
	2 NRECA Connect Conference	Richard Ryan	Portland OR	May-16	13F
	3 NRECA Connect Conference	Patsy Whitehead	Portland OR	May-16	13F
	4 CFC CFO Training	Sara Roberson	Washington DC	April-16	13E











Home

Conference

Registration

Pre-Conference

May 12 - May 15

Location

Sponsorship

Interviews

Contact Us

Schedule-At-A-Glance

CONNECT '15

Preliminary Schedule-at-a-Glance

(Schedule is subject to change.)

Tuesday, May 12

8:00 am - 7:00 pm

Registration Open

8:00 am - 9:00 am

Continental Breakfast

8:30 am - 12:30 pm

CCC Exam

9:00 am - 12:00 pm

Pre-Conference Workshops

1:00 pm - 4:00 pm

Pre-Conference Workshops

4:15 pm - 5:00 pm

First-time Attendee Orientation

5:00 pm - 7:00 pm

Spotlight on Excellence Celebration & Welcome Reception

Wednesday, May 13

7:30 am - 5:00 pm

Registration Open

7:30 am - 8:30 am

Continental Breakfast

7:30 am - 5:00 pm

Spotlight on Excellence Award Exhibit Open

8:30 am - 10:00 am

Opening General Session

10:00 am - 10:15 am

Break

10:15 am - 11:15 am

Learning Labs 1

11:30 am - 12:30 pm

Learning Labs 2

12:30 pm - 1:45 pm

Lunch on Own

1:45 pm - 3:20 pm

Co-op Case Studies: Co-ops and vendors share their stories about

successful collaboration

U 1 112U 1U

301 600 6 at a Giaine | 2013 0011110 1 0011616166

3:30 pm - 4:30 pm

Learning Labs 3

Evening

On own to explore Minneapolis

Attachment 2A

Page 2

Thursday, May 14

7:30 am – 5:00 pm

Registration Open

7:30 am – 8:30 am

Continental Breakfast

7:30 am - 5:00 pm

Spotlight on Excellence Award Exhibit Open

7:30 am - 8:15 am

Breakfast Session – CCC Program Overview

8:30 am - 10:00 am

Second General Session - Touchstone Energy®

10:00 am - 10:15 am

Break

10:15 am - 11:45 am

Learning Labs 3

11:45 am - 1:15 pm

Lunch on Own

1:15 pm - 2:15 pm

Learning Labs 4

2:30 pm - 3:30 pm

Learning Labs 5

3:30 pm - 3:45 pm

Break

3:45 pm - 4:45 pm

Roundtable Discussion Sessions

6:00 pm - 9:00 pm

Touchstone Energy® Reception (open to all CONNECT attendees and

guests)

Friday, May 15

7:30 am - 10:30 am

Registration Open

7:30 am - 8:30 am

Continental Breakfast

8:30 am - 10:00 am

Closing General Session

10:00 am - 10:15 am

Break

10:15 am - 11:30 am

Learning Labs 6

11:30 am

CONNECT '15 Adjourns





ince the days of first light in rural America, electric cooperatives have built upon their successes as they paved a path for the future. As our industry faces unprecedented challenges, it is time to come together as a community and ask ourselves:

WHAT IS

The Next Greatest Thing

IN TECHNOLOGY

LEADERSHIP

CUSTOMER SERVICE

MEMBER ENGAGEMENT

SECURITY

EFFICIENCY

RELIABILITY?

Join your colleagues at the 2016 NRECA Annual Meeting in New Orleans to tackle these and many more of the critical issues that are important to your co-op.

2016 NRECA ANNUAL MEETING & EXPO

EVERY YEAR, THE NRECA ANNUAL MEETING OFFERS YOU THE OPPORTATION Page 3

- Meet up with longtime friends, make new ones and expand your network
- · Discuss, debate and vote on the resolutions proposed at the Regional Meetings
- · Increase your knowledge by attending Director Education and information-packed educational forums
- · Hear from world-renowned subject matter experts within and outside the industry
- Visit the TechAdvantage® Expo for the latest industry technologies and solutions

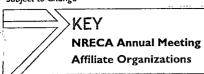
THIS YEAR, GET READY FOR A NEW NRECA ANNUAL MEETING EXPERIENCE.

What will be different?

