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COMMISSION

**David S. Samford**

(859) 368-7740

david@gosssamfordlaw.com

February 13, 2017

**VIA HAND DELIVERY**

Ms. Talina Mathews, Ph.D.  
Executor Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, KY 40602

RE: Application of Farmers Rural Electric Cooperative Corporation for an Adjustment of Rates, Case No. 2016-00365

Dear Dr. Mathews:

Enclosed please find for filing in the above-referenced case an original and ten copies of Farmers RECC's response to Commission Staff Third Request for Information, dated January 31, 2017. Also enclosed, please find an original and ten copies of both Farmers RECC's Motion for Confidential Treatment and Motion for an Informal Conference.

In addition, Farmers RECC is tendering herewith an original and ten copies of its supplemental responses to Commission Staff's First Request for Information, dated November 10, 2016, Item No. 34 and Commission's Staff's Second Request for Information, dated January 5, 2017, Items No. 3, 8D, 11 and 14.

Please return file-stamped copies of each of these filings to my office.

Sincerely,

A handwritten signature in blue ink, appearing to read "D. Samford".

David S. Samford

Enc.

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates  
of Farmers Rural Electric Cooperative  
Corporation

Case No. 2016-00365

**APPLICANT'S RESPONSES TO**  
**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION**

The applicant, Farmers Rural Electric Cooperative Corporation, makes the following responses to the "Commission Staff's Third Request for Information", as follows:

1. The witnesses who are prepared to answer questions concerning each request are William T. Prather, Jennie Phelps, Lance C. Schafer and Richard J. Macke.
2. William T. Prather, President & CEO of Farmers Rural Electric Cooperative Corporation is the person supervising the preparation of the responses on behalf of the applicant.
3. The responses and exhibits are attached hereto and incorporated by reference herein.



---

David S. Samford  
GOSS SAMFORD, PLLC  
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Lexington, KY 40504  
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david@gosssamfordlaw.com

*Counsel for Farmers Rural  
Electric Cooperative Corporation*

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates  
of Farmers Rural Electric Cooperative  
Corporation

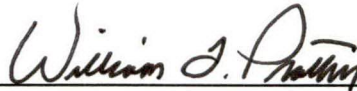
Case No. 2016-00365

AFFIDAVIT

The undersigned, William T. Prather, as President & CEO of Farmers Rural Electric Cooperative Corporation, being duly sworn, states that the responses herein are true and accurate to the best of his knowledge and belief formed after reasonable inquiry.

Dated: February 13, 2017

FARMERS RURAL ELECTRIC COOPERATIVE



WILLIAM T. PRATHER, PRESIDENT & CEO

Subscribed, sworn to, and acknowledged before me by William T. Prather, as President & CEO for Farmers Rural Electric Cooperative Corporation on behalf of said Corporation this 8<sup>th</sup> day of February, 2017.

  
\_\_\_\_\_  
Notary Public, Kentucky State At Large

ID: 514370

My Commission Expires: June 30<sup>th</sup>, 2018

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates  
of Farmers Rural Electric Cooperative  
Corporation

Case No. 2016-00365

AFFIDAVIT

The undersigned, Jennie Phelps, Vice President, Finance & Accounting of Farmers Rural Electric Cooperative Corporation, being duly sworn, states that the responses herein are true and accurate to the best of her knowledge and belief formed after reasonable inquiry.

Dated: February 13, 2017

FARMERS RURAL ELECTRIC COOPERATIVE

  
\_\_\_\_\_  
JENNIE PHELPS

Subscribed, sworn to, and acknowledged before me by Jennie Phelps, Vice President, Finance & Accounting of Farmers Rural Electric Cooperative Corporation on behalf of said Corporation this 8th day of February, 2017.

  
\_\_\_\_\_  
Notary Public, Kentucky State At Large

ID: 514370

My Commission Expires: June 30th, 2018

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates  
of Farmers Rural Electric Cooperative  
Corporation

Case No. 2016-00365

AFFIDAVIT

The undersigned, Lance C. Schafer, a Rate and Financial Analyst for Power System Engineering, Inc., being duly sworn, states that the responses herein are true and accurate to the best of his knowledge and belief formed after reasonable inquiry.

Dated: February 09, 2017

POWER SYSTEM ENGINEERING, INC



LANCE C. SCHAFER

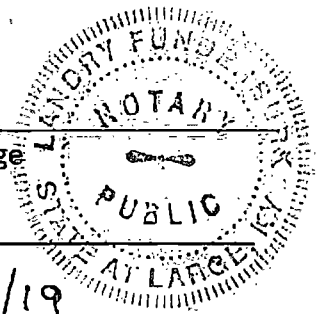
Subscribed, sworn to, and acknowledged before me by Lance C. Schafer, a Rate and Financial Analyst for Power System Engineering, Inc. on behalf of said Corporation this 9 day of February, 2017.



Notary Public, Kentucky State At Large

ID: 541185

My Commission Expires: 08/31/19



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of Adjustment of Rates  
of Farmers Rural Electric Cooperative  
Corporation

Case No. 2016-00365

AFFIDAVIT

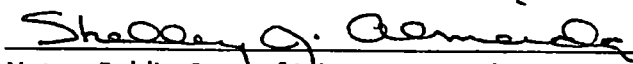
The undersigned, Richard J. Macke, Vice President, Economics, Rates & Business Planning for Power System Engineering, Inc., being duly sworn, states that the responses herein are true and accurate to the best of his knowledge and belief formed after reasonable inquiry.

Dated: February 13, 2017

POWER SYSTEM ENGINEERING, INC.

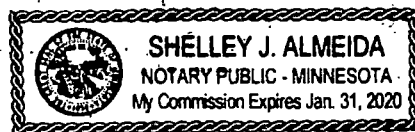
  
RICHARD J. MACKE

Subscribed, sworn to, and acknowledged before me by Richard J. Macke, Vice President, Economics, Rates & Business Planning for Power System Engineering, Inc. on behalf of said Corporation this 13 day of February, 2017.

  
Notary Public, State of Minnesota, Anoka County

ID: \_\_\_\_\_

My Commission Expires: 1-31-2020



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 1.**

Refer to the application, Exhibit F, Schedule C, Adjustment to Payroll Expense and Schedule D, Adjustment to Payroll Related Expenses. Using the attached spreadsheets as an example, provide this response in the Excel workbook provided electronically by Commission counsel, with all columns and rows unprotected and accessible. Include the following actual full-year salary and benefit information for each employee, identified by employee number and job title, for the years 2011 through 2016 (in gross dollars – not hourly or monthly rates).

- a. Regular salary or pay.
- b. Overtime pay.
- c. Vacation payout.
- d. Standby/Dispatch pay.
- e. Bonus pay.
- f. Other amounts paid and reported on the employees' W-2 (specify)
- g. Healthcare benefit cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- h. Dental benefits cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- i. Vision benefits cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- j. Life insurance cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- k. Accidental death and disability benefits for each employee.
  1. Amount paid by Farmers
  2. Amount paid by each employee.
- l. Defined Contribution – 401(k) or similar plan cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- m. Defined Benefit Retirement cost for each employee.
  1. Amount paid by Farmers.
  2. Amount paid by each employee.
- n. Cost of any other benefit available to any employee (specify).

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Response 1.**

The response, in the Excel workbook provided electronically by Commission counsel, is filed in its entirety under seal.

F. Other amounts paid and reported on employees' W-2 include miscellaneous earnings such as the taxable amounts of the fringe benefit for use of company vehicle and group term life insurance paid over \$50,000.

N. Other benefits listed include the cost of the employee assistance program ("EAP") and the business travel accident ("BTA") insurance. These costs are distributed evenly among all employees.



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 2.**

For each item of benefits listed in Item 1 above where an employee is required to pay part of the cost, provide a detailed explanation as to how Farmers arrived at the employee contribution rate.

**Response 2.**

**Medical/Healthcare Insurance**

Employees who have family medical coverage thru the Cooperative pay \$149 per month/\$1,788 annually towards the premium cost. That amount was set on January 1, 2008 and was an 8% increase from the prior year. That amount remains in place. In 2010, the Cooperative substantially increased the amount of the deductible for both single and family coverage for medical coverage. The single deductible increased from \$100 to \$1,000 and the family deductible increased from \$200 to \$2,000. The plan at that time was to gradually increase the deductibles over the following four years to \$1,500 for single coverage and \$3,000 for family coverage in 2014. During the period of 2010 to 2015, provisions in the Federal Affordable Care Act prevented Farmers from being able to increase the deductibles at the rate originally planned and the same provisions limited increases in employee payments toward the premium costs. By 2015, Farmers had raised its deductibles to \$1,220 for single coverage and \$2,440 for family coverage. In 2016, when Farmers joined the Kentucky Rural Electric Cooperative medical plan, the deductibles were raised to \$1,500 for single coverage and \$3,000 for family coverage. Farmers' choice of raising deductibles as opposed to raising fixed contributions towards the premium has been based on the premise of giving the employee some latitude and choice in their healthcare cost. If they use the plan, they pay more out of pocket. If they do not, they save money and so does the Cooperative thru reduced healthcare costs/premiums.

**Dental Insurance**

Employees who have "two-party" coverage pay \$26 per month and those that have family coverage pay \$62 per month. Single coverage is provided at no cost to the employee. Those amounts were set at approximately 50% and 75% as of 2008. Farmers' premium costs for this coverage has remained consistent from the period of 2010 to 2016, so no changes have been made to the employee contributions.

**Defined Benefit/Defined Contribution/Voluntary 401k Retirement Plans**

These plans and employee contributions are discussed in Question/Response 31.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 3.**

Provide a listing of all health care plan categories available to employees, i.e. single, married no dependents, single parent with dependents, family, etc., and include the associated employee contribution rates to premium cost for each category.

**Response 3.**

Medical healthcare premiums paid by the employee are \$149 per month/\$1,788 annually for family plans. Family plans include employee plus spouse, employee plus children, and/or employee plus family. Single employee medical healthcare plans pay no premium.

Dental premiums paid by the employee are \$26 per month/\$312 annually for two-party plans, \$62 per month/\$744 annually for family plans. Single employee dental plans pay no premium.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 4.**

Provide copies of all Farmers pension plans, including but not limited to, defined benefit, defined contribution/401(k) or similar plan, and post-employment retirement.

**Response 4.**

Copies of Farmers pension plan and 401k are attached to this response.

Witness: William T. Prather

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Response 4 (continued)**

Pages 3 – 33 of this response are filed in their entirety under seal.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 5.**

Provide a detailed explanation of the eligibility and qualification basis for vacation payouts. For calendar year 2015 and 2016, provide the length of time it took for each employee to accumulate the number of hours/amounts for the payouts.

**Response 5.**

Guidelines for vacation time are established in Farmers' Vacation Policy. Employees earn vacation benefits based on bi-weekly pay periods. Employees from beginning of employment to 10<sup>th</sup> anniversary earn 4.00 hours vacation time per pay period (13 days per year). Employees with 10+ years of employment earn 5.85 hours vacation time per pay period (19 days per year).

The vacation policy reads as follows:

"All regular full-time employees may carry over a maximum of 240 vacation hours per year. Any hours accumulated over 240 vacation hours should be used by the end of the following calendar year or they will be lost.

An employee who elects to take early retirement as defined by Farmers' currently applicable Retirement and Security Program (age 55) or who retires after having reached or surpassed normal retirement age as defined by Farmers' currently applicable Retirement and Security Program (age 62) shall receive either a lump sum single payment or bi-weekly distributions for all accrued vacation leave.

Should an employee voluntarily leave employment or their employment be terminated, their accumulated and unused vacation leave will be paid at their current rate of pay."

Therefore, the maximum vacation payout an employee may receive is 240 hours. The length of time it took for each employee to accumulate his/her time depends on several factors, such as employment length, individual preference and an employee's strategy of accumulating vacation time.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 6.**

Confirm that Farmers does not offer vision insurance coverage to its employees.

**Response 6.**

Farmers does not offer vision insurance coverage to its employees.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 7.**

Refer to the application, Exhibit F, Schedule H, Adjustment to Expense, page 44, line 18, which lists Annual Dues – PSC in the amount of \$64,348.82.

- A. Provide the amount of gross receipts the 2015 PSC Annual Dues were based upon.
- B. Provide the amount of gross receipts the amount of PSC Annual Dues paid in 2016.
- C. State what the PSC Annual Dues would be, based on Farmers' proposed increase.

**Response 7.**

- A. The 2015 PSC Annual Dues were based upon the calculated gross intrastate receipts of \$31,359,448.00.
- B. Dues paid in 2016 are based on the 2015 gross intrastate receipts of \$31,359,448.00. The tax liability paid in 2016 was \$60,868.69.
- C. The precise amount of PSC Annual Dues based on Farmers' proposed increase is currently unavailable, since the calculation of this figure requires an estimate of revenue from the fuel adjustment clause ("FAC") and environmental surcharge ("ES"). However, using the same rates for the FAC and ES as occurred in the test year, the amount of the PSC Annual Dues under the proposed increase would be \$64,747.37

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 8.**

Refer to the application, Exhibit K, page 1. Provide the calculation for the determination of the cash working capital amount of \$1,010,946.

**Response 8.**

**Working Capital**

(a)	(b)	(c)	(d)	(e)
Line No.	Description	Weight Factor	<u>Historical Test Year</u> Total Amount	Weighted Amount
			(\$)	(\$)
1	Purchased Power	0	36,226,666	-
2	Other O&M Exp.			
3	Transmission O&M		-	
4	Dist. Oper.		1,740,525	
5	Dist. Main.		2,969,616	
6	Cons. Acct.		1,108,315	
7	Cons. Serv.		121,986	
8	Sales		0	
9	Admin. & Gen.		2,147,127	
10	<b>Subtotal</b>	12.5%	8,087,569	1,010,946
11	<b>Total Working Capital</b>			1,010,946



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 9.**

Refer to the response to Commission Staff's First Request for Information ("Staff's First Request"), Item 29.

- A. Refer to application, Exhibit F, page 43 of 74, Item C, Account 930.21, Annual Expense. Identify the cost that make up line 4, Annual Meeting Expense Exclusions.
- B. Refer to pages 4 through 6 of 16, Account 930.20, Misc. General Expense of the response to Staff's First Request, Item 29.
  1. Explain why line items listed for lines 11, 50, 102 and 103 should not be excluded for ratemaking purposes.
  2. Identify and quantify the line items that should be excluded for ratemaking purposes.
- C. Refer to pages 7 through 16, Account 930.23, Miscellaneous Expenses.
  1. Explain why line items 14, 52, 53, 82, 112, 113, 117, 118, 119, 124, 155, 159, 160, 165, 229, 258, 259, 260, 261, 262, 263, 264, 265, 296, 302, 307, 33, 339, 370, 371, 372, 373, 375, 415, 416, 417 and 447 should not be included for ratemaking purposes.
  2. Identify and quantify the line items that should be excluded for ratemaking purposes.

**Response 9.**

- A. The costs included in the Annual Meeting Expense Exclusions for account 930.21 are detailed on page 49 of 74 of Exhibit F of the application. The amount from Exhibit F, page 43 of 74, Item C, Account 930.21, line 4, Annual Meeting Expense Exclusions, is shown on page 49 of 74 of Exhibit F, line 57 ("Total Amount of Exclusions"). The costs that sum to that total are found on lines 13-14, 25-32, and 36-39 of the same page under the rubric "Amount to Remove".
- B.
  1. The items listed on lines 11, 50, 102, and 103 should be excluded for ratemaking purposes.
  2. The items on lines 11, 50, 102 and 103 which total to \$500.00 should be excluded for ratemaking purposes.
- C.
  1. All the items listed in this query should be excluded for ratemaking purposes except for items on lines 159 and 371. The items on lines 159 and 371 are the reimbursement to an employee for business expenses. The amount to be excluded totals \$19,081.83.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 10.**

Refer to the response to Staff's First Request, Item 30. Identify the donations that Farmers deems to be includible for ratemaking purposes and the reason(s) therefor.

**Response 10.**

Donations listed in Item 30 of the Staff's First Request, totaling to \$2,520.00, should be excluded for ratemaking purposes.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 11.**

Refer to the response to Staff's First Request, Item 42.

- A. Refer to page 2 of 8 of the response wherein it says the accrual for 2016 should be \$112,595. Provide the calculation for this amount.
- B. Confirm that Farmers is proposing no adjustment to its revenue requirement for the impacts of SFAS 106.

**Response 11.**

- A. The accrual for 2016 of \$112,595 is based on Mr. Alan Zumstein's report. The monthly accrual of \$9,383 would be recorded in account 926.00 - Employee Benefits.
- B. Farmers is proposing an adjustment to its revenue requirement for the impacts of SFAS 106. The adjustment to its revenue requirement for the impacts of SFAS 106 is listed in the Application, Exhibit F, Page 17 of 74.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 12.**

Refer to the response to Staff's First Request, Item 45. The answer is not responsive to the request. Provide a corrected response or explain why no correction is warranted.

**Response 12.**

Farmers has adopted SFAS No. 158. Information used to determine the level of SFAS 158 cost is included with the calculation for SFAS No. 106. This calculation was included in Staff's First Request, Item 42.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 13.**

Refer to the response to Staff's First Request, Item 48. Describe in detail Farmers' future plans regarding demand-side management, energy efficiency, and conservation.

**Response 13.**

Farmers has traditionally offered all of the demand-side management, energy efficiency, and conservation programs as developed in conjunction with its power supplier, East Kentucky Power Cooperative. There are no plans to change that position. The Cooperative recognizes the importance of advising and assisting its member-owners in utilizing energy more efficiently and the positive effects that can have on reducing the need for additional generation.

Farmers took the additional step of providing its member-owners access to the How\$martKy program and is one of only five cooperatives in the state to offer the energy efficiency loan program. This program offers loans to assist homeowners in making energy improvements in their homes. The loans are repaid over time as a line item on their monthly electric bill. The Cooperative plans to continue to offer that program as long as there is adequate access to low cost funds that can be loaned through the program.

Farmers has been proactive in promoting the direct load control programs offered by EKPC and has been successful in growing participation in the program by the member-owners. The Cooperative feels this is a program that offers cost savings to the member-owners and provides EKPC with a demand reduction option. The Cooperative plans to continue the promotion of this program.

Farmers added the Internet on-line energy auditing tool *BillingInsights* to its website and has been advertising and promoting its use. This web tool gives the member the ability to perform their own home energy audit on-line. The Cooperative's energy advisor uses an improved computer-based auditing tool for on-site audits and actively promotes the Cooperative's various rebate and incentive programs as appropriate for each member-owner's situation. The Cooperative plans to continue to try and find methods to encourage member-owners to review their energy usage and take steps to increase the efficient use of energy.

The Cooperative does not have any plans to reduce its emphasis and promotion of energy efficiency.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 14.**

Refer to the response to Staff's First Request, Item 50. Explain the increase in rent income in the test year as compared to the prior years.

**Response 14.**

The propane company requested to place additional assets on two locations, Hart and Metcalfe county pole-yards, belonging to Farmers RECC. The amount of property encumbered by the propane company was leased at the same rate as calculated at the headquarters.

Witness: Jennie Phelps and Lance C. Schafer

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 15.**

Refer to the response to Staff's Second Request for Information (Staff's Second Request"), Item 6. Also refer to the application, Exhibit F, page 1 of 74, column (c), line 3, Other Operating Revenues of \$934,364. Provide a detailed breakdown of the Other Operating Revenue

**Response 15.**

<b>Account</b>	<b>Description</b>	<b>Amount</b>
450.00	FORFEITED DISC-OTHER OPERT'G REV	379,722
451.00	MISCELLANEOUS SERVICE REVENUE	23,177
451.10	MISC SERV REV/TRIP CHARGES	59,405
451.20	MISC SERV REV/CHECK CHARGES	8,050
451.40	MISC SERV REV/RECONNECT REG HRS	31,416
451.50	MISC SERV REV/RECONNECT O.T. HRS	6,160
451.60	MISC SERV REV/METER TEST FEES	520
451.70	MISCL SERV REV/INSULATION PROG	118,691
454.00	RENT FROM ELECTRIC PROPERTY	228,992
456.00	OTHER ELECTRIC REVENUE	65,091
456.03	RENTAL INCOME - FTSK	13,140
	TOTAL	<hr/> 934,364

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 16.**

Refer to the response to Staff's Second Request, Item 21.a. For the 2015 test year the total wages are \$3.767 million, whereas in the application, Exhibit F, page 15, the total wages booked for the test year are \$3.663 million. Explain the difference and the reason(s) therefore.

**Response 16.**

The difference of \$104,581 is the result of three payroll amounts being excluded for the test year.

Miscellaneous Earnings – Group Term Life	\$ 11,325
Miscellaneous Earnings – Fringe Vehicle Benefit	8,505
One-Time Adjustment	<u>84,751</u>
Total	\$104,581

The One-Time Adjustment of \$84,751 was a one-time severance package provided to an employee whose position was eliminated by the Cooperative in June 2015. The Cooperative eliminated the position of Safety and Loss Control Coordinator. The responsibilities previously carried out by that position were redistributed internally among three other positions, and the Cooperative began utilizing the Safety and Loss Control group of the Kentucky Association of Electric Cooperatives for its periodic training programs. KAEC provides this service as a part of its regular annual dues paid by Farmers.



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 17.**

Refer to the response to Staff's Second Request, Item 10.c., page 8 of 31, wherein the wage information for 2016 is listed.

- A. What percentage of wage increase was given to non-union employees in 2016 over 2015?
- B. What percentage of wage increase was given to salaried employees in 2016 over 2015?

**Response 17.**

- A. An overall 2% wage allocation was given to the non-union group of employees in November 2016.
- B. An overall 2% wage allocation was given to the salaried group of employees in November 2016.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 18.**

Refer to the response to Staff's Second Request, Item 10.f., and the application, Exhibit F, page 42 of 74, regarding property taxes. Provide a breakdown of the increase in property tax by category (i.e. operations, maintenance, etc.).

**Response 18.**

There is no distribution of property taxes among the various categories. Property taxes are recorded in general ledger account 408.10. Property taxes are reported on line 14 of the Statement of Operations.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 19.**

Refer to the response to Staff's Second Request, Item 10.h.3., regarding Director's Expenses, Account 930.30. Also refer to the application, Exhibit F, page 43 and 51 through 74, and the response to Staff's First Request for Information, Item 32.

- A. In Staff's Second Request, Item 10.h.3., Staff requested an itemization of Director's Expenses that are excludable for ratemaking purposes. Confirm that the correct amount of Farmers' excludable Director Expenses are itemized on pages 28 through 31 of the response and that they total \$15,159.96.
- B. Refer to the application, Exhibit F, page 43. The expense adjustment is listed as \$16,152. Identify and explain the difference(s) in the Director's Expense adjustment in application and the amount listed in Item a. above.
- C. Confirm that the following Directors' Expenses have been excluded for ratemaking purposes.
  1. All per diems for Directors attending industry association meetings with the exception of representatives to the industry association.
  2. Costs of health insurance coverage.
  3. Costs of post-retirement benefits.
  4. Costs of Christmas gifts.
  5. Costs of insurance for dependents of deceased directors.
  6. Identify and quantify all unallowable Directors Expenses, if any, by the categories listed above if they have not already been excluded in the adjustment proposed in Farmers application.
- D. Provide a summary of the expenses in Account 930.30 in the format listed in the application of Case No. 2014-00339, Exhibit 9, pages 9-12.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Response 19.**

- A. Yes. The correct amount of Farmers' excludable Director Expenses are itemized on pages 28 through 31 of response 10.h.3 of the responses to Staff's Second Request for Information. The total amount of exclusions is \$15,159.96.
- B. The correct expense adjustment is \$15,159.96. This figure will be updated and supplied as part of Response 30. The difference between the sum of the Director's Expense exclusions (\$15,159.96) and the adjustment (\$16,152) originally listed in Exhibit F, page 43 of 74, Schedule H, Section D, is owing to the \$992 correction amount, also listed in Exhibit F, page 43 of 74, Schedule H, Section D. This correction amount was unintentionally included twice—once appropriately when showing the difference between the total expenses and the general ledger as of 12/31/2015 for account 930.30 (see Exhibit F, page 74 of 74, line 147, of the application), and once unintentionally as a separate line item in the summary of the adjustment to Directors' Expenses (see Exhibit F, page 43 of 74, Section D, line 3, of the application).
- C. All of the items listed in question C have been excluded.
- D. The answer to this question is attached to this response.

