

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

Mark David Goss
mdgoss@gosssamfordlaw.com
(859) 368-7740

March 15, 2017

RECEIVED

MAR 15 2017

PUBLIC SERVICE
COMMISSION

VIA HAND DELIVERY

Ms. Talina Mathews, Ph.D.
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: IN THE MATTER OF APPLICATION OF NOLIN RURAL ELECTRIC
COOPERATIVE CORPORATION FOR AN ADJUSTMENT OF EXISTING RATES
Case No. 2016-00367

Dr. Mathews:

Please find enclosed and accept for filing on behalf of Nolin Rural Electric Cooperative Corporation ("Nolin"): (i) a redacted original and ten (10) redacted copies of Nolin's Response to Commission Staff's Third Request for Information propounded March 2, 2017 (including eleven (11) identical thumb drives); (ii) a redacted original and ten (10) redacted copies of Nolin's Response to the Attorney General's Supplemental Request for Information propounded March 2, 2017 (including eleven (11) identical thumb drives); and (iii) an original and ten copies of Nolin's Motion for Confidential Treatment concerning certain portions of the aforementioned Responses. Also enclosed are two (2) sealed envelopes marked "Confidential," the first containing a copy of the confidential information/documentation contained in Nolin's Response to Commission Staff's Third Request for Information (including one (1) thumb drive), and the second containing a copy of the confidential information/documentation contained in Nolin's Response to the Attorney General's Supplemental Request for Information (including one (1) thumb drive), each labeled accordingly.

Please return file-stamped copies of this submission to me. I appreciate your assistance with this matter, and please do not hesitate to contact me with any questions or concerns.

Very truly yours,



Mark David Goss

Enclosures

Commonwealth of Kentucky
Before the Public Service Commission

Case No. 2016-00367

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Michael L. Miller

Michael L. Miller, President & CEO
Nolin RECC

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by Mechonda O'Brien, this 13th day of March, 2017.

Allison J. Coffey
Notary Public

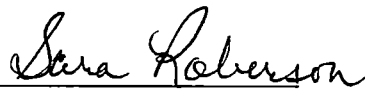
My Commission Expires:

August 29, 2020

Commonwealth of Kentucky
Before the Public Service Commission
Case No. 2016-00367

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

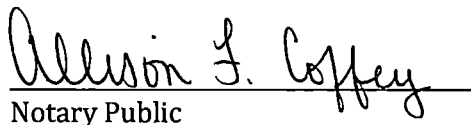


Sara Roberson, Vice President Administration & Finance
Nolin RECC

State of Kentucky

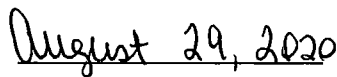
County of Hardin

The foregoing was signed, acknowledged and sworn to before me by Mechonda O'Brien, this 13th day of March, 2017.



Notary Public

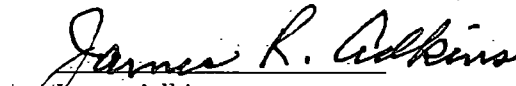
My Commission Expires:



Commonwealth of Kentucky
Before the Public Service Commission
Case No. 2016-00367

VERIFICATION


I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.


James Adkins

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by James Adkins, this 14th day of March, 2017.


Notary Public

My Commission Expires:

08-07-18



Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

1. Refer to the application, Exhibit Q, page 23, and Exhibit V, page 2.
 - a. Explain/reconcile the amounts reported for plant in service as reported on the above exhibits for 2016.

Response:

Nolin discovered its vendor had billed for a shipment of meters prior to the meters being delivered in the amount of \$672,721. The entry was to reduce Account 370, Meters and Account 232.10, Accounts Payable in the same amount. Nolin mistakenly provided a version of its Form 7 that was not corrected to reflect this fact, but the provided Exhibit V is correct.

- b. Explain/reconcile the amounts reported for accounts payable as reported on the above exhibits for 2016.

Response:

Please refer to the response to Item 1.a.

- c. Provide revised Exhibits Q or V as necessary.

Response:

A revised "Exhibit Q" page 23 to the Application is included with this response.

CFC Form 7

BALANCE SHEET FOR APR 2016

	Last Year	This Year	Variance
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	107,221,329.73	111,359,858.86	4,811,249.48
2. Construction Work in Progress	1,392,713.39	1,738,455.89	345,742.50
3. Total Utility Plant (1 + 2)	108,614,043.12	113,098,314.75	5,156,991.98
4. Accum. Provision for Depreciation and Amort.	-43,063,065.28	-41,869,350.15	1,193,715.13
5. Net Utility Plant (3 - 4)	65,550,977.84	71,228,964.60	6,350,707.11
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	33,434,873.29	36,793,965.97	3,359,092.68
9. Invest. in Assoc. Org. - Other - General Funds	0.00	0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	1,455,121.84	1,437,600.37	-17,521.47
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	255,556.81	294,781.81	39,225.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	35,145,551.94	38,526,348.15	3,380,796.21
15. Cash - General Funds	5,785,905.40	2,676,865.19	-3,109,040.21
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	5,000.00	63,794.31	58,794.31
19. Notes Receivable (Net)	1,098.38	3,423.91	2,325.53
20. Accounts Receivable - Sales of Energy (Net)	7,437,442.55	6,603,617.09	-833,825.46
21. Accounts Receivable - Other (Net)	61,796,687.64	63,222,902.55	1,426,214.91
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	1,255,449.47	1,326,143.61	70,694.14
24. Prepayments	360,908.64	351,565.41	-9,343.23
25. Other Current and Accrued Assets	-9,252.61	-10,504.74	-1,252.13
26. Total Current and Accrued Assets (15 thru 25)	76,633,239.47	74,237,807.33	-2,395,432.14
27. Deferred Debits	2,860,544.42	2,483,741.51	-376,802.91
28. Total Assets and Other Debits (5 + 14 + 26 + 27)	180,190,313.67	186,476,861.59	6,959,268.27
LIABILITIES AND OTHER CREDITS			
29. Memberships	276,375.00	274,455.00	-1,920.00
30. Patronage Capital	71,111,878.84	65,564,015.03	-5,547,863.81
31. Operating Margins - Prior Years	0.00	0.00	0.00
32. Operating Margins - Current Year	-7,272,723.68	-3,485,297.27	3,787,426.41
33. Non-Operating Margins	634,558.16	680,252.01	45,693.85
34. Other Margins and Equities	-715,181.70	661,127.41	1,376,309.11
35. Total Margins & Equities (29 thru 34)	64,034,906.62	63,694,552.18	-340,354.44
36. Long-Term Debt - CFC (Net)	98,353,593.91	100,544,778.13	2,191,184.22
37. Long-Term Debt - Other (Net)	0.00	0.00	0.00
38. Total Long-Term Debt (36 + 37)	98,353,593.91	100,544,778.13	2,191,184.22
39. Obligations Under Capital Leases	0.00	0.00	0.00
40. Accumulated Operating Provisions	6,817,106.67	6,921,517.52	104,410.85
41. Total Other Noncurrent Liabilities (39 + 40)	6,817,106.67	6,921,517.52	104,410.85
42. Notes Payable	0.00	0.00	0.00
43. Accounts Payable	4,584,064.64	10,521,448.90	6,610,104.61
44. Consumers Deposits	2,332,471.48	2,330,006.47	-2,465.01
45. Current Maturities Long-Term Debt	0.00	0.00	0.00
46. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
47. Current Maturities Capital Leases	0.00	0.00	0.00
48. Other Current and Accrued Liabilities	3,121,058.36	2,146,758.88	-974,299.48
49. Total Current & Accrued Liabilities (42 thru 48)	10,037,594.48	14,998,214.25	5,633,340.12
50. Deferred Credits	947,111.99	317,799.51	-629,312.48
51. Total Liab. & Other Credits (35+38+41+49+50)	180,190,313.67	186,476,861.59	6,959,268.27

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

2. Refer to the application, Exhibit 1, page 4, and Nolin's Responses to Commission Staff's Second Request for Information ("Staff's Second Request"), Items 2.b., attachment Revised Exhibit 1, and 16, Attachment 16A confidential.
 - a. Confirm that employee number 219 retired on May 30, 2015, one month into the test year.
 - (1) If confirmed, explain why employee number 219 is included in the normalized test year wages as a full-time employee.
 - (2) If confirmed, explain whether the correct number of regular and overtime hours are provided for employee number 219 for the test year.

Response:

Employee number 219 retired on May 30, 2015, one month into the test year.

(1) Employee 219 returned as a full-time temporary employee to assist on a special project.

(2) The number of regular and overtime hours provided for employee number 219 for the test year are correct.

- b. Confirm that employee number 95 retired on March 31, 2016, three months into 2016. If confirmed, explain why employee number 95 is listed as having regular wages for 2016 that are 50 percent of this employee's 2015 regular wages.

Response:

Employee number 95 retired on March 31, 2015. The wages paid in 2016 are for 240 banked vacation hours, 192 hours earned in 2015 and 48 hours earned January - March 2016.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

- c. Confirm that employee number 231 retired on January 1, 2016, one month into 2016. If confirmed, explain why employee number 231 is listed as having regular wages for 2016 that are 28 percent of this employee's regular wages for 2015.

Response:

Employee number 231 retired January 31, 2016, one month into 2016. The wages paid in 2016 are for 240 banked vacation hours and 152 vacation hours earned in 2015.

- d. If necessary, provide a revised version of Exhibit 1 of the application and Nolin's Responses to Staff's Second Request, Item 16, Attachment 16A confidential in Excel spreadsheet format with all columns and rows unprotected and accessible.

Response:

Refer to "Revised Exhibit 1" of the Application and "Revised Attachment 16A" of Staff's Second Request, which are included with this response.

1
2
3 Nolin Rural Electric Cooperative
4 Case No. 2016-00367
5 April 30, 2016
6

7 **Payroll Adjustment**
8

9 To reflect the increase granted by the Board of Directors, the step increases granted and
0 promotions during the year. To give recognition to employees terminated and employees
11 hired during the test year. Increases are granted each November 1 based on Nolin's
12 Wage and Salary Plan. Overtime pay is calculated at 1-1/2 times regular pay rate for
13 hours worked in excess of 8 hours per day.
14

15 Nolin Rural Electric has always hired summer and part time employees, and anticipates this to
16 continue into future years. These employees were normalized at the same rate and hours
17 during the test year.
18

19 There are no union employees.
20

21 Wage and salary increases are as follows:
22

23	2016	3.25%
24	2015	2.80%
25	2014	3.00%
26	2013	2.00%
27	2012	1.50%
28	2011	2.75%

29
30

31 The amount of increase was allocated based on the actual test year.
32

33	Projected wages	\$7,400,919
34		
35	Actual wages for test year	<u>\$7,381,846</u>
36		
37	Adjustment	<u>\$19,073</u>

38
39
40 The allocation is on the following page:
41

Nolin Rural Electric Cooperative
Case No. 2016-00367
Allocation of Increase in Payroll

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		<u>Labor</u>		
		<u>Distribution</u>	<u>Percent</u>	<u>Allocation</u>
107.20	Construction work in progress	1,209,735	16.4%	3,128
108.80	Retirement work in progress	147,684	2.0%	381
163.00	Stores	191,588	2.6%	496
184.00	Transportation	35,492	0.5%	95
186.10	Employee sick leave	56,228	0.8%	153
416.00	Non operating accounts	21,544	0.3%	57
580.00	Operations	110,356		
583.00	Overhead line	398,287		
584.00	Underground	69,112		
586.00	Meter	403,059		
587.00	Consumer installation	12,619		
588.00	Miscellaneous distribution	731,937	23.4%	4,463
590.00	Maintenance	133,338		
592.00	Station	21,413		
593.00	Overhead line	708,438		
594.00	Underground	31,851		
596.00	Street lights	89,002		
597.00	Meters	71,237		
598.00	Miscellaneous maintenance	50,275	15.0%	2,861
901.00	Supervision, customer accounts	106,603		
902.00	Meter reading	102,080		
903.00	Consumer records	973,389	16.0%	3,052
907.00	Customer service & information	32,935		
908.00	Consumer assistance	203,716		
910.00	Consumer information	144,628	5.2%	992
920.00	Administrative	1,258,251		
930.00	Miscellaneous	12,287		
935.00	Maintenance general plant	<u>54,762</u>	<u>18.0%</u>	<u>3395</u>
	Total	<u>7,381,846</u>	<u>100.0%</u>	<u>19,073</u>

Separation of Payroll between Ft. Knox and Nolin only:

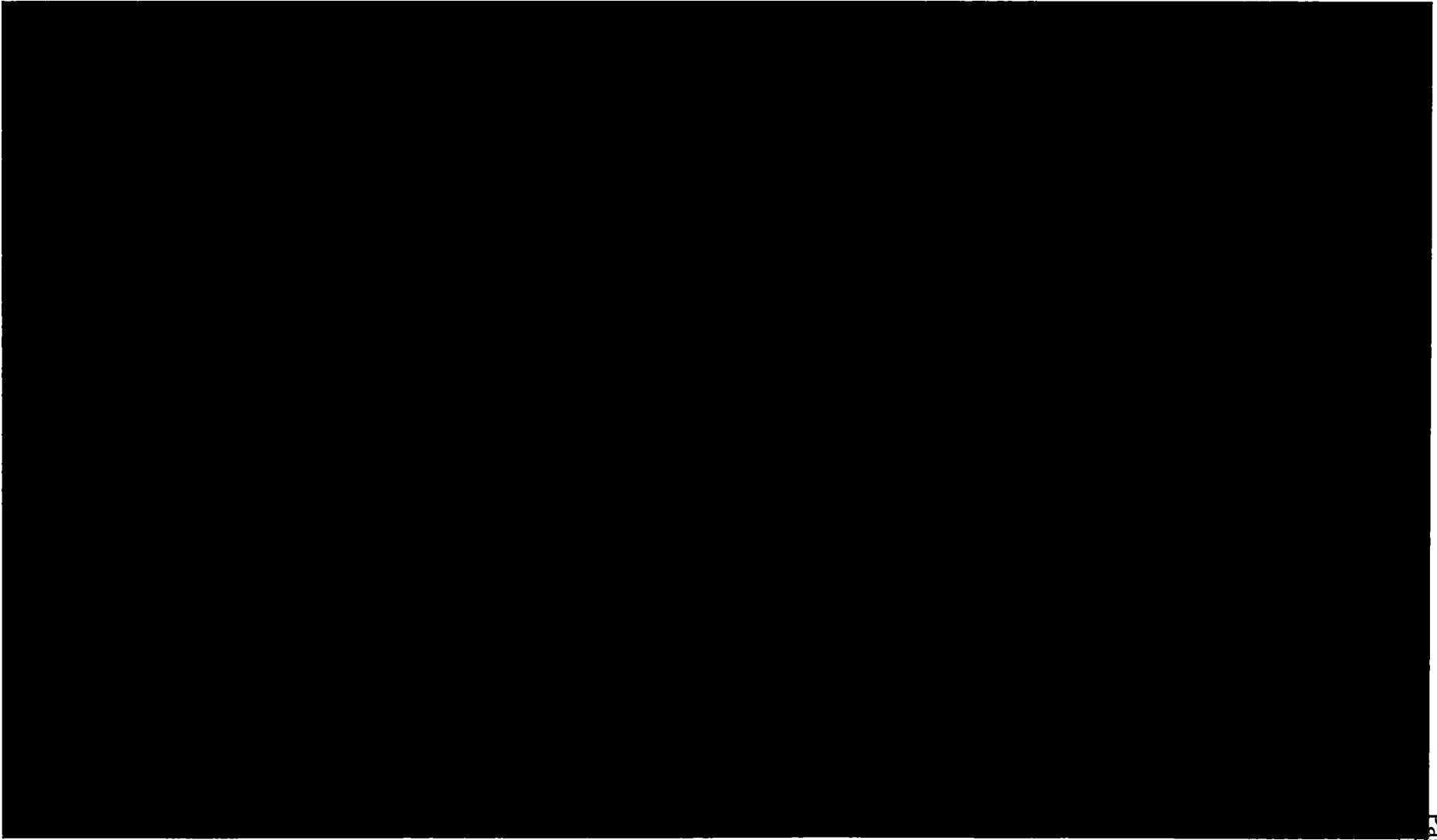
	Total <u>Payroll</u>	Ft. Knox <u>Operations</u>	<u>Net Nolin</u>	
			<u>Amount</u>	<u>Percent</u>
Capitalized	1,357,419	53,655	1,303,764	96.05%
Clearing and others	304,852	2,376	302,476	99.22%
Operations	1,725,370	15,032	1,710,338	99.13%
Maintenance	1,105,554	108,604	996,950	90.18%
Consumer accounts	1,182,072	1,972	1,180,100	99.83%
Customer service	381,279	0	381,279	100.00%
Sales	0	0	0	0.00%
Administration and general	<u>1,325,300</u>	<u>189,374</u>	<u>1,135,926</u>	85.71%
	<u>7,381,846</u>	<u>371,013</u>	<u>7,010,833</u>	94.97%

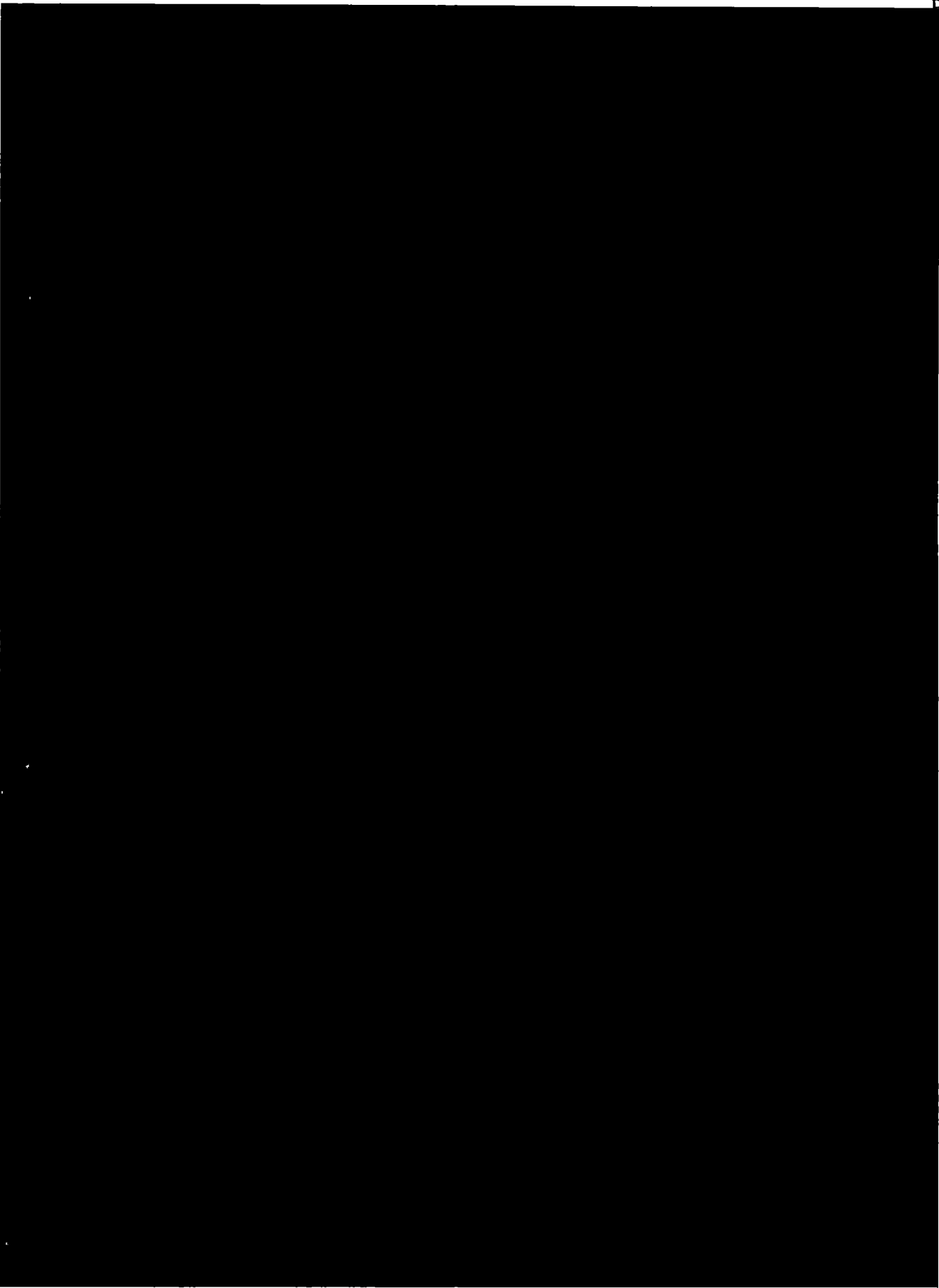
Allocation of increase to Nolin only:

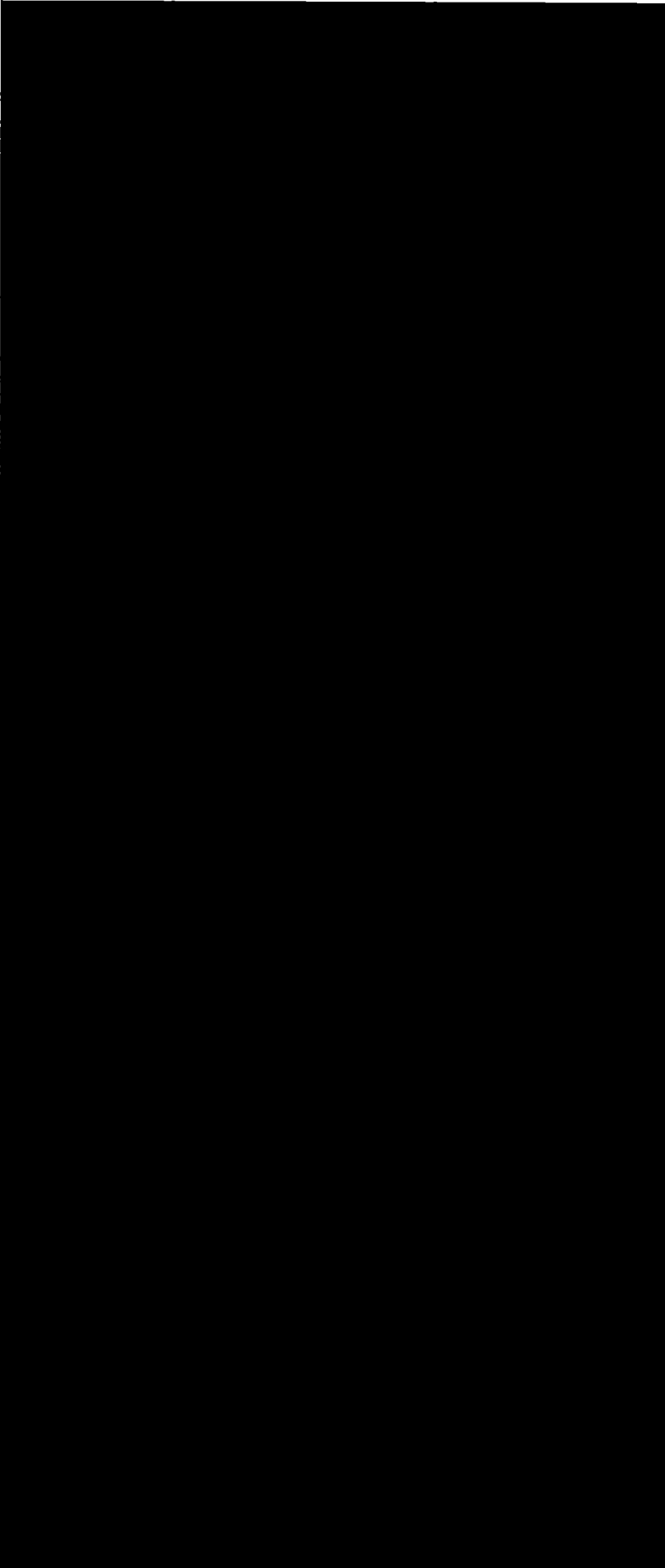
	Total <u>Adjustment</u>	<u>Net Nolin</u>	
		<u>Percent</u>	<u>Amount</u>
Capitalized	3,509	96.05%	3,371
Clearing and others	801	99.22%	795
Operations	4,463	99.13%	4,424
Maintenance	2,861	90.18%	2,580
Consumer accounts	3,052	99.83%	3,046
Customer service	992	100.00%	992
Sales	0	0.00%	0
Administration and general	<u>3,395</u>	85.71%	<u>2,910</u>
	<u>19,073</u>	94.97%	<u>18,118</u>

Employee Number	Hours Worked Test Year				Actual Test Year Wages					Wage Rate 11/1/2015	Normalized Wages @ 2,080 Hours				
	Regular	Overtime	Dispatch	Total	Regular	Overtime	Storm Aid Other	Vacation Payout	Total		Regular	Overtime	Storm Aid/Other	Vac Pay	Wages

Salaried Employees:







Nolin Rural Electric Cooperative
Case No. 2016-00367
Employee Information
April 30, 2016

The following is a list of employees added during the test year:

<u>Employee</u>	<u>Reason</u>
303 (7/20/15)	Added as a Line Technician III

The following is a list of employees that retired, resigned or otherwise terminated employment or took new positions during the test year and were not replaced:

<u>Employee</u>	<u>Date</u>
11 (Construction Superintendent)	8/31/15 (Retired)
95 (V.P. Administration & Finance)	3/31/16 (Retired)
219 (Sr. Line Tech)	5/30/15 (Retired)
231 (Engineering Supervisor)	1/31/16 (Resigned)
229 (Work Order Specialist/Accountant)	3/31/16 (Took new position, old position not replaced)

Nolin Rural Electric Cooperative
Case No. 2016-00367
Compensation of Executive Officers

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	<u>Test Year</u>	<u>2015</u>	<u>2014</u>	<u>2013</u>
Chief Executive Officer - CEO	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Percent Increase	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
VP, System Operations	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Percent Increase	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
VP, Administration and Finance	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Percent Increase	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
VP, Member Services	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Percent Increase	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
VP, Office Services	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Percent Increase	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

VP, Administration and Finance retired during the test year.

Nolin Rural Electric Cooperative
Case No. 2016-00367
Duties and Responsibilities of Officers

President & CEO It is the responsibility of the President & CEO to report directly to the Board of Directors in implementing the Board policies and directives.

VP of Operations Collaborates with Construction and Maintenance Supervisors, and contractors, on a daily basis for operational needs. Prepares and presents the President & CEO an annual capital budget. Plans and organizes to serve members with efficient work. Promotes fast, dependable electric service to the members and maintain power quality. Maintains a knowledge of local and national laws and regulations governing the operations of Nolin. Reports directly to the President & CEO.