- Shorter general sessions and more educational forums
- Program content organized by tracks
- More networking and community service opportunities
- A new way for co-op leaders to support the workforce of the future with the Next Generation Leaders program
- Changes to the agenda including new days for the ACRE breakfast and the International lunch

THE NEXT GREATEST THING

Subject to Change



Thursday, February 11

8:00 a.m. – 4:00 p.m.

Director Education

Friday, February 12

8:00 a.m. - 4:00 p.m.

Director Education

Saturday, February 13

8:00 a.m. – 4:00 p.m.
Director Education

8:00 a.m. – 4:00 p.m.

Community Service Project:
Rebuilding Together New Orleans

2016 NRECA ANNUAL MEETING & EXPO

Sunday, February 14

8:00 a.m. - 4:00 p.m.

Director Education

9:00 a.m. – 6:00 p.m. Registration

10:00 - 11:30 a.m.
SEDC Member Enrichment Meeting

II:30 a.m. - I:30 p.m. NISC Annual Meeting & Luncheon

3:30 – 5:00 p.m.
NRTC Annual Meeting

4:00 – 5:00 p.m.Proposed Resolutions Forum

5:30 – 7:30 p.m.The Big Easy Welcome Reception Sponsored by CoBank

Monday, February 15 Page 4

7:00 a.m. - 5:00 p.m.

Registration

7:30 - 8:30 a.m.

CFC/Federated Continental Breakfast

7:30 – 8:30 a.m. ACRE Breakfast

9:00 - 11:00 a.m. Opening General Session

11:15 – 11:45 a.m. Educational Forums/Roundtable Discussions

II:45 a.m. – 12:45 p.m. CFC/Federated Lunch

1:00 - 2:00 p.m. Educational Forums

2:15 – 3:15 p.m. Educational Forums 3:30 - 5:00 p.m.
CFC Annual Meeting

4:30 – 7:00 p.m.TechAdvantage Expo Opening Reception

Tuesday, February 16

7:00 a.m. – 7:00 p.m. Registration

7:30 – 8:30 a.m.
CFC/Federated Continental Breakfast

8:30 - 11:00 a.m. Second General Session (includes Business Meeting)

II:30 a.m. – 4:30 p.m. TechAdvantage Expo Open

11:30 a.m. – 1:00 p.m. International Lunch Sponsored by CoBank

II:30 a.m. – I:00 p.m. CFC/Federated Lunch 1:30 – 2:30 p.m. Educational Forums

2:45 - 3:15 p.m. Educational Forums

3:45 – 4:45,p.m.Federated Rural Electric Insurance Exchange Annual Meeting

7:30 p.m.
Entertainment Night with Lonestar and LeAnn Rimes
Doors open at 7:00 p.m.

Wednesday, February 17

7:00 – 10:00 a.m. Registration

8:30 - 10:00 a.m. Closing General Session

II:00 a.m. - 2:00 p.m. TechAdvantage Expo Open



AECISTER TO DE ANTONIO

THE NEXT GREATEST THING

-

KEYNOTE SPEAKERS

(As of November 1, 2015)



CHIP HEATH

Co-Author of the best-sellers Decisive, Switch and Made to Stick

Chip Heath is a professor at Stanford Graduate School of Business, teaching courses on business strategy and organizations. He is the co-author, with his brother Dan, of three New York Times bestsellers: Made to Stick, Switch and—most recently—Decisive. Switch was named one of the "Best Non-Fiction Books of the Year" by Amazon when it was published. The Heaths' books have been translated into over 30 languages. Chip and Dan were named to the Thinkers 50, a ranking of the world's 50 most influential management thinkers.



SALIM ISMAIL

Technology strategist, executive director of Singularity University and former vice president of Yahoo!

Salim Ismail is the best-selling author of Exponential Organizations – required reading at the world's top brands. The executive director at Singularity University and a former Yahoo! executive who built and sold his company to Google, Ismail consults on innovation and growth. Believing that "if you aren't disrupting your business or industry, someone else is," he will discuss how breakthroughs in technologies like artificial intelligence, robotics, biotech, sensors, neuroscience and energy will impact both society and business.

2016 NRECA ANNUAL MEETING & EXPO

MORE TO COME!

Visit cooperative.com/annual for the latest updates on general session speakers and other program information.