Account 930.30 - Directors Expenses

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount	Breakdown of Check											Total			
							Monthly Stipend	Regular Board Mtg	Mileage Reimb - Reg. Board Mtg	Other Meetings	Mileage Reimb - Other Mtgs	Airfare	Class Training	Hotel	Meals	Parking	Insurance		Other		
1	BUTTON FREDDIE D	01/26/15	35564	FRECC BRD MTG/I-22-15/F BUTTON	SA0000000055208	1,112.04	800	300	12.65										(0.61)		1,112.04
2	BUTTON FREDDIE D	02/24/15	35603	FRECC BRD MTG 2-19-15/F BUTTON	SA0000000055344	1,112.04	800	300	12.65										(0.61)		1,112.04
3	BUTTON FREDDIE D	03/24/15	35832	FRECC BRD MTG 3-19-15/F BUTTON	SA0000000055462	1,112.04	800	300	12.65										(0.61)		1,112.04
4	BUTTON FREDDIE D	04/20/15	36074	FRECC BRD MTG 4-16-15/F BUTTON	SA0000000055557	1,112.04	800	300	12.65										(0.61)		1,112.04
5	BUTTON FREDDIE D	05/26/15	36379	FRECC BRD MTG 5-22-15/F BUTTON	SA0000000055725	1,112.04	800	300	12.65										(0.61)		1,112.04
6	BUTTON FREDDIE D	06/11/15	36511	EKPC ANNUAL MTG/F BUTTON	SA0000000055782	359.10				300.00	39.10										359.10
7	BUTTON FREDDIE D	06/19/15	36558	FRECC BRD MTG 6-18-15/F BUTTON	SA0000000055794	1,112.04	800	300	12.65										(0.61)		1,112.04
8	BUTTON FREDDIE D	07/23/15	36844	FREDD BRD MTG 7-16-15/F BUTTON	SA0000000055929	1,099.39	800	300											(0.61)		1,099.39
9	BUTTON FREDDIE D	08/26/15	37088	FRECC BRD MTG 8-20-15/F BUTTON	SA0000000056068	1,112.04	800	300	12.65										(0.61)		1,112.04
10	BUTTON FREDDIE D	09/21/15	37312	FRECC BRD MTG 9-17-15/F BUTTON	SA0000000056171	1,112.04	800	300	12.65										(0.61)		1,112.04
11	BUTTON FREDDIE D	10/20/15	37568	FRECC BRD MTG 10-15-15/F BUTTON	SA0000000056286	1,112.04	800	300	12.65										(0.61)		1,112.04
12	BUTTON FREDDIE D	11/24/15	37816	FRECC BRD MTG 11-17-15/F BUTTON	SA0000000056407	1,112.04	800	300	12.65										(0.61)		1,112.04
13	BUTTON FREDDIE D	11/24/15	37816	KAEC ANN MTG/F BUTTON	SA0000000056407	600.00				600.00											600.00
14	BUTTON FREDDIE D	12/01/15	37800	DIRECTOR'S/CHRISTMAS GIFT	SA0000000056398	100.00														100.00	100.00
15	BUTTON FREDDIE D	12/21/15	38031	FRECC BRD MTG 12-17-15/F BUTTON	SA0000000056532	1,112.04	800	300	12.65										(0.61)		1,112.04
16	VISA	12/31/15	38115	KAEC ANN MTG/F BUTTON	SA0000000056564	311.06									311.06						311.06
17	VISA	12/31/15	38115	KAEC ANN MTG MEAL/F BUTTON	SA0000000056568	21.22											21.22				21.22
19	<b>Subtotal Button Freddie D</b>						<b>9,600.00</b>	<b>3,600.00</b>	<b>139.15</b>	<b>900.00</b>	<b>39.10</b>	-	-	<b>311.06</b>	<b>21.22</b>	-	-	<b>(7.32)</b>	<b>100.00</b>	<b>14,703.21</b>	
21	HAWKINS PAUL C	01/26/15	35365	FRECC BRD MTG 1-22-15/P HAWKINS	SA0000000055209	1,115.05	800	300	39.10										(24.05)		1,115.05
22	HAWKINS PAUL C	02/24/15	35604	FRECC BRD MTG 2-19-15/P HAWKINS	SA0000000055345	1,115.05	800	300	39.10										(24.05)		1,115.05
23	HAWKINS PAUL C	03/24/15	35833	FRECC BRD MTG 3-19-15/P HAWKINS	SA0000000055463	1,115.05	800	300	39.10										(24.05)		1,115.05
24	HAWKINS PAUL C	04/20/15	36075	FRECC BRD MTG 4-16-15/P HAWKINS	SA0000000055558	1,115.05	800	300	39.10										(24.05)		1,115.05
25	HAWKINS PAUL C	05/26/15	36380	FRECC BRD MTG 5-22-15/P HAWKINS	SA0000000055726	1,115.05	800	300	39.10										(24.05)		1,115.05
26	HAWKINS PAUL C	06/19/15	36559	FRECC BRD MTG 6-18-15/P HAWKINS	SA0000000055795	1,115.05	800	300	39.10										(24.05)		1,115.05
27	HAWKINS PAUL C	07/23/15	36850	FRECC BRD MTG 7-16-15/P HAWKINS	SA0000000055930	1,115.05	800	300	39.10										(24.05)		1,115.05
28	HAWKINS PAUL C	08/26/15	37090	FRECC BRD MTG 8-20-15/P HAWKINS	SA0000000056069	1,115.05	800	300	39.10										(24.05)		1,115.05
29	HAWKINS PAUL C	09/21/15	37313	FRECC BRD MTG 9-17-15/P HAWKINS	SA0000000056172	1,115.05	800	300	39.10										(24.05)		1,115.05
30	HAWKINS PAUL C	10/20/15	37569	FRECC BRD MTG 10-15-15/P HAWKINS	SA0000000056287	1,115.05	800	300	39.10										(24.05)		1,115.05
31	HAWKINS PAUL C	11/24/15	37817	FRECC BRD MTG 11-17-15/P HAWKINS	SA0000000056408	1,115.05	800	300	39.10										(24.05)		1,115.05
32	HAWKINS PAUL C	11/24/15	37817	DIRECTOR'S MILEAGE	SA0000000056408	126.50					126.50										126.50
33	HAWKINS PAUL C	12/01/15	37801	DIRECTOR'S/CHRISTMAS GIFT	SA0000000056399	100.00														100.00	100.00
34	HAWKINS PAUL C	12/21/15	38032	FRECC BRD MTG 12-21-15/P HAWKINS	SA0000000056539	1,115.05	800	300	39.10										(24.05)		1,115.05
35	VISA	12/31/15	38115	KAEC ANN MTG MEAL/P HAWKINS	SA0000000056568	21.22											21.22				21.22
37	<b>Subtotal Hawkins Paul C</b>						<b>9,600.00</b>	<b>3,600.00</b>	<b>469.20</b>	-	<b>126.50</b>	-	-	-	<b>21.22</b>	-	-	<b>(288.60)</b>	<b>100.00</b>	<b>13,628.32</b>	
39	LONDON RANDY	01/26/15	35369	FRECC BRD MTG 1-22-15/R LONDON	SA0000000055210	1,086.30	800	300	10.35										(24.05)		1,086.30
40	LONDON RANDY	02/24/15	35608	FRECC BRD MTG 2-19-15/R LONDON	SA0000000055346	1,086.30	800	300	10.35										(24.05)		1,086.30
41	LONDON RANDY	03/24/15	35837	FRECC BRD MTG 3-19-15/R LONDON	SA0000000055464	1,086.30	800	300	10.35										(24.05)		1,086.30
42	LONDON RANDY	04/20/15	36079	FRECC BRD MTG 4-16-15/R LONDON	SA0000000055559	1,086.30	800	300	10.35										(24.05)		1,086.30
43	LONDON RANDY	05/26/15	36384	FRECC BRD MTG 5-22-15/R LONDON	SA0000000055727	1,086.30	800	300	10.35										(24.05)		1,086.30
44	LONDON RANDY	06/19/15	36563	FRECC BRD MTG 6-18-15/R LONDON	SA0000000055796	1,086.30	800	300	10.35										(24.05)		1,086.30
45	LONDON RANDY	07/23/15	36863	FRECC BRD MTG 7-16-15/R LONDON	SA0000000055931	1,086.30	800	300	10.35										(24.05)		1,086.30
46	LONDON RANDY	08/26/15	37094	FRECC BRD MTG 8-20-15/R LONDON	SA0000000056070	1,086.30	800	300	10.35										(24.05)		1,086.30
47	LONDON RANDY	09/21/15	37317	FRECC BRD MTG 9-17-15/R LONDON	SA0000000056173	1,086.30	800	300	10.35										(24.05)		1,086.30
48	LONDON RANDY	10/20/15	37573	FRECC BRD MTG 10-15-15/R LONDON	SA0000000056288	1,086.30	800	300	10.35										(24.05)		1,086.30
49	LONDON RANDY	11/24/15	37821	FRECC BRD MTG 11-17-15/R LONDON	SA0000000056409	1,086.30	800	300	10.35										(24.05)		1,086.30
50	LONDON RANDY	11/24/15	37821	KAEC ANN MTG/R LONDON	SA0000000056409	600.00				600.00											600.00
51	LONDON RANDY	12/01/15	37810	DIRECTOR'S/CHRISTMAS GIFT	SA0000000056400	100.00														100.00	100.00
52	VISA	12/09/15	37923	NRECA WINTER SCHOOL/R LONDON	SA0000000056477	1,176.00						1,176.00									1,176.00
53	KENTUCKY ASSOCIATION OF	12/14/15	38088	KAEC ANN MTG MEALS/DIRECTORS	11558638	1,036.00											1,036.00				1,036.00
54	LONDON RANDY	12/21/15	38036	FRECC BRD MTG 12-17-15/R LONDON	SA0000000056534	1,086.30	800	300	10.35										(24.05)		1,086.30
55	LONDON RANDY	12/21/15	38036	NRECA WINTER SCHOOL/R LONDON	SA0000000056534	1,016.73				900.00	116.73										1,016.73
56	VISA	12/31/15	38115	KAEC ANN MTG ROOM/R LONDON	SA0000000056563	311.06									311.06						311.06
57	VISA	12/31/15	38115	NRECA WINTER SCHOOL ROOM/R LONDO	SA0000000056563	600.69									600.69						600.69
58	VISA	12/31/15	38115	KAEC ANN MTG MEAL/R LONDON	SA0000000056568	21.22											21.22				21.22
60	<b>Subtotal London Randy</b>						<b>9,600.00</b>	<b>3,600.00</b>	<b>124.20</b>	<b>1,500.00</b>	<b>116.73</b>	-	<b>1,176.00</b>	<b>911.75</b>	<b>1,057.22</b>	-	-	<b>(288.60)</b>	<b>100.00</b>	<b>17,897.30</b>	





Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 20.**

Refer to Farmers' response to Staff's Second Request, Item 11. State if Farmers has any employees related by blood or marriage and provide a list of these employees and their respective job titles.

**Response 20.**

Farmers has two known situations of employees being related within the workforce, either by marriage or blood. Neither of these two situations is in a line of supervision or direct working relationship.

They are as follows:

**Son-in-Law/Mother-in-Law Relationship**

Brian Caswell, Journeyman Lineman  
Rendy Perkins, Member Service Representative

**Brother and Sister**

Chris Harbison, Field Service Representative  
Jennifer Jordan, Member Service Representative



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 21.**

Refer to responses to Staff's Second Request, Item 15.

- A. Confirm that the appropriate amount of Farmers' interest expense on long-term debt for ratemaking purposes should be \$1,709,878, a reduction of \$59,298 from the \$1,769,176 proposed in its application.
- B. Provide the amount of principal paid on long-term debt during 2015.

**Response 21.**

- A. The \$1,769,176 proposed in the Application is correct. The annualized cost of \$1,709,878, referred to in Staff's Second Request, Item 15, calculates based on a formula that does not account for the variations in Farmers' FFB variable loans. Variable loans account for 26% of Farmers' debt portfolio as of December 31, 2015.
- B. The amount of principal paid on long-term debt during 2015 is \$2,176,575.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 22.**

Refer to Farmers' response to Staff's Second Request, Item 19.a. Provide the source materials relied upon in making the recommendations and explain how each supports the annual increases between 2010 and 2015.

**Response 22.**

The source documents for each year's annual payroll adjustment budget are shown as attachments to this response for the years of 2010 through 2015.

The CEO makes a recommendation to the Board of Directors for a wage and salary dollar budget. The CEO develops the recommendation based on several factors, including salary/payroll projections published by various human resource consulting firms, a survey of other cooperatives in the state, current CPI data, and the Cooperative's current financial performance as represented by its TIER ratios. Also taken into consideration is the current overall "Compa-Ratio" of the Cooperative's wage and salary program.

The Compa-Ratio is a mathematical representation of what an employee is paid in comparison to their job's mid-point/market rate. It is derived by dividing the employee's pay rate by their position's mid-point/market rate (Current Pay Rate/Position Market Rate = Compa-Ratio). If the ratio equals one (1), the employee is being compensated at market. If the ratio is less than one (1), the employee is being compensated at less than market. Conversely, if the ratio is greater than one (1) the employee is being compensated at above market. The Compa-Ratio can also be calculated at an aggregated level to represent the total of all employees to derive an indicator of the overall workforce compensation as compared to market. The CEO calculates this overall workforce Comp-Ratio, as well as individual employee Compa-Ratios, each year to provide additional data for consideration in the development of a recommended budget.

Each of the individual data sheets included in the attachments to this response represents the data compiled for each of the years of 2010 – 2015 by the CEO and presented to the Board of Directors as the basis for the recommended budget.

Farmers Rural Electric Cooperative Corporation  
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**Response 22 (continued)**

Each of the data components is taken into the following consideration:

- The salary/payroll projections from the various human resource consulting firms are used to help understand what others are contemplating in the general market. Several firms are used to help provide an average.
- Farmers contacts other cooperatives in the state and requests their planned or completed adjustments for the year. The data provided by those who respond is used to derive an average, and is used to help Farmers understand market movements in compensation.
- Current CPI data is used to indicate the overall inflation rate in the past year for the entire economy.
- The Cooperative's current TIER and Modified TIER are used to gauge the financial condition of the co-op and determine the ability and capacity to fund a budget.
- The overall Compa-Ratio of the Cooperative's Wage and Salary program is determined and used to help determine a budget. If the Compa-Ratio indicates a low overall pay to market rate, the budget request may be adjusted to allow for merit adjustments to the appropriate employees whose pay is not at the appropriate level.

Taking each of these items of information into consideration, the CEO recommends a wage/payroll adjustment to the Board of Directors for their consideration and ultimate approval.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
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**Response 22 (continued)**

Pages 4 – 9 of this response are filed in their entirety under seal.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 23.**

Refer to the response to Staff's First Request, Item 49.

- A. Refer to the response to parts b and c. Identify the source of the initial investment of \$225,000 and the date, source and amount of the additional investment that brought Farmers total investment to \$1,476,327 as of December 31, 2015.
- B. Refer to the response to part d. Explain the reason(s) for the decrease in net income from 2014 to 2015.
- C. Provide the financial statements for Farmers Energy Services Corporation for 2016.

**Response 23.**

- A. Farmers made an initial capital investment of \$225,000 on August 12, 1997. In years prior to 2000, Farmers purchased additional capital stock in Farmers Energy Services. Each year, the net income (or net loss) of Farmers Energy Services is recorded on Farmers' books to bring the total investment to \$1,476,327 as of December 31, 2015.
- B. The sale of propane gas is highly dependent upon weather. The financial year 2015 for Farmers Energy Propane Plus saw declining sales as the result of a mild winter. Also, in 2015, Farmers Energy Services Corporation made additional tax payments to cover its 2014 financial year. These reasons resulted in the decrease in net income from 2014 to 2015.
- C. The 2016 financial statements for Farmers Energy Service Corporation are attached to this response.

1:49 PM  
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Accrual Basis

Farmers Energy Services Corporation  
Profit & Loss Detail  
January through December 2016

Response 23  
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Witness: Prather

Type	Date	Num	Name	Memo	Clr	Split	Amount	Balance
<b>Ordinary Income/Expense</b>								
<b>Expense</b>								
6200 · Interest Expense								
General Jou...	1/31/2016	21		EKPC Note Payment		2150 · Not...	1,097.47	1,097.47
General Jou...	2/29/2016	22		EKPC Note Payment		2150 · Not...	1,089.20	2,186.67
General Jou...	3/31/2016	23		EKPC Note Payment		2150 · Not...	1,080.91	3,267.58
General Jou...	4/30/2016	24		EKPC Note Payment		2150 · Not...	1,072.61	4,340.19
General Jou...	5/31/2016	25		EKPC Note Payment		2150 · Not...	1,064.28	5,404.47
General Jou...	6/30/2016	26		EKPC Note Payment		2150 · Not...	1,055.93	6,460.40
General Jou...	7/31/2016	27		EKPC Note Payment		2150 · Not...	1,142.80	7,603.20
General Jou...	8/31/2016	28		EKPC Note Payment		2150 · Not...	1,133.76	8,736.96
General Jou...	9/30/2016	29		EKPC Note Payment		2150 · Not...	1,124.70	9,861.66
General Jou...	10/31/2016	30		EKPC Note Payment		2150 · Not...	1,115.62	10,977.28
General Jou...	11/30/2016	31		EKPC Note Payment		2150 · Not...	1,106.51	12,083.79
General Jou...	12/31/2016	32		EKPC Note Payment		2150 · Not...	1,097.38	13,181.17
Total 6200 · Interest Expense							13,181.17	13,181.17
6230 · Licenses and Permits								
Check	1/26/2016	1080	Farmers Rural Electric Co...	Annual Filing/SOS		1200 · ES...	15.00	15.00
Total 6230 · Licenses and Permits							15.00	15.00
6270 · Professional Fees								
Check	5/2/2016	1081	Campbell, Myers & Rutled...	2015 Tax Returns		1200 · ES...	495.00	495.00
Total 6270 · Professional Fees							495.00	495.00
6600 · Federal Income Tax Expense								
Deposit	4/8/2016		Internal Revenue Service	2015 Tax Refund		1200 · ES...	-47,863.00	-47,863.00
Check	12/21/2016	EFTS	Internal Revenue Service	4th Qtr 2016 Est F...		1200 · ES...	28,000.00	-19,863.00
Total 6600 · Federal Income Tax Expense							-19,863.00	-19,863.00
Total Expense							-6,171.83	-6,171.83
Net Ordinary Income							6,171.83	6,171.83
<b>Other Income/Expense</b>								
<b>Other Income</b>								
7010 · Interest Income								
Deposit	1/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	9.60	9.60
Deposit	2/29/2016		Edmonton State Bank	Interest Income		1200 · ES...	8.98	18.58
Deposit	3/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	9.60	28.18
Deposit	4/30/2016		Edmonton State Bank	Interest Income		1200 · ES...	15.88	44.06
Deposit	5/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	17.07	61.13
Deposit	6/30/2016		Edmonton State Bank	Interest Income		1200 · ES...	17.07	78.20
Deposit	7/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	17.63	95.83
Deposit	8/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	17.64	113.47
Deposit	9/30/2016		Edmonton State Bank	Interest Income		1200 · ES...	18.21	131.68
Deposit	10/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	16.51	148.19
Deposit	11/30/2016		Edmonton State Bank	Interest Income		1200 · ES...	17.08	165.27
Deposit	12/31/2016		Edmonton State Bank	Interest Income		1200 · ES...	19.28	184.55
Total 7010 · Interest Income							184.55	184.55
7040 · Equity in Earnings of Sub-FEPP								
General Jou...	12/31/2016	33		FEPP 2016 Net Inc...		1210 · Inv...	173,756.19	173,756.19
Total 7040 · Equity in Earnings of Sub-FEPP							173,756.19	173,756.19
Total Other Income							173,940.74	173,940.74
Net Other Income							173,940.74	173,940.74
Net Income							180,112.57	180,112.57

02/06/17

**Farmers Energy Services Corporation**  
**Balance Sheet**  
As of December 31, 2016

Response 23  
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Witness: Prather

	Dec 31, 16	Dec 31, 15	\$ Change	% Change
<b>ASSETS</b>				
<b>Current Assets</b>				
Checking/Savings				
1200 · ESB Checking Account	76,213.68	56,676.13	19,537.55	34.5%
<b>Total Checking/Savings</b>	<b>76,213.68</b>	<b>56,676.13</b>	<b>19,537.55</b>	<b>34.5%</b>
<b>Total Current Assets</b>	<b>76,213.68</b>	<b>56,676.13</b>	<b>19,537.55</b>	<b>34.5%</b>
<b>Other Assets</b>				
1210 · Investment in Farmers Pro...	1,990,328.75	1,873,359.56	116,969.19	6.2%
<b>Total Other Assets</b>	<b>1,990,328.75</b>	<b>1,873,359.56</b>	<b>116,969.19</b>	<b>6.2%</b>
<b>TOTAL ASSETS</b>	<b>2,066,542.43</b>	<b>1,930,035.69</b>	<b>136,506.74</b>	<b>7.1%</b>
<b>LIABILITIES &amp; EQUITY</b>				
<b>Liabilities</b>				
<b>Long Term Liabilities</b>				
2150 · Notes Payable - EKPC	435,291.22	478,897.05	(43,605.83)	(9.1)%
<b>Total Long Term Liabilities</b>	<b>435,291.22</b>	<b>478,897.05</b>	<b>(43,605.83)</b>	<b>(9.1)%</b>
<b>Total Liabilities</b>	<b>435,291.22</b>	<b>478,897.05</b>	<b>(43,605.83)</b>	<b>(9.1)%</b>
<b>Equity</b>				
1110 · Retained Earnings	907,955.64	922,078.62	(14,122.98)	(1.5)%
1520 · Capital Stock	1,040,000.00	1,040,000.00	0.00	0.0%
1550 · Treasury Stock	(496,817.00)	(496,817.00)	0.00	0.0%
Net Income	180,112.57	(14,122.98)	194,235.55	1,375.3%
<b>Total Equity</b>	<b>1,631,251.21</b>	<b>1,451,138.64</b>	<b>180,112.57</b>	<b>12.4%</b>
<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b>2,066,542.43</b>	<b>1,930,035.69</b>	<b>136,506.74</b>	<b>7.1%</b>

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 24.**

Refer to the response to Staff's Second Request, Item 21.c.(2). Explain how \$1,995,841 of the total \$1,998,521 was determined to be directly assigned to lights.

**Response 24.**

It was determined that \$1,995,841 of the \$1,998,521 in acct. 371 was directly assignable to the lighting class based upon plant accounting data. The total balance in acct. 371 is comprised of the following:

<u>Acct.</u>	<u>Description</u>	<u>Balance</u>
371.01	Mercury Vapor 175W-400W	\$1,447,180.26
371.02	High Pressure Sodium 100W-400W	\$547,646.82
371.061	Metal Halide 175W	\$1,014.11
371.10	Voltage Blocker	\$2,679.83

The top three items are directly related to plant investment in lights and sum to the \$1,995,841 that was directly assigned.



Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 25.**

Refer to the income statements from the 2013, 2014 and 2015 annual reports filed with the Commission, and Staff's First Request, Item 19, page 2.

- A. Explain the change in the Residential-Rural kWh usage reported on the income statement for those years.
- B. Explain the difference between the 2014 kWh annual sales reported on the income statement and the 2014 purchased power kWh reported on Staff's First Request 19.

**Response 25.**

- A. The residential kWh usage reported:  
2013 – 309,588,501  
2014 – 322,086,432 (increase of 4.0% over prior year)  
2015 – 304,948,052 (decrease of 5.3% over prior year)

Weather has a large impact on residential bills and therefore the kWh usage. The chart on the next page is a summary of Barren County, Kentucky weather data, by month, provided by the University of Kentucky, College of Agriculture, Ag Weather Center.

The beginning of 2014 saw bitterly cold temperatures, which averaged 29.1 degrees in January for Barren County. Weather conditions in November and December 2015 were very mild which resulted in less kWh sales for the financial year.

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**Response 25 (continued).**

Source: <http://www.wagwx.ca.uky.edu/ky/kymesonet.php>

<b>Avg Monthly Temps - Barren Co.</b>			
	<b>2015</b>	<b>2014</b>	<b>2013</b>
<b>January</b>	33.9	29.1	38.4
<b>February</b>	28.1	35.6	38.3
<b>March</b>	46.7	43.3	40.9
<b>April</b>	58.5	58.6	56.6
<b>May</b>	67.6	67.5	65.5
<b>June</b>	74.5	75.0	73.5
<b>July</b>	77.8	73.1	74.3
<b>August</b>	73.0	76.2	74.7
<b>September</b>	70.8	69.0	70.1
<b>October</b>	58.8	58.3	58.3
<b>November</b>	52.4	41.2	43.5
<b>December</b>	50.3	40.5	38.8

B. The difference between the 2014 kWh annual sales reported on the income statement and the 2014 purchased power kWh reported on Staff's First Request 19 would be energy used by the Company and line loss. Attached to this response is a reconciliation filed with the Commission on Farmers' 2014 PSC annual report.