VP, Finance and Accounting Coordinates all audit efforts by various agencies. Maintains the financial status of Nolin by developing budgets and financial statements. Collaborates with supervisors to fill any vacant positions. Assists and advises other departments as requested in the preparation of departmental budgets. Maintains all information related to accounting, as needed. Develops short term cash investments and long term cash requirements. Assists in the development of information necessary for filing loan applications. Reviews the financial information to ensure compliance with regulatory agencies. Ensures that taxes are properly prepared and filed on a timely basis. Analyzes electric sales revenues, collections, delinquents, write-offs, and penalty charges for efficiencies. Maintains knowledge of laws and regulations governing the administration of Nolin. Directs in the preparation of daily cash transactions. Reports directly to the President & CEO.

VP, Member Services Plans and organizes to serve member/owners with efficient work. Works with demand-side management, conservation and energy efficiency programs for consumers. Investigates member concerns that have not been satisfied by other employees. Encourages in economic development in the region. Maintains knowledge of laws and regulations governing the operations of Nolin. Participates in community events and programs. Reports directly to the President & CEO.

Nolin Rural Electric Cooperative
Case No. 2016-00367

Analysis of Salaries and Wages
For the calendar years 2013 through 2015
and the Test year

Line No	Item (a)	Twelve Months Ended						Test year 4/30/2016	
		2013		2014		2015		Amount (l)	% (m)
		Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)		
1	Wages charged to expense:								
2	Distribution expense	2,492	-4%	2,713	9%	2,792	3%	2,831	1%
3	Customer accounts expense	1,201	7%	1,241	3%	1,181	-5%	1,182	0%
4	Customer service and information	351	5%	363	3%	379	4%	381	1%
5	Sales expense		0%		0%		0%		0%
6	Administrative and general expenses:								
	(a) Administrative and general	1,067	5%	1,092	2%	1,225	12%	1,259	3%
	(b) Office supplies and expense								
	(c) Outside services employed								
	(d) Property insurance								
	(e) Injuries and damages		0%		0%		0%		0%
	(f) Employees hospitalization and benefits		0%		0%		0%		0%
	(g) Retirement and security								
	(h) Miscellaneous general	6	0%	11	83%	10	-9%	11	10%
	(i) Maintenance of general plant	37	6%	39	5%	48	23%	55	15%
7	Total administrative and general expenses L6(a) to L6(i)	1,110	5%	1,142	-3%	1,283	12%	1,325	-3%
8	Charged to clearing and others	249	-5%	351	41%	264	-25%	305	16%
9	Total salaries and wages charged to expense and other L2 to L6 + L7 + L8	5,403	1%	5,810	8%	5,899	2%	6,024	2%
10	Wages capitalized	1,202	7%	1,259	5%	1,391	10%	1,357	-2%
11	Total salaries and wages	6,605	2%	7,069	7%	7,290	3%	7,381	1%
12	Ratio of salaries and wages charged to expense to total wages L9 / L11	82%		82%		81%		82%	
13	Ratio of salaries and wages capitalized to total wages L10 / L11	18%		18%		19%		18%	
14	Overtime wages	413	-26%	563	36%	551	-2%	510	-7%

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

3. Refer to the application, Exhibit 10, pages 1 through 6.
- a. Page 1 shows an amount for Industry Association Dues of \$120,405.08. In the same format as used on pages 2 through 6, provide a schedule of the items that make up this amount. Provide the schedule in Excel spreadsheet format with all columns and rows unprotected and accessible.

Response:

A schedule of the items that make up the total of \$120,405.08 for Industry Association Dues is included in "Attachment 3A". This schedule is in Excel spreadsheet format with all columns and rows unprotected and accessible.

- b. Page 1 shows a total for Miscellaneous expense of \$193,263.60, and page 5 shows a total for Miscellaneous expense of \$184,646.73. Explain and reconcile the discrepancy in these two amounts. Provide corrected schedules as necessary in Excel spreadsheet format with all columns and rows unprotected and accessible.

Response:

The total for Miscellaneous expense on both page 1 and page 5 should be \$184,646.73 (there was a key error on the original exhibit). A Revised Exhibit 10 has been included as "Attachment 3B". This schedule is in Excel spreadsheet format with all columns and rows unprotected and accessible.

- c. Pages 1 and 6 show Annual Meeting expense of \$100,971.78. Page 5 shows Annual Meeting expense of \$109,588.65. Explain and reconcile the discrepancy in these two amounts. Provide corrected schedules as necessary in Excel spreadsheet format with all columns and rows unprotected and accessible.

Response:

The total for Annual Meeting expense reflected on page 1, page 5 and page 6 is \$109,588.65. The \$100,971.78 figure was the result of a keying error on the original Exhibit 10. A Revised Exhibit 10 has been included in "Attachment 3B". This schedule is in Excel spreadsheet format with all columns and rows unprotected and accessible.

- d. Pages 2 through 5 show four payments to Elizabethtown Laundry Co in the amount of \$656.47. Provide a detailed explanation for each payment and why Nolin believes this amount should be included for ratemaking purposes.

Response:

These expenses are for services provided by Elizabethtown Laundry Co for tablecloth cleaning following Nolin's Member Advisory Committee Dinner Meetings, retirement dinners, board meetings and annual meeting. Charges also include Fire Retardant (FR) clothing alteration, FR shirt repair, and floor mats used for safety over exposed cords at Nolin's Annual Meeting. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- e. Pages 2 through 5 show payments for coffee purchases from John Conti Coffee Company (\$490.77), Canteen Owensboro (\$254.79), and Canteen (\$257.14) in the amount of \$1,002. 70. Provide a detailed explanation for these expenses and why Nolin believes these amounts should be included for ratemaking purposes.

Response:

These expenses are for refreshments (coffee, vending/snacks) made available by Nolin as a convenience to its employees during the course of their work. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- f. Pages 2 through 5 show 15 payments to NISC for computer allocation and software license in the amount of \$41,437.61. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

NISC provides Nolin with software and related services vital to its business. NISC offers a suite of software components ranging from Customer Information Database software, mapping software, outage software, accounting software to Security appliances. Below is a listing of software/support and services NISC provides to Nolin:

- iVUE – Customer Information Database, Accounting Software
- Smarthub – Software for our members to get usage and information on their account and pay their bill
- MDMS – Meter Data Management System
- RemitPlus – Remitting machine
- Smart Track – Work Flow Mangement
- Prepaid Metering
- Sonicwall – Firewall subscription services and support
- Outage Management Software
- MWF – Mobile Work Force
- Mapping and staking software
- Call Capture – Interactive Voice Response (IVR) outbound, pay-by-phone system
- ASP Secure Pay – IVR inbound

These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes

- g. Page 2 shows a payment to NRECA for R Meredith in the amount of \$1,950.00. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Randy Meredith is Nolin's Compliance Coordinator and Safety and Loss Control fall under his supervision. This expense to NRECA was for Mr. Meredith to be certified in loss control under NRECA's Loss Control Internship Program. Although this particular expense/certification will likely not be necessary each year, employee training and certification expenses of this nature are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be

included for ratemaking purposes.

- h. Pages 2 through 5 show 11 payments to Wayne Corporation for employee counseling in the amount of \$1,304.74. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Wayne Corporation administers the Employee Assistance Program (EAP) for Nolin RECC. The EAP provides personal counseling to employees and their household members. The rate is \$2.66 per employee, per month. Employees have access to a resource that can remedy a potentially debilitating problem. This counseling can improve performance, as well as reduce absenteeism or even turnover. It also promotes a happier, more productive workplace, and helps minimize the cost of health insurance, because employees can use the EAP to address stress-related illnesses, meaning fewer trips to the doctor. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- i. Page 3 shows a payment to Land's End Business Outfitters for employee clothing purchases in the amount of \$5,704.30. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Nolin is required by OSHA Standards to supply Line Technicians and any employee who works around high voltage with Arc Rated (formerly known as Flame Resistant "FR") clothing. In fairness to employees that are not required to wear Arc Rated clothing, Nolin provides these employees an allowance to purchase Nolin logo clothing. This is necessary not only for safety reasons but also because, when Nolin employees are in the office or out in the field, they need to be identified to members and the public as Nolin employees. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- j. Page 3 shows a payment to Little Red Barn for work apparel in the amount of \$283.02. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

This expense is for Arc Rated clothing that OSHA Standards require Nolin to supply to Line Technicians and any employee who works near system voltages. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- k. Pages 3 through 5 show three payments to Heartland Catering for catering in the amount of \$3,906.60. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

This expense is for catering of certain dinners and receptions. Nolin's policy allows for a reception to be held at the Nolin office for retiring long-serving employees. Also, each Thanksgiving Nolin employees are furnished a Thanksgiving luncheon. Finally, Nolin's Member Advisory Council (MAC), made up of about 120 Nolin members, meet at a dinner with management and employees to discuss Nolin business and to learn what is happening at the cooperative including rate case updates. The MAC has been in existence for over 60 years and serves as the nominating committee for board elections. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

\$1317.88 - Employee Thanksgiving Luncheon
\$1596.18 - MAC Meeting Dinner
\$ 992.54 - VP O.V. Sparks Retirement Reception
\$3,906.60 - Payments to Heartland Catering

- l. Page 2 shows a payment to Affirmative Action Plan USA Inc. in the amount of \$1,300.00. Provide a detailed explanation for this expense and why Nolin

believes this amount should be included for ratemaking purposes.

Response:

Under Executive Order 11246, as amended, Nolin RECC is an Equal Opportunity Employer. Nolin retains Affirmative Action Plan U.S.A., Inc. to prepare the Affirmative Action Plan. The amount shown includes statistical analyses and workforce data formulated from current employment, the past year's hires, terminations, promotions and related data. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- m. Page 2 shows a payment to McCream's Ice Cream for ice cream in the amount of \$125.00. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

This an annual expense incurred by Nolin to express the cooperative's appreciation for the long hours of hard work expended by its employees in connection with the Annual Meeting. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes .

- n. Page 3 shows a payment to Hardin Professional Services for flu vaccination-employees in the amount of \$1,020.00. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

According to data from the U.S. Flu Vaccine Effectiveness Network, interim estimates show flu vaccine has been 48% effective in preventing medically-attended influenza A and B illness. Nolin RECC retains Hardin Professional Services to provide employees flu shots to maintain a healthy workforce and reduce potential absences due to influenza. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- o. Page 4 shows a payment to Kentucky State Treasurer for software in the amount of \$1,838.30. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

During a Kentucky Revenue Department Sales Tax audit, it was determined and agreed to in a settlement that Kentucky Sales Tax should be paid on 50% of the purchase price of certain NISC Software used in Nolin's accounting processes purchased between January 2013 and August 2015 should be subject to Kentucky Sales Tax. See Warren RECC v. Finance and Administration Cabinet, Kentucky Department of Revenue (Kentucky Board of Tax Appeals File No. K13-R-34). This tax is added to future NISC Software purchased after August 2015. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- p. Page 4 shows a payment to Alfred Akridge for Contract Labor Safety Demo in the amount of \$1,457.26. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Alfred Akridge is a retired Nolin employee who returns to Nolin as needed to assist in electrical safety demonstrations at schools, churches, businesses, industries, first responder training and other opportunities where groups of children and adults can be taught safety around electricity. These safety demonstrations use an electrical trailer with hot line equipment to show groups how to be safe and stay away from electrical hazards.

Between March, 2015 and September, 2015 Mr. Akridge worked forty-nine hours with Nolin's Safety Trailer at \$29.74 per hour or \$1,457.26. A few of the organizations helped were: Dixie Fire School - Trainer Certification, AGC Automotive, Hardin County Water District #2, Hardin County Road Department, Hardin County Schools, and Grace Heartland Church Preschool.

These expenses will continue in the future as Nolin continues to provide safety awareness demonstrations to its members and the public, and they are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- q. Page 4 shows a payment to NRECA Group Benefits Trust for BTA in the amount of \$261 .00. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

The payment to NRECA Group Benefits Trust for BTA in the amount of \$261.00 is the annual fee for Nolin's Business Travel Accident Plan. The monthly rate Nolin pays is \$21.75 for \$100,000 coverage for employees. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes

- r. Pages 4 and 5 show payments to NRECA for REM Magazine in the amount of \$897.00. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Rural Electrification (RE) magazine is published monthly by Nolin's National Association, the National Rural Electric Cooperative Association (NRECA), and the expense is for subscriptions. The publication is valuable to Nolin and its employees as it features articles and information on numerous topics relevant to the industry, including safety issues. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- s. Page 6 shows two payments to Duke's Sporting Goods for employee shirts in the amount of \$3,089.69. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Nolin provides logo shirts to all employees for identification at the annual meeting. This is to identify Nolin employees so members can ask questions of these identified employees. After the annual meeting these shirts are worn by Nolin employees in

the office and out in the field because they need to be identified to the members and the public as Nolin employees. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- t. Page 6 shows a payment to Expressions for printing supplies-value added sheets in the amount of \$948.70. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

Nolin distributes various information to our members at our annual meeting each year. Included in that is a listing of Nolin's programs to improve the life of our members including SmartHub, Budget Billing, electrical safety, scholarships and more. The payment to Expressions is for the printing cost of this brochure, a copy of which is included in this response as "Attachment 3T". These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- u. Page 6 shows eight payments to various vendors for advertising in the amount of \$10,727.31. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes. Also provide copies of all ads or transcripts for the items listed.

Response:

The eight payments listed were payments for radio ads promoting Nolin's annual meeting as well as our SimpleSaver and Appliance Recycling Program. It also included annual meeting newspaper advertisements. All or a portion of the SimpleSaver and Appliance Recycling Program ads were reimbursed by East Kentucky Power Cooperative (refer to response 4.b. of this filing). This information is beneficial to our members, is recurring, and should be included for ratemaking purposes. Copies of all ads and transcripts are attached to this response as "Attachment 3U".

- v. Page 6 shows a payment to NISC for supplies ballots in the amount of \$14,259.05. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

This payment is for printing by NISC of the Annual Meeting Ballots that are mailed to all Nolin RECC members. Mailing the ballots to all Nolin Members is required in the Nolin bylaws for the election of directors. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- w. Page 6 shows a payment to NISC for supplies postage in the amount of \$11,117.33. Provide a detailed explanation for this expense and why Nolin believes this amount should be included for ratemaking purposes.

Response:

This payment is for postage for mailing by NISC the Annual Meeting Ballots to all Nolin RECC members. Mailing the ballots to all Nolin Members is required in the Nolin bylaws for the election of directors. These expenses are recurring and are reasonably incurred as part of the prudent operation of the cooperative; thus, they should be included for ratemaking purposes.

- x. Page 2 shows a Visa payment on Check No. 90109680 for CFC Forum Meals in the amount of \$171 .60. On Exhibit 8, Directors Expenses, page 8 references the same check number for CFC Forum Meals in the amount of \$171 .59. These appear to be duplicate entries. Confirm that they are duplicate entries, and if confirmed, explain if Nolin agrees that this expense should be removed from either Exhibit 8 or Exhibit 10.

Response:

CEO Michael Miller and Nolin Director Linda Grimes attended the CFC Forum in Chicago. Mrs. Grimes and Mr. Miller ate several meals together. Michael Miller charged these meals to the Nolin credit card. The cost of all these meals were then split evenly with Linda Grimes as shown Exhibit 8, Directors Expenses, page 8 and with Michael Miller on Page 2, the Visa payment on Check No, 90109680. The total for the two meeting attendees was \$343.19. These are not duplicate entries and should not be removed from either Exhibit 8 or Exhibit 10.

Nolin Rural Electric Cooperative

Case No. 2016-00367

April 30, 2016

Account 930.23 Dues Associated Organizations

<u>Date</u>	<u>Description</u>	<u>Journal Code</u>	<u>Amount</u>
5/31/2015	KAEC DUES	GJ	7,010.15
5/31/2015	NRECA DUES	GJ	2,977.00
6/30/2015	KAEC DUES	GJ	7,010.15
6/30/2015	NRECA DUES	GJ	2,977.00
7/31/2015	KAEC DUES	GJ	7,010.15
7/31/2015	NRECA DUES	GJ	2,977.00
8/31/2015	KAEC DUES	GJ	7,010.15
8/31/2015	NRECA DUES	GJ	2,977.00
9/30/2015	KAEC DUES	GJ	7,010.15
9/30/2015	NRECA DUES	GJ	2,977.00
10/31/2015	KAEC DUES	GJ	7,010.15
10/31/2015	NRECA DUES	GJ	2,977.00
11/30/2015	KAEC DUES	GJ	7,010.15
11/30/2015	NRECA DUES	GJ	2,977.00
12/31/2015	KAEC DUES	GJ	7,010.03
12/31/2015	NRECA DUES	GJ	3,089.00
1/31/2016	KAEC DUES	GJ	7,010.00
1/31/2016	NRECA DUES	GJ	3,089.00
2/29/2016	KAEC DUES	GJ	7,010.00
2/29/2016	NRECA DUES	GJ	3,089.00
3/31/2016	KAEC DUES	GJ	7,010.00
3/31/2016	NRECA DUES	GJ	3,089.00
4/30/2016	KAEC DUES	GJ	7,010.00
4/30/2016	NRECA DUES	GJ	3,089.00
			120,405.08

Nolin Rural Electric Cooperative
Case No. 2016-00367
Account 930 - Miscellaneous General Expenses
April 30, 2016

Line
No

1	Industry Association Dues	120,405.08
2	Stockholder and Debt Servicing Expenses	
3	Institutional Advertising	
4	Conservation Advertising	
5	Rate Department Load Studies	
6	Director's Fees and Expenses	126,169.36
7	Dues and Subscriptions	
8	Annual Meeting	109,588.65
9	Miscellaneous	<u>184,646.73</u>
10	Total	<u>540,809.82</u>

Account 930.20, Miscellaneous	294,235.38
Account 930.21, Director	126,169.36
Account 930.23, Dues	<u>120,405.08</u>
	<u>540,809.82</u>

Nolin Rural Electric Cooperative
Case No. 2016-00367
April 30, 2016
Account 930.20 Miscellaneous General Expense

	<u>Vendor</u>	<u>Date</u>	<u>Description</u>	<u>Check Number</u>	<u>Amount</u>	<u>Legend</u>
8	ELIZABETHTOWN LAUNDRY CO, IN	5/1/15	TABLECLOTH RENTAL	90109145	288.65	
9	RICHARD A RYAN	5/1/15	ROTARY DUES	90109158	181.50	x
10	JOHN CONTI COFFEE COMPANY	5/12/15	COFFEE	90109005	114.44	
11	NISC	5/12/15	COMPUTER ALLOCAATION	90109112	2,985.49	
12	NRECA	5/13/15	R MEREDITH	90109188	1,950.00	
13	WAYNE CORPORATION	5/14/15	EMPLOYEE COUNSELING SERVICE	90109037	110.12	
14	ELIZABETHTOWN BAPTIST CHURCH	5/20/15	J DAVIS MEMORIAL	90109082	50.00	x
15	KAEC	5/20/15	LEGISLATIVE BREAKFAST-M.MILLER	90109383	64.00	x
16	ELIZABETHTOWN FLORIST	5/22/15	FLOWERS-OWENS	90109419	53.00	x
17	CHERYL THOMAS	5/31/15	ROUNDUP	90109178	40.24	x
18	HELEN'S FLOWERS	5/31/15	FLOWERS	90109360	66.25	x
19	NISC	5/31/15	COMPUTER ALLOCATION	90109420	2,985.49	
20	VISA	5/31/15	EMPLOYEE ID CONTEST	90109429	45.00	x
21	VISA	5/31/15	ORU FILING FEE	90109429	15.00	x
22	VISA	5/31/15	NRECA LEGIS CONF	90109429	952.00	
23	VISA	5/31/15	A COFFEY POWER UP CONF	90109429	845.00	
24	VISA	5/31/15	M ROGERS POWER UP CONF	90109429	845.00	
25	VISA	5/31/15	CONNECT CONF RYAN/WHITEHEAD	90109429	730.97	
26		5/31/15	ORU DONATIONS	GJ	78.78	x
27	JOHN CONTI COFFEE COMPANY	6/1/15	COFFEE	90109194	114.84	
28	WHOOOP DE DO DESIGN LLC	6/1/15	FLOWERS - HACK	90109446	53.00	x
29	ELIZABETHTOWN LAUNDRY CO, IN	6/1/15	RETIREMENT RECEPTION	90109651	59.89	x
30	DUKE'S SPORTING GOODS	6/2/15	ROUNDUP SHIRTS	90109203	175.59	x
31	HUFF, ANTHONY	6/4/15	TSE EMPLOYEE	90109197	25.00	x
32	STEVE ALLEN	6/4/15	TSE NOMINATION	90109227	25.00	x
33	RYAN RAY	6/5/15	TSE EMPLOYEE	90109240	25.00	x
34	WAYNE CORPORATION	6/15/15	EMPLOYEE COUNSELING SERVICE	90109481	108.93	
35	VISA	6/30/15	CFC FORUM	90109680	826.23	
36	VISA	6/30/15	EMPLOYEE ID BADGES	90109680	641.22	
37	VISA	6/30/15	NRECA FIN ACCT MTG SPARKS	90109680	480.00	
38	VISA	6/30/15	NRECA REGIONAL MTG	90109680	455.00	
39	VISA	6/30/15	TSE BOARD MTG - RYAN	90109680	395.20	
40	VISA	6/30/15	CFC FORUM MEALS	90109680	171.60	
41	VISA	6/30/15	FLAG SUPPLIES	90109680	146.28	
42	AFFIRMATIVE ACTION PLAN USA IN	6/30/15	AFFIRMATIVE ACTION PLAN USA IN	90109851	1,300.00	
43	NISC	6/30/15	COMPUTER ALLOCATION	90109927	2,985.49	
44	NISC	6/30/15	COMPUTER ALLOCATION	90109927	2,458.71	
45		7/8/15	EMPLOYEE HOLIDAY WORLD TKT	GJ	(279.84)	x
46	HOLIDAY WORLD	7/15/15	HOLIDAY WORLD	90109901	1,321.61	x
47	HOLIDAY WORLD	7/15/15	HOLIDAY WORLD	90109901	2,312.81	x
48	HOLIDAY WORLD	7/15/15	HOLIDAY WORLD	90109901	2,973.62	x
49	WAYNE CORPORATION	7/16/15	EMPLOYEE COUNSELING SERVICE	90110014	108.93	
50	ELIZABETHTOWN LAUNDRY CO, IN	7/24/15	RETIREMENT DINNER	90109996	113.42	x
51	ELIZABETHTOWN LAUNDRY CO, IN	7/24/15	MAC MTG	90109996	157.41	
52	VISA	7/31/15	FLOWERS - THOMPSON	90110317	47.70	x
53	VISA	7/31/15	NRECA INTERACT CONF - GOSSETT	90110317	803.09	
54	VISA	7/31/15	SPARKS NRECA FIN ACCT MTG	90110317	775.00	

55	VISA	7/31/15	NRECA INTERACT GOSSETT	90110317	683.27	
56	VISA	7/31/15	TSE BOARD MTG	90110317	609.91	
57	NISC	7/31/15	COMPUTER ALLOCATION	90110348	2,950.49	
58	MCCREAM'S ICE CREAM	8/6/15	ICE CREAM	90110183	125.00	
59	WAYNE CORPORATION	8/6/15	EMPLOYEE COUNSELING SERVICE	90110230	110.12	
60	VISA	8/31/15	EMPLOYEE ID GIFT CARDS	90110596	45.00	x
61	VISA	8/31/15	NRECA FIN/ACCT MTG	90110596	1,965.35	
62	VISA	8/31/15	SUPERVISOR TRNG - REDMOND	90110596	894.17	
63	CHERYL THOMAS	8/31/15	ROTARY	90110731	213.39	x
64	NISC	8/31/15	COMPUTER ALLOCATION	90110767	2,950.49	
65	RICHARD A RYAN	8/31/15	ROTARY DUES	90110797	338.00	x
66	GREG HARRINGTON	8/31/15	ROTARY AND INTERNET EXPENSES	90110815	181.50	x
67		8/31/15	ORU DONATIONS	GJ	75.33	x
68	CLARK JEWELERS	9/1/15	RETIREMENT GIFT	90110757	27.00	x
69	WAYNE CORPORATION	9/1/15	EMPLOYEE COUNSELING SERVICE	90110761	108.93	
70	CHAMBER OF COMMERCE	9/30/15	LUNCHEON	90111049	15.00	x
71	VISA	9/30/15	J BEAVIN - FLOWERS	90111066	54.95	x
72	VISA	9/30/15	ORU BOARD MTG	90111066	67.22	x
73	VISA	9/30/15	RETIREMENT - SHACKELFORD	90111066	212.00	x
74	NISC	9/30/15	COMPUTER ALLOCATION	90111093	2,950.49	
75	WAYNE CORPORATION	10/1/15	EMPLOYEE COUNSELING SERVICE	90111081	108.93	
76	HARDIN PROFESSIONAL SVCS	10/14/15	FLU VACCINATION - EMPLOYEE	90111243	1,020.00	
77	AMERICAN CANCER SOCIETY	10/21/15	DONATION	90111240	50.00	x
78	LANDS' END BUSINESS OUTFITTE	10/21/15	EMPLOYEE CLOTHING PURCHASES	90111306	5,704.30	
79	CHERYL THOMAS	10/23/15	ROTARY	90111413	135.00	x
80	CHAMBER OF COMMERCE	10/30/15	LUNCHEON	90111407	15.00	x
81	LITTLE RED BARN	10/30/15	WORK APPAREL	90111421	283.02	
82	NISC	10/31/15	COMPUTER ALLOCATION	90111455	2,888.88	
83	VISA	10/31/15	CHRISTMAS IN THE PARK	90111549	31.78	x
84	VISA	10/31/15	FLOWERS-GRIFFITH	90111549	56.00	x
85	VISA	10/31/15	POWER UP CONF - COFFEY	90111549	872.50	
86	VISA	10/31/15	POWER UP CONF - ROGERS	90111549	872.50	
87	VISA	10/31/15	NRECA REG MTG - MILLER	90111549	154.11	
88	SAM'S CLUB	11/9/15	OFFICE SUPPLIES	15000210	227.95	
89	CANTEEN OWENSBORO	11/9/15	COFFEE	90111551	143.32	
90	CANTEEN OWENSBORO	11/9/15	COFFEE	90111551	111.47	
91	MORGAN MORROW	11/17/15	SERVICE AWARD	15000145	30.00	x
92	MITCH HUNT	11/17/15	SERVICE AWARD	15000168	50.00	x
93	SONNY WOODSON	11/17/15	SERVICE AWARD	15000216	50.00	x
94	GEORGE CLARK	11/17/15	SERVICE AWARD	15000232	45.00	x
95	CHAD PENCE	11/17/15	SERVICE AWARD	15000237	35.00	x
96	DAVID COX	11/17/15	SERVICE AWARD	15000244	40.00	x
97	NOLIN RECC	11/18/15	ORU CASH PRIZE	90111680	175.00	x
98	WAYNE CORPORATION	11/18/15	EMPLOYEE COUNSELING SERVICE	90111705	108.93	
99	HEARTLAND CATERING	11/20/15	CATERING	15000223	1,317.88	
100	VISA	11/24/15	NET CONF 2016=PAIT/RYAN	15000190	1,975.00	
101	VISA	11/30/15	CHRISTMAS DECORATION	15000190	80.48	x
102	VISA	11/30/15	TSE BD MTG	15000190	575.49	
103	VISA	11/30/15	NRECA REG MTG	15000190	289.11	
104	VISA	11/30/15	NRECA CEO CONF	15000190	206.73	
105	CLARK JEWELERS	11/30/15	YATES - SVC AWARD	15000211	42.40	x
106	NISC	11/30/15	COMPUTER ALLOCATION	15000234	2,790.43	
107	RICHARD A RYAN	11/30/15	ROTARY DUES AND EXPENSES	15000334	206.50	x
108		11/30/15	ORU DONATIONS	GJ	79.35	x