ENTERTAINMENT NIGHT

Tuesday, February 16, 7:30 p.m. • Fee: \$58

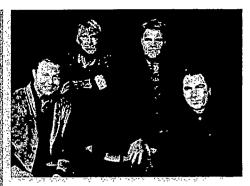
Join us for an unforgettable night of music and dancing with two superstars of the country stage.



LEANN RIMES

With her first national hit at the age of 13 with the 1996 release of "Blue" followed by more than two decades of chart-topping hits, two-time GRAMMY Award winner LeAnn Rimes has made a remarkable impression on the worlds of country and popular music.

Doors open at 7:00 p.m. Schedule subject to change.



LONESTAR

Known for merging their country roots with strong melodies and rich vocals, Lonestar has amassed Recording Industry Association of America-certified sales in excess of ten million album units since their national launch in 1995 and achieved ten #1 country hits including "No News," "Come Crying To Me," and their crossover smash "Amazed."

THE NEXT GREATEST THING

MAJOR EVENTS AND PROGRAMS

NEXT GENERATION LEADERS PROGRAM

To help nurture the next generation of co-op leaders, NRECA is launching the Next Generation Leaders program at the 2016 Annual Meeting. To participate, co-ops can register at least one person from their co-op for the program – perhaps someone who has never been to the Annual Meeting and would gain from the experience. Program participants will have access to dedicated networking events, forum sessions focused on leadership development and more. By participating in the Next Generation Leaders program, future leaders will be able to:

- Gain a national perspective on critical industry-wide issues and challenges
- Understand how priorities are set for NRECA and its member cooperatives
- Connect with—and learn from—today's co-op leaders

To register employees for the Next Generation Leaders program, simply select the "Next Generation Leaders" option in the fees section of the Annual Meeting registration form.

Costs are identical to that of a standard attendee. All participants registered for the program will be eligible to participate in an essay contest in which the prizes will be a reimbursement of the registration fee.

Visit cooperative.com/annual for more information.



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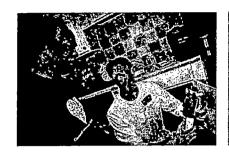
2016 NRECA ANNUAL MEETING & EXPO

EDUCATIONAL FORUMS

Monday, February 15 • 11:15 – 11:45 a.m., 1:00 – 2:00 p.m. and 2:15 – 3:15 p.m. Tuesday, February 16 • 1:30 – 2:30 p.m. and 2:45 – 3:15 p.m.

With the introduction of shorter general sessions, there will be more time in the program for educational forums. Organized into tracks (based on job role or interest area) and offered in time blocks of 30 minutes or one hour (with some sessions repeated), these educational sessions will cover a diverse array of topics of interest to co-op leadership and staff.





COMMUNITY SERVICE PROJECTS

This year, Annual Meeting participants will have opportunities to give back to New Orleans before AND during the event:

Saturday, February 13 • 8:00 a.m. - 4:00 p.m.

For those who can come early, join Touchstone Energy® Cooperatives and NRECA as we team up with Rebuilding Together New Orleans to provide low-income homeowners with critical home repairs, accessibility modifications and energy efficient upgrades. Participation will be capped at 100 volunteers, so visit cooperative.com/annual to register today to participate!

Monday-Tuesday • February 15-16

Ongoing at the Convention Center

For those who are looking for another way to give back, we've added a new community service opportunity that will be located at the convention center and available to volunteers throughout the course of the Annual Meeting. Check cooperative.com/annual for the latest information on this new opportunity!

THE NEXT GREATEST THING



TechAdvantage® Expo

Your registration for the Annual Meeting includes access to the popular TechAdvantage Expo. Showcasing the latest tools, technologies and services to help increase your co-op's efficiency, the Expo offers a vital source of knowledge and information on current and emerging technology and energy products. Demonstrations and representatives are on hand to address your most critical challenges.

# E 1	Monday, February 15	Tuesday, February 16	Wednesday, February 17
EXPO SCHEDULE	-1-1-1-1-1	Expo Open 11:30 a.m. – 4:30 p.m. (Lunch available for purchase.)	Expo Open 11:00 a.m. – 2:00 p.m. (Lunch provided at 11:30 a.m.)

TechAdvantage® Conference

Attend the Annual Meeting and stay for the TechAdvantage® Conference. Special "Annual Meeting and TechPlus" pricing adds Wednesday afternoon and Thursday morning TechAdvantage Conference sessions to your Annual Meeting registration. Don't miss the opportunity to participate in educational sessions covering leading-edge strategies and best practices in science, technology and other industry areas that will benefit Co-op Nation well into the 21st century.