1500 Farmers R.E.C.C. 01/01/2014 - 12/31/2014

Electric Energy Account (Ref Page: 17)

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Item	Kilowatt-Hours
Energy Purchased for Resale (555)	545,137,575
Energy Purchased for Use by Company	34,166
Interchanges (Net)	
Other: (explain)	
Total	545,171,741
Sales to Ultimate Consumer	519,764,221
Sales for Resale	0
Energy furnished without charge	0
Energy used by the Company	34,166
Line Losses and UnAccounted for	25,373,354
Total	545,171,741

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**Request 26.**

Provide Farmers' line losses for years 2011-2016.

**Response 26.**

Year 2011: 3.95%  
Year 2012: 6.15%  
Year 2013: 4.97%  
Year 2014: 4.66%  
Year 2015: 4.54%  
Year 2016: 4.73%

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**Request 27.**

Provide Farmers' December 31 trial balance for 2015 and 2016.

**Response 27.**

Farmers' December 31 trial balance for 2015 was submitted in the First Data Request, Response 7.

Farmers' December 31 trial balance for 2016 is attached to this response.

ACCOUNT	DESCRIPTION	AMOUNT
107.20	CONSTRUCTION W I P - F/A	995,897.25
107.21	CONST W.I.P.-OVERHEAD	0.00
107.30	CONST W.I.P-SPECIAL EQUIPMENT	0.00
108.60	ACCUM DEPR/DISTRIBUTION PLANT	22,371,802.17-
108.70	GP ACCUM DEPR-BLDG & IMPROVEMENT	879,970.64-
108.71	GP ACCUM DEPR-FURNITURE & EQUIP	695,675.82-
108.72	GP ACCUM DEPR-VEHICLES	2,234,565.34-
108.74	GP ACCUM DEPR-GARAGE EQUIP/TOOLS	64,996.81-
108.75	GP ACCUM DEPR-LABORATORY EQUIP	61,699.95-
108.76	GP ACCUM DEPR-POWER OP EQUIP	113,732.72-
108.77	GP ACCUM DEPR-COMMUNICATIO EQUIP	416,716.09-
108.78	GP ACCUM DEPR-MISC. EQUIP	94,118.88-
108.79	GP ACCUM DEPR-TEMPORARY SERVICES	6,509.10-
108.80	RETIREMENT WORK IN PROGRESS	84,173.24
108.81	RETIREMENT W.I.P.-OVERHEAD	0.00
123.10	PAT CAP FROM ASSOC COOPS-UUS	279,812.97
123.11	PAT CAP FROM ASSOC COOPS-EKPC	26,387,374.64
123.12	PAT CAP FROM ASSOC COOPS-CFC	242,505.07
123.13	PAT CAP FROM ASSOC COOPS-KAEC	65,431.71
123.14	PAT CAP ASSOC COOP-SO EASTN DATA	178,778.77
123.15	INVESTMENT IN SUBSIDIARY-FESC	1,631,251.21
123.16	INVESTMENT IN SUB - ENVISION	21,097.80
123.17	PAT CAP ASSOC COOP-NRTC	18.19
123.21	OTHER INVESTMENTS/ CRC	9,500.10
123.22	INVESTMT'S IN CAP TERM CERT-CFC	827,658.56
123.23	OTHER INVESTM'TS/ASSOC ORGANIZAN	1,120.00
123.25	OTHER INVESTMENTS/FEDERATED INS	252,460.00
124.00	OTHER INVESTMENTS - USDA REDLG	777,760.00
128.00	OTHER SPECIAL FUNDS	6,775.00
131.00	CASH CONSUMER REFUND/EDM STATE B	12,217.08
131.01	CASH CAP CR A/C-EDMONTON STATE	20,122.37
131.03	CASH - PBI MONEY MARKET ACCOUNT	33,600.87
131.04	CASH-HEALTH INS FD/SOUTH CENTRAL	151,638.75
131.05	CASH-MUNF SERV CNTR--PBI BANK	11,696.48
131.07	CASH-GEN FUNDS/EDMONTON STATE BK	326,532.54
131.09	CASH-USDA REDLG LOAN	0.00
131.10	CASH-PAYROLL-B B & T BANK	862.04
131.20	CASH CONSTR FUND-TRUSTEE/ESB	0.00
131.40	TRANSFER OF CASH	0.00
135.00	WORKING FUNDS	2,120.00
136.00	TEMPORARY CASH INVESTMENTS	0.00
141.50	NOTES REC/CONSUMER POLE REPLACMT	800.00
142.10	CUSTOMER ACCTS RECEIVABLE/ELEC	1,931,637.05
142.12	CUST ACCTS REC/ASSISTANCE VOUCHR	27,090.41
142.20	CUSTOMER ACCTS REC/UTILITY SERV	1,376.04
142.30	UNBILLED REVENUE	0.00
142.40	ACCTS REC/HOW\$MART	135,903.92
143.00	OTHER ACCOUNTS RECEIVABLE	230,876.51
143.10	ACCTS RECEIVABLE/MATERIAL SALES	0.00

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ACCOUNT	DESCRIPTION	AMOUNT
143.30	OTHER A/C REC/JOBS/MATL/PROJ/ETC	14,665.84
144.10	ACCUM PROV FOR UNCOLLECTABLE A/C	92,333.69-
144.20	PREPAY DEBT MANAGEMENT	12,855.82
154.00	PLT MATERIALS & OPR SUPPLIES	880,212.05
163.00	STORES EXPENSE - UNDISTRIBUTED	0.00
163.01	MINOR MATERIAL EXPENSED	0.00
163.40	STORES/MATERIAL INVENTORY ADJ'MT	0.00
165.10	PREPAYMENTS - INSURANCE	144,899.93
165.20	OTHER PREPAYMENTS	53,894.51
165.30	GASOLINE PURCHASES	13,326.84
173.00	ACCRUED UTILITY REVENUE	2,454,110.00
184.00	TRANSPORTATION EXPENSE/OVERHEAD	0.00
184.10	TRANSPORTATION EXPENSE/CLEARING	110.34-
186.00	MISCELLANEOUS DEFERRED DEBITS	1,429,043.95
186.01	DEFERRED/2011 LONG RANGE PLAN	39,474.80
186.30	CLEARING ACCOUNT/DEPRECIATION	0.00
186.40	GIS-FIELD INVENTORY COST	442,684.05
200.10	MEMBERSHIPS ISSUED	546,445.00-
201.10	PATRONS CAPITAL CREDITS	36,014,699.09-
209.00	ACCUM OTHER COMP INCOME	750,474.00
217.00	RETIRED CAPITAL CREDITS/GAIN	1,863,638.41-
219.10	OPERATING MARGINS	0.00
219.20	NON-OPERATING MARGINS	0.00
219.21	NON-OPERATING MARGINS-FESC	696,326.97-
219.22	NON OPERATING MARGINS-ENVISON	43,512.00-
224.03	LTD-RUS CONSTR NOTES EXECUTED	2,993,862.24-
224.06	ADV PAYM'TS UNAPPLIED-LTD DEBIT	25,565.17
224.07	LONG TERM DEBT OTHER-FFB	44,913,839.41-
224.12	OTHER LONG-TERM DEBT-CFC	4,735,207.53-
224.16	LTD--RUS ECONOMIC DEV NOTES EXEC	777,760.00-
228.30	ACCUMULATED BENEFITS	918,253.59-
232.03	GENERAL FUNDS/ESB BANK	248,608.52-
232.31	ACCOUNTS PAYABLE - OTHER	4,405,416.12-
232.40	ACCTS PAY/HOWSMART	129,769.07-
232.50	ES RECOVERY - LIABILITY	294.03
232.60	FAC RECOVERY - LIABILITY	119,015.21-
235.00	CONSUMER DEPOSITS	848,252.78-
235.10	OTHER CONSUMER DEPOSITS	8,144.00-
236.10	ACCRUED PROPERTY TAXES	0.00
236.20	ACCRUED TAXES/U S SOC SEC/UNEMPL	26.47-
236.30	ACCRUED TAXES - F.I.C.A.	0.00
236.40	ACCRUED TAXES - KY UNEMPLOYMENT	189.53-
236.50	ACCRUED TAXES - KY SALES & USE	27,087.96-
237.10	ACCRUED INT-REA CONSTR OBLIGAT'N	0.00
237.11	ACCRUED INT-FFB	0.00
237.30	OTHER INTEREST ACCRUED - CFC	21,104.18-
237.40	OTHER INTEREST ACCRUED-CONS DEP	156,918.29-
238.10	PATRONAGE CAPITAL PAYABLE	116.81-
241.00	INCOME TAX WITHHELD - FEDERAL	0.00

ACCOUNT	DESCRIPTION	AMOUNT
241.20	INCOME TAX WITHHELD - CITY	5,097.64-
241.21	HART COUNTY PAYROLL TAX	510.20-
241.22	CITY OF MUNFORDVILLE PAYROLL TAX	105.16-
241.25	METCALFE COUNTY PAYROLL TAX	544.70-
241.30	UTILITY SCHOOL TAX- ALL COUNTIES	115,232.10-
241.40	3% UTILITY TAX-GREEN CO SCHOOLS	0.00
241.50	3% UTIL TAX-METCALFE CO SCHOOLS	0.00
241.60	3% UTIL TAX-EDMONSON CO SCHOOLS	0.00
241.70	3% UTIL TAX-ADAIR CO SCHOOLS	0.00
241.80	3% UTIL TAX - BARREN CO SCHOOLS	0.00
241.81	3% UTIL TAX--MONROE CO SCHOOLS	0.00
241.90	3% UTIL TAX - HART CO SCHOOLS	0.00
242.00	ACCRUED LABOR	136,036.57-
242.30	ACCRUED EMPLOYEES VACATION	283,329.19-
242.40	ACCRUED SICK LEAVE - RETIREMENT	634,583.22-
242.50	OTHER CURRENT/ACCRUED LIAB/401K	0.00
242.60	OTHER CURRENT/ACCR LIA/COLONIAL	95.52-
242.65	OTHER CURRENT/ACC LIAB/ALLSTATE	0.00
242.70	CURRENT ACCRUED LIA/EMPL MEDICAL	0.00
242.71	CURRENT ACCRUED LIA/DIR MEDICAL	0.00
242.80	OTHER CURRENT/ACCRUED LIA/CANCER	0.00
252.00	CUSTOMER ADVANCES/CONSTRUCTION	334,339.29-
254.00	OTHER REGULATORY LIABILITIES	6,775.00-
303.00	MISCELLANEOUS INTANGIBLE PLANT	3,624.60
342.00	OPPLT-FUEL HOLDERS, PRODUCERS/ACC	40,845.76
344.00	OTHER PRODUCTION PLT-GENERATORS	1,076,220.80
345.00	OPPLT-ACCESSORY ELECTRIC EQUIP	197,673.30
362.00	DIST PLT-STATION EQUIPMENT	0.00
362.01	DIST PLT-SCADA/LOAD MANAGEMENT	41,355.77
364.00	DIST PLT-POLES, TOWERS & FIXTURES	26,027,612.34
365.00	DIST PLT-O/H CONDUCTOR & DEVICES	20,614,064.63
367.00	DIST PLT-U/G CONDUCT. & DEVICES	1,745,773.06
368.00	DIST PLT - LINE TRANSFORMERS	15,657,170.03
369.00	DIST PLT - SERVICES	8,047,357.55
370.00	DIST. PLT. - METERS-TRADITIONAL	109,470.78
370.01	DIST. PLT. -AMR-TWAC-METERS	4,178,789.05
370.02	DIST. PLT-AMR-TWAC-RECEIVER/EQUIP	637,136.57
370.03	DIST. PLT. -AMR-TWAC-TRANSFORMERS	254,924.25
370.04	DIST. PLT. -AMR-TWAC-COMPUTER	38,277.56
370.05	DIST. PLT. -AMR-TWAC-CONTROL LINKS	11,378.86
371.00	DIST PLT-INSTALL/CUST. PREMISE	1,728,866.56
371.20	DIST PLT-INST/CUST. PREMISE LED	495,563.37
373.00	DIST PLT - ST LIGHT & SIGN. SYS.	2,849.77
373.10	STREET LIGHTING/CITY OF GLASGOW	87,790.03
373.20	STREET LIGHTING/CITY--CAVE CITY	72,769.79
373.30	STREET LIGHTING/METCALFE COUNTY	6,722.49
373.40	STREET LIGHTING/CITY OF MUNF'VLE	4,792.42
373.50	STREET LIGHTING/CITY OF EDMONTON	15,827.15
373.70	STREET LIGHTING/BARREN COUNTY	19,040.70

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ACCOUNT	DESCRIPTION	AMOUNT
389.00	GEN PLT-LAND AND LAND RIGHTS	992,774.97
390.00	GEN PLT - STRUCTURES & IMPRVEMTS	2,211,864.66
391.00	GEN PLT-OFFICE FURNITURE & EQUIP	831,264.44
392.00	GEN PLT/TRANSPORTATION EQUIPM'T	3,633,066.90
394.00	GEN PLT/TOOLS,SHOP,GARAGE EQUIP	81,498.31
395.00	GEN PLT-LABORATORY EQUIPMENT	83,350.92
396.00	GEN PLT-POWER OPERATED EQUIPMENT	133,681.07
397.00	GEN PLT - COMMUNICATIONS EQUIPMT	787,311.07
398.00	GEN PLT - MISCELLANEOUS EQUIPM'T	194,482.52
399.00	GEN PLNT/TEMP SERVICE/CONS PREM	6,509.10
403.60	DEPR EXPENSE/DISTRIBUTION PLANT	2,582,803.61
403.70	DEPR EXPENSE - GENERAL PLANT	245,918.49
408.10	PROPERTY TAXES - EXPENSES	626,773.95
408.12	TAXES-U S UNEMPLOYMENT	0.00
408.13	TAXES-U S SOC SEC - F.I.C.A.	0.00
408.14	TAXES - STATE UNEMPLOYMENT - KY	0.00
408.16	TAXES - PSC ASSESSMENT	62,766.94
418.10	INCOME (LOSS) OF SUBSIDIARY-FESC	154,924.24-
419.00	INTEREST AND DIVIDEND INCOME	46,759.23-
421.01	GAIN/LOSS ON DISPOSITION OF PROP	11,121.56-
423.00	G & T CAPITAL CREDITS	2,383,668.97-
424.00	OTHER CAP CRS & PATR. CAP. ALLOC	87,273.45-
426.10	DONATIONS	2,900.80
426.20	OPERATION WARM HEARTS	0.00
426.30	LOAD MANAGEMENT CREDIT REFUND	528.00-
427.10	INTEREST/REA CONSTRUCTION LOAN	145,332.14
427.11	INTEREST/FFB	1,361,987.70
427.20	INTEREST ON OTHER LTD - CFC	253,760.39
427.30	ENV SUR HOLDING ACCOUNT - CA/GA	0.00
431.00	INTEREST EXP/CONSUMER DEPOSITS	2,989.82
431.10	INTEREST EXPENSE - SHORT TERM	10,444.90
440.10	RESIDENTIAL SALES - RURAL	32,138,853.97-
442.10	COMMERCIAL & INDUSTRIAL SALES/SM	8,323,766.42-
442.20	COMMERCIAL & INDUSTRIAL SALES/LG	8,221,030.91-
444.00	PUBLIC STREET & HIGHWAY LIGHTING	68,719.07-
450.00	FORFEITED DISC-OTHER OPERT'G REV	330,187.66-
451.00	MISCELLANEOUS SERVICE REVENUE	13,028.43-
451.10	MISC SERV REV/TRIP CHARGES	39,785.00-
451.20	MISC SERV REV/CHECK CHARGES	7,880.00-
451.40	MISC SERV REV/RECONNECT REG HRS	31,800.00-
451.50	MISC SERV REV/RECONNECT O.T. HRS	4,800.00-
451.60	MISC SERV REV/METER TEST FEES	440.00-
451.70	MISCL SERV REV/INSULATION PROG	159,276.63-
454.00	RENT FROM ELECTRIC PROPERTY	215,677.81-
456.00	OTHER ELECTRIC REVENUE	88,170.74-
456.03	RENTAL INCOME - FTSK	17,072.00-
555.00	PURCHASED POWER	36,337,396.20
580.00	OPERATIONS, SUPERVISION & ENG	31,320.31
583.00	OVERHEAD LINE EXPENSE	452,068.41

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ACCOUNT	DESCRIPTION	AMOUNT
583.10	OVERHEAD LINE EXPENSE - PCB	444.92
586.00	METER EXPENSE	292,656.83
587.00	CONSUMER INSTALLATION EXPENSE	16,739.92
588.00	MISCELLANEOUS DISTRIBUTION EXP	967,440.20
593.00	MAINTENANCE OF OVERHEAD LINES	1,407,009.86
593.01	MAINTENANCE OF LINE/EMERG REPAIR	168,056.59
593.10	MAINTENANCE OF RIGHT OF WAY	40,884.03
593.17	R/W MAJOR EQUIPMENT	0.00
593.21	CONTRACTORS ROW-TRIMMING	803,467.93
593.28	CONTACTORS ROW-CHEMICAL	158,056.50
593.40	MAINTENANCE OF LINE INSPECTION	203,394.92
595.00	MAINTENANCE OF LINE TRANSFORMERS	44,197.88
598.00	MAINTENANCE OF MISC DISTR PLANT	4,270.53
888.88	DEFAULTT CAGA ACCOUNT	0.00
902.00	METER READING EXPENSE	18,802.46
903.00	CUST RECORDS & COLLECTION EXPENS	1,020,579.46
904.00	UNCOLLECTIBLE ACCOUNTS	9,500.00
904.10	UNCOLLECTIBLE/OTHER A/R	7,555.90
908.00	CUSTOMER ASSISTANCE EXPENSE	153,497.42
908.60	ENRGY CONSERVATION/EXP BUTTON UP	46,914.38
909.00	PUBLIC SAFETY AWARENESS	1,626.36
920.00	ADMINISTRATIVE & GEN'L SALARIES	779,720.97
921.00	OFFICE SUPPLIES AND EXPENSE	258,237.77
923.00	OUTSIDE SERVICES EMPLOYED	54,243.51
924.00	PROPERTY INSURANCE	20,637.36
925.00	INJURIES AND DAMAGES	98,490.37
926.00	EMPL TRAINING/EDUCATIONAL PROG	85,834.44
926.10	EMPLOYEE BENEFITS	0.00
928.00	REGULATROY COMMISSION EXPENSES	109,433.50
930.10	GENERAL ADVERTISING EXPENSES	137,744.29
930.20	MISCELLANEOUS GENERAL EXPENSE	91,620.53
930.21	ANNUAL MEETING EXPENSE	22,369.00
930.23	COMMUNITY SUPPORT ACTIVITIES	34,286.44
930.30	DIRECTOR'S FEES AND EXPENSES	112,755.40
932.00	MAINTENANCE OF GENERAL PLANT	93,613.37
	ACCOUNTS 000.00 TO 399.99	2,964,217.39
	ACCOUNTS 400.00 TO 999.99	2,964,217.39-

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**Request 28.**

Provide each rate class's percentage of contribution to revenue at present rates, at proposed rates, and at the cost-of-service study revenue requirements.

**Response 28.**

The information is attached to this response.

Farmers RECC  
Case No. 2016-00365

**I. Comparison of Rate Class Contribution to Revenue/COS**

(a) Line No.	(b) Description	Test Year		Proposed Rates - Pro Forma Test Year		COS	
		(c) Revenue (\$)	(d) % of Total (%)	(e) Revenue (\$)	(f) % of Total	(g) COS	(h) % of Total
1	Schedule R - Residential Service (Includes Net Metering)	29,105,982	63.75%	30,502,334	63.84%	32,571,104	67.02%
2	Schedule OL - Outdoor Lighting Service Rate	883,205	1.93%	941,713	1.94%	922,086	1.90%
3	Schedule C - Comm. & Indust. Service Rate < 50 kW	2,738,906	6.00%	2,940,706	5.97%	3,110,993	6.40%
4	Schedule C - Comm. & Indust. Service Rate > 50 kW	6,247,512	13.69%	6,457,280	13.64%	5,648,119	11.62%
5	Schedule C - Time-of-Day Commerical Service	36,093	0.08%	49,206	0.10%	42,891	0.09%
6	Schedule D - Large Comm/Ind Opt Time of Day Rate	551,605	1.21%	100,418	0.20%	94,287	0.19%
7	Schedule E - Large industrial Rate	3,872,791	8.48%	3,948,946	8.47%	3,704,813	7.62%
8	Schedule SL - Street Lighting	62,615	0.14%	63,698	0.14%	66,150	0.14%
9	Schedule LPC-2 - Large Power	-	0.00%	465,105	1.00%	403,538	0.83%
10	Schedule LPE-4 Large Power Time of Day Rate Tariff	2,099,442	4.60%	2,140,351	4.59%	1,983,677	4.08%
11	Schedule RM - Residential Off-Peak Marketing - ETS	47,874	0.10%	49,616	0.10%	47,892	0.10%
12	Schedule CM - Small Commercial Off-Peak Marketing - ETS	161	0.00%	225	0.00%	221	0.00%
14	Green Power	509	0.00%	509	0.00%		
15	Total	45,646,696	100.00%	47,660,109	100.00%	48,595,771	100.00%

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**Request 29.**

Provide the inflation rates for years 2010-2015 for the state of Kentucky.

**Response 29.**

<u>Year</u>	<u>CPI-U</u>
2010	1.5%
2011	3.0%
2012	1.7%
2013	1.5%
2014	0.8%
2015	0.7%

Source: U.S. Department of Labor, Bureau of Labor Statistics; Southeast Information Office for the Southeast Region. December to December percentage change.

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**Request 31.**

Refer to Farmers defined employee benefit plans, the cost of those plans, Farmers' contribution to each plan and the employees contribution to each plan. Explain whether Farmers has reviewed any employee benefit surveys to determine whether its defined benefit plans are comparable to other defined employee benefit plans locally, regionally or nationally. If so, identify the surveys and explain the results. If not, explain why.

**Response 31.**

By "defined employee benefit plans", Farmers interprets this request for information to refer to both defined benefit and defined contribution retirement plans, which would include its: 1) RS Defined Benefit Retirement Plan; 2) Defined Contribution 401k Retirement Plan; and 3) voluntary 401k retirement plan.

Farmers has periodically reviewed its defined benefit/contribution plans with its benefits representative at the National Rural Electric Cooperative Association ("NRECA") and has reviewed surveys such as the annual National Consulting Service benefits survey and a report by Mercer on retirement and savings plans. Additionally, Farmers has utilized other utility retirement plan information from within the state to assess its own benefits.

Farmers has maintained the RS Defined Benefit Retirement Plan for employees that were hired before January 1, 2012. This plan was closed to new participants on December 31, 2011 and was replaced with a Defined Contribution 401k plan for all new hires. The Cooperative pays 100% of the cost of the RS Defined Benefit Retirement Plan. Employees in this plan also have the ability to contribute to the Cooperative's voluntary 401k retirement plan. The Cooperative will match up to 1% of the employee's contributions. In comparison to various data the Cooperative has reviewed among other cooperatives, the average cooperative match in voluntary 401K supplemental retirement plans for employees is slightly less than 3%.

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Commission Staff's Third Request for Information

**Response 31 (continued)**

Farmers initiated the new Defined Contribution 401k Retirement Plan on January 1, 2012. All employees hired on or after that date are provided future retirement benefits by this plan and do not participate in the RS Defined Benefit Retirement Plan. This was a significant shift away from what is commonly provided within the industry, as historically cooperatives have provided a traditional RS Defined Benefit Retirement Plan for their employees. This change was done to lower costs. Farmers' contributions for employees under this plan were reduced by over one-half, and the Cooperative's costs are fixed rather than having them fluctuate due to investment markets and the resulting impact on pension plan assets. The Cooperative provides a 6% contribution into the Defined Contribution 401k Retirement Plan on behalf of each employee. If the employee contributes up to an additional 4%, the Cooperative will match the 4%. The maximum contribution by the Cooperative under this plan is 10%. Employees may contribute more to the plan as allowed by the law. During the decision making process on this change, Farmers consulted with several other electric utilities who had made a change to a defined contribution plan for their employees.