109	JOHN H OEHLRICH	12/8/15	ORU WINNER	15000103	100.00	x
110	AWARDS CENTER	12/8/15	SERVICE AWARD	15000498	56.18	x
111	EXPRESSIONS	12/8/15	CHRISTMAS CARD	15000510	168.50	x
112	GENERAL RUBBER & PLASTICS	12/8/15	Christmas in the Park	15000583	15.00	x
113		12/10/15	ORU DRAWING	GJ	(100.00)	x
114	AWARDS CENTER	12/11/15	GENE YATES AWARD	15000498	26.50	x
115	CANTEEN	12/14/15	COFFEE	15000502	144.64	
116	CANTEEN	12/14/15	COFFEE	15000502	112.50	
117	SAM'S CLUB	12/15/15	CHRISTMAS DINNER	15000798	128.31	x
118	SAM'S CLUB	12/16/15	CHRISTMAS DINNER	15000798	12.22	x
119	GREG HARRINGTON	12/18/15	ROTARY AND INTERNET EXPENSES	15000552	206.50	x
120	KENTUCKY STATE TREASURER	12/18/15	KY STATE TREAS - SOFTWARE	15000584	1,838.30	
121	SELECT DESIGNS SIGNS & BA	12/22/15	Christmas in the park	15000870	58.30	x
122	ALFRED AKRIDGE	12/28/15	CONTRACT LABOR SAFETY DEMO	15000632	1,457.26	
123	WAYNE CORPORATION	12/31/15	EMPLOYEE COUNSELING SERVICE	15000675	108.93	
124	VISA	12/31/15	BOARD/STAFF GIFT CARDS	15000693	550.00	x
125	VISA	12/31/15	CHRISTMAS DINNER	15000693	101.63	x
126	VISA	12/31/15	EMPLOYEE CHRISTMAS DINNER	15000693	326.50	x
127	VISA	12/31/15	ORU BOARD MTG	15000693	132.85	x
128	VISA	12/31/15	NRECA NET CONF HEUSER	15000693	2,071.00	
129	VISA	12/31/15	NRECA TECH ADV MTG	15000693	1,224.42	
130	VISA	12/31/15	NRECA TECH ADV MTG MILLER	15000693	1,185.70	
131	VISA	12/31/15	NRECA TECH ADV MTG R THOMAS	15000693	686.00	
132	VISA	12/31/15	HARRINGTON NRECA TECH ADV MTG	15000693	628.00	
133	VISA	12/31/15	CHEESE	15000693	473.00	
134	VISA	12/31/15	NET CONF RYAN/PAIT	15000693	455.92	
135	VISA	12/31/15	NRECA INTERNATIONAL PROGRAM	15000693	318.51	
136	VISA	12/31/15	FLAGS	15000693	172.68	
137	VISA	12/31/15	FLAGS	15000693	134.30	
138	CHAMBER OF COMMERCE	1/1/16	MEMBERSHIP	15000638	700.00	
139	WAYNE CORPORATION	1/1/16	EMPLOYEE COUNSELING SERVICE	15000872	108.93	
140	NRECA GROUP BENEFITS TRUST	1/1/16	BTA	15000929	261.00	
141	CHERYL THOMAS	1/1/16	ROTARY	15000948	168.50	x
142	NISC	1/1/16	COMPUTER ALLOCATION	15000968	2,856.79	
143	NIDA LIGHTING	1/1/16	CHRISTMAS IN THE PARK	15001168	406.01	x
144	ELIZABETHTOWN LAUNDRY CO, IN	1/1/16	TABLECLOTH RENTAL	15001221	102.29	
145	BILLY PAIT	1/8/16	TSE EMPLOYEE	15000783	50.00	x
146	PATSY WHITEHEAD	1/8/16	TSE NOMINATION	15000801	25.00	x
147	SAM'S CLUB	1/21/16	G HARRINGTON RECEPTION	15001145	37.23	x
148	SAM'S CLUB	1/27/16	G HARRINGTON RECEPTION	15001145	31.66	x
149	GREG HARRINGTON	1/31/16	ROTARY AND INTERNET EXPENSES	15000970	117.50	x
150	CHAMBER OF COMMERCE	1/31/16	LUNCHEON	15001094	15.00	x
151	VISA	1/31/16	CE CONF/NISC MTG	15001127	1,138.25	
152	VISA	1/31/16	MILLER NRECA CEO CLOSE UP	15001127	895.00	
153	VISA	1/31/16	SPARKS NRECA TECH ADV MTG REG	15001127	686.00	
154	VISA	1/31/16	SPARKS NRECA TECH ADV MTG AIRLI	15001127	423.33	
155	VISA	1/31/16	NRECA TECH ADV MTG R RYAN	15001127	258.96	
156	HOLIDAY WORLD	1/31/16	HOLIDAY WORLD	15001144	700.00	x
157	NISC	1/31/16	COMPUTER ALLOCATION	15001158	2,794.75	
158	KAEC	2/3/16	MGR'S ASSOCIATION DUES	15001109	300.00	
159	CLARK JEWELERS	2/3/16	HARRINGTON GIFT	15001306	27.00	x
160	HEARTLAND CATERING	2/11/16	MAC MTG	15001234	1,596.18	
161	KAEC	2/22/16	KY CHAMBER OF COMMERCE DUES	15001361	516.60	x
162	NRECA	2/25/16	REM MAGAZINE	15001270	663.00	

163	NRECA	2/25/16	REM MAGAZINE	15001270	117.00	
164	NRECA	2/25/16	REM MAGAZINE	15001270	117.00	
165	WAYNE CORPORATION	2/25/16	EMPLOYEE COUNSELING SERVICE	15001311	107.75	
166	VISA	2/29/16	G HARRINGTON COOP GIFT	15001489	69.48	x
167	VISA	2/29/16	NRECA TECH ADV MTG - MATTINGLY	15001489	1,075.96	
168	VISA	2/29/16	NRECA TECH ADV MTG RYAN	15001489	713.00	
169	VISA	2/29/16	NET CONF PAIT	15001489	669.79	
170	VISA	2/29/16	NET CONF - RYAN	15001489	646.37	
171	VISA	2/29/16	NET CONF - RYAN	15001489	495.91	
172	VISA	2/29/16	NRECA TECH ADV MTG	15001489	278.20	
173	VISA	2/29/16	NRECA TECH ADV MTG	15001489	242.91	
174	VISA	2/29/16	NRECA TECH ADV MTG MILLER	15001489	216.22	
175	VISA	2/29/16	NRECA TECH ADV MTG - RYAN	15001489	205.34	
176	VISA	2/29/16	NRECA TECH ADV MTG - HEUSER	15001489	171.00	
177	VISA	2/29/16	NRECA TECH ADV - MATTINGLY	15001489	138.99	
178	NISC	2/29/16	COMPUTER ALLOCATION	15001507	2,794.74	
179		2/29/16	SALES TAX CALCULATION - G HARRIN	GJ	4.17	x
180	RICHARD A RYAN	3/6/16	ROTARY JAN-MAR	15001579	181.50	x
181	WAYNE CORPORATION	3/9/16	EMPLOYEE COUNSELING SERVICE	15001587	107.73	
182	HARDIN CO BOARD OF EDUCATION	3/15/16	PSA OPERATION ROUNDUP	15001667	75.00	x
183	CHERYL THOMAS	3/20/16	ROUNDUP	15001637	34.16	x
184	SAM'S CLUB	3/28/16	OV RECEPTION	15001832	44.36	x
185		3/30/16	ORU DONATIONS	GJ	65.88	x
186	NISC	3/31/16	COMPUTER ALLOCATION	15002040	2,794.74	
187	VISA	4/1/16	NRECA MTGS	15001822	2,735.17	
188	VISA	4/1/16	NRECA MTGS	15001822	1,496.32	
189	VISA	4/1/16	NRECA MTGS	15001822	1,088.63	
190	VISA	4/1/16	NRECA MTGS	15001822	871.75	
191	WAYNE CORPORATION	4/5/16	EMPLOYEE COUNSELING SERVICE	15001837	106.53	
192	ELIZABETH TOWN LAUNDRY CO, IN	4/15/16	TABLECLOTH RENTAL	15001864	108.12	
193	HEARTLAND CATERING	4/15/16	CATERING	15001874	992.54	
194	BACK HOME VENDING	4/15/16	EMPLOYEE APPREC BFAST	15001956	1,116.56	
195	JOHN CONTI COFFEE COMPANY	4/25/16	COFFEE	15002046	147.09	
196	JOHN CONTI COFFEE COMPANY	4/25/16	COFFEE	15002046	114.40	
197	NISC	4/29/16	COMPUTER ALLOCATION	15002274	2,795.22	
198	NISC	4/30/16	SOFTWARE LICENSE	0	1,455.41	
199	VISA	4/30/16	OV RETIREMENT	15002251	4.92	x
200	VISA	4/30/16	OV RETIREMENT DINNER	15002251	1,679.80	x
201	VISA	4/30/16	NRECA IDE COURSE	15002251	3,600.00	
202	VISA	4/30/16	NRECA CONNECT CONF RYAN REGIS	15002251	830.00	
203	VISA	4/30/16	NRECA CONNECT CONFERENCE RYAI	15002251	528.96	
204	VISA	4/30/16	CFC CFO TRAINING ROBERSON HOTE	15002251	488.16	
205		4/30/16	HEUSER SPOUSE MEALS	GJ	(11.45)	x
206			ITEMS LESS THAN \$100 INDIVIDUALLY		4,335.99	
207			PREPAID INSURANCE		13,960.19	
208			LABOR AND BENEFITS		40,631.28	
209					184,646.73	
210			ANNUAL MEETING EXPENSES		109,588.65	
211						
212					<u>294,235.38</u>	
213						
214			ITEMS DISALLOWED FOR RATE PURPOSES		15,822.28	x
215						
216						

Nolin Rural Electric Cooperative
 Case No. 2016-00367
 April 30, 2016
 Account 930.20 Annual Meeting Expense

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<u>Vendor</u>	<u>Date</u>	<u>Description</u>	<u>Check Number</u>	<u>Amount</u>	<u>Legend</u>
EXPRESSIONS	5/29/15	PRINTING SUPPLIES-VALUE ADDED S	90109207	948.70	
HARDIN COUNTY INDEPENDENT	5/31/15	ADVERTISING	90109382	375.00	
NISC	5/31/15	SUPPLIES	90109485	1,191.23	
DUKE'S SPORTING GOODS	6/2/15	EMPLOYEE SHIRTS	90109203	3,065.36	
AWARDS CENTER	6/9/15	EMPLOYEE NAME BADGES	90109369	71.76	
EAST KENTUCKY POWER	6/10/15	PRINTING SUPPLIES-MINUTES, ROUN	90109599	633.50	
STILWELL SOUND LLC	6/15/15	SOUND SYSTEM	90109444	700.00	
FIRST CHRISTIAN CHURCH	6/16/15	PRIZE	90109490	125.00	x
MATT ENGLISH	6/16/15	EMCEE	90109484	400.00	
RICHARD A RYAN	6/16/15	CASH PRIZES	90109475	1,500.00	x
BRIAN J YOUNG	6/18/15	ENTERTAINMENT	90109448	500.00	
EXPRESSIONS	6/18/15	PROGRAMS	90109461	770.00	
RACHEL'S FACE PAINTING	6/19/15	FACE PAINTING	90109443	500.00	
SELECT DESIGNS SIGNS & BA	6/19/15	SIGNS	90109492	191.69	
PATSY WHITEHEAD	6/23/15	PHOTO PROCESSING	90109693	6.26	
KAEC	6/24/15	ANNUAL REPORT HANDOUTS	90109659	571.10	
KAEC	6/24/15	POSTERS	90109659	86.60	
ELIZABETHTOWN LAUNDRY CO, IN	6/26/15	LINENS & MATS	90109651	149.14	
WAKY 103.5	6/28/15	ADVERTISING	90109914	1,710.00	
HARDIN CO BOARD OF EDUCATION	6/29/15	JANITORS	90109628	264.04	
COMMONWEALTH BROADCASTING	6/29/15	ADVERTISING	90109926	900.00	
VISA	6/30/15	PRIZES	90109680	683.80	x
VISA	6/30/15	SUPPLIES	90109680	26.24	
VISA	6/30/15	PRIZE RETURN	90109680	(29.68)	x
BROWN, DAVID P	6/30/15	PRIZE	90109690	50.00	x
DENNIS YATES	6/30/15	PRIZE	90109688	50.00	x
BIG CAT 105.5 WLVK	6/30/15	ADVERTISING	90109906	1,710.00	
NISC	6/30/15	SUPPLIES BALLOTS	90109927	14,259.05	
NISC	6/30/15	SUPPLIES POSTAGE	90109927	11,117.33	
NEWS ENTERPRISE	6/30/15	ADVERTISING	90109880	2,964.75	
WQXE 98.3	6/30/15	ADVERTISING	90109899	1,395.00	
WULF 94.3 FM	6/30/15	ADVERTISING	90109910	1,350.00	
ROYALTY PRINTING CO.	6/30/15	ADVERTISING	90109978	322.56	
MISC ADJ	6/30/15	BILL CREDITS	GJ	300.00	
KERR OFFICE GROUP	6/30/15	SUPPLIES	90109639	6.56	
GOLDEN RULE GOLF CARTS	7/1/15	TRANSPORTATION	90109865	419.70	
MCCREAM'S ICE CREAM	7/7/15	ICE CREAM	90109983	175.00	
DUKE'S SPORTING GOODS	7/10/15	SHIRT	90109860	24.33	
HARDIN COUNTY BEEF CATTLE ACCO	7/13/15	FOOD	90109905	3,005.00	
HARDIN CO 4-H COUNCIL	7/15/15	ICE CREAM	90109920	469.00	
SAM'S CLUB	7/15/15	SUPPLIES	90109907	19.19	
VISA	7/31/15	SUPPLIES	90110317	274.02	
VISA	7/31/15	SUPPLIES	90110317	43.98	
VISA	7/31/15	SUPPLIES	90110317	937.28	
VISA	7/31/15	DINNER	90110317	45.49	
VISA	7/31/15	ELECTION TELLERS	90110317	10.06	
VISA	7/31/15	PICTURES	90110317	17.99	
VISA	7/31/15	ELECTION TELLERS	90110317	39.43	

56	VISA	7/31/15	ELECTION TELLERS	90110317	400.00	
57	EAST KENTUCKY POWER	8/4/15	SCHOLARSHIP SHEETS	90110441	206.50	
58	KAEC	8/5/15	ENTERTAINMENT & BUCKET GIVEAW	90110580	13,354.54	
59	VISA	9/30/15	SUPPLIES	90111066	319.31	
60	MEMORIAL METHODIST CHURCH	12/4/15		Cash Receipts	(198.00)	
61	MISC ADJ	12/31/15	EXPENSES	GJ	7051.68	
62	VISA	4/30/16	NOMINATING COMMITTEE MEETING	15002251	51.33	
63	NISC REFUND	4/27/16	SUPPLIES	GJ	1,565.19	
64			LABOR AND BENEFITS		<u>32,492.64</u>	
65					<u>109,588.65</u>	
66						
67			AMOUNT TO EXCLUDE FOR RATE MAKING PURPOSE		2,585.62	x
68						
69						

Scholarships

In support of higher education, Nolin awards seven \$1,500 scholarships each year to members attending college or vocational school. The co-op also awards the Bob Wade Sr. Memorial scholarship annually in the amount of \$5000.

Theme Park Tickets

Nolin RECC members can save money by purchasing theme park tickets at discount prices. Parks include Kings Island, Kentucky Kingdom, and Holiday World. This opportunity is available only to members of Nolin RECC. For ticket pricing information visit our website at www.nolinrecc.com.


Electrical Safety

At Nolin RECC, electrical safety is an important issue. We provide free high voltage demonstrations to schools, church groups, clubs and civic organizations.

Co-op Connections Card

Because you are a member of Nolin RECC you can receive discounts at local and national businesses and participating pharmacies with your Co-op Connections Card. The card also gives you discounts on dental, vision, hearing, lab work & imaging and chiropractor visits. All of these great benefits are FREE! We frequently add new discounts, so look for the Co-op Connections sticker in the window of participating businesses. For more information and a complete listing of discounts, log on to our website at www.nolinrecc.com.



A Touchstone Energy® Cooperative 

411 Ring Road
Elizabethtown, Kentucky 42701


(270) 765-6153

website:
www.nolinrecc.com

e-mail:
comments@nolinrecc.com

05/2015



A Touchstone Energy® Cooperative 

Value

Added

Services

Get Paid To Save Money

Nolin RECC offers residential members rebates when improving the efficiency of their existing home or when building a new home more efficiently. Through the **Button Up Program**, rebates may be paid when upgrading insulation, windows, or doors on existing all-electric homes. The **Heat Pump Retrofit Program** can help when replacing electric resistance heat with a high efficiency heat pump. When building a new home, the **Touchstone Energy Home Program** walks you through the process of building an energy efficient home to receive a rebate. If you're buying new ENERGY STAR Appliances you're also eligible for some rebates through our **ENERGY STAR Appliance Program**. Replacing an old refrigerator or freezer? We will haul it away and pay you a rebate through the **Appliance Recycling Program**. For more information and specific qualifications on any of these programs please, visit our website at www.nolinrecc.com or call us at (270) 765-6153.

Energy Audits

With our **Billing Insights Program** you can go online and do your own home energy audit in about 10 minutes. You can also call us to perform an in depth home energy audit for a more detailed look at your energy usage.

Budget Billing

Budget Billing can help you prevent large bills caused by winter heating and summer cooling. Each month members pay a variable amount based on the average of their previous 12-months electric bills.

Operation Round-Up

Operation Round-Up allows members to voluntarily "round up" their electric bill to the next higher dollar. A non-profit board of directors made up of local citizens then allocates this money to a variety of charitable causes throughout the community. To sign up, please complete the enrollment form located on the back of your electric bill or contact one of our offices.

Automatic Bill Payment

Nolin offers two automatic draft services for paying monthly electric bills. Members may choose to have bills drafted from their bank account or Visa/MasterCard debit/credit card account. These services offer members the convenience and security of knowing the electric bill will always be paid on time. Visit www.nolinrecc.com, call our office, or stop by one of our locations.

SimpleSaver

Save energy, help the environment, and earn bill credits by enrolling in the SimpleSaver program. We will credit your electric bill up to \$20 annually for each central air conditioner you enroll. Sign up your 40-gallon or greater electric water heater and receive an additional \$10 annual credit. In exchange, we install a switch to cycle the units briefly when electric demand peaks. On top of the bill credits, you will receive an additional \$10 sign-on bonus by joining today. That's our way of saying thanks. Call 1-800-305-5493 to sign up or visit www.simplesaver.coop.

Outdoor Lighting

For only a small fee each month members may enjoy the peace of mind and security that comes with having your property well lighted at night. A variety of styles are available for you to choose from including conventional, colonial, and directional flood lighting.

Envirowatts

Envirowatts is our name for earth friendly energy. By capturing landfill gases, solar energy, wind energy, and hydro-electric we are using them to create energy. The Envirowatts program helps keep the environment clean and conserve America's fossil fuels. You can help make this world a better place and promote renewable energy by signing up today.

SmartHub

Nolin members can access their account through SmartHub at www.nolinrecc.com. Members have the option to receive an e-mail notification or text when a new bill is generated. The e-mail includes a link for easy navigation directly to their billing information. Members may make payments by Visa or MasterCard debit/credit card, view current and historical billing information, payment history, and usage history graphs. The **FREE** SmartHub app is available at iTunes and Google Play Store.

Washington Youth Tour

Your co-op sponsors an all-expense-paid trip to Washington, D.C., for high school juniors. Each year five local students tour our nation's capital to learn about the operation of our government.

**Nolin RECC
SimpleSaver
:60
May/June 2015**

Saving energy just got more rewarding for Nolin RECC members who sign up for SimpleSaver. Members earn bill credits for each central air conditioner enrolled in SimpleSaver. They also earn bill credits by enrolling 40-gallon or greater water heaters. And the \$10 bonus credit for signing up is also nice!

In exchange for your bill credits, a switch will cycle the units briefly when electrical demand peaks. Nolin members say they definitely notice the bill credits, but can't tell a difference in their hot water or air conditioning. Members like the idea of reducing energy demand without reducing the comforts of living.

Take credit for helping your environment...through Nolin's SimpleSaver program...it's the simple way to go green and earn some green...and it's offered by Nolin RECC, your Touchstone Energy Cooperative.

Call 1-800-305-5493 to sign up or visit SimpleSaver.coop.

Nolin RECC

Annual Meeting 2015

:60

You're listening to The Old Paths, featured entertainment for the Nolin RECC annual meeting on Friday, June 26th at John Hardin High School in Elizabethtown. The meeting kicks off at 5 PM with exhibits and a health fair. Kids will love the bounce houses and face painting – and everyone will enjoy the early entertainment of the Brian Young Band. Member registration starts at 5:30 PM.

In addition to lots of great music, there'll be plenty of food, prizes, and wholesome family fun!

Don't miss this special night...and remember, the co-op business session at 7 PM will offer you the chance to learn more about Nolin. So get your family and friends together and head out to the Nolin RECC annual meeting Friday, June 26th at John Hardin High School. Doors open at 5 PM and everybody's welcome!

Nolin RECC
:60 Appliance Recycle
Summer 2015

We've all heard the old refrigerator jokes...like, is your refrigerator running?

Well, you better go catch it! But here's something most people don't joke about...is your refrigerator running up your energy costs? If it's an older model sitting in your garage or basement just keeping a few drinks cold, then it's probably costing you up to \$150 a year! And that's nothing to joke about!

This is Patsy Whitehead with Nolin RECC, here to tell you about our appliance recycling program. If your old, inefficient fridge or freezer is running – go catch it and schedule a free pick up to get rid of it – and Nolin members earn \$50!

Visit nolinrecc.com or call 270-765-6153 to find out how you can earn money to pull the plug on this energy hog! Nolin RECC, A Touchstone Energy Cooperative, providing you with ways to make your life more energy-efficient.

PLEASE DETACH AND RETAIN


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy® Cooperative

No. 90109914 Page 4
Date: 07/17/2015

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/28/2015	STATEMENT 6/15	WAKY 103.5	909.0	3	0	560.00
06/28/2015	STATEMENT 6/15	WAKY 103.5	186.1	0	0	1,710.00
					Totals:	2,270.00


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy® Cooperative

General Fund

No. 90109914

26-301/7249

JPMorgan Chase Bank, NA
Elizabethtown, KY

PAY WAKY 103.5
TO P O BOX 2087
THE ELIZABETHTOWN KY 42701
ORDER
OF

DATE	CHECK NO.	AMOUNT
07/17/2015	90109914	\$*****2,270.00

NON-NEGOTIABLE



P.O. Box 2087 Elizabethtown, KY 42702

Statement Date

6/28/2015

Charges or Payments received after this date will appear on next statement
Terms:

Cash - WAKY-FM

NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-8701

Date				Amount										
5/31/2015	211-00007-0024	Invoice: REGULAR SPOT SCHEDULE	\$1,400.00											
5/11/2015	90108924-1	Payment, Thank You	(\$1,695.00)	(\$295.00)										
6/28/2015	211-00007-0025	* Invoice: REGULAR SPOT SCHEDULE	\$560.00	\$560.00										
6/28/2015	211-00013-0000	* Invoice: ANNUAL MEETING	\$1,710.00	\$1,710.00										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Jun</th> <th style="width: 20%;">May</th> <th style="width: 20%;">Apr</th> <th style="width: 20%;">Mar +</th> <th style="width: 20%;">Please pay this amount</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">\$ 2,270.00</td> <td style="text-align: right;">(\$295.00)</td> <td style="text-align: right;">\$ 0.00</td> <td style="text-align: right;">\$ 0.00</td> <td style="text-align: right;">\$1,975.00</td> </tr> </tbody> </table>					Jun	May	Apr	Mar +	Please pay this amount	\$ 2,270.00	(\$295.00)	\$ 0.00	\$ 0.00	\$1,975.00
Jun	May	Apr	Mar +	Please pay this amount										
\$ 2,270.00	(\$295.00)	\$ 0.00	\$ 0.00	\$1,975.00										



P.O. Box 2087 Elizabethtown, KY 42702

NOLIN RECC

Advertiser ID: 211

Amount Paid

211-00007-0025	6/28/2015	1
Official Invoice	Date	Page

DETACH AND RETURN WITH PAYMENT

211-00007-0025 O 6/28/2015 1

NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-8701

Purchase Order Number:
Est. Number:
Co-Op:
Description: REGULAR SPOT SCHEDULE
Salesperson: BALDWIN, MICHAEL

Date	Day	Length		Qty	Rate	Total
6/1/2015	Mon	1:00	WAKY-FM 09:22 15 AM 05:21:15 PM	2	\$35 00	\$70 00
6/2/2015	Tue	1:00	WAKY-FM 09 21:15 AM	1	\$35.00	\$35.00
6/3/2015	Wed	1:00	WAKY-FM 09:40.15 AM 03:22:15 PM	2	\$35 00	\$70.00
6/4/2015	Thu	1:00	WAKY-FM 06 21:45 AM	1	\$35 00	\$35.00
6/5/2015	Fri	1:00	WAKY-FM 06:03:00 AM 05:23:15 PM	2	\$35 00	\$70.00
6/8/2015	Mon	1:00	WAKY-FM 09:05.00 AM 04:03:00 PM	2	\$35.00	\$70 00
6/9/2015	Tue	1:00	WAKY-FM 06:40.15 AM	1	\$35 00	\$35.00
6/10/2015	Wed	1:00	WAKY-FM 09:03 00 AM 03:22:15 PM	2	\$35.00	\$70.00
6/11/2015	Thu	1:00	WAKY-FM 09:05:00 AM	1	\$35 00	\$35.00
6/12/2015	Fri	1:00	WAKY-FM 06:22 15 AM 06:22:00 PM	2	\$35.00	\$70 00
				Quantity	16 Total	\$560.00
				Total Due		\$560.00

INVOICE



P.O. Box 2087 Elizabethtown, KY 42702

NOLIN RECC

Advertiser ID: 211

Amount Paid

211-00013-0000	6/28/2015	1
Official Invoice	Date	Page

DETACH AND RETURN WITH PAYMENT

211-00013-0000

O 6/28/2015

1

NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-8701

Purchase Order Number:

Est. Number:

Co-Op:

Description: ANNUAL MEETING

Salesperson: BALDWIN, MICHAEL

Date	Day	Length		Qty	Rate	Total
ANNUAL MEETING						
6/15/2015	Mon	1:00	WAKY-FM 06:41:15 AM 07:42:00 AM 11:23:00 AM 03:41:45 PM	4	\$38.00	\$152.00
6/16/2015	Tue	1:00	WAKY-FM 06:42:45 AM 07:21:15 AM 11:21:30 AM 04:20:45 PM	4	\$38.00	\$152.00
6/17/2015	Wed	1:00	WAKY-FM 06:40:45 AM 08:45:15 AM 11:43:30 AM 03:20:15 PM	4	\$38.00	\$152.00
6/18/2015	Thu	1:00	WAKY-FM 06:22:45 AM 08:23:45 AM 11:40:30 AM 04:04:00 PM	4	\$38.00	\$152.00
6/19/2015	Fri	1:00	WAKY-FM 06:22:15 AM 08:20:15 AM 12:23:30 PM 03:44:15 PM	4	\$38.00	\$152.00
6/22/2015	Mon	1:00	WAKY-FM 06:04:00 AM 07:21:15 AM 11:40:00 AM 03:20:45 PM 03:41:15 PM	5	\$38.00	\$190.00
6/23/2015	Tue	1:00	WAKY-FM 06:42:15 AM 08:41:15 AM 12:24:00 PM 04:22:15 PM 05:42:15 PM	5	\$38.00	\$190.00
6/24/2015	Wed	1:00	WAKY-FM 07:22:15 AM 08:41:15 AM 11:42:45 AM 04:21:45 PM 06:21:15 PM	5	\$38.00	\$190.00
6/25/2015	Thu	1:00	WAKY-FM 06:22:15 AM 07:20:15 AM 11:22:30 AM 04:04:00 PM 04:41:15 PM	5	\$38.00	\$190.00
6/26/2015	Fri	1:00	WAKY-FM 06:20:45 AM 07:42:15 AM 12:50:00 PM 05:21:45 PM 06:41:00 PM	5	\$38.00	\$190.00
				Quantity	45 Total	\$1,710.00
				Total Due		\$1,710.00

INVOICE

PLEASE DETACH AND RETAIN

Rural Electric Cooperative Corporation
 411 Ring Road • Elizabethtown, KY 42701-8701
 A Touchstone Energy Cooperative

No. 90109926 Page 8

Date: 07/17/2015

E	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/29/2015	STATEMENT 6/15	COMMONWEALTH BROADCASTING CO	186.1	0	0	900.00
06/29/2015	STATEMENT 6/15	COMMONWEALTH BROADCASTING CO	909.0	3	0	280.00
Totals:						1,180.00

Rural Electric Cooperative Corporation
 411 Ring Road • Elizabethtown, KY 42701-8701
 A Touchstone Energy Cooperative

General Fund

No. 90109926

26-301/7249

JPMorgan Chase Bank, NA
 Elizabethtown, KY

PAY COMMONWEALTH BROADCASTING CO
 TO 611 W POPLAR ST C-2
 THE ELIZABETHTOWN KY 42701
 ORDER
 OF

DATE	CHECK NO.	AMOUNT
07/17/2015	90109926	\$*****1,180.00

NON-NEGOTIABLE

COMMONWEALTH BROADCASTING CORP.
Statement of Account



Statement Date: 06/29/2015
Aged As Of: 06/30/2015
Page: 1

Advertiser: NOLIN RECC
 411 Ring Road
 Elizabethtown, KY 42701

Transaction Number	Transaction Date	Contract Number	Station	Check Number	Net Amount	Applied Amount	Net Due
MC-115066364	06/29/2015	152586	WKMO-FM		\$280 00		\$280 00
MC-115066374	06/29/2015	152842	WKMO-FM		\$900.00		\$900.00
<hr/>							
0 - 30 days	31 - 60 days	61 - 90 days	91 - 120 days	121+ days			Net Due
\$1,180.00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00		\$1,180 00

Remit To: COMMONWEALTH BROADCASTING
 611 W. POPLAR ST. C-2
 HELMWOOD PLAZA
 (270) 659-2002
 ELIZABETHTOWN, KY 42701

INVOICE



Invoice #: MC-115066364
 Invoice Date: 06/29/2015
 Contract #: 152586
 Page: 1
 Net Amount Due: \$280.00

Advertiser: NOLIN RECC
 411 Ring Road
 Elizabethtown, KY 42701

Station(s): WKMO-FM
 WTHX-WXAM

Advertiser: NOLIN RECC
 Product: NEWS SPONSORSHIP 2015
 Estimate #:
 Agency Client Code:
 Buyer Name:

Salesperson(s): Juli Dakin
 Terms: NET 30

Day	Date	Time	Ln	Length	Product	ISCI	Rate
WKMO-FM							
MON	06/01/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
TUE	06/02/15	06:02a	1	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
TUE	06/02/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
WED	06/03/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
THU	06/04/15	06:02a	1	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
THU	06/04/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
FRI	06/05/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
MON	06/08/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
TUE	06/09/15	06:02a	1	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
TUE	06/09/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
WED	06/10/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
THU	06/11/15	06:02a	1	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
THU	06/11/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
FRI	06/12/15	08:02a	2	60	SIMPLE SAVER		\$20.00
					NEWS SPONSOR		
WTHX-WXAM							
MON	06/15/15	10:56a	1	60	2015 ANNUAL MEETING		\$0.00
					BONUS		

INVOICE



Invoice #: MC-115066364
 Invoice Date: 06/29/2015
 Contract #: 152586
 Page: 2
 Net Amount Due: \$280.00

Day	Date	Time	Ln	Length	Product	ISCI	Rate
MON	06/15/15	11:44p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	10:11a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	03:29p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	08:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	09:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	06:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	02:56p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/19/15	07:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/19/15	01:56p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
SAT	06/20/15	11:43a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
SAT	06/20/15	12:42p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
SUN	06/21/15	05:12p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
SUN	06/21/15	07:28p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	08:42p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	09:42p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	07:40a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	08:39a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	09:39a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	10:43a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	06:39a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	11:42p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/26/15	02:56p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/26/15	03:57p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
SAT	06/27/15	12:12p	1	60	RECYCLE		\$0.00

DUPLICATE COPY

INVOICE



Invoice #: MC-115066364
Invoice Date: 06/29/2015
Contract #: 152586
Page: 3
Net Amount Due: \$280.00

Day	Date	Time	Ln	Length	Product	ISCI	Rate
BONUS							
SAT	06/27/15	10:28p	1	60	RECYCLE		\$0.00
BONUS							
SUN	06/28/15	10:43p	1	60	RECYCLE		\$0.00
BONUS							
SUN	06/28/15	08:42p	1	60	RECYCLE		\$0.00
BONUS							

THANK YOU FOR YOUR BUSINESS

WKMO-FM
 Total Spots: 14
 Gross Amount: \$280.00
 Agency Commission: \$0.00
 Net Amount: \$280.00

WTHX-WXAM
 Total Spots: 28
 Gross Amount: \$0.00
 Agency Commission: \$0.00
 Net Amount: \$0.00

Remit To:
 COMMONWEALTH BROADCASTING
 611 W. POPLAR ST. C-2
 (270) 659-2002
 ELIZABETHTOWN, KY 42701

Invoice Totals
 Total Spots: 42
 Gross Amount: \$280.00
 Agency Commission: \$0.00
 Net Amount Due: \$280.00

NET 30

Original Copy

INVOICE



Invoice #: MC-115066374
Invoice Date: 06/29/2015
Contract #: 152842
Page: 1
Net Amount Due: \$900.00

Advertiser: NOLIN RECC
 411 Ring Road
 Elizabethtown, KY 42701

Station(s): WKMO-FM
 WTHX-WXAM

Advertiser: NOLIN RECC
Product: 2015 ANNUAL MEETING
Estimate #:
Agency Client Code:
Buyer Name:

Salesperson(s): Juli Dakin
Terms: NET 30

Day	Date	Time	Ln	Length	Product	ISCI	Rate
WKMO-FM							
MON	06/15/15	09:02a	1	60	2015 ANNUAL MEETING		\$20.00
MON	06/15/15	11:35a	1	60	2015 ANNUAL MEETING		\$20.00
MON	06/15/15	03:35p	1	60	2015 ANNUAL MEETING		\$20.00
MON	06/15/15	05:35p	1	60	2015 ANNUAL MEETING		\$20.00
TUE	06/16/15	12:35p	1	60	2015 ANNUAL MEETING		\$20.00
TUE	06/16/15	01:36p	1	60	2015 ANNUAL MEETING		\$20.00
TUE	06/16/15	02:36p	1	60	2015 ANNUAL MEETING		\$20.00
TUE	06/16/15	06:35p	1	60	2015 ANNUAL MEETING		\$20.00
WED	06/17/15	06:02a	1	60	2015 ANNUAL MEETING		\$20.00
WED	06/17/15	08:20a	1	60	2015 ANNUAL MEETING		\$20.00
WED	06/17/15	10:20a	1	60	2015 ANNUAL MEETING		\$20.00
WED	06/17/15	04:35p	1	60	2015 ANNUAL MEETING		\$20.00
THU	06/18/15	06:02a	1	60	2015 ANNUAL MEETING		\$20.00
THU	06/18/15	09:37a	1	60	2015 ANNUAL MEETING		\$20.00
THU	06/18/15	11:22a	1	60	2015 ANNUAL MEETING		\$20.00
THU	06/18/15	01:21p	1	60	2015 ANNUAL MEETING		\$20.00
FRI	06/19/15	06:02a	1	60	2015 ANNUAL MEETING		\$20.00
FRI	06/19/15	08:32a	1	60	2015 ANNUAL MEETING		\$20.00
FRI	06/19/15	10:35a	1	60	2015 ANNUAL MEETING		\$20.00
FRI	06/19/15	02:36p	1	60	2015 ANNUAL MEETING		\$20.00
MON	06/22/15	11:20a	2	60	2015 ANNUAL MEETING		\$20.00
MON	06/22/15	01:36p	2	60	2015 ANNUAL MEETING		\$20.00
MON	06/22/15	03:20p	2	60	2015 ANNUAL MEETING		\$20.00
MON	06/22/15	04:37p	2	60	2015 ANNUAL MEETING		\$20.00
MON	06/22/15	05:36p	2	60	2015 ANNUAL MEETING		\$20.00
TUE	06/23/15	06:23a	2	60	2015 ANNUAL MEETING		\$20.00
TUE	06/23/15	08:32a	2	60	2015 ANNUAL MEETING		\$20.00
TUE	06/23/15	10:21a	2	60	2015 ANNUAL MEETING		\$20.00
TUE	06/23/15	12:35p	2	60	2015 ANNUAL MEETING		\$20.00
TUE	06/23/15	02:35p	2	60	2015 ANNUAL MEETING		\$20.00
WED	06/24/15	08:02a	2	60	2015 ANNUAL MEETING		\$20.00
WED	06/24/15	09:20a	2	60	2015 ANNUAL MEETING		\$20.00

INVOICE



Invoice #: MC-115066374
 Invoice Date: 06/29/2015
 Contract #: 152842
 Page: 2
 Net Amount Due: \$900.00

Day	Date	Time	Ln	Length	Product	ISCI	Rate
WED	06/24/15	11:21a	2	60	2015 ANNUAL MEETING		\$20.00
WED	06/24/15	02:20p	2	60	2015 ANNUAL MEETING		\$20.00
WED	06/24/15	06:20p	2	60	2015 ANNUAL MEETING		\$20.00
THU	06/25/15	07:33a	2	60	2015 ANNUAL MEETING		\$20.00
THU	06/25/15	10:35a	2	60	2015 ANNUAL MEETING		\$20.00
THU	06/25/15	12:35p	2	60	2015 ANNUAL MEETING		\$20.00
THU	06/25/15	04:20p	2	60	2015 ANNUAL MEETING		\$20.00
THU	06/25/15	06:22p	2	60	2015 ANNUAL MEETING		\$20.00
FRI	06/26/15	06:42a	3	60	2015 ANNUAL MEETING		\$20.00
FRI	06/26/15	10:35a	3	60	2015 ANNUAL MEETING		\$20.00
FRI	06/26/15	11:37a	3	60	2015 ANNUAL MEETING		\$20.00
FRI	06/26/15	01:36p	3	60	2015 ANNUAL MEETING		\$20.00
FRI	06/26/15	03:37p	3	60	2015 ANNUAL MEETING		\$20.00
WTHX-WXAM							
MON	06/15/15	06:57a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/15/15	08:58a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/15/15	02:13p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/15/15	03:57p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	07:57a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	08:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	11:14a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/16/15	12:14p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	06:40a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	10:57a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	01:11p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/17/15	02:57p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	07:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	11:57a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	01:56p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/18/15	03:56p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					

DUPLICATE COPY

INVOICE



Invoice #: MC-115066374
 Invoice Date: 06/29/2015
 Contract #: 152842
 Page: 3
 Net Amount Due: \$900.00

Day	Date	Time	Ln	Length	Product	ISCI	Rate
FRI	06/19/15	08:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/19/15	09:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/19/15	10:56a	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
FRI	06/19/15	03:14p	1	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	06:24a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	07:39a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	09:24a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	10:43a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
MON	06/22/15	11:57a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	09:56a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	10:58a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	01:56p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	02:56p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
TUE	06/23/15	03:56p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	06:56a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	08:24a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	11:57a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	01:57p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
WED	06/24/15	03:44p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	07:39a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	09:39a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	11:57a	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	01:57p	2	60	2015 ANNUAL MEETING		\$0.00
		BONUS					
THU	06/25/15	02:56p	2	60	2015 ANNUAL MEETING		\$0.00

INVOICE



Invoice #: MC-115066374
Invoice Date: 06/29/2015
Contract #: 152842
Page: 4
Net Amount Due: \$900.00

Day	Date	Time	Ln	Length	Product	ISCI	Rate
BONUS							
FRI	06/26/15	06:56a	3	60	2015 ANNUAL MEETING		\$0.00
BONUS							
FRI	06/26/15	08:25a	3	60	2015 ANNUAL MEETING		\$0.00
BONUS							
FRI	06/26/15	09:24a	3	60	2015 ANNUAL MEETING		\$0.00
BONUS							
FRI	06/26/15	10:56a	3	60	2015 ANNUAL MEETING		\$0.00
BONUS							
FRI	06/26/15	01:57p	3	60	2015 ANNUAL MEETING		\$0.00
BONUS							

THANK YOU FOR YOUR BUSINESS

WKMO-FM

Total Spots: 45
 Gross Amount: \$900.00
 Agency Commission: \$0.00
 Net Amount: \$900.00

WTHX-WXAM

Total Spots: 45
 Gross Amount: \$0.00
 Agency Commission: \$0.00
 Net Amount: \$0.00

Remit To:
 COMMONWEALTH BROADCASTING
 611 W. POPLAR ST C-2
 (270) 659-2002
 ELIZABETHTOWN, KY 42701

Invoice Totals

Total Spots: 90
 Gross Amount: \$900.00
 Agency Commission: \$0.00
 Net Amount Due: \$900.00

NET 30

PLEASE DETACH AND RETAIN


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

No. 90109906 Page 17
Date: 07/17/2015

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/30/2015	STATEMENT 6/15	BIG CAT 105.5 WLVK	186.1	0	0	1,710.00
					Totals:	1,710.00


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

General Fund

No. 90109906

26-301/7249

JPMorgan Chase Bank, NA
Elizabethtown, KY

PAY BIG CAT 105.5 WLVK
TO P O BOX 2087
THE ELIZABETHTOWN KY 42702
ORDER
OF

DATE	CHECK NO.	AMOUNT
07/17/2015	90109906	\$*****1,710.00

NON-NEGOTIABLE



www.bigcat1055.com

P.O. Box 2087, Elizabethtown, KY 42702

Statement Date
6/28/2015

Charges or Payments received after this date will appear on next statement Terms

Cash - WLVK-FM

NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN, KY 42701-8701

Date				Amount
6/28/2015	211-00014-0000	* Invoice: ANNUAL MEETING	\$1,710.00	\$1,710.00
<p style="text-align: right;">Please pay this amount</p>				
Jun	May	Apr	Mar +	
\$ 1,710.00	\$ 0.00	\$ 0.00	\$ 0.00	\$1,710.00



www.bigcat1055.com

P.O. Box 2087, Elizabethtown, KY 42702

NOLIN RECC

Advertiser ID: 211

Amount Paid

211-00014-0000	6/28/2015	1
Official Invoice	Date	Page

DETACH AND RETURN WITH PAYMENT

211-00014-0000 O 6/28/2015 1

NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-8701

Purchase Order Number:
Est. Number:
Co-Op:
Description: ANNUAL MEETING
Salesperson: BALDWIN, MICHAEL

Date	Day	Length		Qty	Rate	Total
ANNUAL MEETING						
6/15/2015	Mon	1:00	WLVK-FM 06:21 00 AM 08:20:00 AM 12:21:00 PM 03 20:00 PM	4	\$38 00	\$152.00
6/16/2015	Tue	1:00	WLVK-FM 07:48:00 AM 08:48:00 AM 12:49:00 PM 04:50:00 PM	4	\$38 00	\$152.00
6/17/2015	Wed	1:00	WLVK-FM 06:19:30 AM 07:48:00 AM 11:50:00 AM 03 20:00 PM	4	\$38 00	\$152.00
6/18/2015	Thu	1:00	WLVK-FM 06:22:00 AM 07:21:00 AM 12:21 00 PM 04.49 00 PM	4	\$38.00	\$152.00
6/19/2015	Fri	1:00	WLVK-FM 06:49:00 AM 07:19:00 AM 12 21:00 PM 06:21:30 PM	4	\$38 00	\$152.00
6/22/2015	Mon	1:00	WLVK-FM 07:49.30 AM 08:50.00 AM 11:49:00 AM 03.20 00 PM 04:19:15 PM	5	\$38 00	\$190.00
6/23/2015	Tue	1:00	WLVK-FM 07:19:00 AM 08:48:30 AM 12:48:00 PM 05:19:30 PM 06:48:30 PM	5	\$38 00	\$190.00
6/24/2015	Wed	1:00	WLVK-FM 06:48:00 AM 07:48:00 AM 12:49:00 PM 05:21:00 PM 06:21:00 PM	5	\$38 00	\$190.00
6/25/2015	Thu	1:00	WLVK-FM 07 19:30 AM 08.49:00 AM 12:20:00 PM 03:19:00 PM 05:48:00 PM	5	\$38 00	\$190 00
6/26/2015	Fri	1:00	WLVK-FM 06:19:30 AM 08:21:30 AM 10:50.00 AM 03.20.00 PM 03:49:30 PM	5	\$38.00	\$190 00

Quantity	45 Total	\$1,710.00
Total Due		\$1,710.00

INVOICE

PLEASE DETACH AND RETAIN

Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

No. 90109899 Page 20

Date: 07/17/2015

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/30/2015	STATEMENT 6/15	WQXE 98.3	909.0	3	0	589.00
06/30/2015	STATEMENT 6/15	WQXE 98.3	186.1	0	0	1,395.00
Totals:						1,984.00

Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

General Fund

No. 90109899

26-301/7249

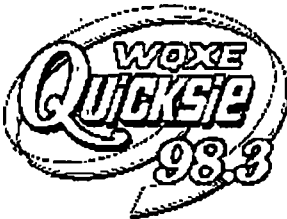
JPMorgan Chase Bank, NA
Elizabethtown, KY

PAY WQXE 98.3
TO 233 WEST DIXIE
THE ELIZABETHTOWN KY 42701
ORDER
OF

DATE	CHECK NO.	AMOUNT
07/17/2015	90109899	*****1,984.00

NON-NEGOTIABLE

Statement of Account



WQXE-FM
 233 West Dixie Avenue
 Elizabethtown KY 42701
 270-737-8000

Statement Date: 07/01/2015
 Sales Person Jennifer Meyers
 Credit Policy NET 30

Please Pay This Amount: 1984.00

Amount Paid: _____

NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN KY 42701-8701

PLEASE PAY UPON RECEIPT

Station	Date	Reference	Description	
	06/01/2015		Previous Balance	1054.00
WQXE-FM	06/08/2015		Payment CHK # 90109226 (6035-6)	-1054.00
WQXE-FM	06/08/2015		Payment CHK # 90109226 (6035-6)	0.00
WQXE-FM	06/30/2015	6035-7		589.00
WQXE-FM	06/30/2015	7103-1		1395.00
Please Pay This Amount				1984.00

0-30 Days	30-60 Days	61-90 Days	91-120 Days	121+ Days	Total Due
1984.00	0.00	0.00	0.00	0.00	1984.00



WQXE-FM
 233 West Dixie Avenue
 Elizabethtown KY 42701
 270-737-8000

Date 06/30/2015
 Sales Person Jennifer Meyers
 Product Annual Buy
 Terms NET 30

Balance Due 589 00

NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN KY 42701-8701

Cart #	Date	Time	Length	Description	Rate
1270	06/01/2015	10:19:00	01:00	Simple Saver	31 00
1270	06/01/2015	16:49 00	01:00	Simple Saver	31.00
1270	06/02/2015	07:18 00	01 00	Simple Saver	31.00
1270	06/03/2015	11:18:00	01:00	Simple Saver	31.00
1270	06/03/2015	17:18.30	01 00	Simple Saver	31.00
1270	06/04/2015	10:48:00	01:00	Simple Saver	31.00
1270	06/05/2015	06:18:00	01:00	Simple Saver	31.00
1270	06/05/2015	14:48.00	01:00	Simple Saver	31.00
1270	06/08/2015	07:18:00	01 00	Simple Saver	31.00
1270	06/08/2015	17:18:00	01.00	Simple Saver	31.00
1270	06/09/2015	07:18:30	01.00	Simple Saver	31 00
1270	06/10/2015	12:18:00	01:00	Simple Saver	31 00
1270	06/10/2015	18 49.00	01:00	Simple Saver	31 00
1270	06/11/2015	13:49.00	01:00	Simple Saver	31 00
1270	06/12/2015	11:18:00	01:00	Simple Saver	31 00
1270	06/12/2015	16:20:00	01:00	Simple Saver	31.00
1748	06/29/2015	10:49.00	01:00	Nolin RECC	31.00
1748	06/29/2015	16:50:30	01.00	Nolin RECC	31.00
1748	06/30/2015	12 50:30	01:00	Nolin RECC	31.00
Sub Total (Spot.19)					589.00
Balance Due					589.00



WQXE-FM
 233 West Dixie Avenue
 Elizabethtown KY 42701
 270-737-8000

Date 06/30/2015
 Sales Person Jennifer Meyers
 Product Annual Meeting
 Terms NET 30


Balance Due 1395 00

NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN KY 42701-8701

Cart #	Date	Time	Length	Description	Rate
1709	06/15/2015	08:48:00	01:00	Annual Meeting	31 00
1709	06/15/2015	12:18:30	01:00	Annual Meeting	31.00
1709	06/15/2015	15:51:00	01:00	Annual Meeting	31.00
1709	06/15/2015	16:49:00	01:00	Annual Meeting	31.00
1709	06/16/2015	08:51:00	01:00	Annual Meeting	31.00
1709	06/16/2015	09:18:00	01:00	Annual Meeting	31 00
1709	06/16/2015	14:35:00	01:00	Annual Meeting	31.00
1709	06/16/2015	15:49:00	01:00	Annual Meeting	31 00
1709	06/17/2015	09:36:00	01:00	Annual Meeting	31.00
1709	06/17/2015	10:19:00	01:00	Annual Meeting	31 00
1709	06/17/2015	14:18:00	01:00	Annual Meeting	31.00
1709	06/17/2015	15:50:00	01:00	Annual Meeting	31.00
1709	06/18/2015	08:20:00	01:00	Annual Meeting	31.00
1709	06/18/2015	08:48:00	01:00	Annual Meeting	31.00
1709	06/18/2015	13:48:00	01:00	Annual Meeting	31.00
1709	06/18/2015	18:50:00	01:00	Annual Meeting	31.00
1709	06/19/2015	08:19:00	01:00	Annual Meeting	31.00
1709	06/19/2015	08:50:15	01:00	Annual Meeting	31.00
1709	06/19/2015	10:18:00	01:00	Annual Meeting	31.00
1709	06/19/2015	18:19:00	01:00	Annual Meeting	31 00
1709	06/22/2015	08:18:15	01:00	Annual Meeting	31 00
1709	06/22/2015	07:18:00	01:00	Annual Meeting	31.00
1709	06/22/2015	12:48:00	01:00	Annual Meeting	31 00
1709	06/22/2015	14:48:00	01:00	Annual Meeting	31 00
1709	06/22/2015	16:49:15	01:00	Annual Meeting	31 00
1709	06/23/2015	08:19:00	01:00	Annual Meeting	31 00
1709	06/23/2015	08:35:00	01:00	Annual Meeting	31 00
1709	06/23/2015	12:50:00	01:00	Annual Meeting	31.00
1709	06/23/2015	14:18:15	01:00	Annual Meeting	31 00
1709	06/23/2015	16:18:00	01:00	Annual Meeting	31.00
1709	06/24/2015	07:21:00	01:00	Annual Meeting	31 00


Cart #	Date	Time	Length	Description	Rate
1709	06/24/2015	08:19:10	01:00	Annual Meeting	31.00
1709	06/24/2015	12:48:00	01:00	Annual Meeting	31.00
1709	06/24/2015	13:48:00	01:00	Annual Meeting	31.00
1709	06/24/2015	18:50:15	01:00	Annual Meeting	31.00
1709	06/25/2015	08:18:50	01:00	Annual Meeting	31.00
1709	06/25/2015	11:48:00	01:00	Annual Meeting	31.00
1709	06/25/2015	14:18:00	01:00	Annual Meeting	31.00
1709	06/25/2015	15:02:00	01:00	Annual Meeting	31.00
1709	06/25/2015	16:18:00	01:00	Annual Meeting	31.00
1709	06/26/2015	06:18:00	01:00	Annual Meeting	31.00
1709	06/26/2015	07:20:00	01:00	Annual Meeting	31.00
1709	06/26/2015	10:18:00	01:00	Annual Meeting	31.00
1709	06/26/2015	13:19:00	01:00	Annual Meeting	31.00
1709	06/26/2015	14:48:00	01:00	Annual Meeting	31.00
Sub Total (Spot 45)					1395.00
Balance Due					1395.00

PLEASE DETACH AND RETAIN


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

No. 90109910 Page 25
Date: 07/17/2015

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/30/2015	STATEMENT 6/15	WULF 94.3 FM	186.1	0	0	1,350.00
					Totals:	1,350.00


Rural Electric Cooperative Corporation
411 Ring Road • Elizabethtown, KY 42701-8701
A Touchstone Energy Cooperative