	Monday, February 15		Wednesday, February 17	
167 1 167	Pre-Conference Workshops 8:00 a.m. – 5:00 p.m.	Opening General Session 8:00 – 9:20 a.m.	Learning Labs (Session 3) 8:30 – 9:30 a.m.	Learning Labs (Session 6) 9:00 - 10:15 a.m.
, 5.		Learning Labs (Session 1) 9:45 – 10:45 a.m.	Learning Labs (Session 4) 9:45 – 10:45 a.m.	Learning Labs (Session 7) 10:30 – 11:30 a.m.
·		Learning Labs (Session 2)	Technovation Sessions 11:30 a.m. – Noon	Closing General Session 11:45 a.m 1:00 p.m.
	and the second s	Technovation Sessions in Expo 1:45 – 4:15 p.m.	General Session 2:00 – 3:15 p.m.	NOTE: All sessions on Thursday will be located at the
		•	Learning Labs (Session 5) 3:45 – 4:45 p.m.	New Orleans Marriott.

For complete TechAdvantage Conference & Expo information, visit techadvantage org.

2016 PRE-ANNUAL MEETING DIRECTOR EDUCATION

Thursday, February 11 - Sunday, February 14 • Hilton New Orleans Riverside

Registration: 7:00 — 8:00 a.m. daily All programs run 8:00 a.m. — 4:00 p.m. except where noted.



KEY

Board Leadership Certificate (BLC) Course Credentialed Cooperative Director (CCD) Course

Thursday, February 11

- 2600 Director Duties and Liabilities
- 2640 Financial Decision Making (1.5 days continues Friday)
- 901.1 Rules and Procedures for Effective Board Meetings
- 929.1 Current Governance Issues in Policy
 Development

Friday, February 12

- 2620 Board Operations and Process
- 903.1 The Role of the Board Chair in Conducting
 Effective Meetings

- 914.1 Cooperative Communications and Public Opinion: The Director's Perspective
- 918.1 Maximizing Your Grassroots Strategy
- 925.1 Co-op Bylaws: Guiding Principles and Current Issues
- 963.1 Strategic Technologies and Their Impact on the Cooperative [NEW]

Saturday, February 13

- **2610** Understanding the Electric Business
- 913.1 Cooperative Foundations: Co-op Legacy, Principles and Impact on Communities
- 924.1 When Disaster Strikes: Continuity
 Management and Emergency Response
 Planning for Directors
- 951.2 Developing Effective Boardroom Decision Making (1.5 days, confinues Sunday)
- 955.1 Your Board's Culture: Its Impact on Effectiveness
- 958.1 Succession Planning: Developing the Purpose-Driven Organization
- 964.1 Communicating the New Energy Landscape [NEW]
- 974.1 Rate Strategies for 21st Century Challenges

Sunday, February 14

- 2630: Strategic Planning
- 919.1 Cooperative Structure: A Strategic Advantage [NEW]
- 921.1 Risk Oversight: The Board's Role in Risk
 Management
- 930.1 Ethics and Governance: Implementing the New Accountability
- 935.1 Appraising and Compensating the CEO
- 956.1 Crucial Conversations in the Boardroom
- 957.1 How to Evaluate and Improve Board
 Performance
- 975.1 Capital Credits: Legal and Financial Issues

IE NEXT GREATEST THING

Meeting (indudes TechAdvantage Expo)
Early Bird: \$550 (by January 8, 2016)
Regular: \$600

One-Day Registration: \$275

Next Generation Leaders Program: Early Bird: \$550, Regular: \$600

Guest/Spouse: \$50

Non-Member Registration: \$1,000

Annual Meeting and TechPlus: \$850

Director Education

\$588 per course (except courses listed below)

2640 Financial Decision Making: \$829 (1.5-day course)

951,2 Developing Effective Boardroom Decision Making: \$829 (1.5-day course)

956.1 Crucial Conversations in the Boardroom: \$895

Special Events

ACRE® Breakfast: \$20

International Luncheon: \$55

Entertainment Night: \$58

All ticket sales are final.