The results from survey comparisons have shown that the Cooperative's retirement benefit plans are typically lower than what is commonly offered in this industry. Many offer plans that allow for retirement after 30 years of service; Farmers does not as this significantly adds to the expense of the defined benefit plan. The Cooperative's RS Defined Benefit Plan's normal retirement age is 62, with a little less than 50% of cooperatives having age 62 as their normal retirement age. The Cooperative's benefit factor used in the calculation of retirement benefit is 1.7, which is also below average. A lower factor results in lower benefits paid to the retired employee and a lower cost for the Cooperative. There are no cost of living adjustments to the Cooperative's plan, while some cooperatives offer those benefits.

Farmers Rural Electric Cooperative Corporation  
Case No. 2016-00365  
Commission Staff's Third Request for Information

**Request 30.**

Based upon the adjustments that Farmers is in agreement with, provide an updated revenue requirement schedule and identify and explain each adjustment that differs from the original revenue requirement schedule contained in this application.

**Response 30.**

Attached to this response are amended versions of Exhibits F ("Exhibit F (amended)"), H ("Exhibit H (amended)"), and J ("Exhibit J (amended)"). Also provided is an Excel file containing the aforementioned amended exhibits.

The amendments are the result of Responses 9, 10, and 19 to Staff's Third Request for Information.

Response 9, part B, resulted in \$500 of exclusions from account 930.20. This amount is shown in Exhibit F (amended) on page 43 of 78 and on page 44 of 78 (Summary of Expense Adjustments).

Response 9, part C, resulted in \$19,081.83 of exclusions from account 930.23. This amount is shown in Exhibit F (amended) on page 43 of 78 and on page 44 of 78 (Summary of Expense Adjustments).

Response 10 resulted in \$2,520 of exclusions from account 426.10. This amount is shown in Exhibit F (amended) on page 42 of 78 and on page 44 of 78 (Summary of Expense Adjustments).

Response 19 resulted in a removal of \$992 of exclusions from account 930.30. The total exclusions for this account as shown in Exhibit F (amended) on page 44 of 78 are \$15,159.96. The amount previously shown (\$16,152) was the result of an unintentional categorization of the \$992 correction listed in the corresponding supporting data for this account (see Exhibit F (amended), page 78 of 78).



**Statement of Operations**  
**Present Rates**  
**For the Test Year Ended December 31, 2015**

(a) Line No.	(b) Description	(c) 2015 Actual	(d) Adjustments <sup>1</sup>	(e) Pro Forma Test Year
1	<b>Operating Revenue</b>	(\$)	(\$)	(\$)
2	Rate Schedules	48,538,417	(2,772,113)	45,766,304
3	Other	934,364	-	934,364
4	<b>Total Operating Revenue</b>	49,472,781	(2,772,113)	46,700,668
5	<b>Operating Expenses</b>			
6	Cost of Purchased Power	36,226,666	(2,716,606)	33,510,060
7	Transmission - O & M	-	-	-
8	Distribution - Operation	1,740,525	(11,704)	1,728,821
9	Distribution - Maintenance	2,969,616	(11,221)	2,958,395
10	Consumer Accounts	1,108,315	(8,894)	1,099,421
11	Consumer Service & Information	121,986	(1,283)	120,703
12	Sales	-	-	-
13	Administrative & General	2,147,127	(37,021)	2,110,106
14	Depreciation & Amortization	2,744,248	213,136	2,957,384
15	Taxes - Property	597,804	28,332	626,136
16	Taxes - Other	64,482	-	64,482
17	Interest on Long-Term Debt	1,769,176	-	1,769,176
18	Other Interest Expense	11,144	-	11,144
19	Other Deductions	2,830	-	2,830
20	<b>Total Operating Expenses</b>	49,503,919	(2,545,262)	46,958,657
21	<b>Patronage Capital &amp; Operating Margins (line 4 minus line 20)</b>	(31,138)	(226,850)	(257,988)
22	Non Operating Margins - Interest	52,038		52,038
23	Allowance for Funds Used During Construction	-		-
24	Income (Loss) from Equity Investments	(12,108)		(12,108)
25	Non Operating Margins - Other	14,373		14,373
26	Generation and Transmission Capital Credits	2,372,445	(2,372,445)	-
27	Other Capital Credits and Patronage Dividends	98,868		98,868
28	Extraordinary Items	-		-
29	<b>Patronage Capital or Margins (lines 21 through 28)</b>	2,494,478	(2,599,295)	(104,817)

<sup>1</sup> Reference Page 2 for a summary of adjustments and page references to supporting schedules.

**Supporting Adjustment Schedules  
Summary of Adjustments**

(a) Description	(b) Page	(c) Amounts
<b>I. Revenues</b>		
Schedule A - Adjustment to Remove FAC Revenue	3	\$ 1,910,752
Schedule A - Adjustment to Remove ESR Revenue	3	\$ (4,802,473)
Schedule A - Adjustment to Revenue for Normalization	4	\$ 119,608
		<u>\$ (2,772,113)</u>
<b>II. Purchased Power</b>		
Schedule B - Purchased Power	10	<u>\$ (2,716,606)</u>
<b>III. Distribution - Operations</b>		
Schedule C - Payroll	15	\$ (15,881)
Schedule D - Payroll Related Expenses	18	\$ 1,159
Schedule E - Depreciation (Charged-to-Clearing Adjustment)	39	\$ 3,017
		<u>\$ (11,704)</u>
<b>IV. Distribution - Maintenance</b>		
Schedule C - Payroll	15	\$ (19,832)
Schedule D - Payroll Related Expenses	18	\$ 1,448
Schedule E - Depreciation (Charged-to-Clearing Adjustment)	39	\$ 7,164
		<u>\$ (11,221)</u>
<b>V. Consumer Accounts</b>		
Schedule C - Payroll	15	\$ (10,824)
Schedule D - Payroll Related Expenses	18	\$ 790
Schedule E - Depreciation (Charged-to-Clearing Adjustment)	39	\$ 1,140
		<u>\$ (8,894)</u>
<b>VI. Consumer Service and Information</b>		
Schedule C - Payroll	15	\$ (1,384)
Schedule D - Payroll Related Expenses	18	\$ 101
Schedule E - Depreciation (Charged-to-Clearing Adjustment)	39	\$ 632
		<u>\$ (1,283)</u>
<b>VII. Administrative and General</b>		
Schedule C - Payroll	15	\$ (15,561)
Schedule D - Payroll Related Expenses	18	\$ 1,136
Schedule E - Depreciation (Charged-to-Clearing Adjustment)	39	\$ 496
Schedule G - Adjustment for Rate-Making Expense	42	\$ 47,873
Schedule H - Expense Adjustments	43	\$ (70,966)
		<u>\$ (37,021)</u>
<b>VIII. Depreciation</b>		
Schedule E - Depreciation	39	<u>\$ 213,136</u>
<b>IX. Property Taxes</b>		
Schedule F - Property Taxes	42	<u>\$ 28,332</u>

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**

**I. Consumer and Sales Data for 2015 (As Recorded)<sup>1</sup>**

(a) Line No.	(b) Description	(c) Total Bills	(d) Energy Sales (kWh)	(e) % of Total	(f) Billing Demand Non-Coincident (kW)	(g) Rate Schedule (\$)	(h) % of Total	(i) Revenue (\$)	(j) Revenue ESR (\$)	(k) Revenue (\$)
1	Schedule R - Residential Service	273,402	298,474,017	58.53%	-	29,097,971	63.75%	(1,116,967)	3,173,349	31,154,353
2	Schedule OL - Outdoor Lighting Service Rate	92,304	6,305,033	1.24%	-	883,205	1.93%	-	-	883,205
3	Schedule C - Comm. & Indust. Service Rate < 50 kW	21,266	29,747,894	5.83%	-	2,738,906	6.00%	(116,328)	299,476	2,922,055
4	Schedule C - Comm. & Indust. Service Rate > 50 kW	1,105	75,230,022	14.75%	210,134	6,247,512	13.69%	(288,345)	650,693	6,609,860
5	Schedule C - Time-of-Day Commerical Service	37	367,000	0.07%	-	36,093	0.08%	(1,884)	3,901	38,110
6	Schedule D - Large Comm/Ind Opt Time of Day Rate	60	7,102,800	1.39%	12,520	551,605	1.21%	(27,102)	57,164	581,668
7	Schedule E - Large industrial Rate	12	62,006,400	12.16%	93,010	3,872,791	8.48%	(239,083)	390,348	4,024,056
8	Schedule SL - Street Lighting	84	485,868	0.10%	-	62,615	0.14%	(1,851)	6,532	67,297
9	Schedule LPC-2 - Large Power	-	-	0.00%	-	-	0.00%	-	-	-
10	Schedule LPE-4 Large Power Time of Day Rate Tariff	12	29,147,646	5.72%	64,176	2,099,442	4.60%	(116,231)	214,876	2,198,088
11	Schedule RM - Residential Off-Peak Marketing - ETS	2,392	900,740	0.18%	-	47,874	0.10%	(2,677)	5,230	50,427
12	Schedule CM - Small Commercial Off-Peak Marketing - ETS	12	3,756	0.00%	-	161	0.00%	(14)	32	179
13	Rate Schedule NM - Net Metering	139	155,057	0.03%	-	8,010	0.02%	(269)	869	8,610
14	Green Power <sup>2</sup>	-	-	0.00%	-	509	0.00%	-	-	509
15	<b>Total</b>	<b>298,521</b>	<b>509,926,233</b>	<b>100.00%</b>	<b>379,838.6</b>	<b>45,646,696</b>	<b>100.00%</b>	<b>(1,910,752)</b>	<b>4,802,473</b>	<b>48,538,417</b>

<sup>1</sup> The total number of bills excludes Outdoor Lighting.

<sup>2</sup> Green Power revenue retrieved from Farmers 2015 Form 7.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Consumer and Sales Data for Pro Forma Test Year**

(a) Line No.	(b) Description	(c) Total Bills <sup>1</sup>	(d) Energy Sales <sup>2</sup> (kWh)	(e) As a Percent of Total Sales	(f) Billing Demand Non-Coincident (kW)	(g) Revenue <sup>3</sup> (\$)	(h) % of Total
1	Schedule R - Residential Service	274,404	299,567,904	58.64%	-	29,215,881	63.84%
2	Schedule OL - Outdoor Lighting Service Rate	92,064	6,288,639	1.23%	-	888,408	1.94%
3	Schedule C - Comm. & Indust. Service Rate < 50 kW	21,132	29,560,448	5.79%	-	2,731,500	5.97%
4	Schedule C - Comm. & Indust. Service Rate > 50 kW	1,104	75,161,941	14.71%	209,943.4	6,241,478	13.64%
5	Schedule C - Time-of-Day Commerical Service	48	476,108	0.09%	-	47,058	0.10%
6	Schedule D - Large Comm/Ind Opt Time of Day Rate	48	739,200	0.14%	5,986.6	93,261	0.20%
7	Schedule E - Large industrial Rate	12	62,006,400	12.14%	93,009.6	3,877,328	8.47%
8	Schedule SL - Street Lighting	84	485,868	0.10%	-	61,974	0.14%
9	Schedule LPC-2 - Large Power	12	6,363,600	1.25%	12,102.8	455,444	1.00%
10	Schedule LPE-4 Large Power Time of Day Rate Tariff	12	29,147,646	5.71%	64,175.5	2,099,446	4.59%
11	Schedule RM - Residential Off-Peak Marketing - ETS	2,196	826,934	0.16%	-	44,133	0.10%
12	Schedule CM - Small Commercial Off-Peak Marketing - ETS	12	3,756	0.00%	-	190	0.00%
13	Rate Schedule NM - Net Metering	168	187,407	0.04%	-	9,693	0.02%
14	Green Power		-	0.00%	-	509	0.00%
15	<b>Total<sup>4</sup></b>	<b>299,232</b>	<b>510,815,851</b>	<b>100.00%</b>	<b>385,217.9</b>	<b>45,766,304</b>	<b>100.00%</b>

Billing Determinant Adjustment for Consumer Rate Schedule Change

	Bills	Energy	Demand
From Schedule D	(12)	(6,363,600)	(6,533.4)
To Schedule LPC-2 <sup>5</sup>	12	6,363,600	12,102.8

<sup>1</sup> Pro Forma Test Year total bills are based on the number of consumers served as of December 31, 2015.

<sup>2</sup> Energy Sales are based on the historical average usage per consumer and the number of consumers served as of 12/31/2015, adjusted for new loads.

<sup>3</sup> Reference pages 5-7 for calculations of revenue under present rates.

<sup>4</sup> The total number of bills excludes Outdoor Lighting.

<sup>5</sup> Per Schedule LPC-2, the minimum monthly Billing Demand is 1000 kW.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue
<b>Schedule R - Residential Service</b>				
				(\$)
Customer Charge	274,404	bills	\$9.35	2,565,677
Energy Charge	299,567,904	kWh	\$0.08895	26,646,565
Pay-As-You-Go (PrePay) Res. Rider				
Incremental Charge	10,380	bills	\$3.18	33,008
Residential Direct Load Credits				(29,370)
			Total	29,215,881
<b>Schedule OL - Outdoor Lighting Service Rate</b>				
Unmetered				
175 W MV	5,657	lights	\$9.18	623,175
175 W, shared MV	53	lights	\$3.27	2,080
250 W MV	51	lights	\$10.53	6,444
400 W MV	67	lights	\$16.01	12,872
1000 W MV	-	lights	\$28.44	-
100 W SV	1,516	lights	\$9.47	172,278
150 W SV	31	lights	\$11.06	4,114
250 W SV	35	lights	\$15.06	6,325
400 W SV	262	lights	\$19.44	61,119
1000 W SV	-	lights	\$42.17	-
LED Lighting	-	lights	\$9.34	-
Fuel Adjustment Clause	6,288,639	kWh		
			Total	888,408
<b>Schedule C - Comm. &amp; Indust. Service Rate &lt; 50 kW</b>				
Customer Charge	21,132	bills	\$11.42000	241,327
Energy Charge	29,560,448	kWh	\$0.08424	2,490,172
Power Adjustment Factor				
			Total	2,731,500
<b>Schedule C - Comm. &amp; Indust. Service Rate &gt; 50 kW</b>				
Customer Charge	1,104	bills	\$51.93	57,331
Demand Charge	209,943	kW	\$7.12	1,494,797
Energy Charge	75,161,941	kWh	\$0.06513	4,895,297
Power Factor Adjustment				
Discount for service at Primary Voltage				
Demand at Discount of 10%	57,703	kW	(\$0.71200)	(41,085)
Energy Discount of 10%	25,312,790	kWh	(\$0.00651)	(164,862)
			Total	6,241,478

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue (\$)
<b>Schedule C - Time-of-Day Commerical Service</b>				
Customer Charge				
Single Phase Service	-	bills	\$19.75	-
Three Phase Service	48.00	bills	\$60.26	2,892
Energy Charge	-			
On-Peak	268,306	kWh	\$0.11814	31,698
Off-Peak	207,802	kWh	\$0.06000	12,468
			Total	47,058
<b>Schedule D - Large Comm/Ind Opt Time of Day Rate</b>				
Customer Charge	48	bills	\$51.93	2,493
Demand Charge	5,987	kW	\$7.12	42,625
Energy Charge	739,200	kWh	\$0.06513	48,144
Service at Primary Voltage	-			
Demand Discount of 10%	-	kW	(\$0.71200)	-
Energy Discount of 10%		kWh	(\$0.00651)	-
			Total	93,261
<b>Schedule E - Large industrial Rate</b>				
Customer Charge	12	bills	\$1,142.46	13,710
Demand Charge	93,010	kW	\$7.12	662,228
Energy Charge	62,006,400	kWh	\$0.05163	3,201,390
			Total	3,877,328
<b>Schedule SL - Street Lighting</b>				
Unmetered			/rated kWh /mc	
Fluorescent 40 Watt, 16 kWh	1	lights	\$0.05574	11
175 W MV, 7,650 L, 70 kWh	64	lights	\$0.05574	2,997
250 W MV, 10,400 L, 98 kWh	9	lights	\$0.05574	590
400 W MV, 19,100 L, 156 kWh	31	lights	\$0.05574	3,235
100 W HPS, 8,550 L, 42 kWh	8	lights	\$0.05574	225
150 W HPS, 63 kWh	61	lights	\$0.05574	2,571
250 W HPS, 23,000 L, 105 kWh	133	lights	\$0.05574	9,341
400 W HPS, 45,000 L, 165 kWh	68	lights	\$0.05574	7,505
1,000 W HPS, 126,000 L, 385 kWh		lights	\$0.05574	
Metal Halide 175 Watt, 70 kWh	1	lights	\$0.05574	47
Fuel Adjustment Clause	485,868	kWh		
Facilities Charge	\$189,817	\$	1.14%	25,967
Total Contributions in Aid	94,670	\$	0.64%	7,271
35 Yard Light Adj. (Edmonton) - Add	35	lights	9.18	3,856
35 Yard Light Adj. (Edmonton) - Remove kWh Char	35	lights	\$0.05574	(1,639)
			Total	61,974

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Present Rates**  
(Continued)

**II. Estimate of Revenue Under Present Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue
<b>Schedule LPC-2 - Large Power</b>				
Customer Charge	12	bills	\$1,088.00	13,056
Demand Charge	12,103	kW	\$7.17	86,777
Energy Charge	6,363,600	kWh	\$0.055882	355,611
			Total	455,444
<b>Schedule LPE-4 Large Power Time of Day Rate Tariff</b>				
Customer Charge	12	bills	\$3,015.00	36,180
Demand Charge	64,176	kW	\$6.02	386,337
Energy Charge				(\$)
On-Peak Energy	13,290,159	kWh	\$0.06228	827,698
Off-Peak Energy	15,857,487	kWh	\$0.05355	849,232
			Total	2,099,446
<b>Schedule RM - Residential Off-Peak Marketing - ETS</b>				
Energy Charge	826,934	kWh	\$0.05337	44,133
			Total	44,133
<b>Schedule CM - Small Commercial Off-Peak Marketing - ETS</b>				
Energy Charge	3,756	kWh	\$0.05054	190
			Total	190
<b>Rate Schedule NM - Net Metering</b>				
Customer Charge				
NM and NM no fuel surcharge	168	bills	\$9.35	1,571
Energy (purchased and produced)	187,407	kWh		
Energy Charge (purchased)	91,313	kWh	\$0.08895	8,122
			Total	9,693
<b>Green Power</b>				
kWh purchases		kWh		509
<b>Totals</b>	<b>510,815,851</b>	<b>kWh</b>	<b>\$0.08959</b>	<b>45,766,304</b>

**Schedule B**  
**Historical**  
**Test Year Purchased Power Expense**

(a) Line No.	(b) Description	(c) Units	(d) Rate <sup>1</sup>	(e) Cost (\$)
1	<b>Rate Schedule E2</b>			
2				
3	<b>Metering Point Charge</b>	15 meters	\$144 /mo.	25,920
4				
5	<b>Demand Charge</b>	1,042,708 kW	\$6.02 /kW	6,277,102
6	Nemac (JL French)	9,922 kW	\$7.17 /kW	71,141
7	Amak Brake	93,708 kW	\$7.17 /kW	671,886
8			Subtotal	7,020,129
9	<b>Energy Charge</b>			
10	On Peak Energy	236,450,616 kWh	\$0.053279 /kWh	12,597,852
11	Off Peak Energy	231,373,415 kWh	\$0.044554 /kWh	10,308,611
12	Nemac (JL French)	4,177,713 kWh	\$0.042882 /kWh	179,149
13	Amak Brake	62,000,095 kWh	\$0.042882 /kWh	2,658,688
14			Subtotal	25,744,300
15	<b>Substation/Wheeling Charge</b>			
16	1,000 - 2,999 kVA	- substations	\$1,088 /mo.	-
17	3,000 - 7499 kVA	1 substations	\$2,737 /mo.	32,844
18	7,500 - 14,999 kVA	13 substations	\$3,292 /mo.	513,552
19	15,000 - 99,999 kVA	1 substations	\$5,310 /mo.	63,720
20		Subtotal		610,116
21		15	Subtotal	610,116
22	Fuel Adjustment Charge	534,001,839 kWh	-\$0.00376 /kWh	(2,010,477)
23				
24	Environmental Surcharge			4,901,213
25				
26	<b>Direct Load</b>			
27	Direct Load Charge			(59,677)
28	Surcharge			(9,315)
29	<b>Green Power</b>	18,400 kWh	\$0.02370 /kWh	436
30	<b>Methane Gas-Landfill</b>	200,689 kWh	\$0.02001 /kWh	4,016
31		or	Subtotal	(64,540)
32				
33	<b>Total Purchased Power Expense</b>	534,220,928 kWh	\$ 0.06781 /kWh	36,226,662

<sup>1</sup> Reflects the East Kentucky Power Cooperative, Inc.'s rates effective January 14, 2011, as per docket no. 2010-00167.



**Schedule B  
Summary of Pro-Forma Adjustments  
Test Year Purchased Power Expense**

(a) Line No.	(b) Description	(c) Units	(d) Rate <sup>2</sup>	(e) Cost (\$)
1	<b>Rate Schedule E2</b>			
2				
3	<b>Metering Point Charge<sup>1</sup></b>	1 meters	\$144 /mo.	1,728
4				
5	<b>Demand Charge<sup>3</sup></b>	(3,033) kW	\$6.02 /kW	(18,260)
6	Nemac (JL French)	(9,922) kW	\$7.17 /kW	(71,141)
7	Amak Brake	- kW	\$7.17 /kW	-
8			Subtotal	(89,401)
9	<b>Energy Charge<sup>4</sup></b>			
10	On Peak Energy	(1,467,575) kWh	\$0.053279 /kWh	(78,191)
11	Off Peak Energy	(711,820) kWh	\$0.044554 /kWh	(31,714)
12	Nemac (JL French)	(4,177,713) kWh	\$0.042882 /kWh	(179,149)
13	Amak Brake	- kWh	\$0.042882 /kWh	-
14			Subtotal	(289,054)
15	<b>Substation/Wheeling Charge<sup>1</sup></b>			
16	1,000 - 2,999 kVA	- substations	\$1,088 /mo.	-
17	3,000 - 7499 kVA	- substations	\$2,737 /mo.	-
18	7,500 - 14,999 kVA	1 substations	\$3,292 /mo.	39,504
19	15,000 - 99,999 kVA	- substations	\$5,310 /mo.	-
20	Subtotal	1	Subtotal	39,504
21				
22	Fuel Adjustment Charge <sup>5</sup>	(534,001,839) kWh	-\$0.00376 /kWh	2,010,477
23				
24	Environmental Surcharge <sup>5</sup>			(4,901,213)
25				
26	<b>Direct Load</b>			
27	Direct Load Charge			-
28	Surcharge			-
29	<b>Green Power</b>	- kWh	\$0.02370 /kWh	-
30	<b>Methane Gas-Landfill<sup>6</sup></b>	7,289,111 kWh	\$0.06881 /kWh	511,357
31	or		Subtotal	511,357
32				
33	<b>Adjustment Amounts</b>	932,003 kWh		(2,716,602)

<sup>1</sup> Reflects the addition of 1 substation in 2016 per Farmers.  
<sup>2</sup> Reflects the East Kentucky Power Cooperative, Inc.'s rates effective January 14, 2011, as per docket no. 2010-00167.  
<sup>3</sup> Demand charge adjustments reflect three changes:  
1. Nema (JL French) switching to the E2 rate from Farmers' special billing rate C  
2. Reduced demand purchases related to 1000 kW/month capacity provided by methane-gas landfill generation  
3. The historical load factor and the pro-forma energy purchases  
<sup>4</sup> Energy charge adjustments reflect three changes:  
1. Nema (JL French) switching to the E2 rate from Farmers' special billing rate C  
2. An increase in kWh coming from the methane-gas landfill  
3. The pro-forma sales adjusted for historical line loss  
<sup>5</sup> The Fuel Adjustment Charge and Environmental Surcharge are removed for rate-making purposes.  
<sup>6</sup> The kWh rate has increased from .02001 (or \$1.5/MMBTU) to \$0.06881 per kWh. The increase reflects the bundled cost of 1000 kW per month. Adjustment calculated as:  
(7,489,800 kWh \* \$0.06881) - \$4,016 = \$511,357. This represents the pro forma expense minus the test-year expense.  
The kWh adjustment is calculated as the pro-forma kWh minus the historical kWh amount:  
7,489,800 - 200,689 = 7,289,111

**Schedule B**  
**Estimate of Pro Forma**  
**Test Year Purchased Power Expense**

(a) Line No.	(b) Description	(c) Units <sup>1</sup>	(d) Rate <sup>2</sup>	(e) Cost (\$)
1	<b>Rate Schedule E2</b>			
2				
3	<b>Metering Point Charge</b>	16 meters	\$144 /month	27,648
4				
5	<b>Demand Charge</b>	1,039,675 kW	\$6.02 /kW	6,258,842
6	Nemac (JL French)	- kW	\$7.17 /kW	-
7	Amak Brake <sup>3</sup>	93,708 kW	\$7.17 /kW	671,886
8			Subtotal	6,930,728
9	<b>Energy Charge</b>			
10	On Peak Energy	234,983,041 kWh	\$0.053279 /kWh	12,519,661
11	Off Peak Energy	230,661,595 kWh	\$0.044554 /kWh	10,276,897
12	Nemac (JL French)	- kWh	\$0.042882 /kWh	-
13	Amak Brake <sup>3</sup>	62,000,095 kWh	\$0.042882 /kWh	2,658,688
14			Subtotal	25,455,246
15	<b>Substation/Wheeling Charge</b>			
16	1,000 - 2,999 kVA	- substations	\$1,088 /month	-
17	3,000 - 7499 kVA	1 substations	\$2,737 /month	32,844
18	7,500 - 14,999 kVA	14 substations	\$3,292 /month	553,056
19	15,000 - 99,999 kVA	1 substations	\$5,310 /month	63,720
20		Subtotal	Subtotal	649,620
21				
22	Fuel Adjustment Charge	kWh	/kWh	-
23				
24	Environmental Surcharge			-
25				
26	<b>Direct Load</b>			
27	Direct Load Charge			(59,677)
28	Surcharge			(9,315)
29	<b>Green Power</b>	18,400 kWh	\$0.02370 /kWh	436
30	<b>Methane Gas-Landfill<sup>3</sup></b>	7,489,800 kWh	\$0.06881 /kWh	515,373
31			Subtotal	446,817
32				
33	<b>Total Purchased Power Expense</b>	535,152,931 kWh	\$ 0.06262 /kWh	33,510,060

<sup>1</sup> Based upon pro-forma sales from page 4 plus 0.0455 line loss.