General Fund

No. 90109910

26-301/7249

JPMorgan Chase Bank, NA
Elizabethtown, KY

PAY WULF 94.3 FM
TO 233 WEST DIXIE AVE
THE ELIZABETHTOWN KY 42701
ORDER
OF

DATE	CHECK NO.	AMOUNT
07/17/2015	90109910	*****1,350.00

NON-NEGOTIABLE

Statement of Account*

WULF-FM
 233 West Dixie Avenue
 Elizabethtown KY 42701
 270-765-0943

Statement Date 07/01/2015
 Sales Person Jennifer Meyers
 Credit Policy NET 30

Please Pay This Amount 1350.00

Amount Paid _____



NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN KY 42701-8701

PLEASE PAY UPON RECEIPT

Station	Date	Reference	Description	
	06/01/2015		Previous Balance	990.00
WULF-FM	06/08/2015		Payment CHK # 90109229 (6865-1)	-990.00
WULF-FM	06/08/2015		Payment CHK # 90109229 (6865-1)	0.00
WULF-FM	06/30/2015	7104-1		1350.00
Please Pay This Amount				1350.00

0-30 Days	30-60 Days	61-90 Days	91-120 Days	121+ Days	Total Due
1350.00	0.00	0.00	0.00	0.00	1350.00

Cart #	Date	Time	Length	Description	Rate
1709	06/24/2015	11:50:00	01:00	Annual Meeting	30.00
1709	06/24/2015	12:51:00	01:00	Annual Meeting	30.00
1709	06/24/2015	15:51:00	01:00	Annual Meeting	30.00
1709	06/24/2015	17:27:00	01:00	Annual Meeting	30.00
1709	06/25/2015	06:16:00	01:00	Annual Meeting	30.00
1709	06/25/2015	08:51:00	01:00	Annual Meeting	30.00
1709	06/25/2015	10:51:30	01:00	Annual Meeting	30.00
1709	06/25/2015	15:52:00	01:00	Annual Meeting	30.00
1709	06/25/2015	18:52:00	01:00	Annual Meeting	30.00
1709	06/26/2015	07:17:00	01:00	Annual Meeting	30.00
1709	06/26/2015	09:26:00	01:00	Annual Meeting	30.00
1709	06/26/2015	10:52:00	01:00	Annual Meeting	30.00
1709	06/26/2015	12:24:00	01:00	Annual Meeting	30.00
1709	06/26/2015	14:25:00	01:00	Annual Meeting	30.00

Sub Total (Spot:45)	1350.00
Balance Due	1350.00



WULF-FM
 233 West Dixie Avenue
 Elizabethtown KY 42701
 270-765-0943

Date 06/30/2015
 Sales Person Kelly Hamlin
 Product Annual meeting
 Terms NET 30

Balance Due 1350.00

NOLIN RECC
 411 RING ROAD
 ELIZABETHTOWN KY 42701-8701

Cart #	Date	Time	Length	Description	Rate
1709	06/15/2015	06:16:00	01:00	Annual Meeting	30.00
1709	06/15/2015	14:24:30	01:00	Annual Meeting	30.00
1709	06/15/2015	16:24:30	01:00	Annual Meeting	30.00
1709	06/15/2015	17:16:30	01:00	Annual Meeting	30.00
1709	06/16/2015	06:15:00	01:00	Annual Meeting	30.00
1709	06/16/2015	07:15:20	01:00	Annual Meeting	30.00
1709	06/16/2015	12:24:00	01:00	Annual Meeting	30.00
1709	06/16/2015	15:24:00	01:00	Annual Meeting	30.00
1709	06/17/2015	09:27:00	01:00	Annual Meeting	30.00
1709	06/17/2015	13:25:00	01:00	Annual Meeting	30.00
1709	06/17/2015	15:27:00	01:00	Annual Meeting	30.00
1709	06/17/2015	17:27:00	01:00	Annual Meeting	30.00
1709	06/18/2015	07:17:00	01:00	Annual Meeting	30.00
1709	06/18/2015	09:16:30	01:00	Annual Meeting	30.00
1709	06/18/2015	12:26:00	01:00	Annual Meeting	30.00
1709	06/18/2015	16:26:00	01:00	Annual Meeting	30.00
1709	06/19/2015	06:16:00	01:00	Annual Meeting	30.00
1709	06/19/2015	08:26:00	01:00	Annual Meeting	30.00
1709	06/19/2015	10:26:00	01:00	Annual Meeting	30.00
1709	06/19/2015	17:26:00	01:00	Annual Meeting	30.00
1709	06/22/2015	06:15:00	01:00	Annual Meeting	30.00
1709	06/22/2015	09:25:00	01:00	Annual Meeting	30.00
1709	06/22/2015	10:51:15	01:00	Annual Meeting	30.00
1709	06/22/2015	17:51:15	01:00	Annual Meeting	30.00
1709	06/22/2015	18:51:00	01:00	Annual Meeting	30.00
1709	06/23/2015	07:16:00	01:00	Annual Meeting	30.00
1709	06/23/2015	09:50:00	01:00	Annual Meeting	30.00
1709	06/23/2015	11:24:15	01:00	Annual Meeting	30.00
1709	06/23/2015	15:25:00	01:00	Annual Meeting	30.00
1709	06/23/2015	18:51:30	01:00	Annual Meeting	30.00
1709	06/24/2015	09:52:00	01:00	Annual Meeting	30.00

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Advertiser: Nolin RECC
Currently viewing: 26 of 68

Publication:	News-Enterprise
Date:	2015-06-26
Section:	A
Page:	9
Ad Size:	w: 3.00 h: 10.50 t: 31.50
Ad #:	000LDM1

[Email Ad](#)

Annual meeting ad ran on the following dates in News-Enterprise.

6-14-15

6-18-15

6-21-15

6-22-15

6-23-15

6-24-15

6-25-15

6-26-15

THE NEWS-ENTERPRISE FRIDAY, JUNE 26, 2015

This tape takes charge of chargers

Dear Heloise: My husband and I have three children and we all have the same type of apartment. Because they are the same, they use the same charger. We fight over whose charger is whose. I bought several different rolls of decorative tape. Each person has a different tape. We labeled the chargers (and anything else they wanted to label) and now personal "passions" are spotted in an instant. — M. Brown in Denver

I love duct tape and use it for just about everything. I mark my chargers (for electrical) with my purple design duct tape. Oh, you should see my phone and chargers with the bright-red lipstick kiss. Go to www.Heloise.com for a look.

TRAVEL TRICKS: Dear Heloise: My husband



HINTS FROM HELOISE

I have, through the years, developed some suggestions for making travel easier.

The No. 1 hint is to carry a "sound machine" in your suitcase. Sound machines provide white noise or soothing sounds, such as ocean waves, etc. This blocks out noise from other rooms and people walking down the hallways. Plus, the AC/heating units are sometimes irritating. We also ask for a top floor, so no one is above us.

We bring a night light for the bathroom, in case they do not have one.

I bring a scented room spray to give the room a nice aroma a little extra comfort is good so you are ready for a resal vacation. — Rose W. Granville, Ohio

As a road warrior with more than 2.5 million miles (on one airline alone), I also do all three hints. Mine? Two travel flashlights, carpalgia, \$1 bills for tips and susceptible food (nuts, etc.) for emergencies.

STUCK STICKER: Dear Heloise: Please let me know how to get the yellow sticky sticker off the front of my new washing machine. — Geri D., sent from my tablet

Why do they stick them on with industrial glue? Generally, you can cover the sticker with oil — baby, cooking, etc. Coat it well, tape a paper towel over the area and let sit

for several hours. Then try to peel just one corner up and continue. Vinegar can make a sticker easier to remove, too. Tape a paper towel soaked in vinegar in the same way. Keep replacing when it dries. It should soften the glue so you can remove the sticker. Vinegar will kill grass and weeds growing between pavers, too.

SAVING RECEIPTS: Dear Heloise: I save receipts for reimbursements, rent, etc. We have a receipt drawer. All receipts go in there. When we need one, there is only one place to look. Every once in a while I go through and toss the ones we don't need anymore. — Ted H. in Mississippi

Write to Heloise at P.O. Box 79000, San Antonio, TX 78279-2000, or fax to 210-433-6472. King Features Syndicate Inc.

'True Detective' puts Farrell on duty

By FRAZIER MOORE AP Television Writer

NEW YORK — The second season of "True Detective" kicked off last week, and it got right down to business: The bizarre murder of a city boss in the wicked wasteland of Vinci, California, has put responsible law officers in a turf war escalated by their shared antipathy.

Prime among them is Vinci Police Detective Ray Veloso (played by Colin Farrell, who co-stars with Rachel McDermott and Taylor Kitsch, plus Vince Vaughn as the city's reigning mobster). Ray is a lawman who has lost his moral compass, his marriage and his son. He hasn't signed off on, but seems close, the kind of guy who responds to the snarl, "You used to be a hard man," by growling, "I'm tired."

With the season's second episode premiering at 8 p.m. Sunday on HBO, Farrell, sporting his Dublin-born broomie, is game to talk about the series and being a true actor.

"Ray is not the kind of guy I would find myself sweating to spend too much time with," he allows. "But I had a fairly deep sympathy for him from the first time I met him. He can't find his way back to that place where life still held some potential to be noble."

As before, this season's "True Detective" springs from a homicide that mainly serves as a narrative hook, said Farrell, "to draw viewers in, and to force the characters into each other's lives in ways they never imagined as the cases."

At 39, Farrell has had a frenzied film career that includes the smash thriller "Minority Report," the buddy hit-men masterpiece "In Bruges," the edgy "Phone Booth," and "Tride and Glory," "Casandra's Dream" and "Alexander." But when "True Detective" beckoned, he detected risk in following last season's dream team of Matthew McConaughey and Woody from whom, who recited their share into the atmosphere.

"Still, I read the script and loved it," Farrell said. "I couldn't pass on it out of a fear of companion."

At the same time, he dismisses any idea that he imagined this new round of "True Detective" might ignite a second act for his career, such as how Season 1 blessed its pair of leading men (inspiring the term "McConaissance").

"I'd be a fool if I thought that," Farrell laughs. Simply put, his decision to say yes is due to Nic Pizzolatto, who created "True Detective" and has written every episode. Pizzolatto — not the cast or any overarching premise — is the series' sole throughline.

As any "True Detective" viewer knows, each character's state is like a single color fractured on an unsolved Rubik's Cube. For order to be restored to any one of the colors, it must be restored to them all. That's an outcome so unlikely in the "True Detective" universe as mastering the Rubik's Cube.

PEOPLE

Wife Wile and his wife welcomed a baby girl this week.

Wyle's wife, actress **Kate Winslet**, gave birth to Frances Harper Wyle on Monday, the actor's spoken-word son.

Mother and daughter are doing well, and Wyle was described as being "over the moon."

Wyle and Winslet married last summer at his Santa Barbara, California, ranch. Wyle has a son and daughter from his first marriage, to Tracy Wurlin.

Wyle, who gained fame in the hit medical drama "ER," stars in TNT's "Falling Skies," which begins its fifth and final season Sunday.

Wyle's TV credits include "Nip/Tuck" and "Californication."

Liberal has received stitches to his head and hand after injuring himself on the North Dakota set of the film "American Honey."

A publicist for Libbey said the actor's injuries were "minimal." The incident occurred Tuesday evening during a scene in which Libbey was to put his head through a glass window.

He was treated at a hospital for cuts to his head and hand. He returned to shooting Thursday.

"American Honey" is about a teenage girl traveling across the Midwest. It was written and directed by "Fish Tank" filmmaker Andrea Arnold.

TMZ first reported Libbey's injuries.

Associated Press

TODAY'S BIRTHDAY: Jazz musician-film composer **Dave Grusin** is 81.

Actor **James Van Der Beek** is 41. Singer **Willie Nelson** is 72. Rock singer **George Strait** is 52. Actor **Oliver Hudson** is 69. Rhythmic and blues singer **Brandi Carlile** is 69. Actor **Garrett Hedlund** is 60. Rock singer **Chris Isaak** is 59. Rock singer **Patty Smyth** is 58. Singer **Neil Patrick Harris** is 54. Country musician **Edie Brickley** (The New Pornographers) is 47. Rock musician **Chris D'Amico** (Radiohead) is 46. Actor **Sam Rockwell** is 45. Actor **Mark Lonsdale** is 45.

Actor **Chris O'Donnell** is 45. Actor **Walt Whitman** is 45. Actress **Robynn Beckwith** is 42. MLB All-Star **Derek Jeter** is 41.

Contemporary Christian musician **Jeff Franks** (Newsboys) is 41. Country singer **Travis Tritt** is 41.

Rock musician **Robyn Fennell** (Kings of Leon) is 38. Pop-rock singer-musician **Ryan Adams** (OneRepublic) is 36.

Actor-musician **James Scharsman** is 35. Actress **Aubrey Plaza** is 31.

Actress-singer **Sumner Redstone** is 23. Actress-singer **Idina Menzel** is 22.

Rural Electric Cooperative
A Touchstone Energy Cooperative

2015 ANNUAL MEMBERSHIP MEETING

FRIDAY, JUNE 26

Registration: 9:30 PM
Business Meeting: 7:00 PM

John Hardin High School
W.A. Jenkins Road
Elizabethtown

ENTERTAINMENT

- Children's Games & Rides
- FREE Health Fair & Exhibits
- Grand Prize - \$500
- Cash Prizes
- Food and Ice Cream
- Games & Rides

THE BRIAN YOUNG BAND

RACHEL'S FACE PAINTING

FREE 17-QUART BUCKET & LIGHT BULBS

You see us here
You see us there
You see our trucks everywhere!

Call today for your plumbing, heating or air conditioning repair.

Don't forget to ask about our preventative maintenance savings.

KNIGHT'S MECHANICAL


THE LARGEST FULL SERVICE PLUMBING, HEATING AND COOLING CONTRACTOR IN THIS AREA

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270-765-4141

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A Touchstone Energy Cooperative 

2015 ANNUAL MEETING

FRIDAY, JUNE 26



THE OLD PATHS

ENTERTAINMENT

THE BRIAN YOUNG BAND

RACHEL'S FACE PAINTING

FREE

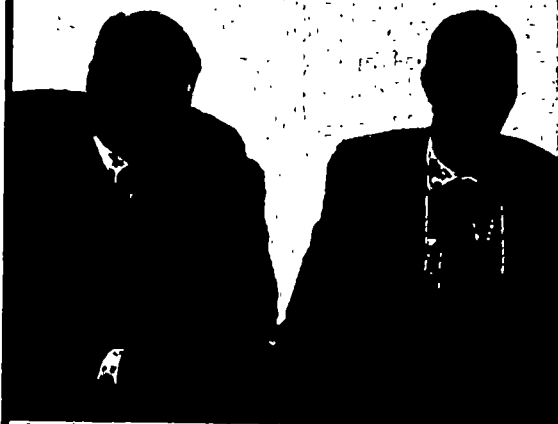
You're Not Just Another Account Number. And Not Just Another Investment



We've always believed the approach made sense and it seems our Jones ranked "1" Satisfaction With Brokerage Firm J.D. Power 2015 Satisfaction Study about more than rankings - it's a

Edward Jones received the highest numerical score for firms in a tie in the proprietary, J.D. Power 2015 U.S. Satisfaction StudySM. Study based on responses from a representative sample of Investor opinions were: investment advisor; investment performance; account offerings; commissions and fees; website; and product study results are based on experiences and perceptions January-February 2015. Your experiences may vary of future performance and may not be representative experience because it reflects an average of experiences. Visit jdpower.com.

Call or visit your local financial advisor



Kevin D Ryan, AAMS®
Financial Advisor

910 North Dixie
Elizabethtown, KY 42701
270-737-4700

JC Carroll, AAMS®
Financial Advisor

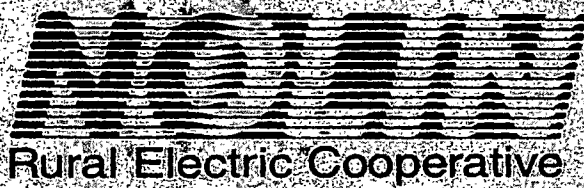
1106 Tunnel Hill Rd Ste
Elizabethtown, KY 42701
270-765-5844

KT-5368E-A-AD-JDP

www.edwardjones.com

Employees can have received notions the working for workers of at generation they belong having an outgoing attitude unnecessary and conflict important not to character flaw immaturity or stubbornness generational trait employers make effort to facilitate generational ing an open environment can be created that encourages employees to interact each other who not otherwise at diversity ing very similar diversity training that it focuses appreciating what us different and it to strengthen in a generation ses specific ts and per ves that should knowledged ted and treated ngths. Some om an older tion who has n the workforce ny years most will have more ence and wis in meone er offer a prospective that ot have been ered employers have

lines of communication which creates a stronger work culture. Employers also need to be creative and understand that employees respond differently to specific incentive programs, work schedules and feedback methods. This may be a generational divide, or a personality issue, but it's imperative that employers are aware and flexible enough to make everyone feel valued as part of a team. Understanding generational differences makes teams stronger, and doing so is a necessity for employers, especially as they rely on every generation to meet their talent demands as more and more Traditionalists and Baby Boomers leave the workforce. It is estimated that nearly half the workforce will be comprised of Millennials by 2020. Cultivating generational diversity will nurture the distinctive traits that each generation brings to the table and, in turn, help our businesses grow and succeed.



A Touchstone Energy® Cooperative 

2015 ANNUAL

FRIDAY, JUNE 26

REGISTRATION 5:00 PM
 5:30 PM
 6:00 PM
 6:30 PM
 7:00 PM
 7:30 PM
 8:00 PM
 8:30 PM
 9:00 PM
 9:30 PM
 10:00 PM
 10:30 PM
 11:00 PM
 11:30 PM
 12:00 AM



THE OLD PATHS

ENTERTAINMENT!

- COFFEE'S Cakes & Pastries
- FREE BEER, Wine & Bubbly
- Grand Prize - \$500
- Cash Prizes
- Food and the Great
- Games & Rides

THE BRIAN YOUNG BAND



RACHEL'S FACE PAINTING

FREE
 11-QUART BUCKET
 2 GALLONS



HARDIN COUNTY INDEPENDENT

PO BOX 1117
ELIZABETHTOWN, KY 42702-1117

Contact us by email with any questions:
HardinCountyMagazine@gmail.com

Statement

Date

6/2/2015

NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701

Date	Transaction	Amount	Balance
05/31/2015	Balance forward		0.00
06/02/2015	HARDIN COUNTY MAGAZINE, JUNE 1/2 PAGE	375.00	375.00
<i>Annual mky. 186.10</i>			

Thank you for your business!

Amount Due

\$375.00

"not learning anything at Lynn Camp," and transferred him to St. Camillus. Kid was so frightened of the black-clad head-rattling Sisters, he kept quiet for a month.

✓ We played hooky from St Camillus and did mischief enough to move Sisters of Divine Providence to issue our diplomas too happily and bade us a farewell with suspicious enthusiasm. As if we might come back.

"Remember the time when ..."

We decided to join the military together, but not before Stewart declared. "... I don't know whether I wanna go or not, boys. I'm gonna flip a coin. Heads I go, tails I don't."

Hardesty epilogue? "... how 'bout best two out of three?"

Years later, Warren and I assured our pal, "If we hadn't made you go with us, you'd have been drafted and sent straight to Vietnam and, as slow as you are, you'd have been killed before your shoes got muddy."

Years have become decades. Family issues and crises came and went; surgeries to heart and kidney, and a cancer scare each too. We've survived them all and apologize not at all for antics even today.

"A person can always tell when people are best friends," someone wrote. "because they always seem to be having more fun than it makes sense for them to be having."

And this: "One of the blessings of old friends is that you can afford to be stupid with them," said Ralph Waldo Emerson. A chapter still under construction, this one.

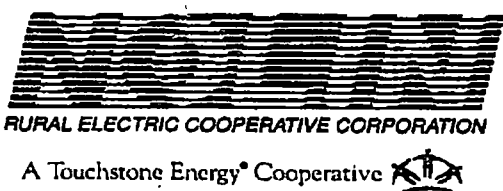
If I were to characterize my pals (politely) after so many years I would consult a higher power, rely upon persons of eloquence whose names are in heavy books.

• Warren McNew, the altruist. His spirit-for-giving can rise to saintly heights. Sort of. Life and a faulty heart, have shown him high value reward is causing laughter and making

joy glimmer off faces of others.
 • Stewart Hardesty, the pragmatist. Life is about keeping oneself together. Actor Tom Hanks told his players in League of Their Own, "... there

is no crying in baseball!"
 Friend Hardesty is steadfast, there is no crying about anything.
 Life long friendships then. For the three of us, as it

Attachment 3U
 this. to learn what matters and what doesn't, some folks "must pee on the electric fence to find out for themselves."
 And so it goes.



2015 ANNUAL MEMBERSHIP MEETING

Friday, June 26
John Hardin High School
W. A. Jenkins Road
Elizabethtown

ENTERTAINMENT

- Children's Games & Rides
- FREE Health Fair & Exhibits
- Grand Prize - \$500
- Cash Prizes
- Food and Ice Cream
- Games & Rides

THE BRIAN YOUNG BAND

THE OLD PATHS

RACHEL'S FACE PAINTING

FREE
11-QUART BUCKET & LIGHT BULBS

- STATEMENT -
ROYALTY PRINTING, INC. TM SENTINEL 

Quality Printing • Weekly Newspaper • Office Products

1558 Hill Street, Radcliff, Ky. 40160 • (270) 351-4407 -or- 877-2179

Nolin Rural Electric
 411 Ring Road
 Elizabethtown, KY 42701

DATE	ITEM	CHARGE	CREDIT	BALANCE
	Forward			000
5-10-12	10½" Ad Safety Month	50.40		50.40
5-17-12	10½" Ad Safety Month	50.40		100.80
6-11-12	Check		100.80	000
6-7-12	30" Annual Meeting	144.00		144.00
6-14-12	30" Ad Annual Meeting	144.00		288.00
7-16-12	Check		288.00	000
5-9-13	17½" Electrical Safety	86.80		86.80
6-10-13	Check		86.80	000
6-6-13	24 3/4" Ad Annual	122.76		122.76
6-13-13	24 3/4" Annual Meeting	122.76		245.52
7-12-13	Check		245.52	000
5-15-14	17½" Safety Ad	88.20		88.20
5-22-14	17½" Safety Ad	88.20		176.40
6-9-14	Check		176.40	000
6-19-14	30" Ad Annual	151.20		151.20
6-26-14	30" Ad Annual	151.20		302.40
7-3-14	Check		302.40	000
5-14-15	17½" Ad Safety	89.60		89.60
5-21-15	17" Ad Safety	89.60		179.20
6-8-15	Check		179.20	000
6-18-15	31½" Ad Annual	161.28		161.28
6-25-15	31½" Ad Annual	161.28		322.56

Thanks! We appreciate your business.

Pay last amount in this column 

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

4. Refer to the application, Exhibit 11, pages 2 and 3 of 4.
 - a. Provide copies of all invoices, ads, or transcripts of each advertisement described as Safety or Conservation. If the same advertisement is repeated, a copy will not be required for each time it occurs, but the dates that the same advertisement is repeated should be noted.

Response:

All invoices, ads or transcripts of each advertisement described as Safety or Conservation found in Exhibit 11 of the Application are shown in "Attachment 4A" of this response. Due to voluminous nature of Attachment 4A, it is only provided in electronic form on the included thumb drive.

- b. Explain each amount listed as "Reimbursements" on pages 2 and 3 of 4.

Response:

These reimbursement amounts represent incoming funds from Nolin's power supplier, East Kentucky Power Cooperative (EKPC), and are partial or full reimbursements for advertising directly aimed to help Nolin RECC members reduce/conserves electricity usage/costs. The amount of reimbursement is determined by guidelines set forth by EKPC as it relates to load management programs. The specific percentage amounts reimbursed for each program are described in "Attachment 4B" included with this response.

Line 15 LaRue Co. Expo (6/16/15) Reimbursements (\$315.00)

Reimbursement of Hardin and LaRue County Home Shows

Line 43 East Kentucky Power (10/13/15) Reimbursements Advertising (\$15,996.50)

Reimbursement for SimpleSaver and Recycle advertising

Line 47 East Kentucky Power (10/27/15) Reimbursements Advertising (\$15,092.87)

Reimbursement for WAVE 3 TV, Recycle Program, Button-Up, SimpleSaver and Heat Pump Retrofit advertising

Line 59 Landmark Newspaper (12/16/15) Reimbursements (\$288.06)

Reimbursement for SimpleSaver advertising

Line 63 East Kentucky Power (12/29/15) Reimbursements DSM Program (\$4,476.00)

Reimbursement for SimpleSaver and Energy Star Program

Line 88 East Kentucky Power (4/8/16) Reimbursement Advertising (\$13,936.25)

Reimbursement for SimpleSaver, Button-Up, Recycle Program advertising

2015 DSM Advertising Guidelines

EKPC will allot each individual cooperative \$.75 per meter (see table) for promotion of any DSM programs (Button-Up Weatherization, HVAC Duct Seal, TSE Home, Heat Pump Retrofit, Appliance Recycling, ENERGY STAR Appliance Rebate, SimpleSaver). EKPC will commit to reimbursing 75% of the cost of the ad, the co-op will be responsible for the remaining 25%.

In order to qualify for the reimbursement, all advertising must:

1. Run between January 1 and December 31, 2015.
2. Meet the guidelines below for commercials, print ads, etc.
3. Be approved by the Manager of Member Services (Joe) or the Marketing & Brand Supervisor (Sha) or the Creative Director (Randy) *before* publication.
4. All reimbursement requests must be entered into EECF by 12/11/2015, and must have information in all required fields completed (including uploading of support documentation).

Reimbursable Expenses

Reimbursable expenses are those that incur within the stated time frame and are related to production of and placement of qualified advertising within the following categories:

- | | |
|-----------------------------------|---|
| 1. Radio | 5. Billboards |
| 2. Television | 6. Internet (sites other than co-op's website) |
| 3. Print- newspapers, direct mail | 7. Publications (magazine, programs, etc.) <i>Please note: Ads in the co-op's "Kentucky Living" insert do NOT qualify</i> |
| 4. Paid social media campaigns | |

To obtain reimbursement, co-ops must submit copies of log sheets for radio/television plus a copy of the spot; tear sheets for newspaper or "shopper" and actual examples of flyers, direct mail along with copies of actual invoices for production and placement.