Register Today! Cooperative.com/annual



4301 Wilson Boulevard Arlington, Virginia 22203-1860 www.nreca.coop

FIRST-CLASS MAIL PAID ARLINGTON, VA PERMIT NO. 5324

Nolin Rural Electric Cooperative Corporation Case No. 2016-00367 Commission Staff's Fifth Request for Information

- 3. Refer to Nolin's response to Staff's Fourth Request, Item 20; Nolin's response to Commission Staff's Third Request for Information, (Revised) Attachment 16A; and Exhibit 21 of the application.
 - a. Reconcile the differences in health insurance costs provided.

Response

The chart provided as part of Nolin's Response to Staff's Fourth Request, Item 20, was incorrect and should be disregarded. A revised chart is provided below.

COVERAGE TYPE	NUMBER OF EMPLOYEES	PREMIUM COST				
Couple	33	\$373,907.71				
EE/CHILD	9	\$65,954.43				
FAMILY	52	\$801,191.55				
SINGLE	13	\$55,059.74				
TOTALS	107	\$1,296,113.43				

Nolin's response to Commission Staff's Third Request for Information, (Revised) Attachment 16A, also listed incorrect amounts for the premiums paid by Nolin for certain employees during the test year, primarily due to mid-year changes to rates or coverage that were not recognized. Included with this response, in both hardcopy and electronic format, is a Second Revised Attachment 16A (Test Year) that has been corrected to reflect the health insurance premiums paid by Nolin for its employees during the test year. Please note that the enclosed Second Revised Attachment 16A (Test Year), like its prior iterations, is confidential in nature and subject to Motions for Confidential Treatment filed herein on February 16, 2017 and March 15, 2017.

The total number of individuals employed by Nolin at some point during the test year, as reflected within the enclosed Second Revised Attachment 16A (Test Year), was 102. This figure includes two (2) employees (student positions) that did not receive health insurance. The chart above reflects the total number of employees that received health insurance coverage under each coverage type at some point during the test year; because seven (7) employees changed coverage type (e.g., from single to family coverage) during the test year, they are twice counted in the above chart. At test-year end, Nolin employed 98 individuals and it employs 94 individuals as of May 10, 2017.

The amount reported for medical insurance in Exhibit 21 (Capitalization Policies) of the Application (\$1,310,903) was derived from the General Ledger account 165.30, which reflects the total amount expensed monthly through Nolin's payroll process. This amount included a credit from EKPC totaling \$6,093.00 for over-funding of Nolin's self-insurance plan during the 2015 calendar year, as well as plan fees that are not broken out per employee but rather are applied as a total to the payroll process monthly. Finally, the amount listed in Exhibit 21 differs from the amount listed in the above chart/Second Revised Attachment 16A (Test Year) because the latter includes approximately \$1,060 in employee health insurance premiums that were paid during the test year, but for which the relevant billing adjustments were made either prior to the test year or were recognized in the months following the end of the test year.

b. Reconcile the differences in number of employees that are provided health insurance.

Response

Please see previous response.

10.00 T						Н	ealth	Dental	Benefit Cost	Vi	tion	Life in	eurance	AD&D		401K	Retirement	7165 =	- 001	
loyse mber	Title	Reguler	Overtime	Bonus/Other	Sub-Total		Employee					Nolin	Employee		layer Noil		No[]n			Totale
													i Employee	tecam pine	HOYEN TOIL	Employee	Noliu	Employee Any C	ther Notin	Empl

Nolin Rural Electric Cooperative Corporation Case No. 2016-00367 Commission Staff's Fifth Request for Information

- 4. Refer to Nolin's response to Staff's Fourth Request, Item 21, Attachment 21A. item.
 - a. Explain the circumstances under which an employee would be asked to sign the agreement referenced in part G. of Board Policy No. 712.0.

Response

Nolin generally requires employees taking postsecondary courses to sign the agreement referenced in part G. of Board Policy No. 712.0. This is done to ensure substantial and ongoing educational expenses may be appropriately recovered by Nolin in the event an employee leaves employment shortly after such expenses are incurred. Nolin intends to amend the Policy to clarify the specific circumstances under which employees are requested to sign the agreement.

b. Explain whether any employees signed such an agreement for any training opportunity identified in Item 2 of this request.

Response

No employees were asked to sign such an agreement in connection with the training opportunities referenced in Item 2, as each of those opportunities was limited to a single day/event or otherwise did not warrant that such an agreement be signed. All employees who have signed the agreement referenced in part G. of Board Policy No. 712.0 did so specifically for postsecondary education expenses.