<sup>2</sup> Reflects the East Kentucky Power Cooperative, Inc.'s rates effective January 14, 2011, as per docket no. 2010-00167.

<sup>3</sup> Source of methane gas-landfill billing determinants: provided by Farmers via email communication.

**Schedule C**  
**Adjustment to Payroll Expense**

I. Adjustment to Non-Union Payroll Expense

A. Actual wages recorded during the test year.

1. From January 1, 2015 to December 31, 2015 \$ 3,663,055

B. Employees Leaving during Test Year

	2015	Test Year	Adjustment
1. Employee R/T1	\$ 6,536	\$ -	\$ (6,536)
2. Employee R/T2	\$ 34,963	\$ -	\$ (34,963)
3. Employee R/T3	\$ 51,588	\$ -	\$ (51,588)
4. Employee R/T4	\$ 55,950	\$ -	\$ (55,950)
5. Employee R/T5	\$ 18,670	\$ -	\$ (18,670)
6. Employee R/T6	\$ 4,750	\$ -	\$ (4,750)
7. Employee R/T7	\$ 27,897	\$ -	\$ (27,897)
8. Employee R/T8	\$ 1,680	\$ -	\$ (1,680)
9. Employee R/T9	\$ 7,604	\$ -	\$ (7,604)
<b>Total</b>	<b>\$ 209,638</b>	<b>\$ -</b>	<b>\$ (209,638)</b>

Schedule C  
Adjustment to Payroll Expense  
Continued

I. Adjustment to Non-Union Payroll Expense - continued

C. Line No.	Employee Designation:	Notes	2015 Wages		Wage	Normalized	Adjustment
			From Regular	Hours	Rate	Wages	[c - a]
			(a)	(b)	1/1/2016	@ 2080 Hours	(d)
1	S1	Salaried	\$ 180,305	\$ 87.19	\$	\$ 181,349	\$ 1,044
2	S2	Salaried	\$ 91,639	\$ 44.62	\$	\$ 92,799	\$ 1,160
3	S3	Salaried	\$ 97,945	\$ 47.69	\$	\$ 99,185	\$ 1,240
4	S4	Salaried	\$ 91,639	\$ 44.62	\$	\$ 92,799	\$ 1,160
5	S5	Salaried	\$ 91,639	\$ 44.62	\$	\$ 92,799	\$ 1,160
6	S6	Salaried	\$ 96,680	\$ 47.45	\$	\$ 98,700	\$ 2,020
7	H1	Hourly	\$ 57,005	\$ 27.75	\$	\$ 57,720	\$ 715
8	H2	Hourly	\$ 66,666	\$ 32.46	\$	\$ 67,517	\$ 851
9	H3	Hourly	\$ 60,757	\$ 29.58	\$	\$ 61,526	\$ 769
10	H4	Hourly	\$ 63,245	\$ 30.29	\$	\$ 63,003	\$ (242)
11	H5	Hourly	\$ 73,369	\$ 35.72	\$	\$ 74,298	\$ 929
12	H6	Hourly	\$ 60,568	\$ 29.58	\$	\$ 61,526	\$ 958
13	H7	Hourly	\$ 38,947	\$ 18.96	\$	\$ 39,437	\$ 490
14	H8	Hourly	\$ 56,630	\$ 27.57	\$	\$ 57,346	\$ 716
15	H9	Hourly	\$ 34,715	\$ 16.90	\$	\$ 35,152	\$ 437
16	H10	Hourly	\$ 56,211	\$ 27.37	\$	\$ 56,930	\$ 719
17	H11	Hourly	\$ 47,998	\$ 23.37	\$	\$ 48,610	\$ 612
18	H12	Hourly	\$ 39,461	\$ 19.29	\$	\$ 40,123	\$ 662
19	H13	Hourly	\$ 37,018	\$ 18.02	\$	\$ 37,482	\$ 464
20	H14	Hourly	\$ 62,096	\$ 30.23	\$	\$ 62,878	\$ 782
21	H15	Hourly	\$ 36,287	\$ 17.67	\$	\$ 36,754	\$ 467
22	H16	Hourly	\$ 59,628	\$ 29.21	\$	\$ 60,757	\$ 1,129
23	H17	Hourly	\$ 41,003	\$ 19.97	\$	\$ 41,538	\$ 535
24	H18	Hourly	\$ 57,677	\$ 28.08	\$	\$ 58,406	\$ 729
25	H19	Hourly	\$ 31,927	\$ 15.54	\$	\$ 32,323	\$ 396
26	H20	Hourly	\$ 54,387	\$ 26.48	\$	\$ 55,078	\$ 691
27	H21	Hourly	\$ 47,894	\$ 23.32	\$	\$ 48,506	\$ 612
28	H22	Hourly	\$ 41,188	\$ 20.05	\$	\$ 41,704	\$ 516
29	H23	Hourly	\$ 47,198	\$ 23.07	\$	\$ 47,986	\$ 788
30	H24	Hourly	\$ 39,659	\$ 19.31	\$	\$ 40,165	\$ 506
31	H25	Hourly	\$ 53,009	\$ 25.97	\$	\$ 54,018	\$ 1,009
32	H26	Hourly	\$ 50,343	\$ 24.31	\$	\$ 50,565	\$ 222
33	H27	Hourly	\$ 60,001	\$ 29.21	\$	\$ 60,757	\$ 756
34	H28	Hourly	\$ 42,510	\$ 20.70	\$	\$ 43,056	\$ 546
35	H29	Hourly	\$ 53,009	\$ 25.97	\$	\$ 54,018	\$ 1,009
36	H30	Hourly	\$ 62,065	\$ 30.30	\$	\$ 63,024	\$ 959
37	H31	Hourly	\$ 44,250	\$ 20.98	\$	\$ 43,638	\$ (612)
38	H32	Hourly	\$ 48,837	\$ 23.78	\$	\$ 49,462	\$ 625
39	H33	Hourly	\$ 36,538	\$ 17.79	\$	\$ 37,003	\$ 465
40	H34	Hourly	\$ 41,285	\$ 20.18	\$	\$ 41,974	\$ 689
41	H35	Hourly	\$ 34,172	\$ 16.64	\$	\$ 34,611	\$ 439
42	H36	Hourly	\$ 32,094	\$ 15.62	\$	\$ 32,490	\$ 396
43	H37	Hourly	\$ 34,247	\$ 19.47	\$	\$ 40,498	\$ 6,251
44	H38	Hourly	\$ 32,172	\$ 15.79	\$	\$ 32,843	\$ 671
45	H39	Hourly	\$ 47,645	\$ 23.46	\$	\$ 48,797	\$ 1,152
46	H40	Hourly	\$ 35,219	\$ 17.15	\$	\$ 35,672	\$ 453
47	H41	Hourly	\$ 47,743	\$ 23.46	\$	\$ 48,797	\$ 1,054
48	H42	Hourly	\$ 32,494	\$ 15.82	\$	\$ 32,906	\$ 412
49	H43	Hourly	\$ 61,132	\$ 29.76	\$	\$ 61,901	\$ 769
50	H44	Hourly	\$ 32,181	\$ 15.67	\$	\$ 32,594	\$ 413
51	H45	Hourly	\$ 44,582	\$ 21.93	\$	\$ 45,614	\$ 1,032
52	H46	Hourly	\$ 45,001	\$ 21.91	\$	\$ 45,573	\$ 572
53	H47	Hourly	\$ 42,487	\$ 20.91	\$	\$ 43,493	\$ 1,006
54	H48	Hourly	\$ 42,488	\$ 20.91	\$	\$ 43,493	\$ 1,005
55	H49	Hourly	\$ 30,963	\$ 15.07	\$	\$ 31,346	\$ 383
56	H50	Hourly	\$ 42,488	\$ 20.91	\$	\$ 43,493	\$ 1,005
57	H51	Hourly	\$ 39,701	\$ 19.70	\$	\$ 40,976	\$ 1,275
58	H52	Hourly (New)	\$ 72,338	\$ 37.50	\$	\$ 78,000	\$ 5,662
59	H53	Hourly (New)	\$ 27,981	\$ 20.40	\$	\$ 42,432	\$ 14,451
60	H54	Hourly (New)	\$ 23,514	\$ 19.57	\$	\$ 40,706	\$ 17,192
61	H55	Hourly (New)	\$ 13,528	\$ 19.00	\$	\$ 39,520	\$ 25,992
62	PT1	PT/Summer	\$ 2,736	\$ 12.18	\$	\$ 3,045	\$ 309
63	PT2	PT/Summer	\$ 12,961	\$ 12.86	\$	\$ 12,731	\$ (230)
64	PT3	PT/Summer (New)	\$ 4,260	\$ 10.00	\$	\$ 4,250	\$ (10)
65		Total	\$ 3,187,355		\$	\$ 3,297,688	\$ 110,333

**Schedule C**  
**Adjustment to Payroll Expense**  
**Continued**

<u>I. Adjustment to Non-Union Payroll Expense - continued</u>			2015 Wages	Wage	2015	Wage	Normalized	Adjustment
<u>D. Normalized Increase in Over Time Wages</u>			From OT	Rate	OT	Rate	OT Wages	Adjustment
Line No.	Employee Number:	Notes	Hours	11/01/14	Hours Worked	1/1/2016	(e)	[e - a]
			(a)	(b)	(c)	(d)		(f)
1	H1	Hourly	\$ 245	27.21	6	\$ 27.75	\$ 250	\$ 5
2	H2	Hourly	\$ 4,782	31.82	100	\$ 32.46	\$ 4,869	\$ 87
3	H3	Hourly	\$ 6,491	29.00	149	\$ 29.58	\$ 6,611	\$ 120
4	H4	Hourly	\$ -	30.29	0	\$ 30.29	\$ -	\$ -
5	H5	Hourly	\$ -	35.02	0	\$ 35.72	\$ -	\$ -
6	H6	Hourly	\$ 5,120	29.00	118	\$ 29.58	\$ 5,213	\$ 93
7	H7	Hourly	\$ 1,859	18.59	67	\$ 18.96	\$ 1,891	\$ 32
8	H8	Hourly	\$ 527	27.03	13	\$ 27.57	\$ 538	\$ 11
9	H9	Hourly	\$ -	16.57	0	\$ 16.90	\$ -	\$ -
10	H10	Hourly	\$ -	26.83	0	\$ 27.37	\$ -	\$ -
11	H11	Hourly	\$ 3,561	22.91	103	\$ 23.37	\$ 3,611	\$ 50
12	H12	Hourly	\$ -	18.91	0	\$ 19.29	\$ -	\$ -
13	H13	Hourly	\$ 119	17.67	5	\$ 18.02	\$ 122	\$ 3
14	H14	Hourly	\$ -	29.64	0	\$ 30.23	\$ -	\$ -
15	H15	Hourly	\$ 156	17.32	6	\$ 17.67	\$ 159	\$ 3
16	H16	Hourly	\$ 7,100	28.64	165	\$ 29.21	\$ 7,229	\$ 129
17	H17	Hourly	\$ 458	19.57	16	\$ 19.97	\$ 464	\$ 6
18	H18	Hourly	\$ 9,029	27.53	219	\$ 28.08	\$ 9,203	\$ 174
19	H19	Hourly	\$ 607	15.24	27	\$ 15.54	\$ 618	\$ 11
20	H20	Hourly	\$ 6,754	25.96	173	\$ 26.48	\$ 6,872	\$ 118
21	H21	Hourly	\$ 6,561	22.86	191	\$ 23.32	\$ 6,672	\$ 111
22	H22	Hourly	\$ 575	19.66	20	\$ 20.05	\$ 586	\$ 11
23	H23	Hourly	\$ -	22.51	0	\$ 23.07	\$ -	\$ -
24	H24	Hourly	\$ 2,043	18.93	72	\$ 19.31	\$ 2,071	\$ 28
25	H25	Hourly	\$ 7,848	25.46	205	\$ 25.97	\$ 7,986	\$ 138
26	H26	Hourly	\$ 524	24.07	15	\$ 24.31	\$ 529	\$ 5
27	H27	Hourly	\$ 5,743	28.64	134	\$ 29.21	\$ 5,849	\$ 106
28	H28	Hourly	\$ 122	20.29	4	\$ 20.70	\$ 124	\$ 2
29	H29	Hourly	\$ 29,260	25.46	764	\$ 25.97	\$ 29,742	\$ 482
30	H30	Hourly	\$ 18,722	29.71	419	\$ 30.30	\$ 19,044	\$ 322
31	H31	Hourly	\$ 3,364	24.01	109	\$ 20.98	\$ 3,414	\$ 50
33	H33	Hourly	\$ 1,187	17.44	45	\$ 17.79	\$ 1,207	\$ 20
34	H34	Hourly	\$ 9,286	19.69	313	\$ 20.18	\$ 9,475	\$ 189
35	H35	Hourly	\$ 73	16.31	3	\$ 16.64	\$ 75	\$ 2
36	H36	Hourly	\$ 2,801	15.32	122	\$ 15.62	\$ 2,847	\$ 46
37	H37	Hourly	\$ 297	19.13	10	\$ 19.47	\$ 299	\$ 2
38	H38	Hourly	\$ 980	15.33	43	\$ 15.79	\$ 1,007	\$ 27
39	H39	Hourly	\$ 8,750	22.58	254	\$ 23.46	\$ 8,938	\$ 188
40	H40	Hourly	\$ 3,588	16.81	142	\$ 17.15	\$ 3,653	\$ 65
41	H41	Hourly	\$ 18,498	22.47	537	\$ 23.46	\$ 18,897	\$ 399
42	H42	Hourly	\$ 81	15.51	4	\$ 15.82	\$ 83	\$ 2
43	H43	Hourly	\$ 16,425	29.18	375	\$ 29.76	\$ 16,718	\$ 293
44	H44	Hourly	\$ 69	15.36	3	\$ 15.67	\$ 71	\$ 2
45	H45	Hourly	\$ 6,218	20.70	193	\$ 21.93	\$ 6,349	\$ 131
46	H46	Hourly	\$ 145	21.48	5	\$ 21.91	\$ 148	\$ 3
48	H48	Hourly	\$ 18,357	19.13	603	\$ 20.91	\$ 18,913	\$ 556
49	H49	Hourly	\$ 1,373	14.78	62	\$ 15.07	\$ 1,396	\$ 23
50	H50	Hourly	\$ 8,474	18.57	277	\$ 20.91	\$ 8,688	\$ 214
51	H51	Hourly	\$ 7,609	18.57	268	\$ 19.70	\$ 7,919	\$ 310
52	H52	Hourly (New)	\$ -	N.A.	0	\$ 37.50	\$ -	\$ -
53	H53	Hourly (New)	\$ 617	N.A.	20.50	\$ 20.40	\$ 627	\$ 10
54	H54	Hourly (New)	\$ 9,684	N.A.	339	\$ 19.57	\$ 9,951	\$ 267
55	H55	Hourly (New)	\$ 2,793	N.A.	98	\$ 19.00	\$ 2,793	\$ -
56		Total	\$ 255,042				\$ 260,323	\$ 5,281

**Schedule C**  
**Adjustment to Payroll Expense**  
**Continued**

**I. Adjustment to Non-Union Payroll Expense - continued**

E. Adjustment to Remove Christmas Bonuses

Line No.	Employee Number:	Notes	Christmas Bonus	Adjustment
1	S1	Salaried	\$ 280	\$ (280)
2	S2	Salaried	\$ 230	\$ (230)
3	S3	Salaried	\$ 195	\$ (195)
4	S4	Salaried	\$ 170	\$ (170)
5	S5	Salaried	\$ 130	\$ (130)
6	S6	Salaried	\$ 125	\$ (125)
7	H1	Hourly	\$ 260	\$ (260)
8	H2	Hourly	\$ 255	\$ (255)
9	H3	Hourly	\$ 285	\$ (285)
10	H4	Hourly	\$ 295	\$ (295)
11	H5	Hourly	\$ 285	\$ (285)
12	H6	Hourly	\$ 260	\$ (260)
13	H7	Hourly	\$ 250	\$ (250)
14	H8	Hourly	\$ 245	\$ (245)
15	H9	Hourly	\$ 245	\$ (245)
16	H10	Hourly	\$ 240	\$ (240)
17	H11	Hourly	\$ 235	\$ (235)
18	H12	Hourly	\$ 235	\$ (235)
19	H13	Hourly	\$ 215	\$ (215)
20	H14	Hourly	\$ 215	\$ (215)
21	H15	Hourly	\$ 205	\$ (205)
22	H16	Hourly	\$ 205	\$ (205)
23	H17	Hourly	\$ 200	\$ (200)
24	H18	Hourly	\$ 200	\$ (200)
25	H19	Hourly	\$ 195	\$ (195)
26	H20	Hourly	\$ 195	\$ (195)
27	H21	Hourly	\$ 195	\$ (195)
28	H22	Hourly	\$ 190	\$ (190)
29	H23	Hourly	\$ 190	\$ (190)
30	H24	Hourly	\$ 185	\$ (185)
31	H25	Hourly	\$ 185	\$ (185)
32	H26	Hourly	\$ 180	\$ (180)
33	H27	Hourly	\$ 180	\$ (180)
34	H28	Hourly	\$ 180	\$ (180)
35	H29	Hourly	\$ 180	\$ (180)
36	H30	Hourly	\$ 175	\$ (175)
37	H31	Hourly	\$ 170	\$ (170)
38	H32	Hourly	\$ 160	\$ (160)
39	H33	Hourly	\$ 155	\$ (155)
40	H34	Hourly	\$ 145	\$ (145)
41	H35	Hourly	\$ 145	\$ (145)
42	H36	Hourly	\$ 140	\$ (140)
43	H37	Hourly	\$ 135	\$ (135)
44	H38	Hourly	\$ 135	\$ (135)
45	H39	Hourly	\$ 130	\$ (130)
46	H40	Hourly	\$ 125	\$ (125)
47	H41	Hourly	\$ 125	\$ (125)
48	H42	Hourly	\$ 125	\$ (125)
49	H43	Hourly	\$ 120	\$ (120)
50	H44	Hourly	\$ 120	\$ (120)
51	H45	Hourly	\$ 120	\$ (120)
52	H46	Hourly	\$ 120	\$ (120)
53	H47	Hourly	\$ 115	\$ (115)
54	H48	Hourly	\$ 115	\$ (115)
55	H49	Hourly	\$ 110	\$ (110)
56	H50	Hourly	\$ 110	\$ (110)
57	H51	Hourly	\$ 110	\$ (110)
58	H52	Hourly (New)	\$ 100	\$ (100)
59	H53	Hourly (New)	\$ 100	\$ (100)
60	H54	Hourly (New)	\$ 100	\$ (100)
61	H55	Hourly (New)	\$ 100	\$ (100)
62	PT1	PT/Summer	\$ 100	\$ (100)
63	PT2	PT/Summer	\$ 100	\$ (100)
64	PT3	PT/Summer (New)	\$ -	\$ -
65				
<b>Total</b>			<b>\$ 11,020</b>	<b>\$ (11,020)</b>

**Schedule C  
Adjustment to Payroll Expense  
Continued**

**II. Summary**

	Union	Non-Union	Total
1. Wages booked in Test Year	\$ -	\$ 3,663,055	\$ 3,663,055
2. Adjustments (Schedule C, Parts I, II, and III)			
Test Year Changes			
a. Terminated Employees	\$ -	\$ (209,638)	\$ (209,638)
b. Removal of Christmas bonus		\$ (11,020)	\$ (11,020)
c. Normalized increase in regular wages	\$ -	\$ 110,333	\$ 110,333
d. Normalized increase in OT wages	\$ -	\$ 5,281	\$ 5,281
Total Adjustments	\$ -	\$ (105,044)	\$ (105,044)
3. Total Pro Forma Test Year Payroll	\$ -	\$ 3,558,011	\$ 3,558,011

**IV. Allocation of Payroll Adjustment to Expense Categories**

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Transmission	\$ -	0.00%	\$ -
Distribution Operations	\$ 553,795	15.12%	\$ (15,881)
Distribution Maintenance	\$ 691,593	18.88%	\$ (19,832)
Consumer Accounts	\$ 377,456	10.30%	\$ (10,824)
Consumer Service/Sales	\$ 48,277	1.32%	\$ (1,384)
Administrative and General	\$ 542,650	14.81%	\$ (15,561)
Sub-total	\$ 2,213,771	60.44%	\$ (63,483)
Construction & Retirements	\$ 979,549	26.74%	\$ (28,090)
Other Balance Sheet Accounts	\$ 469,735	12.82%	\$ (13,470)
Total	\$ 3,663,055	100.00%	\$ (105,044)

**Schedule D  
Adjustment to Payroll Related Expenses**

	Union	Non-Union	Total
<b>Total Change in Payroll per Schedule C</b>	\$ -	\$ (105,044)	\$ (105,044)
<b><u>A. Life, Long-Term Disability, and Business Travel Accident Insurance<sup>1</sup></u></b>			
1. 2015 Test Year Life, Long Term Disability, and BTA Insurance Expense			\$ 49,376
2. 2016 Proposed Life, Long Term Disability, and BTA Insurance Expense			\$ 49,544
3. Adjustment			\$ 168
<b><u>B. Workers' Compensation</u></b>			
1. 2015 Test Year Workers' Compensation Expense			\$ 84,744
2. 2016 Proposed Workers' Compensation Expense <sup>2</sup>			\$ 82,562
3. Adjustment			\$ (2,182)
<b><u>C. Hospitalization Expense<sup>3</sup></u></b>			
1. Medical/Hospitalization Coverage Expense			
a. 2015 Medical/Hospitalization Coverage			\$ 927,624
b. Adjustments due to Changes in Participation at 2015 Rates			
i. Total Claims Fund - EKPC			\$ (31,811)
ii. Total Fixed Cost - Healthsmart			\$ (1,369)
iii. HRA Admin Fees			\$ (58)
			<u>Subtotal \$ (33,238)</u>
c. Adjustments due to 2016 Rate Changes			
i. Total Claims Fund - EKPC			\$ (1,190)
ii. Total Fixed Cost - Healthsmart			\$ (11,688)
			<u>Subtotal \$ (12,879)</u>
d. Adjustment due to Change in HRA Claims			
i. 2015 HRA Claims - All Employees			\$ 116,815
ii. 2016 HRA Claims - All Employees			\$ 143,625
			<u>Increase \$ 26,810</u>
c. Subtotal of Adjustments			<u>\$ (19,307)</u>
d. 2016 Medical/Hospitalization Coverage Expense			<u>\$ 908,317</u>
2. Delta Dental Coverage			
a. 2015 Delta Dental Coverage			\$ 26,331
b. Adjustments due to Changes in Participation (no change in rate for Dental)			\$ (1,380)
c. 2016 Delta Dental Coverage			\$ 24,952
3. Total Adjustments to Medical/Hospitalization (including Dental)			\$ (20,686)
a. 2016 Total Medical/Hospitalization expense (including Dental)			\$ 933,268

<sup>1</sup> For supporting materials, see pages 29-32 of this exhibit.