Co-op	Number of Residential Meters	Allotted DSM Dollars
Big Sandy RECC	12068	\$9,051.00
Blue Grass Energy	53098	\$39,823.50
Clark Energy	24280	\$18,210.00
Cumberland Valley Electric	22131	\$16,598.25
Farmers RECC	22959	\$17,219.25
Fleming Mason Energy	22132	\$16,599.00
Grayson RECC	14158	\$10,618.50
Inter-County Energy	24067	\$18,050.25
Jackson Energy	47678	\$35,758.50
Licking Valley RECC	16258	\$12,193.50
Nolin RECC	32186	\$24,139.50
Owen Electric	55444	\$41,583.00
Salt River Electric	45594	\$34,195.50
Shelby Energy	15082	\$11,311.50
South Kentucky RECC	60540	\$45,405.00
Taylor County RECC	22862	\$17,146.50

SimpleSaver program

Advertising contacts:
 randy.bucknam@ekpc.coop
 sha.collier@ekpc.coop

DLC Advertising Guidelines

EKPC will reimburse individual cooperatives up to \$10,000 for promotion of the SimpleSaver load management program during the year of 2015. In order to qualify for the reimbursement, all advertising must:

1. Run between January 1 and December 31, 2015.
2. Meet the guidelines below for commercials, print ads, etc.
3. Be approved by the Advertising and Marketing team of the SimpleSaver program before publication.
4. All reimbursement requests must be received and entered into EECF by 12/11/15, and must have all required fields complete (including uploading of support documentation.).

Reimbursable Expenses

Expenses incurred within the stated time frame and relating to production of and placement of qualified advertising in the following categories:

- | | |
|----------------------------------|--|
| 1. Radio | 5. Billboards |
| 2. Television | 6. Internet (sites other than co-op's website) |
| 3. Print- newspapers | 7. Publications (magazine, programs, etc.) |
| 4. Print – direct mail or flyers | 8. Paid social media advertising |
- Please note: Ads in the co-op's "Kentucky Living" insert do NOT qualify*

To obtain reimbursement, co-ops must submit copy of log sheets for Radio/Television, plus copy of the spot; tear sheets for newspaper or "shopper" and actual examples of flyers, direct mail along with copy of actual invoices for production and placement.

Qualified Advertising

In addition to approval by the Advertising and Marketing team, advertising must meet the following guidelines:

- **All Media** - The logo must be prominently displayed and the 1-800 number and the website must be mentioned or prominently displayed. (Obviously radio is exempt from the logo display rule.)
- **Print- text and logo** - For color materials, text may be black or green (PMS # 369 or PMS # 364). SimpleSaver logo must appear in gray (60% black or PMS 431) and green (see above), if over white, white and gray, if over green and for B&W, it may appear as gray (60% black) and black or all black.
- **Newspaper** - The minimum size acceptable for newspaper advertising is 1/8 page. Ad must contain prominent SimpleSaver logo in prescribed color or shading.
- **Direct Mail** – Can only promote other programs by such references as "For other money saving, energy saving ideas, contact (co-op contact & name here)".
- **Outdoor Advertising** – Billboards and associated production costs are eligible; benches and similar outdoor media are not.
- **Radio** - :30 or :60 commercials. Must mention SimpleSaver twice in a :30 and 3 times in a :60.
- **Television** - :30 or :60 commercials. Must mention SimpleSaver once in a :30 and 2 times in a :60.

2016 DSM Advertising Guidelines

EKPC will allot each individual cooperative \$.75 per meter (see table) for promotion of any DSM program (Button-Up Weatherization, HVAC Duct Seal, TSE Home, Heat Pump Retrofit, Appliance Recycling, ENERGY STAR Appliance Rebate, ENERGY STAR Manufactured Home, CARES, SimpleSaver). EKPC will commit to reimbursing 75% of the cost of the ad, the co-op will be responsible for the remaining 25%.

In order to qualify for the reimbursement, all advertising must:

1. Run between January 1 and December 31, 2016.
2. Meet the guidelines below for commercials, print ads, etc.
3. Be approved by the Manager of Member Services (Joe) or the Marketing & Brand Supervisor (Sha) or the Creative Director (Randy) *before* publication.
4. All reimbursement requests must be entered into EECF by 12/15/2016, and must have information in all required fields completed (including uploading of support documentation).
5. Be 100% DSM program specific (*i.e., not a 1/2 Annual Meeting ad and 1/2 Button-Up ad*).

Reimbursable Expenses

Reimbursable expenses are those that incur within the stated time frame and are related to production of and placement of qualified advertising within the following categories:

- | | |
|-----------------------------------|---|
| 1. Radio | 5. Billboards |
| 2. Television | 6. Internet (sites other than co-op's website) |
| 3. Print- newspapers, direct mail | 7. Publications (magazine, programs, etc.) <i>Please note: Ads in the co-op's "Kentucky Living" insert do NOT qualify</i> |
| 4. Paid social media campaigns | |

To obtain reimbursement, co-ops must submit copies of log sheets for radio/television plus a copy of the spot; tear sheets for newspaper or "shopper" and actual examples of flyers, direct mail along with copies of actual invoices for production and placement.

Co-op	Number of Residential Meters	Allotted DSM Dollars
Big Sandy RECC	12,029	\$9,021.75
Blue Grass Energy	53,404	\$40,053.00
Clark Energy	24,285	\$18,213.75
Cumberland Valley Electric	22,047	\$16,535.25
Farmers RECC	23,023	\$17,267.25
Fleming Mason Energy	22,184	\$16,638.00
Grayson RECC	14,075	\$10,556.25
Inter-County Energy	24,165	\$18,123.75
Jackson Energy	47,712	\$35,784.00
Licking Valley RECC	16,244	\$12,183.00
Nolin RECC	32,442	\$24,331.50
Owen Electric	56,186	\$42,139.50
Salt River Electric	46,054	\$34,540.50
Shelby Energy	15,143	\$11,357.25
South Kentucky RECC	60,528	\$45,396.00
Taylor County RECC	22,870	\$17,152.50

SimpleSaver program

DLC Advertising Guidelines

Advertising contacts:

randy.bucknam@ekpc.coop

sha.collier@ekpc.coop

EKPC will reimburse individual cooperatives up to \$10,000 for promotion of the SimpleSaver load management program during the year of 2016. In order to qualify for the reimbursement, all advertising must:

1. Run between January 1 and December 31, 2016.
2. Meet the guidelines below for commercials, print ads, etc.
3. Be approved by the Advertising and Marketing team of the SimpleSaver program before publication.
4. All reimbursement requests must be received and entered into EECF by 12/15/16, and must have all required fields complete (including uploading of support documentation).
5. Be 100% SimpleSaver program specific (*i.e., not 1/2 Annual Meeting ad and 1/2 Button-Up ad*).

Reimbursable Expenses

Expenses incurred within the stated time frame and relating to production of and placement of qualified advertising in the following categories:

- | | |
|----------------------------------|--|
| 1. Radio | 5. Billboards |
| 2. Television | 6. Internet (sites other than co-op's website) |
| 3. Print- newspapers | 7. Publications (magazine, programs, etc.) |
| 4. Print – direct mail or flyers | 8. Paid social media advertising |
- Please note: Ads in the co-op's "Kentucky Living" insert do NOT qualify*

To obtain reimbursement, co-ops must submit copy of log sheets for Radio/Television, plus copy of the spot; tear sheets for newspaper or "shopper" and actual examples of flyers, direct mail along with copy of actual invoices for production and placement.

Qualified Advertising

In addition to approval by the Advertising and Marketing team, advertising must meet the following guidelines:

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- **Print- text and logo** - For color materials, text may be black or green (PMS # 369 or PMS # 364). SimpleSaver logo must appear in gray (60% black or PMS 431) and green (see above), if over white, white and gray, if over green and for B&W, it may appear as gray (60% black) and black or all black.
- **Newspaper** - The minimum size acceptable for newspaper advertising is 1/8 page. Ad must contain prominent SimpleSaver logo in prescribed color or shading.
- **Direct Mail** – Can only promote other programs by such references as "For other money saving, energy saving ideas, contact (co-op contact & name here)".
- **Outdoor Advertising** – Billboards and associated production costs are eligible; benches and similar outdoor media are not.
- **Radio** - :30 or :60 commercials. Must mention SimpleSaver twice in a :30 and 3 times in a :60.
- **Television** - :30 or :60 commercials. Must mention SimpleSaver once in a :30 and 2 times in a :60.

2016 Touchstone Energy Sponsorship Guidelines

EKPC will allot each individual cooperative \$1,800 in matching funds for local sponsorships. EKPC will commit to reimbursing 50% of the cost of the sponsorship(s). Our goal is to increase awareness and understanding of the TSE brand and strengthen local community relationships through this funding.

In order to qualify for the reimbursement, all sponsorships must:

1. Take place between January 1 and December 31, 2016.
2. Meet the guidelines below.
3. Be approved by the Manager of Member Services (Joe) or the Marketing & Brand Supervisor (Sha) prior to sponsorship.
4. Be entered into EECP by 12/15/2016, and must have all required fields completed (including uploading of support documentation).

Reimbursable Sponsorships

To obtain reimbursement, co-ops must submit copy of invoices for sponsorship and proof of sponsorship recognition (i.e. program with co-op listed as sponsor). The co-op logo **MUST** be co-tagged with the TSE logo.

Eligible sponsorships include (but are not limited to): Booths at home/garden shows; philanthropic events; school support; economic development events; community development/events, etc. Qualifying requests must include co-op recognition at the event through (but not limited to): program ad, banner, other printed materials.

*Please note: promotional items, such as shirts, do NOT qualify.
Donations do NOT qualify.*

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

5. Refer to Nolin's Responses to Staff's Second Request, Items 3 and 34, and the Attorney General's Initial Request for Information ("AG's First Request"), Item 18.a. Provide the calculation of Nolin's modified debt service coverage ("MDSC") ratio for the past five years, the test year, and the test year including the proposed increase in Excel spreadsheet format with all formulas intact and unprotected and with all columns and rows accessible. If available, provide the MDSC ratios for total company and without Ft. Knox activities.

Response:

The calculation for the modified debt service coverage ("MDSC") ratio for the past five years, the test year, and the test year including the proposed increase for Nolin is provided in "Attachment 5A". This attachment is in Excel Spreadsheet format with all formulas intact and unprotected, and all columns and rows are accessible.

Estimated MDSC ratios for total company and without Ft. Knox activities are provided for the past five calendar years. The test year does not reflect Ft. Knox activities and a separate estimation for the test year is not available or provided.

Nolin Rural Electric Cooperative
Case No. 2016-00367
30-Apr-16

	Operating Margins (Form 7 Part A Line 21)	Non-Operating Margins Interest (Form 7 part A Line 22)	Interest Expense (Form 7 Part A Line 16)	Depreciation/ Amortization Expense (Form 7, Part A, Line 13)	Patronage Capital - Investment in Associated Organizations (form 7 Part C Line 8)	G&T Capital Credits (Form 7 Line 26)	Other Capital Credits (Form 7 Line 27)	Principal Pymts - Ft Knox Contract	Management Fees - Ft Knox Contract	Total Billed Debt Service	MDSC calculation
Test year	-4810324	37572	1710275	4639876	36793965.97	0	93416	818725	87751	6574307	0.95
Test year w/increase	532563	37572	1710275	4639876	36793965.97	0	93416	818725	87751	6574307	1.76
2016	-6,567,161	1,675,131	3,167,987	4,569,860	40,446,915	3,495,021	385,220	1,210,085	17,993	8,151,925	0.53
2015	-10,157,149	1,863,086	2,921,143	4,098,824	36,779,440	3,476,947	341,480	455,985	125,674	8,867,498	-0.05
2014	-1,750,495	2,434,172	3,261,489	3,976,726	33,169,441	3,873,556	438,458	3,263,977	249,723	11,704,749	1.00
2013	2,326,069	2,546,689	3,180,850	3,890,056	29,082,039	4,470,108	340,754	8,769,352	577,419	13,414,392	1.60
2012	-2,215,282	2,409,463	2,955,396	3,740,790	24,451,702	3,420,838	217,683	9,740,217	1,384,100	11,548,362	1.57
					20930249						

MDSC Calculations assuming no Ft Knox activity

	Operating Margins (Form 7 Part A Line 21)	Non-Operating Margins Interest (Form 7 part A Line 22)	Interest Expense (Form 7 Part A Line 16)	Depreciation/ Amortization Expense (Form 7, Part A, Line 13)	Patronage Capital - Investment in Associated Organizations (form 7 Part C Line 8)	G&T Capital Credits (Form 7 Line 26)	Other Capital Credits (Form 7 Line 27)	Principal Pymts - Ft Knox Contract	Management Fees - Ft Knox Contract	Total Billed Debt Service	MDSC calculation
2016 no Ft Knox	-6561284	38369	2973403	4563737	40446915	3495021	385220	1210085		6941840	0.35
2015 no Ft Knox	-11742046	62218	2649610	4092701	36779440	3476947	341480	455985		8411513	-0.51
2014 no Ft Knox	-3204466	47936	2327193	3970604	33169441	3873556	438458	3263977		8440772	0.79
2013 no Ft Knox	368413	50195	1537289	3883932	29082039	4470108	340754	8769352		4645040	3.18
2012 no Ft Knox	-1618209	51142	1538016	3734667	24451702	3420838	217683	9740217		1808145	7.50
					20930249						

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request**

6. Refer to Nolin's Response to Staff's Second Request, Item 4. Provide the criteria that Nolin believes results in a reasonable increase.

Response:

Nolin believes that the increase requested for the residential class is reasonable when the requested revenue requirements for this class are matched with the revenue requirements from the COSS justified for this rate class. Please see the table below which illustrates the additional increase justified for the residential rate classes.

From Cost of Service Study First Revision - Page 41 of 42	Farm & Home Residential Rate 1	Residential Prepay Rate 1P	Total
Total Costs to Serve	\$ 46,016,067	\$ 2,138,103	\$ 48,154,170
Plus Margins for 2.0X TIER	1,360,940	62,253	\$ 1,423,193
Total Revenue Requirements	47,377,006	2,200,356	\$ 49,577,363
Minus Revenue from Rates	39,745,982	1,683,504	\$ 41,429,486
Increase before Other Revenue	7,631,024	516,853	\$ 8,147,877
Less: Other Revenue	1,778,876	75,347	\$ 1,854,224
Net Increase Justified	\$ 5,852,148	\$ 441,505	\$ 6,293,653
Increase Requested	\$ 4,743,281	\$ 194,780	\$ 4,938,061

Nolin also believes that the requested Member Cost of Service Charge of \$20.00 per month is reasonable when compared with the customer related costs of \$32.20 per month from the COSS. While the COSS supports a higher Member Cost of Service Charge for the residential rate class, the nature of the members/families served in the class and the Commission's determinations in other cooperative rate adjustment cases led Nolin to propose an adjustment that is both just and reasonable in light of relevant considerations.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

7. Refer to Nolin's Response to Staff's Second Request, Item 5. Also refer to Exhibit S, page 1 of 4. Reconcile the adjustments needed to remove the Fuel Adjustment Clause and the Environmental Surcharge purchase power expenses. Provide any necessary corrections to any affected exhibits.

Response:

The adjustments needed to remove the Fuel Adjustment Clause and the Environmental Surcharge purchase power expenses have been corrected in the Revised "Exhibit S", page 1 of 4, which is included in this response.

Nolin Rural Electric Cooperative
Case No. 2016-00367
Statement of Operations, Adjusted

Revised Exhibit S
page 1 of 4
Witness: James Adkins

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	<u>Actual</u> <u>Test Year</u>	<u>Normalized</u> <u>Adjustments</u>	<u>Normalized</u> <u>Test Year</u>	<u>Proposed</u> <u>Increase</u>	<u>Proposed</u> <u>Test Year</u>
Operating Revenues:					
Base rates	\$ 62,899,572	\$ (57,182)	\$ 62,842,390	\$ 5,342,887	\$ 68,185,277
Fuel and surcharge	3,653,290	(3,653,290)	-	-	-
Other electric revenue	3,175,541	(2,286,622)	888,919	-	888,919
	<u>69,728,403</u>	<u>(5,997,094)</u>	<u>63,731,309</u>	<u>5,342,887</u>	<u>69,074,196</u>
Operating Expenses:					
Cost of power:					
Base rates	47,694,955	(60,088)	47,634,867	-	47,634,867
Fuel and surcharge	4,163,518	(4,163,518)	-	-	-
Distribution - operations	4,557,493	(319,271)	4,238,222	-	4,238,222
Distribution - maintenance	4,540,753	(1,148,289)	3,392,464	-	3,392,464
Consumer accounts	2,504,089	(10,430)	2,493,659	-	2,493,659
Customer service	666,958	8,849	675,807	-	675,807
Sales	-	-	-	-	-
Administrative and general	4,434,505	(682,487)	3,752,018	-	3,752,018
	<u>68,562,271</u>	<u>(6,375,234)</u>	<u>62,187,037</u>	<u>-</u>	<u>62,187,037</u>
Depreciation	4,262,055	377,821	4,639,876	-	4,639,876
Taxes - other	-	-	-	-	-
Interest on long-term debt	3,024,787	(1,314,512)	1,710,275	-	1,710,275
Interest expense - other	41,086	(36,641)	4,445	-	4,445
Other deductions	34,604	(34,604)	-	-	-
	<u>75,924,803</u>	<u>(7,383,170)</u>	<u>68,541,633</u>	<u>-</u>	<u>68,541,633</u>
Utility operating margins	<u>(6,196,400)</u>	<u>1,386,076</u>	<u>(4,810,324)</u>	<u>5,342,887</u>	<u>532,563</u>
Nonoperating margins, interest	1,966,640	(1,929,068)	37,572	-	37,572
Non-operating margins, other	103,031	(69,431)	33,600	-	33,600
G&T capital credits	3,474,463	(3,474,463)	-	-	-
Other capital credits	93,416	-	93,416	-	93,416
Margins from Ft. Knox	-	-	-	1,013,124	1,013,124
	<u>\$ (558,850)</u>	<u>\$ (4,086,886)</u>	<u>\$ (4,645,736)</u>	<u>\$ 6,356,011</u>	<u>\$ 1,710,275</u>
Net Margins					
TIER	0.82	-	(1.72)	-	2.00
excluding G&T	1.96	-	-	-	-
OTIER	(1.05)	-	(1.81)	-	1.31

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

8. Refer to Nolin's Response to Staff's Second Request, Item 7.i.
- a. Explain why the number of consumers for Schedule 5 – Security Lights is 41 for Lines and Transformers but 7,240 for Services and Consumer & Accounting Services and 2,521 for Meters.

Response:

The number of consumers for lines and transformers is based on the number of individual accounts for which a bill is rendered for security lights only. There are no other items on that account.

The number of consumers for Services and Consumer & Accounting Services represents the number of lights within that rate class.

The number of consumers of 2,521 is an error and should be zero. However, it should be noted that the allocation percent is zero for this item in the COSS and no meter expense is allocated to this rate class.

- b. Explain why the number of consumers for Schedule 6 – Street Lighting is 25 for Lines, 400 for Transformers, 1,967 for Services and Consumer & Accounting Services, and 711 for Meters.

Response:

The number of consumers for lines and transformers is based on the number of individual accounts for which a bill is rendered for street lights only. There are no other items on that account.

The number of consumers for Services and Consumer & Accounting Services represents the number of lights within that rate class.

The number of consumers of 1,967 is an error and should be zero. However, it should be noted that the allocation percent is zero for this item in the COSS and no meter expense is allocated to this rate class.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

9. Refer to Nolin's Responses to Staff's Second Request, Item 11.g. Confirm that the majority of the 203 percent increase in this expense account from the prior year to the test period was caused by an increase in new street light installations.

Response:

Nolin confirms that the majority of the 203 percent increase in this expense account from the prior year to the test period is due an increase in new street light installations compounded by an increase in material costs for said lights. As Nolin is in the process of converting all High Pressure Sodium fixtures to LED fixtures, these charges will continue as a part of normal operations.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

10. Refer to Nolin's Responses to Staff's Second Request, Item 11.h. Confirm that the majority of the 435 percent increase in this expense accounting from the prior year to the test period was caused by employees' more accurate reporting of labor hours.

Response:

Nolin confirms that the 435 percent increase in this expense accounting from the prior year to the test period is due in part to employee's more accurate reporting of labor hours. The majority of this increase is associated with the material costs incurred with the maintenance/changing of security lights, leased property on customers' premises. As Nolin is in the process of converting all High Pressure Sodium fixtures to LED fixtures, these charges will continue as a part of normal operations.

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

11. Refer to Nolin's Responses to Staff's Second Request, Items 11.k. and 16. Confirm that the accounting employee hired in May 2015 is employee number 302. If confirmed, explain why this employee's salary is recorded in account number 920.00 Administrative Salaries and not recorded in account number 09.902, Administrative Salaries.

Response:

Nolin confirms that the employee that was hired in May 2015 is employee number 302. This employee was hired to replace employee 130 as Fort Knox Accountant. Employee number 302 also assumed other duties within the Accounting Department which required the recording of her time in both account 920.00 Administrative Salaries and 09.920.00 Administrative Salaries. Employee number 130 transitioned from Fort Knox Accountant to Regulatory Accounting Manager during this period which caused more of her time to be charged to Account 920.00 Administrative Salaries instead of being charged to 09.920.00 Administrative Salaries. These changes in addition to the market and merit increases resulted in the increase to Account 920.00 Administrative Salaries.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

12. Refer to Nolin's Responses to Staff's Second Request, Item 13.d. and the application, Exhibit 1, pages 7-9. The percent increase calculated in Exhibit 1 is not equal to the 3.25 percent increase approved by the Board of Directors for 2015 for any given employee. For each employee listed, explain why the percent increase is either higher or lower than 3.25 percent.

Response:

Nolin RECC's Board of Directors approved a 3.25 percent increase as the total payroll increase amount. Supervisors then made decisions on how much each of their employees would receive based on merit evaluations and/or market shift considerations. This explains why there is not a uniform/consistent 3.25% increase to each and every employee.

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

13. Refer to Nolin's Responses to Staff's Second Request, Items 13.e., 17.a., Attachment 17A and the application, Exhibit 1, pages 4-6.
- a. Explain the criteria for "unusually heavy workload" as it relates to vacation payouts.

Response:

Criteria for "unusually heavy workload" is when an employee has more work to do than can be done in the course of the regular work day/week. For example, an employee's regular work on a project with a deadline may coincide with times of high power outages. Because of the additional work required due to the outages, plus the project deadline, the employee is unable to take vacation within the required time period.

- b. Confirm that employees may only carry over a maximum of 5 days or 40 hours of vacation time from one calendar year to the next.

Response:

Nolin confirms that employees may carry over a maximum of 5 days or 40 hours of vacation time that was earned in one calendar year to the next. These hours are placed in a bank for future use, up to a maximum of 30 days.

- c. Refer specifically to "Attachment 17A", pages 1-3 of 3. Explain how employees become eligible for vacation payouts given the requirements that: 1) a maximum of five days or 40 hours of vacation time can be carried forward from one calendar year to the next; 2) the maximum number of vacation days an employee can possibly earn in one year is 26 days or 208 hours and; 3) an employee must have 30 days or 240 hours of accrued vacation leave in order to request cash payment of up to five days in lieu of taking the days of leave.

Response:

Each calendar year, Nolin employees may "carry over" or "bank" a maximum of five days (40 hours) of the vacation time they have earned but not used during that calendar year. The employees can "bank" unused vacation hours until his or her "bank" reaches the maximum of 30 days.

If an employee's "bank" reaches the maximum 30 days, they are ineligible to carry over or "bank" any further vacation time for the following year. They are, however, given the option to receive a vacation payout for a maximum of five unused days in the current calendar year.

The foregoing is consistent with Nolin's Board Policy #722.0 "Vacation Leave," and has been consistently applied by Nolin.

- d. Confirm that the dollar amounts of vacation payout listed in the application, Exhibit 1, for each employee that did not retire or terminate employment during the test year are for a maximum of five days.

Response:

Nolin confirms that the dollar amounts of vacation payout listed in the application, "Exhibit 1", for each employee that did not retire or terminate employment during the test year are for a maximum of five days. These amounts also included additional pay to those employees that aided in disaster assistance for other cooperatives. The storm aid assistance agreement states that all hours will be paid at time and one half for any hours worked. Nolin's payroll system requires that the hours be keyed as regular hours to process normally. Normally, vacation payout is the only amount included in other wages, however, to include the storm assistance pay, an additional dollar amount is keyed as Miscellaneous to reflect the difference due our employees of regular rate versus overtime rate. Nolin has included a Revised "Exhibit 1" with this filing (attached in response to Question 2d) to clarify the amounts that were originally posted as Vacation Payout.

- e. Confirm that vacation leave hours accrued by an employee and not used carried over to the next calendar year, or received by the employee as a cash payment, are no longer available to the employee.

Response:

Nolin confirms the vacation leave hours accrued, carried over and banked are available for the employee's future use. Vacation hours received by an employee as a cash payment are no longer available to the employee for use; these paid vacation hours are adjusted in our payroll system and removed from available balances.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

14. Refer to Nolin's Responses to Staff's Second Request, Item 16, Attachment 16A confidential.
- a. Confirm that the job title for employee number 87 is incorrect in 2016 and the test year.

Response:

Nolin confirms that the title listed for employee number 87 in 2016 and the test year is incorrect. Please refer to revised Attachment 16A included with this filing (attached in response to Question 2d).

- b. Confirm that the job title for employee number 104 is incorrect in 2015.

Response:

Nolin confirms that the title for employee number 104 is incorrect in 2015. Please refer to Revised Attachment 16A included with this filing.

- c. Confirm that the job title for employee number 263 is incorrect in 2015.

Response:

Nolin confirms that the title for employee number 263 is incorrect in 2015. Please refer to revised Attachment 16A included with this filing.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

15. Refer to Nolin's Responses to Staff's Second Request, Items 16, Attachment 16A confidential and 35.b., Attachment 35B.
- a. Explain why some employees have employer contributions to their 401(k) without a corresponding employee contribution.

Response:

Employees participating with Roth After Tax contributions were omitted from the original attachment. Refer to Staff's Second Request, Item 16, revised "Attachment 16A" confidential. Revised "Attachment 16A" confidential is included with this filing.

- b. Confirm that the matching contribution rate for 401(k) accounts is the same for every eligible employee during the year.

Response:

Nolin RECC confirms that the matching contribution rate is up to 2% for every eligible employee.

- c. Confirm that employees can elect either a percentage or a dollar amount contribution to their 401(k).

Response:

Nolin RECC confirms that employees are allowed to elect either a percentage or a dollar amount contribution to their 401(k).

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

- d. Confirm that Nolin provides employees with Accidental Death or Dismemberment ("AD&D") insurance through its life insurance policy.

Response:

Nolin RECC confirms that it does provide Accidental Death or Dismemberment ("AD&D") through the life insurance policy.

- e. Confirm that the column labeled "AD&D" shows employees' contributions to "Long Term Disability Insurance."

Response:

Nolin RECC does not confirm that the column labeled "AD&D" shows employees' contributions to "Long Term Disability Insurance". The column labeled "AD&D" only shows employee contributions to Supplemental Accidental Death or Dismemberment coverage offered.

- f. Explain why the amounts in column AD&D for 2014 are listed as an employer-paid expense when, in all other years provided, it is an employee-paid expense.

Response:

The amounts in column AD&D for 2014 listed as employer-paid expense were inadvertently placed in the wrong column. These amounts are employee-paid expenses. Refer to Staff's Second Request, Item 16, revised Attachment 16A confidential. Revised Attachment 16A is included in this filing.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

- g. Provide an explanation of the totals in column "Veh Comp/50K" and confirm these amounts are paid by Nolin.