<sup>2</sup> Calculated as the test-year ratio of workers' comp. to total payroll (2.32%) times the total pro-forma payroll (3,558,011).

<sup>3</sup> For supporting materials, see pages 33-36 of this exhibit.



**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**D. State and Federal Unemployment<sup>1</sup>**

1. Federal Unemployment		
A. 2015 Test year amount	\$	2,942
B. 2016 Proposed amount	\$	2,648
C. Adjustment	\$	(294)
2. State Unemployment		
D. 2015 Test year amount	\$	8,355
E. 2016 Proposed amount	\$	7,740
F. Adjustment	\$	(615)
3. Total Federal and State Unemployment Adjustment		\$ (909)

**E. Retirement and Security<sup>2</sup>**

1. 2015 Test year on Base Wages		
a. R&S Contributions	\$	584,398
b. R&S Prepayment	\$	124,705
	Subtotal \$	709,103
2. 2016 Normalized on Base Wages		
a. R&S Contributions	\$	578,290
b. R&S Prepayment	\$	124,705
	Subtotal \$	702,995
3. R&S Adjustment		\$ (6,108)

**F. 401(k) Plan<sup>2</sup>**

1. 2015 Test year on Base Wages		
a. 401k Contributions	\$	53,142
2. 2016 Normalized on Base Wages		
a. 401k Contributions	\$	69,088
3. Adjustment		\$ 15,946

**G. Employee Assistance Program**

1. 2015 Test Year Long Term Disability Expense		\$ 3,358
2. 2016 Proposed Long Term Disability Expense <sup>3</sup>		\$ 3,272
3. Adjustment		\$ (86)

**H. Employer's Accounting for Postretirement Benefits**

1. 2015 Test Year Accrual		\$ 85,860
2. Proposed Annual Cost		\$ 112,595
3. Proposed Adjustment		\$ 26,735

<sup>1</sup> For supporting materials, see pages 23-24 of this exhibit.

<sup>2</sup> For supporting materials, see pages 27-28 of this exhibit.

<sup>3</sup> Calculated as the test-year ratio of Empl. Assistance to total payroll (0.092%) times the total pro-forma payroll (3,558,011).

**Schedule D  
Adjustment to Payroll Related Expenses  
Continued**

**I. FICA<sup>1</sup>**

1.	2015 Test Year FICA (Social Security & Medicare)	\$ 273,501
2.	2016 Proposed FICA	
a.	Social Security	\$ 216,700
b.	Medicare	\$ 51,591
c.	Total	<u>\$ 268,291</u>
3.	Adjustment	<u>\$ (5,210)</u>

**J. Summary**

1.	Life, Long-Term Disability, and BTA Insurance	\$ -	\$ 168	\$ 168
2.	Workmen's Compensation	\$ -	\$ (2,182)	\$ (2,182)
3.	Hospitalization Insurance Expense	\$ -	\$ (20,686)	\$ (20,686)
4.	State and Federal Unemployment	\$ -	\$ (909)	\$ (909)
5.	Retirement and Security	\$ -	\$ (6,108)	\$ (6,108)
6.	401k	\$ -	\$ 15,946	\$ 15,946
7.	Employee Assistance Program	\$ -	\$ (86)	\$ (86)
8.	Employer's Accounting for Postretirement Benefits		\$ 26,735	\$ 26,735
9.	Sub-Total	<u>\$ -</u>	<u>\$ 12,877</u>	<u>\$ 12,877</u>
10.	FICA	<u>\$ -</u>	<u>\$ (5,210)</u>	<u>\$ (5,210)</u>
11.	Total	<u>\$ -</u>	<u>\$ 7,667</u>	<u>\$ 7,667</u>

**K. Allocation Payroll Related Expense Adjustments to Expense Categories**

Category	Payroll Recorded in Test Year	Allocation Factor	Adjustment
Generation			
Transmission			
Distribution Operations	\$ 553,795	15.12%	\$ 1,159
Distribution Maintenance	\$ 691,593	18.88%	\$ 1,448
Consumer Accounts	\$ 377,456	10.30%	\$ 790
Consumer Service/Sales	\$ 48,277	1.32%	\$ 101
Admin. and General	\$ 542,650	14.81%	\$ 1,136
Regulatory Expense			
Sub-total	\$ 2,213,771	60.44%	\$ 4,634
Construction & Retirements	\$ 979,549	26.74%	\$ 2,050
Other Balance Sheet Accounts	\$ 469,735	12.82%	\$ 983
Total	<u>\$ 3,663,055</u>	100.00%	<u>\$ 7,667</u>

<sup>1</sup> For supporting materials, see pages 23-24 of this exhibit.

**Schedule D  
Adjustment to Payroll Related Expenses  
Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Hours Worked		TOTAL	Actual Test Year Wages					
		Reg Hrs	OT Hrs		Reg Hrs	OT Hrs	Christmas	Total		
1	S1	2,088		2,088	180,305		280			180,585
2	S2	2,088		2,088	91,639		230			91,869
3	S3	2,088		2,088	97,945		195			98,140
4	S4	2,088		2,088	91,639		170			91,809
5	S5	2,088		2,088	91,639		130			91,769
6	S6	2,088		2,088	96,680		125			96,805
7										
8	Subtotal Salaried Employees	12,528	0	12,528	649,847	0	1,130			650,977
9										
10	Hourly Employees:									
11	H1	2,088	6	2,094	57,005	245	260			57,510
12	H2	2,088	100	2,188	66,666	4,782	255			71,703
13	H3	2,088	149	2,237	60,757	6,491	285			67,533
14	H4	2,088		2,088	63,245		295			63,540
15	H5	2,088		2,088	73,369		285			73,654
16	H6	2,082	118	2,199	60,568	5,120	260			65,948
17	H7	2,088	67	2,155	38,947	1,859	250			41,056
18	H8	2,088	13	2,101	56,630	527	245			57,402
19	H9	2,088		2,088	34,715		245			34,960
20	H10	2,088		2,088	56,211		240			56,451
21	H11	2,088	103	2,191	47,998	3,561	235			51,794
22	H12	2,080		2,080	39,461		235			39,696
23	H13	2,088	5	2,093	37,018	119	215			37,352
24	H14	2,088		2,088	62,096		215			62,311
25	H15	2,088	6	2,094	36,287	156	205			36,648
26	H16	2,075	165	2,240	59,628	7,100	205			66,933
27	H17	2,088		2,104	41,003	458	200			41,661
28	H18	2,088	219	2,307	57,677	9,029	200			66,906
29	H19	2,088	27	2,115	31,927	607	195			32,729
30	H20	2,088	173	2,261	54,387	6,754	195			61,336
31	H21	2,088	191	2,279	47,894	6,561	195			54,650
32	H22	2,088	20	2,108	41,188	575	190			41,953
33	H23	2,088		2,088	47,198		190			47,388
34	H24	2,088	72	2,160	39,659	2,043	185			41,887
35	H25	2,075	205	2,280	53,009	7,848	185			61,042
36	H26	2,088	15	2,103	50,343	524	180			51,047
37	H27	2,088	134	2,222	60,001	5,743	180			65,924
38	H28	2,088	4	2,092	42,510	122	180			42,812
39	H29	2,075	764	2,839	53,009	29,260	180			82,449
40	H30	2,082	419	2,501	62,065	18,722	175			80,962

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment,  
Retirement and Insurance**

Line No.	Employee Designation	Hours Worked			Actual Test Year Wages			
		Reg Hrs	OT Hrs	TOTAL	Reg Hrs	OT Hrs	Christmas	Total
		<b>Hourly Employees, continued</b>						
41	H31	2,088	109	2,197	44,250	3,364	170	47,784
42	H32	2,088	152	2,240	48,837	5,299	160	54,296
43	H33	2,088	45	2,133	36,538	1,187	155	37,880
44	H34	2,088	313	2,401	41,285	9,286	145	50,716
45	H35	2,088	3	2,091	34,172	73	145	34,390
46	H36	2,088	122	2,210	32,094	2,801	140	35,035
47	H37	1,784	10	1,794	34,247	297	135	34,679
48	H38	2,088	43	2,131	32,172	980	135	33,287
49	H39	2,075	254	2,329	47,645	8,750	130	56,525
50	H40	2,088	142	2,230	35,219	3,588	125	38,932
51	H41	2,082	537	2,619	47,743	18,498	125	66,366
52	H42	2,088	4	2,092	32,494	81	125	32,700
53	H43	2,088	375	2,463	61,132	16,425	120	77,677
54	H44	2,088	3	2,091	32,181	69	120	32,370
55	H45	2,088	193	2,281	44,582	6,218	120	50,920
56	H46	2,088	5	2,093	45,001	145	120	45,266
57	H47	2,088	357	2,445	42,487	10,868	115	53,470
58	H48	2,088	603	2,691	42,488	18,357	115	60,960
59	H49	2,088	62	2,150	30,963	1,373	110	32,446
60	H50	2,088	277	2,365	42,488	8,474	110	51,072
61	H51	2,088	268	2,356	39,701	7,609	110	47,420
62	H52	1,992		1,992	72,338		100	72,438
63	H53	1,392	21	1,413	27,981	617	100	28,698
64	H54	1,232	339	1,571	23,514	9,684	100	33,298
65	H55	712	98	810	13,528	2,793	100	16,421
66								
67	Subtotal Hourly Employees	111,434	7,317	118,750	2,517,551	255,042	9,690	2,782,283
68								
69	<b>Part Time/Summer Employees:</b>							
70	PT1	229		229	2,736		100	2,836
71	PT2	1,025		1,025	12,961		100	13,061
72	PT3	426		426	4,260			4,260
73								
74	Subtotal PT/Summer Employees	1,679	0	1,679	19,957	0	200	20,157
75								
76	<b>Retired or Terminated Employees:</b>							
77	R/T1	166		166	6,536			6,536
78	R/T2	1,414	71	1,485	32,514	2,449		34,963
79	R/T3	2,112	13	2,125	51,116	472		51,588
80	R/T4	2,809		2,809	55,950			55,950
81	R/T5	1,035	4	1,038	18,576	94		18,670
82	R/T6	295		295	4,750			4,750
83	R/T7	1,057		1,057	27,897			27,897
84	R/T8	168		168	1,680			1,680
85	R/T9	320	44	364	6,304	1,300		7,604
86								
87	Subtotal Retired or Terminated Employees	9,375	132	9,507	205,323	4,315	0	209,638
88								
89	<b>TOTAL</b>	<b>135,016</b>	<b>7,448</b>	<b>142,464</b>	<b>3,392,678</b>	<b>259,357</b>	<b>11,020</b>	<b>3,663,055</b>



**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare,  
Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Wage Rate 01/01/16	Normalized Wages @ 2,080 Hours			Incremental Change (Normalized minus Actual Test Year)			
			Reg Hrs	OT Hrs	Total	Reg wages	OT wages	Christmas	Total
<b>Hourly Employees, continued</b>									
41	H31	20.98	43,638	3,414	47,053	(612)	50	(170)	(731)
42	H32	23.78	49,462	5,404	54,866	625	105	(160)	570
43	H33	17.79	37,003	1,207	38,211	465	20	(155)	331
44	H34	20.18	41,974	9,475	51,449	689	189	(145)	733
45	H35	16.64	34,611	75	34,686	439	2	(145)	296
46	H36	15.62	32,490	2,847	35,336	396	46	(140)	301
47	H37	19.47	40,498	299	40,797	6,251	2	(135)	6,118
48	H38	15.79	32,843	1,007	33,850	671	27	(135)	563
49	H39	23.46	48,797	8,938	57,735	1,152	188	(130)	1,210
50	H40	17.15	35,672	3,653	39,325	453	65	(125)	393
51	H41	23.46	48,797	18,897	67,694	1,054	399	(125)	1,328
52	H42	15.82	32,906	83	32,989	412	2	(125)	289
53	H43	29.76	61,901	16,718	78,618	769	293	(120)	941
54	H44	15.67	32,594	71	32,664	413	2	(120)	294
55	H45	21.93	45,614	6,349	51,963	1,032	131	(120)	1,043
56	H46	21.91	45,573	148	45,721	572	3	(120)	455
57	H47	20.91	43,493	11,197	54,690	1,006	329	(115)	1,220
58	H48	20.91	43,493	18,913	62,406	1,005	556	(115)	1,446
59	H49	15.07	31,346	1,396	32,741	383	23	(110)	295
60	H50	20.91	43,493	8,688	52,181	1,005	214	(110)	1,109
61	H51	19.70	40,976	7,919	48,895	1,275	310	(110)	1,475
62	H52	37.50	78,000	0	78,000	5,662	0	(100)	5,562
63	H53	20.40	42,432	627	43,059	14,451	10	(100)	14,361
64	H54	19.57	40,706	9,951	50,657	17,192	267	(100)	17,359
65	H55	19.00	39,520	2,793	42,313	25,992	0	(100)	25,892
66									
67	Subtotal Hourly Employees		2,620,030	260,323	2,880,353	102,479	5,281	(9,690)	98,070
68									
<b>Part Time/Summer Employees:</b>									
69									
70	PT1	12.18	3,045	0	3,045	309	0	(100)	209
71	PT2	12.86	12,731	0	12,731	(230)	0	(100)	(330)
72	PT3	10.00	4,250	0	4,250	(10)	0		(10)
73									
74	Subtotal PT/Summer Employees		20,026	0	20,026	69	0	(200)	(131)
75									
<b>Retired or Terminated Employees:</b>									
76									
77	R/T1	39.41				-6536	0		(6,536)
78	R/T2	23.00				-32514	-2449		(34,963)
79	R/T3	24.20				-51116	-472		(51,588)
80	R/T4	19.92				-55950	0		(55,950)
81	R/T5	17.95				-18576	-94		(18,670)
82	R/T6	16.10				-4750	0		(4,750)
83	R/T7	26.39				-27897	0		(27,897)
84	R/T8	10.00				-1680	0		(1,680)
85	R/T9	19.70				-6304	-1300		(7,604)
86									
87	Subtotal Retired or Terminated Employees		0	0	0	(205,323)	(4,315)		(209,638)
88									
89	<b>TOTAL</b>		<b>3,297,688</b>	<b>260,323</b>	<b>3,558,011</b>	<b>(94,990)</b>	<b>966</b>	<b>(11,020)</b>	<b>(105,044)</b>

Schedule D  
Adjustment to Payroll Related Expenses  
Continued

I. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance

Employee Designation	Social Security		Medicare Wages		Federal Unemployment		State Unemployment	
	Up to \$118,500	@ 6.20%	All Wages	@ 1.45%	Up to \$7,000	@ 0.60%	Up to \$10,200	@ 1.21%

Line No.	Employee Designation	Up to \$118,500	@ 6.20%	All Wages	@ 1.45%	Up to \$7,000	@ 0.60%	Up to \$10,200	@ 1.21%
1	S1	118,500	7,347	181,349	2,630	7,000	42	10,200	123
2	S2	92,799	5,754	92,799	1,346	7,000	42	10,200	123
3	S3	99,185	6,149	99,185	1,438	7,000	42	10,200	123
4	S4	92,799	5,754	92,799	1,346	7,000	42	10,200	123
5	S5	92,799	5,754	92,799	1,346	7,000	42	10,200	123
6	S6	98,700	6,119	98,700	1,431	7,000	42	10,200	123
7	Subtotal								
8	Hourly Employees	594,783	36,877	657,632	9,536	42,000	252	61,200	741
9	Hourly Employees								
10	Hourly Employees:								
11	H1	57,970	3,594	57,970	841	7,000	42	10,200	123
12	H2	72,386	4,488	72,386	1,050	7,000	42	10,200	123
13	H3	68,138	4,225	68,138	988	7,000	42	10,200	123
14	H4	63,003	3,906	63,003	914	7,000	42	10,200	123
15	H5	74,298	4,606	74,298	1,077	7,000	42	10,200	123
16	H6	66,740	4,138	66,740	968	7,000	42	10,200	123
17	H7	41,328	2,562	41,328	599	7,000	42	10,200	123
18	H8	57,883	3,589	57,883	839	7,000	42	10,200	123
19	H9	35,152	2,179	35,152	510	7,000	42	10,200	123
20	H10	56,930	3,530	56,930	825	7,000	42	10,200	123
21	H11	52,220	3,238	52,220	757	7,000	42	10,200	123
22	H12	40,123	2,488	40,123	582	7,000	42	10,200	123
23	H13	37,603	2,331	37,603	545	7,000	42	10,200	123
24	H14	62,878	3,898	62,878	912	7,000	42	10,200	123
25	H15	36,913	2,289	36,913	535	7,000	42	10,200	123
26	H16	67,986	4,215	67,986	968	7,000	42	10,200	123
27	H17	42,002	2,604	42,002	609	7,000	42	10,200	123
28	H18	67,610	4,192	67,610	980	7,000	42	10,200	123
29	H19	32,941	2,042	32,941	478	7,000	42	10,200	123
30	H20	61,950	3,841	61,950	898	7,000	42	10,200	123
31	H21	55,178	3,421	55,178	800	7,000	42	10,200	123
32	H22	42,290	2,622	42,290	613	7,000	42	10,200	123
33	H23	47,986	2,975	47,986	696	7,000	42	10,200	123
34	H24	42,236	2,619	42,236	612	7,000	42	10,200	123
35	H25	62,003	3,844	62,003	899	7,000	42	10,200	123
36	H26	51,094	3,168	51,094	741	7,000	42	10,200	123
37	H27	66,606	4,130	66,606	966	7,000	42	10,200	123
38	H28	43,180	2,677	43,180	626	7,000	42	10,200	123
39	H29	83,760	5,193	83,760	1,215	7,000	42	10,200	123
40	H30	82,068	5,088	82,068	1,190	7,000	42	10,200	123

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare,  
Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Normalized							
		Social Security		Medicare Wages		Federal Unemployment		State Unemployment	
		Up to \$118,500	@ 6.20%	All Wages	@ 1.45%	Up to \$7,000	@ 0.60%	Up to \$10,200	@ 1.21%
	Hourly Employees, continued								
41	H31	47,053	2,917	47,053	682	7,000	42	10,200	123
42	H32	54,866	3,402	54,866	796	7,000	42	10,200	123
43	H33	38,211	2,369	38,211	554	7,000	42	10,200	123
44	H34	51,449	3,190	51,449	746	7,000	42	10,200	123
45	H35	34,686	2,151	34,686	503	7,000	42	10,200	123
46	H36	35,336	2,191	35,336	512	7,000	42	10,200	123
47	H37	40,797	2,529	40,797	592	7,000	42	10,200	123
48	H38	33,850	2,099	33,850	491	7,000	42	10,200	123
49	H39	57,735	3,580	57,735	837	7,000	42	10,200	123
50	H40	39,325	2,438	39,325	570	7,000	42	10,200	123
51	H41	67,694	4,197	67,694	982	7,000	42	10,200	123
52	H42	32,989	2,045	32,989	478	7,000	42	10,200	123
53	H43	78,618	4,874	78,618	1,140	7,000	42	10,200	123
54	H44	32,664	2,025	32,664	474	7,000	42	10,200	123
55	H45	51,963	3,222	51,963	753	7,000	42	10,200	123
56	H46	45,721	2,835	45,721	663	7,000	42	10,200	123
57	H47	54,690	3,391	54,690	793	7,000	42	10,200	123
58	H48	62,406	3,869	62,406	905	7,000	42	10,200	123
59	H49	32,741	2,030	32,741	475	7,000	42	10,200	123
60	H50	52,181	3,235	52,181	757	7,000	42	10,200	123
61	H51	48,895	3,032	48,895	709	7,000	42	10,200	123
62	H52	78,000	4,836	78,000	1,131	7,000	42	10,200	123
63	H53	43,059	2,670	43,059	624	7,000	42	10,200	123
64	H54	50,657	3,141	50,657	735	7,000	42	10,200	123
65	H55	42,313	2,623	42,313	614	7,000	42	10,200	123
66									
67	Subtotal Hourly Employees	2,998,853	178,582	2,880,353	41,765	392,000	2,310	571,200	6,788
68									
	<b>Part Time/Summer Employees:</b>								
69									
70	PT1	3,045	189	3,045	44	3,045	18	3,045	37
71	PT2	12,731	789	12,731	185	7,000	42	10,200	123
72	PT3	4,250	264	4,250	62	4,250	26	4,250	51
73									
74	Subtotal PT/Summer Employees	20,026	1,242	20,026	290	14,295	86	17,495	212
75									
	<b>Retired or Terminated Employees:</b>								
76									
77	R/T1								
78	R/T2								
79	R/T3								
80	R/T4								
81	R/T5								
82	R/T6								
83	R/T7								
84	R/T8								
85	R/T9								
86									
87	Subtotal Retired or Terminated Employees	0	0	0	0	0	0	0	0
88									
89									
	<b>TOTAL</b>	<b>3,613,662</b>	<b>216,700</b>	<b>3,558,011</b>	<b>51,591</b>	<b>448,295</b>	<b>2,648</b>	<b>649,895</b>	<b>7,740</b>



**Schedule D**  
**Adjustment to Payroll Related Expenses**  
 Continued

L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance

Line No.	Employee Designation	Wage Rate	Wage Rate	Percent Increase	Reason for Increase	Wage Rate	Percent Increase	Reason for Increase
		11/01/13	11/01/14			01/01/16		
<b>Salaries:</b>								
1	SI	79.86	84.65	6.0%	<i>Merit and to bring in line with compensation plan</i>	87.19	3.0%	<i>Merit and to bring in line with compensation plan</i>
2	S2	42.36	43.74	3.3%		44.62	2.0%	
3	S3	45.28	46.75	3.2%		47.69	2.0%	
4	S4	42.36	43.74	3.3%		44.62	2.0%	
5	S5	42.36	43.74	3.3%		44.62	2.0%	
6	S6	44.19	46.07	4.3%	<i>Merit and to bring in line with compensation plan</i>	47.45	3.0%	<i>Merit and to bring in line with compensation plan</i>
7	Subtotal Salaries							
8	Employees							
<b>Hourly Employees:</b>								
10	H1	26.42	27.21	3.0%		27.75	2.0%	
11	H2	31.20	31.82	2.0%		32.46	2.0%	
12	H3	28.43	29.00	2.0%		29.58	2.0%	
13	H4	30.29	30.29	0.0%	<i>At maximum in compensation plan</i>	30.29	0.0%	<i>At maximum in compensation plan</i>
14	H5	34.00	35.02	3.0%		35.72	2.0%	
15	H6	28.15	29.00	3.0%		29.58	2.0%	
16	H7	18.22	18.59	2.0%		18.96	2.0%	
17	H8	26.50	27.03	2.0%		27.57	2.0%	
18	H9	16.09	16.57	3.0%		16.90	2.0%	
19	H10	26.05	26.83	3.0%		27.37	2.0%	
20	H11	22.24	22.91	3.0%		23.37	2.0%	
21	H12	18.40	18.91	2.8%		19.29	2.0%	
22	H13	17.32	17.67	2.0%		18.02	2.0%	
23	H14	24.48	29.64	21.1%	<i>Promoted to Manager of Service Department</i>	30.23	2.0%	
24	H15	16.98	17.32	2.0%		17.67	2.0%	
25	H16	27.81	28.64	3.0%		29.21	2.0%	
26	H17	19.19	19.57	2.0%		19.97	2.0%	
27	H18	26.73	27.53	3.0%		28.08	2.0%	
28	H19	14.94	15.24	2.0%		15.54	2.0%	
29	H20	25.20	25.96	3.0%		26.48	2.0%	
30	H21	22.19	22.86	3.0%		23.32	2.0%	
31	H22	19.09	19.66	3.0%		20.05	2.0%	
32	H23	21.75	22.51	3.5%		23.07	2.5%	
33	H24	18.38	18.93	3.0%		19.31	2.0%	
34	H25	24.72	25.46	3.0%		25.97	2.0%	
35	H26	23.60	24.07	2.0%		24.31	1.0%	
36	H27	27.81	28.64	3.0%		29.21	2.0%	
37	H28	19.70	20.29	3.0%		20.70	2.0%	
38	H29	24.72	25.46	3.0%		25.97	2.0%	
39	H30	28.84	29.71	3.0%		30.30	2.0%	

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Wage Rate 11/01/13	Wage Rate 11/01/14	Percent Increase	Reason for Increase	Wage Rate 01/01/16	Percent Increase	Reason for Increase
	<b>Hourly Employees, continued</b>							
41	H31	21.50	24.01	11.7%	<i>Promoted to Journeyman Lineman</i>	20.98	-12.6%	<i>Moved to Field Service Rep Position</i>
42	H32	20.94	23.31	11.3%	<i>Promoted to Journeyman Lineman</i>	23.78	2.0%	
43	H33	16.45	17.44	6.0%	<i>Merit and to bring in line with compensation plan</i>	17.79	2.0%	
44	H34	18.93	19.69	4.0%	<i>Merit and to bring in line with compensation plan</i>	20.18	2.5%	
45	H35	15.99	16.31	2.0%		16.64	2.0%	
46	H36	14.45	15.32	6.0%	<i>Merit and to bring in line with compensation plan</i>	15.62	2.0%	
47	H37	18.66	19.13	2.5%		19.47	1.8%	
48	H38	14.88	15.33	3.0%		15.79	3.0%	
49	H39	19.96	22.58	13.1%	<i>Promoted to Lineman</i>	23.46	3.9%	<i>Completed first year Lineman training.</i>
50	H40	16.16	16.81	4.0%	<i>Merit and to bring in line with compensation plan</i>	17.15	2.0%	
51	H41	19.96	22.47	12.6%	<i>Promoted to Lineman</i>	23.46	4.4%	<i>Completed first year Lineman training.</i>
52	H42	14.88	15.51	4.3%	<i>Merit and to bring in line with compensation plan</i>	15.82	2.0%	
53	H43	28.33	29.18	3.0%		29.76	2.0%	
54	H44	14.73	15.36	4.2%	<i>Merit and to bring in line with compensation plan</i>	15.67	2.0%	
55	H45	18.05	20.70	14.7%	<i>Promoted to Lineman</i>	21.93	5.9%	<i>Completed first year Lineman training.</i>
56	H46	20.80	21.48	3.3%		21.91	2.0%	
57	H47	18.03	19.13	6.1%	<i>Completed Apprentice step in training</i>	20.91	9.3%	<i>completed apprentice training</i>
58	H48	18.03	19.13	6.1%	<i>Completed Apprentice step in training</i>	20.91	9.3%	<i>completed apprentice training</i>
59	H49	13.81	14.78	7.0%	<i>Merit and to bring in line with compensation plan</i>	15.07	2.0%	
60	H50	17.50	18.57	6.1%	<i>Completed Apprentice step in training</i>	20.91	12.6%	<i>completed apprentice training</i>
61	H51	17.50	18.57	6.1%	<i>Completed Apprentice step in training</i>	19.70	6.1%	<i>Completed Apprentice step in training</i>
62	H52	n/a	n/a			37.50		
63	H53	n/a	n/a			20.40		
64	H54	n/a	n/a			19.57		
65	H55	n/a	n/a			19.00		
66	<b>Subtotal Hourly Employees</b>							
67								
68								
	<b>Part Time/Summer Employees:</b>							
69	PT1	11.94	11.94	0.0%		12.18	2.0%	
70	PT2	12.61	12.61	0.0%		12.86	2.0%	
71	PT3	n/a	n/a			10.00		
72								
73	<b>Subtotal PT/Summer Employees</b>							
74								
75								
	<b>Retired or Terminated Employees:</b>							
76	R/T1							
77	R/T2							
78	R/T3							
79	R/T4							
80	R/T5							
81	R/T6							
82	R/T7							
83	R/T8							
84	R/T9							
85								
86	<b>Subtotal Retired or Terminated Employees</b>							
87								
88								
89								

Schedule D  
Adjustment to Payroll Related Expenses  
Continued

**L. Supporting Documentation - Employee  
Earnings, Hours, Social Security, Medicare,  
Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Normalized			
		R & S		401(K)	
		Rate	Amount	Rate	Amount
<b>Salaried Employees:</b>					
1	S1	20.12%	36,487	1.00%	1,813
2	S2	20.12%	18,671	1.00%	928
3	S3	20.12%	19,956	1.00%	992
4	S4	20.12%	18,671	1.00%	928
5	S5	20.12%	18,671	1.00%	928
6	S6	20.12%	19,858	1.00%	987
7					
	Subtotal				
	Salaried				
8	Employees				
9					
<b>Hourly Employees:</b>					
10	H1	20.12%	11,613	1.00%	577
11	H2	20.12%	13,584	1.00%	675
12	H3	20.12%	12,379	1.00%	615
13	H4	20.12%	12,676	1.00%	630
14	H5	20.12%	14,949	1.00%	743
15	H6	20.12%	12,379	1.00%	615
16	H7	20.12%	7,935	1.00%	394
17	H8	20.12%	11,538	1.00%	573
18	H9	20.12%	7,073	1.00%	352
19	H10	20.12%	11,454	1.00%	569
20	H11	20.12%	9,780	1.00%	486
21	H12	20.12%	8,073	1.00%	401
22	H13	20.12%	7,541	1.00%	375
23	H14	20.12%	12,651	1.00%	629
24	H15	20.12%	7,395	1.00%	368
25	H16	20.12%	12,224	1.00%	608
26	H17	20.12%	8,357	1.00%	415
27	H18	20.12%	11,751	1.00%	584
28	H19	20.12%	6,503	1.00%	323
29	H20	20.12%	11,082	1.00%	551
30	H21	20.12%	9,759	1.00%	485
31	H22	20.12%	8,391	1.00%	417
32	H23	20.12%	9,655	1.00%	480
33	H24	20.12%	8,081	1.00%	402
34	H25	20.12%	10,868	1.00%	540
35	H26	20.12%	10,174	1.00%	506
36	H27	20.12%	12,224	1.00%	608
37	H28	20.12%	8,663	1.00%	431
38	H29	20.12%	10,868	1.00%	540
39	H30	20.12%	12,680	1.00%	630
40					

**Schedule D  
Adjustment to Payroll Related Expenses**

Continued

**L. Supporting Documentation - Employee  
Earnings, Hours, Social Security, Medicare,  
Unemployment, Retirement and Insurance**

Employee Designation	Normalized	
	R & S	401(K)

Line No.	Hourly Employees, continued	Rate	Amount	Rate	Amount
41	H31	20.12%	8,780	1.00%	1,436
42	H32	20.12%	9,952	1.00%	495
43	H33	20.12%	7,445	1.00%	370
44	H34	20.12%	8,445	1.00%	420
45	H35	20.12%	6,964	1.00%	346
46	H36	20.12%	6,537	1.00%	325
47	H37	20.12%	8,148	1.00%	405
48	H38	20.12%	6,608	1.00%	328
49	H39	20.12%	9,818	1.00%	488
50	H40	20.12%	7,177	1.00%	357
51	H41	20.12%	9,818	1.00%	488
52	H42	20.12%	6,621	1.00%	329
53	H43	20.12%	12,454	1.00%	619
54	H44	20.12%	6,558	1.00%	326
55	H45	20.12%	9,178	1.00%	456
56	H46	20.12%	9,169	1.00%	456
57	H47	0.00%	0	10.00%	4,349
58	H48	0.00%	0	10.00%	4,349
59	H49	0.00%	0	10.00%	3,135
60	H50	0.00%	0	10.00%	4,349
61	H51	0.00%	0	10.00%	4,098
62	H52	0.00%	0	10.00%	7,800
63	H53	0.00%	0	10.00%	4,243
64	H54	0.00%	0	10.00%	4,071
65	H55	0.00%	0	10.00%	3,952
66					
67	Subtotal Hourly Employees	Total:	578,290		69,088
68					
69	Part Time/Summer Employees:				
70	PT1				
71	PT2				
72	PT3				
73	Subtotal				
74	PT/Summer Employees				
75					
76	Retired or Terminated Employees:				
77	R/T1				
78	R/T2				
79	R/T3				
80	R/T4				
81	R/T5				
82	R/T6				
83	R/T7				
84	R/T8				
85	R/T9				
86	Subtotal Retired or Terminated Employees				
87					
88					
89					

Schedule D  
Adjustment to Payroll Related Expenses  
Continued

**L. Supporting Documentation - Employee Earnings, Hours, Social Security,  
Medicare, Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Normalized		
		Coverage (coverage = 2x annual salary	Monthly Rate rate: .237 per \$1000 of coverage	Annual Amount [(AN/1000)*.237*12]
<b>Salaried Employees:</b>				
1	S1	362,698	0.237	1,032
2	S2	185,598	0.237	528
3	S3	198,370	0.237	564
4	S4	185,598	0.237	528
5	S5	185,598	0.237	528
6	S6	197,400	0.237	561
7				
8	Subtotal Salaried Employees			
9				
<b>Hourly Employees:</b>				
10	H1	115,440	0.237	328
11	H2	135,034	0.237	384
12	H3	123,053	0.237	350
13	H4	126,006	0.237	358
14	H5	148,595	0.237	423
15	H6	123,053	0.237	350
16	H7	78,874	0.237	224
17	H8	114,691	0.237	326
18	H9	70,304	0.237	200
19	H10	113,859	0.237	324
20	H11	97,219	0.237	276
21	H12	80,246	0.237	228
22	H13	74,963	0.237	213
23	H14	125,757	0.237	358
24	H15	73,507	0.237	209
25	H16	121,514	0.237	346
26	H17	83,075	0.237	236
27	H18	116,813	0.237	332
28	H19	64,646	0.237	184
29	H20	110,157	0.237	313
30	H21	97,011	0.237	276
31	H22	83,408	0.237	237
32	H23	95,971	0.237	273
33	H24	80,330	0.237	228
34	H25	108,035	0.237	307
35	H26	101,130	0.237	288
36	H27	121,514	0.237	346
37	H28	86,112	0.237	245
38	H29	108,035	0.237	307
39	H30	126,048	0.237	358
40				

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security,  
Medicare, Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Normalized Life Insurance		
		Coverage (coverage = 2x annual salary)	Monthly Rate rate: .237 per \$1000 of coverage	Annual Amount [(AN/1000)*.237*12]
	Hourly Employees, continued			
41	H31	87,277	0.237	248
42	H32	98,925	0.237	281
43	H33	74,006	0.237	210
44	H34	83,949	0.237	239
45	H35	69,222	0.237	197
46	H36	64,979	0.237	185
47	H37	80,995	0.237	230
48	H38	65,686	0.237	187
49	H39	97,594	0.237	278
50	H40	71,344	0.237	203
51	H41	97,594	0.237	278
52	H42	65,811	0.237	187
53	H43	123,802	0.237	352
54	H44	65,187	0.237	185
55	H45	91,229	0.237	259
56	H46	91,146	0.237	259
57	H47	86,986	0.237	247
58	H48	86,986	0.237	247
59	H49	62,691	0.237	178
60	H50	86,986	0.237	247
61	H51	81,952	0.237	233
62	H52	156,000	0.237	444
63	H53	84,864	0.237	241
64	H54	81,411	0.237	232
65	H55	79,040	0.237	225
66			<b>Total</b>	<b>18,643</b>
67	Subtotal Hourly Employees			
68				
	<b>Part Time/Summer Employees:</b>			
69				
70	PT1			
71	PT2			
72	PT3			
73				
	Subtotal PT/Summer Employees			975,601
74				
75				
	<b>Retired or Terminated Employees:</b>			
76				
77	R/T1			
78	R/T2			
79	R/T3			
80	R/T4			
81	R/T5			
82	R/T6			
83	R/T7			
84	R/T8			
85	R/T9			
86				
	Subtotal Retired or Terminated Employees			
87				
88				
89				

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance**

Line No.	Normalized				Business Travel Accident Insurance Plan	
	Employee Designation	Coverage Calculated at full base salary amount	Long-Term Disability		Rate \$21.75 per employee	Total Annual Amount per Farmers \$ 261.00
			Monthly Rate .0779 per \$100 of coverage	Annual Amount [(AQ/100)*.0779*12]		
	<b>Salaried Employees:</b>					
1	S1	181,349	0.0779	1,695		
2	S2	92,799	0.0779	867		
3	S3	99,185	0.0779	927		
4	S4	92,799	0.0779	867		
5	S5	92,799	0.0779	867		
6	S6	98,700	0.0779	923		
7						
	<b>Subtotal Salaried Employees</b>					
8						
9						
	<b>Hourly Employees:</b>					
10						
11	H1	57,720	0.0779	540		
12	H2	67,517	0.0779	631		
13	H3	61,526	0.0779	575		
14	H4	63,003	0.0779	589		
15	H5	74,298	0.0779	695		
16	H6	61,526	0.0779	575		
17	H7	39,437	0.0779	369		
18	H8	57,346	0.0779	536		
19	H9	35,152	0.0779	329		
20	H10	56,930	0.0779	532		
21	H11	48,610	0.0779	454		
22	H12	40,123	0.0779	375		
23	H13	37,482	0.0779	350		
24	H14	62,878	0.0779	588		
25	H15	36,754	0.0779	344		
26	H16	60,757	0.0779	568		
27	H17	41,538	0.0779	388		
28	H18	58,406	0.0779	546		
29	H19	32,323	0.0779	302		
30	H20	55,078	0.0779	515		
31	H21	48,506	0.0779	453		
32	H22	41,704	0.0779	390		
33	H23	47,986	0.0779	449		
34	H24	40,165	0.0779	375		
35	H25	54,018	0.0779	505		
36	H26	50,565	0.0779	473		
37	H27	60,757	0.0779	568		
38	H28	43,056	0.0779	402		
39	H29	54,018	0.0779	505		
40	H30	63,024	0.0779	589		

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
 Continued

**L. Supporting Documentation - Employee Earnings, Hours, Social Security, Medicare, Unemployment, Retirement and Insurance**

Line No.	Employee Designation	Coverage Calculated at full base salary amount	Normalized		Annual Amount [(A/Q/100)*.0779*12]	Business Travel Accident Insurance Plan	
			Long-Term Disability	Monthly Rate		Rate	Total Annual Amount per Farmers
	Hourly Employees, continued					\$21.75 per employee	\$ 261.00
41	H31	43,638		0.0779	408		
42	H32	49,462		0.0779	462		
43	H33	37,003		0.0779	346		
44	H34	41,974		0.0779	392		
45	H35	34,611		0.0779	324		
46	H36	32,490		0.0779	304		
47	H37	40,498		0.0779	379		
48	H38	32,843		0.0779	307		
49	H39	48,797		0.0779	456		
50	H40	35,672		0.0779	333		
51	H41	48,797		0.0779	456		
52	H42	32,906		0.0779	308		
53	H43	61,901		0.0779	579		
54	H44	32,594		0.0779	305		
55	H45	45,614		0.0779	426		
56	H46	45,573		0.0779	426		
57	H47	43,493		0.0779	407		
58	H48	43,493		0.0779	407		
59	H49	31,346		0.0779	293		
60	H50	43,493		0.0779	407		
61	H51	40,976		0.0779	383		
62	H52	78,000		0.0779	729		
63	H53	42,432		0.0779	397		
64	H54	40,706		0.0779	381		
65	H55	39,520		0.0779	369		
66				<b>Total</b>	<b>30,640</b>		
67	Subtotal Hourly Employees				18,643		
68							
69	Part Time/Summer Employees:						
70	PT1		Total Long-Term:		30,640		
71	PT2		Total BTA:	\$	261.00		
72	PT3		<u>Total Life/Long-term/BTA:</u>		<u>49,544</u>		
73							
74	Subtotal PT/Summer Employees						
75							
76	Retired or Terminated Employees:						
77	R/71						
78	R/72						
79	R/73						
80	R/74						
81	R/75						
82	R/76						
83	R/77						
84	R/78						
85	R/79						
86							
87	Subtotal Retired or Terminated Employees						
88							
89							



**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**M. Supporting Data - Medical/Hospitalization Coverage**

**I. Total Annual Contributions**

<b>Kentucky Rural Electric Cooperative Employers Benefit Plan - Medical/Hospitalization Coverage</b>						
	Employee + Family	Employee + Spouse	Employee + (Child)ren	Single Only	HRA Claims - All Employees	Participant/Employe e Contribution
<b>Participants:</b>						
2015 Annual Number	415	156	48	163		619
2016 Annual Number	372	156	72	168		600
2015 to 2016 Change in Participants	-43	0	24	5		-19
<b>Base Rate:</b>						
2015 Total Claims Fund - EKPC	\$1,349.73	\$982.66	\$888.91	\$412.50		-\$149.00
2016 Total Claims Func - EKPC	\$1,367.06	\$981.63	\$830.69	\$330.46		-\$149.00
2015-2016 Change in Tot. Claims Fund	\$17.33	-\$1.03	-\$58.22	-\$82.04		\$0.00
2015 Total Fixed Cost-Healthsmart	\$97.77	\$97.77	\$97.77	\$97.77		
2016 Total Fixed Cost-Healthsmart	\$96.22	\$96.22	\$96.22	\$96.22		
2015 to 2016 Change in Tot. Fixed Cost-Healthsmart	-\$1.55	-\$1.55	-\$1.55	-\$1.55		
2015 HRA Admin. Fees	\$4.15	\$4.15	\$4.15	\$4.15		
2016 HRA Admin. Fees	\$4.15	\$4.15	\$4.15	\$4.15		
Change in HRA Admin. Fees	\$0.00	\$0.00	\$0.00	\$0.00		
<b>Total Annual Cost:</b>						
2015	\$602,434.75	\$169,194.48	\$47,559.84	\$83,850.46	\$116,815.00	-\$92,231.00
2016	\$545,883.96	\$168,792.00	\$67,036.32	\$72,379.44	\$143,625.00	-\$89,400.00
						<b>\$927,624</b>
						<b>\$908,317</b>



**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**M. Supporting Data - Medical/Hospitalization Coverage, Continued**

**3. 2015-2016 Change in Total Annual Contributions Attributable to the Change in Rate**

<b>Kentucky Rural Electric Cooperative Employers Benefit Plan - Medical/Hospitalization Coverage</b>						
	Employee + Family	Employee + Spouse	Employee + (Child)ren	Single Only	HRA Claims - All Employees	Participant/Employe e Contribution
2016 Annual Number of Participants	372	156	72	168	600	
2015-2016 Change in Tot. Claims Fund	\$17.33	-\$1.03	-\$58.22	-\$82.04		
2015-2016 Change in Tot. Fixed Cost- Healthsmart	-\$1.55	-\$1.55	-\$1.55	-\$1.55		
2015-2016 Change in HRA Admin. Fees	\$0.00	\$0.00	\$0.00	\$0.00		<b>Total</b>
Change due to Rate Change	\$5,870.16	-\$402.48	-\$4,303.44	-\$14,043.12		<b>-\$12,879</b>

**4. Change in HRA Claims**

<b>Change in HRA Claims</b>	
2015	\$ 116,815
2016	\$ 143,625
Difference:	\$ 26,810

**5. Summary of Changes in Medical/Hospitalization Coverage**

<b>Sum of Changes</b>	
Amount Attributable to the Change in Participants:	\$ (33,238)
Amount Attributable to the Change in Rate:	\$ (12,879)
Change in HRA Claims:	\$ 26,810
<b>Total</b>	<b>\$ (19,307)</b>

**Schedule D**  
**Adjustment to Payroll Related Expenses**  
**Continued**

**N. Supporting Data - Dental Coverage****1. Total Annual Cost**

	<b>Delta Dental Coverage</b>							<b>Total</b>
	Employee + Family	Employee + Spouse	Employee + Child	Employee + Children	Single Only	Participant/Two- Party	Participant/Family Contribution	
2015 Annual Number of Participants	228	228	60	24	420	288	252	
2015 Base Rate	\$94.88	\$54.50	\$60.15	\$60.15	\$24.60	-\$26.00	-\$62.00	
2015 Total Cost	\$21,633	\$12,426	\$3,609	\$1,444	\$10,332	-\$7,488	-\$15,624	<b>\$26,331</b>
2016 Annual Number of Participants	204	228	60	24	396	288	228	
2016 Base Rate	\$94.88	\$54.50	\$60.15	\$60.15	\$24.60	-\$26.00	-\$62.00	
2016 Total Cost	\$19,356	\$12,426	\$3,609	\$1,444	\$9,742	-\$7,488	-\$14,136	<b>\$24,952</b>
<b>2. Amount Attributable to Change in Participants</b>								
2015 Annual Number of Participants	228	228	60	24	420	288	252	
2016 Annual Number of Participants	204	228	60	24	396	288	228	
2015-2016 Change in Participants	-24	0	0	0	-24	0	-24	
2015 Base Rate	\$94.88	\$54.50	\$60.15	\$60.15	\$24.60	-\$26.00	-\$62.00	
2016 Base Rate	\$94.88	\$54.50	\$60.15	\$60.15	\$24.60	-\$26.00	-\$62.00	
2015-2016 Change in Base Rate:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2015-2016 Change in Participants	-24	0	0	0	-24	0	-24	
2016 Base Rate	\$94.88	\$54.50	\$60.15	\$60.15	\$24.60	-\$26.00	-\$62.00	
Amount Attributable to Change in Participants	-\$2,277.12	\$0.00	\$0.00	\$0.00	-\$590.40	\$0.00	\$1,488.00	<b>-\$1,379.52</b>

**Schedule E**  
**Adjustment to Depreciation Expense**

**A. Depreciation on Existing Plant Using Depreciation Rates as of December 2015 and Commission-Approved Rates for Account 370**

Acct. No.	Description	Account Balance as of 12/31/2015	Fully Depreciated Items <sup>1</sup>	Depreciation Rate as of December 2015 <sup>2</sup>	Normalized Depreciation [(a) * (c)]	Test-Year Depreciation	Pro-Forma Adjustment [(d) - (e)]
		(a)	(b)	(c)	(d)	(e)	(f)
<b>1. Intangible Plant</b>							
303	Misc. Intangible Plant	3,625		-			
	Subtotal	3,625					
<b>2. Other Production Plant</b>							
342	Fuel Holders, Producers/ACC	40,846		3.24%	1,323	1,323	0
344	Generators	1,032,397		3.24%	33,450	33,029	421
345	Accessory Electric Equipment	197,673		3.24%	6,405	6,405	(0)
	Subtotal	1,270,916			41,178	40,757	421
<b>3. Distribution Plant</b>							
362	Station Equipment <sup>3</sup>	16,235	16,235	3.24%	-	-	-
362.01	SCADA/Load Management	41,356		20.00%	8,271	8,272	(1)
364	Poles, Towers & Fixtures	25,005,047		3.24%	810,164	793,965	16,199
365	O/H Conductors & Devices	19,581,962		3.24%	634,456	618,152	16,304
367	U/G Conduct. & Devices	1,654,669		3.24%	53,611	52,784	827
368	Line Transformers	15,187,042		3.24%	492,060	481,424	10,636
369	Services	7,787,963		3.24%	252,330	249,061	3,269
370	Meters-Traditional	118,333		6.67%	7,889	3,897	3,992
370.01	AMR-TWAC-Meters	4,024,563		6.67%	268,304	128,889	139,415
370.02	AMR-TWAC-Receiver/Equip.	637,137		6.67%	42,476	20,946	21,530
370.03	AMR-TWAC-Transformers	254,924		6.67%	16,995	8,260	8,735
370.04	AMR-TWAC-Computer	38,278		6.67%	2,552	-	2,552
370.05	AMR-TWAC-Control links	11,379		6.67%	759	298	461
371	Install/Cust. Premis	1,998,521		3.24%	64,752	63,846	906
373	St. Light & Sign. Sys.	2,850		3.24%	92	93	(0)
373.1	Street Lighting/City Of Glasgow	78,809		3.24%	2,553	2567	(14)
373.2	Street Lighting/City--Cave City	65,761		3.24%	2,131	2142	(11)
373.3	Street Lighting/Metcalf County	6,722		3.24%	218	219	(1)
373.4	Street Lighting/City Of MunfVle	4,792		3.24%	155	156	(1)
373.5	Street Lighting/City Of Edmonton	14,691		3.24%	476	479	(3)
373.7	Street Lighting/Barren County	19,041		3.24%	617	620	(3)
	Subtotal	76,550,075			2,660,860	2,436,070	224,790
<b>4. General Plant</b>							
389	Land And Land Rights	992,775			-		0
390	Structures & Imprvemts	2,202,525	297,675	2.50%	47,621	48,180	(559)
391	Office Furniture & Equipment	827,359	278,725	20.00%	109,727	121,594	(11,867)
392	Transportation Equipment	3,428,981	1,038,298	14.00%	334,696	308,192	26,504
394	Tools,Shop,Garage Equipment	67,682	36,397	20.00%	6,257	8,693	(2,436)
395	Laboratory Equipment	83,351	37,142	8.00%	3,697	3,490	207
396	Power Operated Equipment	131,149	58,636	12.00%	8,702	8,811	(109)
397	Communications Equipment	783,960	5,435	9.00%	70,067	67,382	2,685
398	Miscellaneous Equipment	177,056	51,054	7.00%	8,820	9,270	(450)
399	Temp Service/Cons Prem	6,509		7.00%	456		
	Subtotal	8,701,345	1,803,362		590,042	575,612	14,430
<b>Grand Total</b>		<b>86,525,960</b>			<b>3,292,080</b>	<b>3,052,439</b>	<b>239,641</b>

<sup>1</sup> Fully depreciated items are removed from the end-of-year balance to calculate normalized depreciation.