Response:

Per IRS guidelines, any fringe benefit a company provides is taxable and must be included in the recipient's pay unless the law specifically excludes it. Allowing employees to use business vehicles to commute to and from work is a taxable fringe benefit. The cost of group-term life insurance beyond \$50,000 worth of coverage is a taxable fringe benefit. The totals in column "Veh Comp/50K" are taxable to the employees and are not paid by Nolin RECC.

- h. Explain whether Nolin has considered decreasing its expenses by having employees contribute to their health insurance premiums.

Response:

Nolin regularly reviews its compensation practices and strategies to ensure the hiring and retention of quality employees at reasonable cost. Nolin considers health insurance as part of the complete employment package offered to attract and retain top quality, highly trained employees to aid Nolin in providing clean, safe, reliable and affordable electric service.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

16. Refer to Nolin's Responses to Staff's Second Request, Item 16, Attachment 16A confidential and the application, Exhibit 6. Explain why employee number 109 is listed in Exhibit 6 as having a 0.00 percent R&S Rate, but has an amount provided for Nolin's contribution to Retirement.

Response:

"Exhibit 6" of the application is incorrect. The correct amount is reflected in Staff's Second Request, Item 16, revised "Attachment 16A". A revised "Exhibit 6" is attached to this response and is subject to a request for confidential treatment.

Nolin Rural Electric Cooperative
Case No. 2016-00367
Retirement and Security

Nolin Rural Electric provides pension benefits for substantially all employees through participation in the National Rural Electric Cooperative Association (NRECA) Retirement and Security (R & S) Program. It is the policy of Nolin Rural Electric to fund pension costs accrued. R & S contributions are based on base salary at a rate determined by NRECA. Nolin Rural Electric's plan discontinues coverage when an employee has accumulated 30 years of service. At that time contributions to the plan discontinue.

The rate for 2015 was 24.53% of base wages. For the 2016, the rate is 25.28%. The adjustment is to normalize the R & S contributions using the rate for 2016 and normalized base wages for full-time salary and hourly employees.

Proposed contribution cost	1,398,148
Test year R & S contributions	<u>1,291,009</u>
Proposed adjustment	<u><u>107,139</u></u>

The adjustment is allocated as follows:

Adjustment:	Percent	Total Adjustment	Net Nolin	
			Percent	Amount
107 Capitalized	18.70%	20,035	96.05%	19,243
163 - 416 Clearing and others	4.80%	5,143	99.22%	5,103
580 Operations	22.80%	24,428	99.13%	24,215
590 Maintenance	18.70%	20,035	90.18%	18,067
901 Consumer accounts	16.40%	17,571	99.83%	17,542
908 Customer service	5.20%	5,571	100.00%	5,571
912 Sales	0.00%	0	0.00%	0
920 Administrative and general	13.40%	14,357	85.71%	12,306
	<u>100.00%</u>	<u>107,140</u>	<u>94.97%</u>	<u>102,047</u>

Nolin Rural Electric Cooperative
Case No. 2016-00367
R&S Calculated on Regular Wages
April 30, 2016

	<u>Employee Number</u>	<u>Regular Wages</u>	<u>R&S Rate Rate</u>	<u>Accrual</u>
Salaried Employees:				
1	19			
1	31			
1	72			
1	84			
1	109			
1	235			
1	256			
7	Subtotal Salaried e			
Hourly Employees:				
1	21			
1	59			
1	62			
1	71			
1	87			
1	90			
1	100			
1	101			
1	103			
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1	302
1	303
1	304
91	Subtotal hourly em
1	Summer and Part 1
1	280
1	286
2	Subtotal summer
Retirees:	
1	11
1	95
1	231
3	Subtotal retirees
Total	



**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

17. Refer to Nolin's Responses to Staff's Second Request, Item 16, Attachment 16A confidential and Nolin's Responses to Commission Staff's First Request for Information ("Staff's First Request"), Item 8.a., Attachment 8A.
- a. Explain how the annual savings provided in Attachment 8A are calculated for each employee who left employment with Nolin during the test year.

Response:

Keying errors existed in "Attachment 8A" of Staff's First Request, Item 8.a. Please refer to the revised "Attachment 8A" included with this response. The revision shows how the annual savings provided are calculated for each employee who left employment with Nolin during the test year.

- b. Explain why employee number 95 was included in Attachment 8A given that the employee's position was filled.

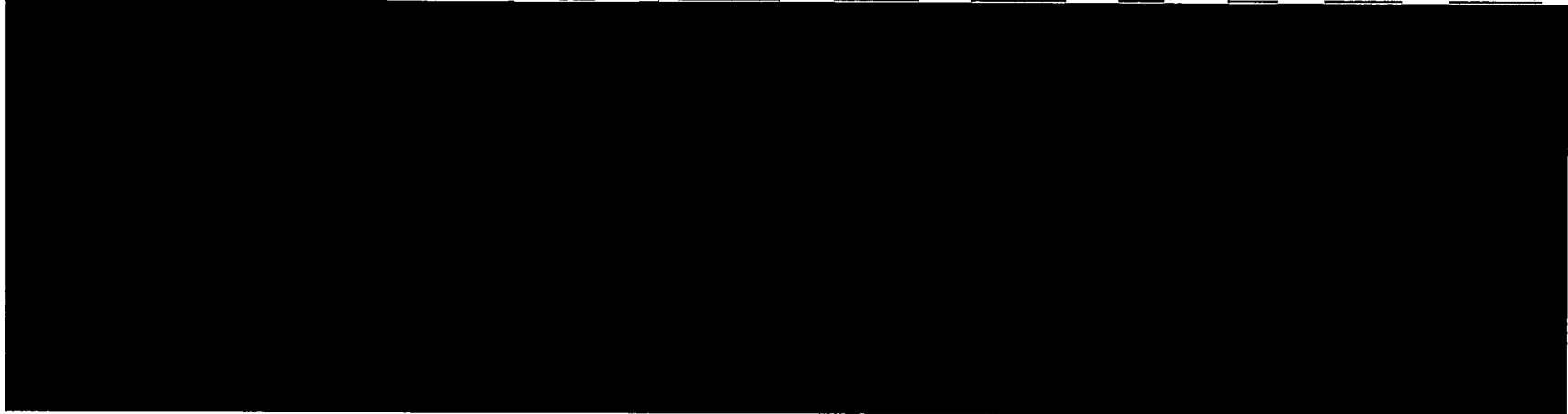
Response:

Employee number 95 was included in "Attachment 8A," even though the employee's position was filled, because the replacement came in at an annual salary approximately \$42,500 less.

3/13/2017 18:03

REVISED ATTACHMENT 8A

<u>JOB TITLE</u>	<u>TERM DATE</u>	<u>REPLACED Y/N</u>	<u>PAY RATE AS OF TERM DATE</u>	<u>SALARY</u>	<u>MEDICAL</u>	<u>BASIC LIFE</u>	<u>401K</u>	<u>RETIRE</u>	<u>ANNUAL SAVINGS</u>
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**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

18. Refer to Nolin's Responses to Staff's Second request, Item 16, Attachment 16A confidential and Nolin's responses to Staff's First Request, Item 53, Attachment 53A, page 3 of 10 and Attachment 53C – 2016 Compensation Plan review.
- a. Confirm that Journeyman Lineman and Senior Line Technician are different titles for the same employee position. If this cannot be confirmed, explain the difference in these job titles.

Response:

Nolin confirms that Journeyman Lineman and Senior Line technician are different titles for the same employee position.

- b. Provide a list of employees who are paid above the maximum rate, the date the President & CEO approved the pay rate, and any related documentation.

Response:

Referencing the Intandem Wage Survey "Attachment 53A" and "Attachment 53B" of Staff's First Request, the following employees' wages are set above the maximum rate for the job grade with which their job is associated:

2016 Intandem Survey	
EMPLOYEE NUMBER	DATE PAY RATE APPROVED
72	Board Approved 2007
123	11/1/16
146	11/1/16
223	11/1/16
258	11/1/16
262	11/1/16
297	11/1/16
295	11/1/16
301	11/1/16
303	11/1/16

Employee number 72 was the Vice President responsible for the entire Engineering and Operations Department and additionally all Fort Knox Operations. Salary Surveys and wage comparison information was not available for this hybrid job description. Over the years unsuccessful attempts were made by the board and consultants to arrive at a reasonable salary for this position. Since this is a non-traditional job the salary was not comparable to any others in the surveyed areas. A combination of salary data was used to arrive at the pay for employee 72. In 2015 the salary was reduced by [REDACTED] and frozen due to changes in the job description. In February 2017 employee 72 resigned.

Employee 123 is a long term employee whose job title and duties were changed in 2011. The pay was frozen for four years from 2011-14. Employee 123 received a [REDACTED] raise in 2015 and no raise in 2016. The market rate for this position declined in 2016 from 2015 causing the position to go into the maximum range. This employee is currently [REDACTED] over the maximum for this position.

Employee 146 is a long term employee who is over the current maximum by [REDACTED]. In 2015 this employee was below the maximum and received a [REDACTED] raise in 2016. The market rate for this position declined in 2016 from 2015 causing the position to go above the maximum range.

Employee 223 is over the current maximum by [REDACTED]. In 2015 this employee was below the maximum and received a [REDACTED] raise. The market rates for this position declined in 2016 from 2015 causing the position to go above the maximum range.

Employee 258 is a line technician that is nearing the level of experience and training that will send him to a higher grade. When he reaches the higher grade he will be near the midpoint of the new grade. He is currently [REDACTED] over the maximum.

Employee 262 is a line technician that is nearing the level of experience and training that will send him to a higher grade. When he reaches the higher grade he will be near the midpoint of the new grade. Due to increased responsibilities he is [REDACTED] over the current maximum. This position will soon be reevaluated.

Employees 295, 297, 301 and 303 are Line Tech III level positions that have passed the level of experience and training that will send them to a higher grade. This position will soon be reevaluated. When they reach the higher grade they will be near the midpoint of the new grade. Each of these employees are [REDACTED] over the maximum for this grade.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

19. Refer to Nolin's Responses to Staff's Second Request, Item 18.e., and Nolin's Responses to Staff's First Request, Item 53.b. Confirm whether Nolin reviews its wage and salary plan annually or every three years. If the plan is reviewed every three years, explain why Nolin is not proposing to include one third of the expense to review its wage and salary plan.

Response:

Nolin has not included one third of the expense of the review of the wage and salary plan because it was not an actual expense for the test year. Nolin agrees that one third of this expense should be included as an expense for ratemaking purposes.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

20. Refer to Nolin's Responses to Staffs Second Request, Item 19.

- a. Explain why NRECA expenses for any Board of Directors member other than Nolin's designated representative should be included for ratemaking purposes.

Response:

The board of Nolin has traditionally appointed CEO Michael Miller as the cooperative's designated representative and voting delegate at NRECA's annual meeting. This precludes any director from attending the annual meeting to take advantage of the many learning offerings. Many director training opportunities are offered to directors at the NRECA Annual and Regional Meetings. These meetings and training are essential to providing the tools needed by directors of Nolin. Nolin believes the more knowledge a director of an electric cooperative has the better that director can make the policy and governance decisions necessary to serve the membership.

- b. Refer to Nolin's Response to Staff's Second Request, Item 19.c. Provide the minutes of the special board meetings held to discuss confidential personnel matters. Explain why these matters required a special board meeting that could not have been discussed at a regularly scheduled monthly board meeting.

Response:

Due to the length of these discussions and the confidentiality of the topics discussed, these special board meetings could not be held in conjunction with the regular monthly board meetings. The minutes from these meetings are included with this response as "Attachment 20A".

c. Refer to Nolin's Response to Staff's Second Request, Item 19.e.

- (1) Explain why the meeting fees of \$158.00 for director Lawrence Ireland to attend the Kentucky Association of Electrical Cooperatives ("KAEC") annual meeting should be included for ratemaking purposes since he is not the designated representative for KAEC.

Response:

The KAEC annual meeting offers educational information and training relevant to cooperatives and the electric industry. Due to its close proximity to Elizabethtown, this offers directors an educational opportunity but greatly reducing Nolin's cost by eliminating much of the travel expense. It is important to stay current on important issues facing our industry and Nolin believes attendance expenses should be included for ratemaking purposes.

- (2) The response indicates that meeting fees of \$741.00 (David Brown) and \$808.32 (Raymond Thomas) were incurred by directors to attend NRECA seminars. Provide a detailed narrative or documentation describing fully the agenda and the nature of the topics covered in the seminars and training and how it benefits Nolin and its customers. Provide the date and location of the seminars and training.

Response:

The \$741.00 meeting fee for David Brown reflects his registration fee for the NRECA annual meeting. However, due to a scheduling conflict, his registration was canceled and this amount was used for Linda Grimes' NRECA annual meeting registration. The agenda and more detailed information is shown in the Commission Staff's Second Request, "Attachment 19B".

The \$808.32 fee was incurred by Raymond Thomas for the NRECA Winter School for Directors held in Nashville, Tennessee on December 11, 2015. \$588.00 of this fee was for course #901.1 "Rules and Procedures for Effective Board Meetings," and the remaining \$220.32 was for one night in the hotel at the NRECA discounted room rate. More information is shown in the Commission Staff's Second Request, "Attachment 19C," page 1.

- (3) The response indicates that meeting fees of \$402.00 were incurred by one director to attend Other KAEC Meetings/training. Exhibit 8 indicates that the meeting fees were incurred by directors Rosenberger and Thomas. Provide a detailed narrative or documentation describing fully the agenda and the nature of the topics covered in the seminars and training and how they benefit Nolin and its customers. Provide the date and location of the seminars and training.

Response:

Included in the \$402 shown on Exhibit 8 references \$309 for Rosenberger. This fee is incurred annually to cover a background check for Rosenberger. Rosenberger is Nolin's designated representative on the East Kentucky Power Cooperative Board of Directors where a yearly background check is required of each director.

The amount referenced also includes a \$93 fee incurred by director Thomas for training. He attended NRECA's "Communicating the New Energy Landscape" course in Louisville, Kentucky prior to the KAEC annual meeting. KAEC offers courses each year in conjunction with their annual meeting to reach more Kentucky directors at a discounted cost to cooperatives. Not only is the travel expense greatly diminished, but the meeting fee is divided evenly amongst attendees, which greatly reduces the cost of the training. Additional information on this training is included in this response as "Attachment 20C".

- d. Refer to Nolin's Response to Staff's Second Request, Item 19.f. Provide the calculation of the NRECA Director Seminars meals that total \$523.96. Provide a detailed narrative or documentation describing fully the agenda and the nature of the topics covered in the seminars and training and how they benefit Nolin and its customers. Provide the date and location of the seminars and training.

Response:

The amount reported in Item 19.f. as NRECA Director Seminar meals was misstated. The correct amount for NRECA Director Seminar meals is \$290.51. These charges were incurred as Director Grimes and Director Thomas were attending training sessions at the NRECA Annual Meeting.

- e. Refer to Nolin's Response to Staff's Second Request, Item 19.h. State which training opportunities Director Grimes attended at the NRECA annual meeting. State whether Nolin is aware of the Commission's practice of allowing only the expenses for the cooperative's designated representative at NRECA's annual meeting.

Response:

In addition to the sessions listed in "Attachment 19B" of Staff's Second Request, Director Grimes also attended several Educational Forums covering topics such as rate design, capital credits and other related topics. The complete descriptions of these education forums can be found in "Attachment 20E", which is included with this response.

The last time Nolin was before the commission for a rate adjustment was in 2007. Nolin was not aware of the Commission's practice of allowing only the expenses for the cooperative's designated representative at NRECA's annual meeting. The board of Nolin has traditionally appointed CEO Michael Miller as the cooperative's designated representative and voting delegate at NRECA's annual meeting. This precludes any director from attending the annual meeting to take advantage of the many learning offerings. Many director training opportunities are offered for directors at the NRECA Annual and Regional Meetings. Nolin believes the more knowledge a director of an electric cooperative has the better that director can make the policy and governance decisions necessary to serve the membership. These meetings and training are essential to providing the tools needed by directors of Nolin.

- f. Refer to Nolin's Response to Staff's Second Request, Item 19.I.

(1) Provide the attachment reference that Nolin intended for this response.

Response:

The intended attachment reference should have been "Attachment 19D" and is included as such in this response.

- (2) State which NRECA training and seminars Director Thomas attended. If this expense was incurred at NRECA's annual meeting, state whether Nolin is aware of the Commission's practice of allowing only the expenses for the cooperative's designated representative at NRECA's annual meeting.

Response:

In addition to the sessions listed in "Attachment 19B" of Staff's Second Request, Director Thomas also attended several Educational Forums covering topics such as rate design, capital credits and other related topics. The complete descriptions of these education forums can be found in "Attachment 20E", which is included with this response.

The last time Nolin was before the commission for a rate adjustment was in 2007. Nolin was not aware of the Commission's practice of allowing only the expenses for the cooperative's designated representative at NRECA's annual meeting. The board of Nolin has traditionally appointed CEO Michael Miller as the cooperative's designated representative and voting delegate at NRECA's annual meeting. This precludes any director from attending the annual meeting to take advantage of the many learning offerings. Many director training opportunities are offered for directors at the NRECA Annual and Regional Meetings. Nolin believes the more knowledge a director of an electric cooperative has the better that director can make the policy and governance decisions necessary to serve the membership. These meetings and training are essential to providing the tools needed by directors of Nolin.

**MINUTES OF NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
MEETING HELD IN EXECUTIVE SESSION ON DECEMBER 14, 2016**

A special meeting of the Nolin RECC Board of Directors was held on the 14th day of December, 2016 at the offices of Nolin RECC, with formal notice being waived by the Board. Upon meeting, the Board immediately went into Executive Session for the purpose of discussing a confidential personnel matter. After approximately 2 ½ hours, the Board came out of Executive Session whereupon the special session of the Board was then adjourned.

Respectfully submitted,

**NOLIN RURAL ELECTRIC COOPERATIVE
CORPORATION**

BY: *A.L. Rosenberger*
A.L. ROSENBERGER, Secretary

BY: *David P. Brown*
DAVID BROWN, Chairperson

MINUTES OF NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION
MEETING HELD IN EXECUTIVE SESSION ON NOVEMBER 21, 2016

A special meeting of the Nolin RECC Board of Directors was held on the 21st day of November, 2016 at the offices of their legal counsel, John J. Scott, with formal notice being waived by the Board. Upon meeting, the Board immediately went into Executive Session for the purpose of discussing a confidential personnel matter. After approximately 3 ½ hours, the Board came out of Executive Session whereupon the special session of the Board was then adjourned.

Respectfully submitted,

**NOLIN RURAL ELECTRIC COOPERATIVE
CORPORATION**

BY: *A. L. Rosenberger*
A.L. ROSENBERGER, Secretary

BY: *David Brown*
DAVID BROWN, Chairperson

2015 KAEC COORDINATED TRAINING PROGRAMS REGISTRATION FORM

DIRECTORS

PLEASE REGISTER THE FOLLOWING DIRECTORS AS INDICATED:

COOPERATIVE: Nolin RECC

<p>Saturday November 14, 2015 COURSE #963.1 <i>“Strategic Technologies and their Impact on Today’s Cooperative”</i></p>	<p>Sunday November 15, 2015 COURSE #964.1 <i>“Communicating the New Energy Landscape”</i></p> <p>Raymond (Rick) Thomas</p>
---	--

***Please Return by Friday, October 23, to Barbara Rodgers at KAEC
FAX: (502) 459-3209 or e-mail to brodgers@kaec.org***

CANCELLATION POLICY: Due to contractual arrangements with the hotel, cancellations received after the deadline date of November 5, or No-Shows will be billed for meals.

Course Number	963.1
Title	Strategic Technologies and Their Impact on the Cooperative
Course Description	This course focuses on the importance of technology planning by examining today's emerging technologies using four questions: What will the technology do for the membership? What will it do for the business of the cooperative? Is it cost effective? How well will it integrate with existing systems? This course explores a wide variety of technologies; the role of management versus the board in technology planning and strategies to get the most out of technology investments.

Communicating the New Energy Landscape

Course Number	964.1
Title	Communicating the New Energy Landscape
Course Description	The emergence of distributed energy resources (DER) technologies is giving consumers more choices than ever before. Electric cooperatives are well positioned as consumer-owned organizations to be their member's "trusted partner" in navigating the opportunities, risks, and benefits of solar and other emerging technologies. This course discusses the top DER technologies, policy issues and questions that co-ops must be prepared to discuss with their members.

KENTUCKY ASSN OF ELEC COOPS
P.O. BOX 32170
LOUISVILLE, KY 40232
(800)-357-5232

INVOICE

PAGE	1
INVOICE NO.	11558365
INVOICE DATE	12/02/15

100066
SOLD TO NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-6767

SHIP TO NOLIN RECC
411 RING ROAD
ELIZABETHTOWN, KY 42701-6767

CUSTOMER PURCHASE ORDER NO.	SHIP VIA	TERMS	DATE SHIPPED	SLMN 1	SLMN 2	ORDER NUMBER
December 2015	Regular Mail	Net 30 Days	12/02/15	50		7065836-000

SPECIAL INSTRUCTIONS >

QTY. ORDERED	QTY. SHIPPED	QTY. BACK ORDERED	U/M	ITEM NO./ DESCRIPTION	PRICE	AMOUNT
1.00	1.00	.00	EA	0773 M KAEC COORDINATED TRAINING: 964.1 (11/15/15) RICK THOMAS	93.0000	93.00

SUB - TOTAL	SHIPPING & HANDLING	TAX	SUB-TOTAL	DEPOSIT	BALANCE DUE
93.00	.00	.00	93.00	.00	93.00

2016 NRECA ANNUAL MEETING & EXPO

February 11–18
New Orleans, Louisiana

THE NEXT GREATEST THING



11:15-
11:45 a.m.**EDUCATIONAL
FORUM SESSIONS**

AGENDA – MONDAY

Clean Power Plan: Status and NRECA's Plan

Great Hall A&D

At the Regional Meetings, **KIRK JOHNSON**, NRECA Senior Vice President for Government Relations, outlined the timeline for the Clean Power Plan. Hear from NRECA's Senior Director of Environmental Issues, **JOHN NOVAK**, on where we are on that timeline and the current status of events. Novak will also describe what NRECA is doing and the plan moving forward.

Presenter:

JOHN NOVAK, Senior Director Environmental Issues
Government Relations, NRECA

Co-op Solar Strategies: Why Now? What's Next?

Great Hall B&C

No energy source is capturing consumers' attention more than solar PV (although storage is emerging quickly). Many factors influence a well-informed decision around a solar program—from member demands to power supply requirements. Cooperatives are wrestling with many questions: What paths are G&Ts and distribution co-ops using to put together solar projects? How can varying member expectations be addressed? And what is the cost of inaction? Electric cooperatives are finding creative ways to bring solar energy to their member consumers who want it. NRECA continues to work to develop resources to support decision making. In true co-op spirit, co-ops are sharing their strategies and experiences in this panel session.

Presenters:

MIKE CASPER, Senior Manager Generation and Fuels, Business & Technology Strategies, NRECA

MARK CAYCE, General Manager & Chief Executive Officer, Ouachita Electric Cooperative Corporation

DUANE HIGHLEY, Chief Executive Officer
Arkansas Electric Cooperative

Tech Trends Driving Transformation

220-222, Second Floor

The growing affordability of battery systems is putting all eyes on energy storage as a technology to watch in 2016. Advances in other technologies may be setting the stage for testing the optimal combinations of distributed energy resources. Just how far could batteries, highly controllable thermal storage, and smart controls transform the grid? And how could co-ops play a role to see the best opportunities to advance their electric systems and change how they serve their member consumers? How will all of these technologies tie together? What do these trends mean for your capital plan?

Presenter:

JIM SPIERS, Vice President
Business & Technology Strategies, NRECA

Winning Strategies to Grow ACRE®

208-210, Second Floor

This forum is for participants who want to better understand the role ACRE is playing in the electric cooperative network and how to make it a success at their co-ops. The panel will highlight co-op representatives from national ACRE award-winning states, Arizona and North Carolina. Participants will hear ways other co-ops are growing their ACRE programs and will have a clear understanding of the importance of political action at their cooperatives.

Attendees will benefit from the panel discussion of tips and strategies to keep eligible employees, directors and consumer-members engaged in their co-op's political action.

Presenters:

TYLER CARLSON, Chief Executive Officer
Mohave Electric Cooperative, Inc.

PATRICK LEDGER, Chief Executive Officer
Arizona Electric Power Cooperative, Inc.
(Chairman AZ ACRE® Committee)

MARSHALL CHERRY, Chief Operating Officer
Roanoke Electric Cooperative

DALE LAMBERT, Chief Executive Officer
Randolph Electric Membership Corporation

Moderator:

ALDEN KNOWLTON, ACRE® Program Manager
Government Relations, NRECA

11:45 a.m. - Lunch

12:45 p.m. Hall C

Hosted by CFC, NCSC and Federated

1:00 –
2:00 p.m.**EDUCATIONAL
FORUM SESSIONS**

AGENDA – MONDAY

**Does Your Board Suffer From a Director
Who Has "Checked Out?"**

Great Hall A&D

What happens in a situation where a director becomes infirm, disengaged, or is otherwise unable or unwilling to make the effort that is required to be a fully engaged and effective director? What risks does the board face if it allows this board member to continue to just warm a board seat? What courses of action are appropriate? Who should be involved in addressing the matter? This interactive session will have participants explore options and offer guidance in addressing this delicate matter.

Moderator:

PAT MANGAN, Director Governance Education
NRECA

**Consumers or Kilowatts? – Being the
Trusted Energy Advisor for Your Members**

Great Hall B&C

One of NRECA's member resolutions urges cooperatives to embrace a consumer-centric business model. What does it mean to be consumer-centric or the "trusted energy advisor?" Aren't co-ops, which are consumer-owned and democratically controlled, already consumer-focused? The resolution challenges cooperatives to examine whether their business strategy is really driven by selling kilowatt-hours or by meeting member needs. Hear about co-ops who are taking a broad view of their mission and have successfully positioned themselves as "the" go-to energy expert in the eyes of their members.

Presenters:

JOE BRANNAN, Executive Vice President & Chief Executive Officer, North Carolina Electric Membership Corporation

ANNE HARVEY, Director Member Relations and Communications, Touchstone Energy® Cooperatives

MARTIN LOWERY, Executive Vice President Member and Association Relations, NRECA

TIM SULLIVAN, President & Chief Executive Officer Wright-Hennepin Cooperative Electric Association

What's In the Mix: The Changing Landscape for Cooperative Power Supply

220-222, Second Floor

With significant changes in distributed energy resources and evolving federal and state policies around energy and environmental protection, power supply portfolios are changing and will continue to do so. Engaging in thoughtful planning for long-term reliability and affordability while near-term uncertainty reigns, is the power industry's new normal. The world around us is constantly changing and there is great uncertainty about what the next 5, 10 or 20 years might look like. The driving forces of change include slowing customer demand for electricity, emergence of new technologies, regulations and actions to reduce greenhouse gas emissions and development of new wholesale power markets. In this session, we answer important questions about the status of co-ops existing supply of energy resources and explore what power supply options may be available for co-ops, what those options may cost, thoughts on how cooperatives can minimize their power supply risks, and what the uncertain future means for you and your retail members.

Moderator:

JAY MORRISON, Vice President Regulatory Issues
Government Relations, NRECA

The Cooperatives' Vital Role in Growing the Rural Economy

208-210, Second Floor

Community leadership is a distinguishing characteristic of the co-op of the future. Learn about the national rural economic outlook and discover ways cooperatives are taking a leadership role in growing local economies. Find out how co-ops educate community leaders, forge strategic partnerships, develop infrastructure, finance business start-ups and expansions, and support community projects like affordable housing, day care centers and health care initiatives.

Presenters:

DENNIS CHASTAIN, Senior Vice President
Georgia Electric Membership Corporation

JOE MCKINNEY, Chief Executive Officer, National
Association of Development Organizations

LINDA SALMONSON, Economic Development
Director, East River Power Cooperative

Next Generation Leaders Forum: Reviewing the Predictive Index Assessment

217, Second Floor

One of the hallmarks of effective leaders is self-awareness. These leaders know their strengths and weaknesses, and they have a firm grasp on how their words and behavior can impact others. Regardless of your position or title, you likely have work to accomplish that involves a team or having productive relationships with others. Recognizing what motivates you can provide important insight that will help you be more effective on the job. Using a simple self-assessment tool, a trained facilitator will lead participants in a discussion about how their personal motivations and needs affect their relationships and communication style and therefore their overall effectiveness.

This session is for Next Generation Leaders Program Participants. Others are welcome to attend as space permits.

Presenter:

LEIGH TAYLOR, Director of Talent Assessment
FCC Services

2:15 -
3:15 p.m.

EDUCATIONAL FORUM SESSIONS

REPEAT: What's In the Mix: The Changing Landscape for Cooperative Power Supply

Great Hall A&D

Please see page 12 for description.

Moderator:

JAY MORRISON, Vice President Regulatory Issues
Government Relations, NRECA

Capital Credits Check Up

Great Hall B&C

One of the features of cooperative operation that is distinct from other forms of business is the allocation and retirement of excess operating margins to co-op members in the form of capital credits. Unfortunately, it is an aspect of the cooperative business model that is frequently unknown to or misunderstood by members. Explore practices for allocating and retiring capital credits that can help you maximize this aspect of cooperative operation and minimize the risks of member dissatisfaction and even litigation.

Presenters:

ROD CRILE, Crile Consulting LLC and
Regional Vice President, CFC (retired)

TY THOMPSON, Vice President and Deputy General
Counsel, Director and Member Legal Services
Office of General Counsel, NRECA

Moderator:

BRYAN SINGLETARY, President
Practical Energy Consultants

Rate Design: Getting It Right for Your Co-op

220-222, Second Floor

Rate design is part art and part science. The rates you set can help drive certain consumer behaviors and manage market shifts. Choosing the rate structure often means making difficult choices and trade-offs between competing objectives. So, how do you decide which design is “right” for your co-op and your members? What methodology will help ensure your rates are fair, equitable, and competitive and also ensure appropriate cost recovery into the future? Using several rate structures as examples, understand the pros and cons of options, examine the level of difficulty for implementation, and assess how your choices will likely be viewed by consumers, regulators and other industry players.

Presenters:

JAN AHLEN, Regulatory Advocate
Government Relations, NRECA

CHRISTINE HALLQUIST, Chief Executive Officer
Vermont Electric Cooperative, Inc.

BOB PAULLING, President & Chief Executive Officer
Mid-Carolina Electric Cooperative

RALPH ZARUMBA, Director, Navigant

Why a Brand Matters Today

208-210, Second Floor

With the momentous changes in the industry, it is more important than ever that electric co-ops communicate their distinctiveness and connect with members. Hear from cooperative professionals about how local co-ops and Touchstone Energy® work together to boost member engagement. Participate in this frank discussion about brand relevance and sustainability. Learn how to measure and enhance member satisfaction, to maximize brand value at the local cooperative level, and to energize employees and members about the cooperative advantage.

Presenters:

LOU GREEN, Executive Vice President
Electric Cooperatives of South Carolina

CARRIE LAW, Director of Communications and
Government Relations, Sioux Valley Energy, SD

GEOFF OLDFATHER, Communications and Public
Relations Manager, Arizona’s G&T Cooperatives

Moderator:

MARY MCLAURY, Chief Operating Officer
Touchstone Energy Cooperatives

3:30 - CFC Annual Meeting

5:00 p.m. Hall B1&B2



BEAVERS



PETERSEN




INSANA

The 47th National Rural Utilities Cooperative Finance Corporation (CFC) Annual Membership Meeting includes addresses from CFC Board President **RAY BEAVERS** and CEO **SHELDON C. PETERSEN**. Keynote speaker **RON INSANA**, a CNBC and MSNBC senior analyst and editor of “Insana’s Market Intelligence” newsletter, will offer his insights on national and global economic developments.

4:30 - TechAdvantage® Expo Opening Reception

7:00 p.m. Hall D

Sponsored by Aclara  **ACLARA**

Shuttles operate until 7:30 p.m.

1:30 p.m. - EDUCATIONAL
2:30 p.m. FORUM SESSIONS

Countdown to the 2016 Elections

Great Hall A&D

The next Presidential election is less than a year away, and the Congressional primaries are about to heat up. 2016 is shaping up to be an election year to remember, with colorful candidates and highly charged issues such as immigration, fighting terrorism, international climate change negotiations, and civil rights on the table.

Presenter:

KIRK JOHNSON, Senior Vice President
Government Relations, NRECA

Deeper Dive with Chip Heath

Great Hall B&C

Join **CHIP HEATH** in conversation with Lynn Moore for a “deeper dive” into the dynamics of change with special application to the NRECA audience.

Presenter:

CHIP HEATH, Co-author of the best sellers
Decisive, *Switch* and *Made to Stick*

Moderator:

LYNN MOORE, Touchstone Energy® Associate
Touchstone Energy Cooperatives

Clean Power Plan: What Co-ops are Doing

220-222, Second Floor

In September, a final rule that has been called “historic” and “sweeping” was released. Known as the Clean Power Plan, the EPA’s rule aimed at significantly cutting carbon emissions by existing power plants is now on the road to implementation. And, it’s a long and complicated road. Many co-ops have already started to work with local policymakers and others on state implementation plans that seek to minimize negative impacts on cooperative consumers. Hear what these co-ops are doing and benefit from their early lessons learned.

Presenters:

TONY CAMPBELL, President & Chief Executive Officer, East Kentucky Power Cooperative

ROB HOCHSTETLER, President & Chief Executive Officer, Central Electric Power Cooperative

PAUL SUKUT, Chief Executive Officer & General Manager, Basin Electric Power Cooperative

Moderator:

TED CROMWELL, Senior Principal Environmental Policy, Government Relations, NRECA

Take 60 Minutes to Beef Up Your Cyber Defenses

208-210, Second Floor

Test your knowledge and beef up your personal cyber security practices. Join our host and expert for our quiz. Get answers to what you can do to strengthen your defenses in managing passwords and keeping software up to date. Protect yourself, your family and be better informed. Blending comedy and electricity, Bill LeBlanc makes us laugh as we gain new perspectives on customer attitudes. He’s going to challenge security expert Sammy Migues—a thought leader at the cyber security consultant Cigital—to show all of us who use smart phones, tablets and laptops how to build a stronger defense.

Presenters:

BILL LEBLANC, Chief Instigation Agent, E Source

SAMMY MIGUES, Principal Scientist, Cigital Inc.

2:45 -
3:15 p.m. **EDUCATIONAL
FORUM SESSIONS**

Real Talk on Rates

Great Hall A&D

An electric cooperative preparing for changes in rate policy must adopt a strong communication plan. If rate changes are communicated well, they offer important touch points and opportunities for enhancing member education, discussing the cooperative advantage and establishing your cooperative as a trustworthy source of information. In this session, we will explore the key recommendations of the recent CFC publication, *Communicating Rate Changes*.

Presenters:

SCOTT GATES, Director Corporate Communications
National Rural Utilities Cooperative Finance
Corporation

LAURA HENGSTENBERG, Manager of Administration
& Communication, Crawford Electric Cooperative

**Co-op Solar Strategies:
Why Now? What's Next?**

Great Hall B&C

No energy source is capturing consumers' attention more than solar PV (although storage is emerging quickly). Many factors influence a well-informed decision around a solar program—from member demands to power supply requirements. Cooperatives are wrestling with many questions: What paths are G&Ts and distribution co-ops using to put together solar projects? How can varying member expectations be addressed? And what is the cost of inaction? Electric cooperatives are finding creative ways to bring solar energy to their member consumers who want it. NRECA continues to work to develop resources to support decision making. In true co-op spirit, co-ops are sharing their strategies and experiences in this panel session.

This session explores different solar projects than the previous session on Monday.

Presenters:

ANDREW COTTER, Program and Product Line
Manager, Business & Technology Strategies, NRECA

BOB SANDBERG, Director Corporate & Business
Development, Great River Energy

TIM SULLIVAN, President & Chief Executive Officer,
Wright-Hennepin Cooperative Electric Association

REPEAT: Tech Trends Driving Transformation

220-222, Second Floor

*Please see page 10 for description.***Presenter:**

JIM SPIERS, Vice President
Business & Technology Strategies, NRECA

**Ready for Gen Z: Your Co-op Workforce
Today and Tomorrow**

208-210, Second Floor

Many co-ops continue to face a growing number of retirements and shifting talent requirements. The panelists will share some of the current industry trends as well as their experience solving today's workforce challenges and how they are preparing for the future. Also, learn some early insights into the newest generation that will soon begin to enter our workforce, Gen Z (ages 5–19).

Presenters:

MARC BRESLAW, Executive Director, NRECA
International Foundation

MIKE CASPER, Senior Manager Generation and
Fuels, Business & Technology Strategies, NRECA

CHARLIE DUNN, Executive Vice President &
General Manager, Farmers Electric Cooperative

Moderator:

MICHELLE ROSTOM, Director, Member Workforce
Effectiveness, Human Resources, NRECA

**Next Generation Leaders:
Strategies to Take Back Home**

217, Second Floor

It happens all too often. You attend an event, get lots of great ideas and have plans to do some things differently when you get back home. And then life happens. The “to do” list looms. Your co-workers don't share your enthusiasm. Reflect back on what you've experienced at this Annual Meeting and make an action plan for taking those ideas back to your cooperative. We'll also explore how we can continue our dialogue around “The Next Greatest Thing” for cooperatives throughout the coming year.

*This session is exclusively designed for Next
Generation Leaders Program participants.*

Moderator:

GARY PFANN, Director, Executive and Staff
Education, NRECA

Agenda
CFC Financial Workshop for
Directors of Kentucky Rural Electric Cooperatives

Friday, January 15**Hotel Location TBD**

- 9 a.m. Welcome and Housekeeping**
- 9:15 a.m. Economic Update**
Get an update on the latest economic trends including unemployment, GDP growth and interest rates.
- 10:15 a.m. Break**
- 10:30 a.m. Understanding Financial Statements**
This session will help directors better understand financial statements and be able to zero-in on key areas, such as the Statement of Operations and Balance Sheet. Understand several important ratios such as Times Interest Earned Ratio (TIER) and Equity to Assets.
- 11:45 a.m. Lunch**
- 1 p.m. Understanding Financial Statements (Continued)**
- 2 p.m. Break**
- 2:15 p.m. Equity Management**
At the end of this session, you will better understand equity level benchmarks and how healthy levels will help you better mitigate risk and maximize opportunities
- 3:30 p.m. Break**
- 3:45 p.m. Electric Rates: New Approaches to Ratemaking**
This session will focus on cost-based rates, decoupling, purchased power adjustments, prepaid service and time-varying rates. Learn about the seven suggestions found in the recent rate guide published by CFC and NRECA.
- 5 p.m. Adjourn**

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

21. Refer to Nolin's Response to Staff's Second Request, Item 21b. Explain why Nolin retired 2012 capital credits in 2013, rather than continuing with the next sequential year, 1990.

Response:

Nolin believes it is important to involve current members in capital credit rotation by paying these capital credits out on a last-in first-out (LIFO) method, as well as retiring capital credits to long term members on a first-in first-out (FIFO) method. Newer members benefit and see immediate value of cooperative ownership sooner rather than waiting twenty-seven years.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information

22. Refer to Nolin's Responses to Staff's Second Request, Item 22. Confirm that Nolin employees pay 100 percent of dental premiums.

Response:

Nolin confirms that 100 percent of dental premiums are paid by employees.

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

23. Refer to Nolin's Response to Staff's Second Request, Item 30.
- a. For Rate Class: Schedule 10, Large Industrial Rate, the proposed customer charge is \$1,974.78. The official notice as filed in Exhibit D of the application proposed a customer charge of \$1,219.84. Reconcile this difference.

Response:

The correct amount is \$1,219.84. The other amount listed is the customer related costs from the COSS.

- b. Confirm that the COSS customer related costs for Schedule 10, Large Industrial Rate is \$184.73.

Response:

The correct consumer related cost amount is \$1,974.78. Please see page 40 of 44 in the First Revision of Exhibit R filed in the response to Question 7 in Staff's Second Request for Information.

- c. For Rate Classes: Special Contract Rates and Rate 15, the proposed customer charge is \$5,733.00. The official notice as filed in Exhibit D of the application proposed a customer charge of \$5,454.00. Reconcile this difference.

Response:

The proposed customer charge for this rate class is \$5,454 while the amount of \$5,733 is the customer related costs from the COSS.

- d. Confirm that the COSS customer related costs for Special Contract Rates and Rate 15 is \$5,454.00

Response:

Please see the response to part c. above.

- e. Provide an updated table if necessary.

Response:

Please see the table provided below with updated information.

Rate Class	Current Customer Charge	Proposed Customer Charge	COSS Customer Related Costs
Schedule 1, Farm and Home	\$ 9.04	\$ 20.00	\$ 31.45
Schedule 1P, Prepay Service	\$ 9.04	\$ 20.00	\$ 47.47
Schedule 2, Sml Comm & Sml Pow	\$ 16.82	\$ 23.00	\$ 33.92
Schedule 3, Large Power Rate	\$ 28.50	\$ 35.00	\$ 84.83
Schedule 4, Industrial Rate	\$ -	\$ 42.50	\$ 91.93
Schedule 10, Large Industrial Rate	\$ 1,219.84	\$ 1,219.84	\$ 1,974.78
Special Contr Rates & Rate 15 (Interrup)	\$ 1,188.66	\$ 5,454.00	\$ 5,733.00

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Commission Staff's Third Request for Information**

24. Refer to Nolin's Responses to Staff's Second Request, Item 33, and the AG's First Request, Items 27 and 30.
- a. Provide when the referenced related employees began employment with Nolin, when they became related if it occurred after employment, and if any [of] these employees were granted an exemption from Nolin's anti-nepotism policy.

Response:

<u>Employee</u>	<u>Title</u>	<u>Hire Date</u>	<u>Related Date</u>
104	Senior Line Technician	04/08/97	04/20/96
136	Senior Line Technician	03/08/93	04/20/96
140	Cashier Manager	03/15/93	pre-employment
292	Maintenance Technician	04/14/14	pre-employment
119	Senior Line Technician	07/16/90	pre-employment
84	VP Marketing/Member Services	07/01/92	pre-employment
146	Assistant Marketing/Member Svcs	06/14/93	06/04/94
152	Assistant Operations/Engineering	05/09/97	06/04/94
115	Energy Management Coordinator	08/28/89	pre-employment
130	Regulatory Accounting Manager	04/13/92	pre-employment

No exceptions had to be made to the Anti-Nepotism Policy. Please refer to "Attachment 24A," Nolin's earlier version of Nepotism Policy 729.0 used at the time employees became related, which is included with this response.

- b. Confirm that the related employees are not in the same supervisory unit. If this cannot be confirmed, explain why this exception to Nolin's anti-nepotism policy is allowed.

Response:

Nolin confirms that none of the related employees are in the same supervisory unit.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

BOARD POLICY NO. 729.0

SUBJECT: ANTI-NEPOTISM (PROHIBITION OF FAVORITISM TOWARD RELATIVES)

I. PURPOSE:

- A. To state the policy of the Cooperative with regard to the employment of "close relatives" of members of the Board of Directors and of existing employees of the Cooperative. "Close relatives" are defined in the Cooperative bylaws.
- B. To avoid the possible undesirable conflicting interests of family relationships.
- C. To make employment opportunities available to as many different families as possible in view of the public service nature of the Cooperative's business.
- D. To minimize absenteeism resulting from common activities of related personnel.

II. POLICY:

It shall be the policy of Nolin Rural Electric Cooperative Corporation that no person who is a "close relative" of an active member of the Board of Directors or of any full-time regular employee of the Cooperative shall be eligible for employment with the Cooperative. The term "close relative" means a person who is related to the principal person to the third degree or less - that is a person who is either a spouse, child, step-child, grandchild, great-grandchild, parent, step-parent, grandparent, great-grandparent, brother, sister, aunt, uncle, nephew, or niece, by blood of the principal.

III. PROVISIONS:

The following provisions apply to this policy:

- A. No person who is a "close relative" of an active member of the Board of Directors or of any full-time regular employee of the Cooperative shall be eligible for employment with the Cooperative. Except that this policy shall not preclude the provisions of Article IV, Section 2, of the Cooperative Bylaws, with respect to relatives of Directors.
- B. If two employees marry, both may continue to work for the Cooperative only if they are not in the same supervisory unit. If they are, one of the couple must resign. This "spousal" relationship also applies to persons living together in a conjugal or concubinal relationship, but are not legally married.

- C. If two management employees become immediate family by marriage or otherwise, one of them will be required to terminate employment. If the affected employees cannot decide which of them will terminate, the employee with the least seniority at Nolin shall have employment terminated. Management employee is defined as any employee whose job responsibility includes completes supervisory responsibility of other employees(s).
- D. If two employees become immediate family by marriage or otherwise, only one of them can be or become a management employee. The two employees cannot work in the same supervisory unit. Management employee is defined as any employee whose job responsibility includes complete supervisory responsibility of other employees(s).
- E. Except under emergency conditions as provided in Article IV, Section 2, a "close relative" of a member of the Board of Directors may not be employed by the Cooperative. If a Director desires to allow a qualified relative to secure employment with the Cooperative, the Director must resign before the employment can be finalized.
- F. This policy shall not apply to, or be enforced against, two or more such "close relatives" who are presently employed by the Cooperative on the initially effective date of this policy or to the employment of temporary employees.

IV. RESPONSIBILITY:

The President/CEO.

Adopted: 05-08-1986
Revised: 05-15-1992
Revised: 02-15-2001

**Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request**

**Commission Staff did not propound a Request
No. 25 as part of its Third Data Request
(sequentially, it went from No. 24 to No. 26).**

Nolin Rural Electric Cooperative Corporation
Case No. 2016-00367
Response to Commission Staff's Third Data Request

26. Provide a table illustrating each rate class's contribution to total revenue at current and proposed rates.

Response:

Please see table below.

	Normalized			
	Case No.	Percent		Percent
Rate	2010-00506	of	Proposed	of
<u>Schedule</u>	Revenue	Total	Revenue	Total
Schedule 1, Farm and Home	\$ 39,745,982	63.2%	\$ 44,489,263	65.2%
Schedule 1P, Prepay Service	\$ 1,683,504	2.7%	\$ 1,878,284	2.8%
Schedule 2, Small Commercial and Sma	\$ 2,754,318	4.4%	\$ 2,879,655	4.2%
Schedule 3, Large Power Rate	\$ 1,945,405	3.1%	\$ 2,038,656	3.0%
Schedule 4, Industrial Rate	\$ 5,698,294	9.1%	\$ 5,751,344	8.4%
Scheduel 10, Large Industrial Rate	\$ 2,717,312	4.3%	\$ 2,750,905	4.0%
Scheduel 11, Large Industrial Rate	\$ 7,031,026	11.2%	\$ 7,114,280	10.4%
Schedule 5, Security Lights	\$ 955,643	1.5%	\$ 955,643	1.4%
Schedule 6, Outdoor Lighting service	\$ 304,420	0.5%	\$ 320,764	0.5%
Envirowatts	\$ 6,485	0.0%	\$ 6,485	0.0%
Rounding differences				
Total from base rates	\$ 62,842,390	100.0%	\$ 68,185,279	100.0%

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement		Veh Comp/50K	Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement		Veh Comp/60K		Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee

Nolin Rural Electric Cooperative Corporation ("Nolin")
CONFIDENTIAL - Case NC: 2016-00357
Salary & Benefit Data by Employee - 2016

Employee Number	Title	Registrar	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision	Life Insurance		AD&D		401K		Retirement		Any Other		Totals		
						Nolin	Employee	Nolin	Employee		Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin
[REDACTED]																							

Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2016-00387
 Salary & Benefit Data by Employee - 2016

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement		Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee
[REDACTED]																					

Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2016-00367
 Salary & Benefit Data by Employee - 2016

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement			Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Any Other
[REDACTED]																						

Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2016-00387
 Salary & Benefit Data by Employee - 2015

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cos		Vision		Life Insurance		AD&D		401K		Retirement			Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Any Other

Nolin Rural Electric Cooperative Corporation ("Nolin")
CONFIDENTIAL - Case NC 2016-0057
Salary & Benefit Data by Employer - 2014

Employee Number	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefits Cost		Vision	Life Insurance		AD&D		401K		Retirement		Totals		
					Nolin	Employee	Nolin	Employee		Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin
[REDACTED]																				

Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2018-00367
 Salary & Benefit Data by Employee - 2014

Employee Number	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement		Totals	
					Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee

Nolin Rural Electric Cooperative Corporation ("Nolin")
CONFIDENTIAL - Case NO. 2016-00387
Salary & Benefit Data by Employee - 2013

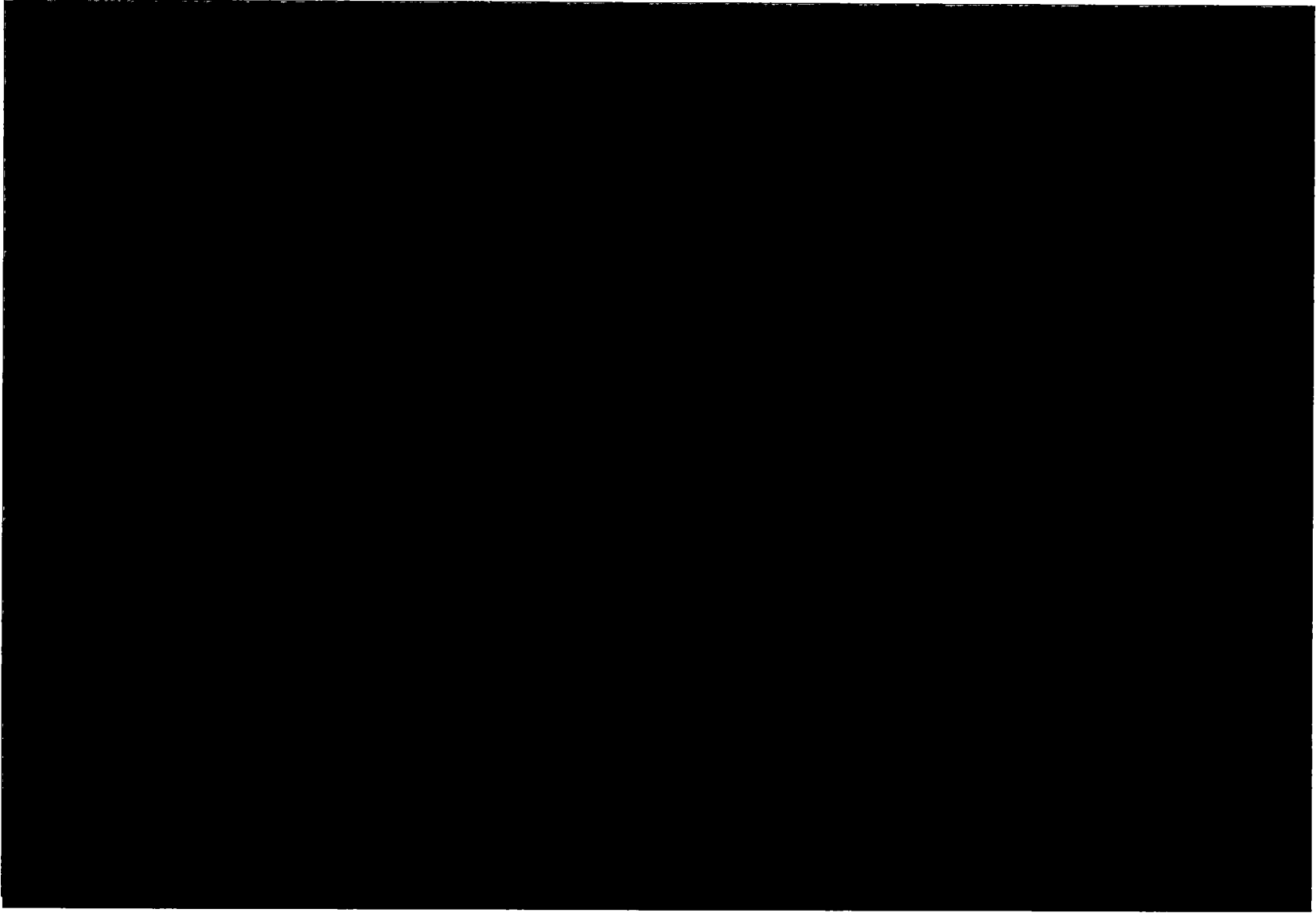
Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement	Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee		Nolin	Employee

Nolin Rural Electric Cooperative Corporation ("Nolin")
CONFIDENTIAL - Case NO: 2016-00387
Salary & Benefit Data by Employee - 2013

Employee Number	Title	Regular	Overtime	Bonus/Comp	Sub-Tota	Health Benefits Cost	Dental Benefits Cost	Vision	Life Insurance	AD&D	401K	Retirement	Any Other	Totals
		Employee	Employee	Employee	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Employee	Employee	Employee
[REDACTED]														

Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2016-00367
 Salary & Benefit Data by Employee - 2012

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement		Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee
[REDACTED]																					



Nolin Rural Electric Cooperative Corporation ("Nolin")
 CONFIDENTIAL - Case NO: 2016-00367
 Salary & Benefit Data by Employee - 2011

Employee Number	Title	Regular	Overtime	Bonus/Other	Sub-Total	Health Benefits Cost		Dental Benefit Cost		Vision		Life Insurance		AD&D		401K		Retirement			Totals	
						Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Nolin	Employee	Any Other	Nolin	Employee
[REDACTED]																						