<sup>2</sup> The depreciation rate used for account 370 is not historical, but rather a Commission-approved rate.

<sup>3</sup> Per Farmers, account 362 - station equipment is fully depreciated.

**Schedule E**  
**Adjustment to Depreciation Expense**  
**Continued**

**B. Depreciation on Existing Plant Using Depreciation Rates as of December 2015 for All Accounts (Shown For Illustrative Purposes)**

Acct. No.	Description	Account Balance as of 12/31/2015 (a)	Fully Depreciated Items <sup>1</sup> (b)	Depreciation Rate as of December 2015 (c)	Normalized Depreciation [(a) * (c)] (d)	Test-Year Depreciation (e)	Pro-Forma Adjustment [(d) - (e)] (f)
<b>1. Intangible Plant</b>							
303	Misc. Intangible Plant	3,625		-			
	Subtotal	3,625					
<b>2. Other Production Plant</b>							
342	Fuel Holders, Producers/ACC	40,846		3.24%	1,323	1,323	0
344	Generators	1,032,397		3.24%	33,450	33,029	421
345	Accessory Electric Equipment	197,673		3.24%	6,405	6,405	(0)
	Subtotal	1,270,916			41,178	40,757	421
<b>3. Distribution Plant</b>							
362	Station Equipment <sup>2</sup>	16,235	16,235	3.24%	-	-	-
362.01	SCADA/Load Management	41,356		20.00%	8,271	8,272	(1)
364	Poles, Towers & Fixtures	25,005,047		3.24%	810,164	793,965	16,199
365	O/H Conductors & Devices	19,581,962		3.24%	634,456	618,152	16,304
367	U/G Conduct. & Devices	1,654,669		3.24%	53,611	52,784	827
368	Line Transformers	15,187,042		3.24%	492,060	481,424	10,636
369	Services	7,787,963		3.24%	252,330	249,061	3,269
370	Meters-Traditional	118,333		3.24%	3,834	3,897	(63)
370.01	AMR-TWAC-Meters	4,024,563		3.24%	130,396	128,889	1,507
370.02	AMR-TWAC-Receiver/Equip.	637,137		3.24%	20,643	20,946	(303)
370.03	AMR-TWAC-Transformers	254,924		3.24%	8,260	8,260	(0)
370.04	AMR-TWAC-Computer	38,278		20.00%	7,656	-	7,656
370.05	AMR-TWAC-Control links	11,379		14.40%	1,639	298	1,341
371	Install/Cust. Premis	1,998,521		3.24%	64,752	63,846	906
373	St. Light & Sign. Sys.	2,850		3.24%	92	93	(0)
373.1	Street Lighting/City Of Glasgow	78,809		3.24%	2,553	2,567	(14)
373.2	Street Lighting/City--Cave City	65,761		3.24%	2,131	2,142	(11)
373.3	Street Lighting/Metcalf County	6,722		3.24%	218	219	(1)
373.4	Street Lighting/City Of Munfvle	4,792		3.24%	155	156	(1)
373.5	Street Lighting/City Of Edmonton	14,691		3.24%	476	479	(3)
373.7	Street Lighting/Barren County	19,041		3.24%	617	620	(3)
	Subtotal	76,550,075			2,494,313	2,436,070	58,243
<b>4. General Plant</b>							
389	Land And Land Rights	992,775			-		0
390	Structures & Imprvments	2,202,525	297,675	2.50%	47,621	48,180	(559)
391	Office Furniture & Equipment	827,359	278,725	20.00%	109,727	121,594	(11,867)
392	Transportation Equipment	3,428,981	1,038,298	14.00%	334,696	308,192	26,504
394	Tools,Shop,Garage Equipment	67,682	36,397	20.00%	6,257	8,693	(2,436)
395	Laboratory Equipment	83,351	37,142	8.00%	3,697	3,490	207
396	Power Operated Equipment	131,149	58,636	12.00%	8,702	8,811	(109)
397	Communications Equipment	783,960	5,435	9.00%	70,067	67,382	2,685
398	Miscellaneous Equipment	177,056	51,054	7.00%	8,820	9,270	(450)
399	Temp Service/Cons Prem	6,509		7.00%	456		
	Subtotal	8,701,345	1,803,362		590,042	575,612	14,430
<b>Grand Total<sup>2</sup></b>		<b>86,525,960</b>			<b>3,125,532</b>	<b>3,052,439</b>	<b>73,093</b>

<sup>1</sup> Fully depreciated items are removed from the end-of-year balance to calculate normalized depreciation.

<sup>2</sup> Per Farmers, account 362 - station equipment is fully depreciated

**Schedule E**  
**Adjustment to Depreciation Expense**  
**Continued**

**C. Comparison of the Impact of Commission-Approved Rates for Account 370 on Total Normalized Depreciation**

	Amount
1. Total Normalized Depreciation Using Commission-Approved Rates for Account 370	3,292,080
2. Total Normalized Depreciation Using December 2015 Rates for All Accounts	3,125,532
3. Increase in Total Normalized Depreciation Attributable to Commission-Approved Rates for Acct. 370	166,548

**D. Depreciation Adjustment**

	Amount
1. Adjustment for Transportation Depreciation Charged to Clearing <sup>1</sup>	
A. Pro-Forma Test Year	
Normalized Depreciation Accrual	\$ 3,292,080
Less Charged to Clearing from GP Account 392	\$ (334,696)
Subtotal	\$ 2,957,384
B. Historical Test Year	
Test-Year Depreciation Accrual	\$ 3,052,439
Less Charged to Clearing from GP Account 392	\$ (308,192)
Subtotal	\$ 2,744,247

**E. Summary of Adjustment to Depreciation Expense**

1. Total Depreciation Expense for the Pro Forma Test Year	\$ 2,957,384
2. Less: Actual Depreciation Expense for the Test Year	\$ (2,744,248)
3. Adjustment to Depreciation Expense	\$ 213,136

**F. Adjustment for Change in Charged to Clearing From GP Account 392**

1. Adjustment to Transportation Charged-to-Clearing Amount	
Normalized Charged-to-Clearing Amount	\$ 334,696
Test-Year Charged-to-Clearing Amount	\$ 308,192
Total	\$ 26,504
2. Allocation of Charged-to-Clearing Adjustment <sup>2</sup>	
Construction and Retirement WIP	51% \$ 13,411
Other	2% \$ 643
Distribution - Operations	11% \$ 3,017
Distribution - Maintenance	27% \$ 7,164
Consumer Accounts	4% \$ 1,140
Consumer Service and Information	2% \$ 632
Administrative and General	2% \$ 496
Total	26,504

<sup>1</sup> Depreciation on transportation equipment is charged to a clearing account.

Transportation costs are then cleared to various accounts based on miles driven for each vehicle from the daily time sheets of employees driving the vehicles.

<sup>2</sup> The allocation of the increase in depreciation on transportation equipment is based on actual test-year transportation clearing.

**Schedule F**  
**Adjustment to Property Taxes**

**A. Summary**

	Amount
1. Property Taxes to be booked in the next 12 months	\$ 626,136
2. Property Taxes booked in 2015	\$ 597,804
3. Adjustment to Property Tax Expense	<u>\$ 28,332</u>

**B. Supporting Data**

Line No.	Taxing District	Assessment for 2015 Taxes			Assessment for 2014 Taxes			Increase Decrease in Taxes
		Assessed Value	Tax Rate	Tax Due	Assessed Value	Tax Rate	Tax Due	
		<i>estimated</i>	<i>p/y rates</i>					
1	<b>Adair County</b>							
2	Tangible - County	243,208	0.1901	462	233,463	0.1901	444	19
3	Tangible - School	243,208	0.5170	1,257	233,463	0.5170	1,207	50
4	Tangible - Extension	243,208	0.0769	187	233,463	0.0769	180	7
5	Tangible - Health	243,208	0.0300	73	233,463	0.0300	70	3
6	Tangible - Library	243,208	0.0534	130	233,463	0.0534	125	5
7	Tangible - Ambulance	243,208	0.0745	181	233,463	0.0745	174	7
8	Tangible - Hospital	243,208	0.1000	243	233,463	0.1000	233	10
9								
10	<b>Barren County</b>							
11	Real Estate - County	1,718,984	0.1380	2,372	1,702,441	0.1380	2,349	23
12	Tangible - County	20,603,962	0.1530	31,524	19,592,908	0.1530	29,977	1,547
13	Real Estate - Library	1,718,984	0.0290	499	1,702,441	0.0290	494	5
14	Tangible - Library	20,603,962	0.0254	5,233	19,592,908	0.0254	4,977	257
15	Real Estate - Extension	1,718,984	0.0160	275	1,702,441	0.0160	272	3
16	Tangible - Extension	20,603,962	0.0167	3,441	19,592,908	0.0167	3,272	169
17	Other Barren School	18,629,430	0.6420	119,601	17,715,268	0.6420	113,732	5,869
18	Other Glasgow School	1,718,984	0.8640	14,852	1,702,441	0.8640	14,709	143
19	Other Glasgow School	1,854,470	0.8640	16,023	1,763,470	0.8640	15,236	786
20	Other Caverna School	120,062	0.7300	876	114,170	0.7300	833	43
21								
22	<b>Edmonson County</b>							
23	Tangible - County	157,022	0.1950	306	149,915	0.1950	292	14
24	Tangible - School	157,022	0.4330	680	149,915	0.4330	649	31
25	Tangible - Library	157,022	0.2000	314	149,915	0.2000	300	14
26	Tangible - Ambulance	157,022	0.1000	157	149,915	0.1000	150	7
27	Tangible - Health	157,022	0.0200	31	149,915	0.0200	30	1
28	Tangible - Extension	157,022	0.0175	27	149,915	0.0175	26	1



Schedule F  
Adjustment to Property Taxes  
Continued

B. Supporting Data (Continued)

Line No.	Taxing District	Assessment for 2015 Taxes			Assessment for 2014 Taxes			Increase Decrease in Taxes
		Assessed Value	Tax Rate	Tax Due	Assessed Value	Tax Rate	Tax Due	
29	<b>Grayson County</b>							
30	Tangible - County	300,144	0.0790	237	284,679	0.0790	225	12
31	Tangible - School	300,144	0.4900	1,471	284,679	0.4900	1,395	76
32	Tangible - Library	300,144	0.0779	234	284,679	0.0779	222	12
33	Tangible - Ambulance	300,144	0.0300	90	284,679	0.0300	85	5
34	Tangible - Health	300,144	0.0500	150	284,679	0.0500	142	8
35	Tangible - Extension	300,144	0.1601	481	284,679	0.1601	456	25
36								
37	<b>Green County</b>							
38	Tangible - Ambulance	420,470	0.1000	420	403,438	0.1000	403	17
39	Tangible - Extension	420,470	0.0745	313	403,438	0.0745	301	13
40	Tangible - County	420,470	0.1070	450	403,438	0.1070	432	18
41	Tangible - Health	420,470	0.0340	143	403,438	0.0340	137	6
42	Tangible - Library	420,470	0.1700	715	403,438	0.1700	686	29
43	Tangible - School	420,470	0.5060	2,128	403,438	0.5060	2,041	86
44								
45	<b>Hart County</b>							
46	Real Estate - Ambulance	395,433	0.0740	293	401,158	0.0740	297	(4)
47	Real Estate - County	395,433	0.1060	419	401,158	0.1060	425	(6)
48	Real Estate - Library	395,433	0.0680	269	401,158	0.0680	273	(4)
49	Real Estate - School	395,433	0.5750	2,274	401,158	0.5750	2,307	(33)
50	Tangible - Ambulance	12,751,511	0.0900	11,476	12,208,423	0.0900	10,988	489
51	Tangible - County	12,751,511	0.1219	15,544	12,208,423	0.1219	14,882	662
52	Tangible - Library	12,751,511	0.1336	17,036	12,208,423	0.1336	16,310	726
53	Tangible - School	12,683,972	0.5750	72,933	12,143,761	0.5750	69,827	3,106
54	Tangible - School	67,538	0.7300	493	64,662	0.7300	472	21
55								
56	<b>LaRue County</b>							
57	Tangible - County	39,255	0.2985	117	36,278	0.2985	108	9
58	Tangible - School	39,255	0.4500	177	36,278	0.4500	163	13
59	Tangible - Library	39,255	0.0911	36	36,278	0.0911	33	3
60	Tangible - Health	39,255	0.0280	11	36,278	0.0280	10	1
61	Tangible - Extension	39,255	0.0781	31	36,278	0.0781	28	2
62								
63	<b>Metcalfe County</b>							
64	Real Estate - County	248,944	0.0870	217	261,685	0.0870	228	(11)
65	Real Estate - School	248,944	0.5140	1,280	261,685	0.5140	1,345	(65)
66	Real Estate - Ambulance	248,944	0.0590	147	261,685	0.0590	154	(8)
67	Real Estate - Library	248,944	0.0940	234	261,685	0.0940	246	(12)
68	Real Estate - Extension	248,944	0.0940	234	261,685	0.0940	246	(12)
69	Real Estate - Soil	248,944	0.0150	37	261,685	0.0150	39	(2)
70	Tangible - County	7,813,644	0.1000	7,814	7,490,631	0.1000	7,491	323
71	Tangible - School	7,813,644	0.5140	40,162	7,490,631	0.5140	38,502	1,660
72	Tangible - Ambulance	7,813,644	0.0600	4,688	7,490,631	0.0600	4,494	194
73	Tangible - Library	7,813,644	0.1669	13,041	7,490,631	0.1669	12,502	539
74	Tangible - Extension	7,813,644	0.1582	12,361	7,490,631	0.1582	11,850	511

**Schedule F**  
**Adjustment to Property Taxes**  
**Continued**

B. Supporting Data (Continued)

Line No.	Taxing District	Assessment for 2015 Taxes			Assessment for 2014 Taxes			Increase Decrease in Taxes
		Assessed Value	Tax Rate	Tax Due	Assessed Value	Tax Rate	Tax Due	
75	<i>City of Glasgow</i>							
76	Real Estate	1,718,984	0.1740	2,991	1,702,441	0.1740	2,962	29
77	Tangible	1,854,470	0.1800	3,338	1,763,470	0.1800	3,174	164
78								
79	<i>City of Munfordville</i>							
80	Real Estate	395,433	0.2520	996	401,158	0.2520	1,011	(14)
81								
82	<i>City of Edmonton</i>							
83	Real Estate	248,944	0.0850	212	261,685	0.0850	222	(11)
84	Tangible	106,916	0.0850	91	101,899	0.0850	87	4
85	2% Discount Applied						(6)	6
86								
87	<i>City of Cave City</i>							
88		120,062	0.1550	186	114,170	0.1550	177	9
89								
90	<b>Public Service Company Assessment:</b>							
91	Total Amount Due			209,225			198,506	10,719
92								
93	<b>Misc:</b>							
94	Glasgow - Storm water Fee			342			342	0
95	Dell Financial			1,550			1,530	20
96	Pitney Bowes			45			43	2
97	Konica			250			250	(0)
98	Barren Co Sheriff - Misc.			-			19	(19)
99	Rural Co-Op Tax			10			10	0
100								
101								
102	<b>Total</b>			<u>626,136</u>			<u>597,804</u>	<u>28,332</u>
103								
104	<b>Amount of Adjustment</b>							<u>28,332</u>
105								
106	<b>Percent Increase (Decrease)</b>							4.7%

**Schedule G**  
**Adjustment for Rate Case Expense**

	Amount
1. Rate Case Expense	
A. Total Budget for Consulting Services	\$ 78,620
B. Advertising Budget Estimate	\$ 50,000
C. Legal Fee Estimate	\$ 15,000
	<b>Subtotal</b>
	\$ 143,620
2. Years	3
3. Annual Rate Case Expense	\$ 47,873

**Schedule H**  
**Adjustment to Expense**

	Amount
A. Accounts 426.10 - Other Income Deductions <sup>1</sup>	
1. Debit	\$ 3,115
2. Credit	\$ -
3. Gross Expense	\$ 3,115
4. Less: Exclusions for ratemaking purposes	\$ (2,520)
5. Net Expense	\$ 595
5. Adjustment	\$ (2,520)

<sup>1</sup> For supporting materials, see page 45 of this exhibit (section F).

**Schedule H**  
**Adjustment to Expense**  
**Continued**

<b>B. Accounts 921.00 and 165.20 - Dues<sup>1</sup></b>		<u>Amount</u>
1. Debit		\$ 96,201
2. Credit		\$ -
3. Gross Expense		<u>\$ 96,201</u>
4. Allowable Dues		\$ 93,711
5. Adjustment		<u>\$ (2,490)</u>
<b>C. Account 923.00 - Outside Services<sup>2</sup></b>		<u>Amount</u>
1. Debit		\$ 103,960
2. Credit		\$ -
3. Gross Expense		<u>\$ 103,960</u>
4. Less: Expense Not Anticipated for 2016		\$ (41,681)
5. Less: Exclusions for Rate-Making Purposes		\$ (100)
5. Add: Expense Budgeted for 2016		<u>\$ 17,500</u>
6. Net Expense		<u>\$ 79,680</u>
7. Adjustment		<u>\$ (24,281)</u>
<b>D. Account 930.20 - Miscellaneous General Expense<sup>3</sup></b>		<u>Amount</u>
1. Debit		\$ 80,737
2. Credit		\$ (395)
3. Gross Expense		<u>\$ 80,343</u>
4. Less: Annual Meeting Expense Exclusions		\$ (500)
5. Net Expense		<u>\$ 79,843</u>
6. Adjustment		<u>\$ (500)</u>
<b>E. Account 930.21 - Annual Expense<sup>4</sup></b>		<u>Amount</u>
1. Debit		\$ 32,142
2. Credit		\$ (180)
3. Gross Expense		<u>\$ 31,962</u>
4. Less: Annual Meeting Expense Exclusions		<u>\$ (6,933)</u>
5. Net Expense		<u>\$ 25,029</u>
6. Adjustment		<u>\$ (6,933)</u>
<b>F. Account 930.23<sup>5</sup></b>		<u>Amount</u>
1. Debit		\$ 180,810
2. Credit		\$ (200)
3. Gross Expense		<u>\$ 180,610</u>
4. Less: Annual Meeting Expense Exclusions		<u>\$ (19,082)</u>
5. Net Expense		<u>\$ 161,528</u>
6. Adjustment		<u>\$ (19,082)</u>

- <sup>1</sup> For supporting materials, see page 46 of this exhibit (section F).  
<sup>2</sup> For supporting materials, see page 47-48 of this exhibit (section F).  
<sup>3</sup> For supporting materials, see page 49 of this exhibit (section F).  
<sup>4</sup> For supporting materials, see page 50-53 of this exhibit (section F).  
<sup>5</sup> For supporting materials, see page 54 of this exhibit (section F).

**Schedule H**  
**Adjustment to Expense**  
**Continued**

	<u>Amount</u>
<b>G. Account 930.30 - Directors' Expenses<sup>1</sup></b>	
1. General Ledger as of December 31, 2015	\$ 114,040
2. Less: Exclusions for Rate-Making Purposes	\$ (15,160)
4. Net Expense	\$ 98,880
5. Adjustment	<u>\$ (15,160)</u>
<b>H. Summary of Expense Adjustments</b>	
	<u>Amount</u>
1. Adjustment to Account 426.10 - Other Income Deductions	\$ (2,520)
2. Adjustment to Accounts 921.00 and 165.20 - Dues	\$ (2,490)
3. Adjustment to Account 923.00 - Outside Services	\$ (24,281)
4. Adjustment to Account 930.20 - Miscellaneous General Expense	\$ (500)
5. Adjustment to Account 930.21 - Annual Expense	\$ (6,933)
6. Adjustment to Account 930.23	\$ (19,082)
7. Adjustment to Account 930.30 - Directors' Expenses	<u>\$ (15,160)</u>
<b>Total</b>	<b>\$ (70,966)</b>

<sup>1</sup> For supporting data, see pages 55-78 of this exhibit (section F).

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION  
Case No. 2016-00365  
**Account 426.10 - Other Income Deductions**  
For the 12 Months Ended December 31, 2015

Line No.	Item (a)	Amount (b)	Exclude? (c)	Amount (d)
1	Donations:			
2	Boys and Girl Club	158	YES	(158)
3	Western Kentucky University - Glasgow	700	YES	(700)
4	Crossroads Life Center	500	YES	(500)
5	NRECA International Foundation	500	YES	(500)
6	CFC Integrity Fund	662	YES	(662)
7	Other: Fire Dues	595	NO	
8	Total	3,115		(2,520)

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data

Farmers RECC - DUES

Line No.	ACCOUNT SOURCE	R-ACCT ITEM ID	DEPT	BATCH DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT DESCRIPTION	INVOICE NBR
1	921.00	Accounts Payable	232.03	DUES 07 15	740	01/19/15	35336 8910	TENNESSEE VALLEY PUBLIC	500.00	.00 2015 MEMBERSHIP DUES 78430
2	921.00	Accounts Payable	232.03	DUES 07 10	2017	01/31/15	35568 1295	KAEC	315.16	.00 CHAMBER DUES 11542487
3	921.00	Accounts Payable	232.03	DUES 07 10	812	02/17/15	35568 1295	KAEC	300.00	.00 2015 MANAGERS DUES 11542820
4	921.00	Accounts Payable	232.03	DUES 07 10	2017	02/24/15	35602 10734	GLASGOW ROTARY CLUB	150.00	.00 JAN-MAR 2015 DUES/BILL PRATHER SA00000000055343
5	921.00	Accounts Payable	232.03	DUES 07 10	2017	03/09/15	35705 1298	KY COUNCIL OF COOPERATIVES	200.00	.00 MEMBERSHIP DUES SA00000000055404
6	921.00	Accounts Payable	232.03	DUES 07 40	2017	03/17/15	35757 1216	GLASGOW KIWANIS CLUB	300.00	.00 JAN-DEC 2015 DUES/SCOTT LESTER SA00000000055421
7	921.00	Accounts Payable	232.03	DUES 07 10	838	03/26/15	35886 1213	GLASGOW BARREN CO CHAMBER	150.00	.00 AMBASSADOR CLUB DUES/BILL, CARALY 14316
8	921.00	Accounts Payable	232.03	DUES 07 10	2017	04/22/15	36128 10734	GLASGOW ROTARY CLUB	165.00	.00 APR-JUNE DUES/BILL PRATHER 948557
9	921.00	Accounts Payable	232.03	DUES 07 20	2017	04/22/15	36128 10734	GLASGOW ROTARY CLUB	165.00	.00 APR-JUNE DUES/J CARTER 948517
10	921.00	Accounts Payable	232.03	DUES 07 10	2017	07/10/15	36767 10734	GLASGOW ROTARY CLUB	165.00	.00 JULY-DEC 2015 DUES/BILL PRATHER 26636
11	921.00	Accounts Payable	232.03	DUES 07 20	828	07/13/15	36793 10734	GLASGOW ROTARY CLUB	165.00	.00 JULY-SEPT DUES/JERRY CARTER 1023559
12	921.00	Accounts Payable	232.03	DUES 07 10	2017	10/01/15	37387 12719	RERC	900.00	.00 MEMBERSHIP INVESTMENT RENEWAL 4534
13	921.00	Accounts Payable	232.03	DUES 07 10	848	10/13/15	37507 10734	GLASGOW ROTARY CLUB	165.00	.00 OCT-DEC DUES/BILL PRATHER 28437
14	921.00	Accounts Payable	232.03	DUES 07 20	2017	11/19/15	37795 10734	GLASGOW ROTARY CLUB	165.00	.00 OCT-DEC 2015 DUES/J CARTER 1097465
15										
16	ACCOUNT SOURCE	R-ACCT ITEM ID	DEPT	BATCH DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT DESCRIPTION	INVOICE NBR
17	165.20	Accounts Payable		DUES 03	11/6/2015	37664	1371 NRECA	28,047.00	ANNUAL MEMBERSHIP DUES	1441055
18	165.20	Accounts Payable		ASEM 01	6/23/2015	36569	1304 KENTUCKY STATE TREASURER	64,348.82	ANNUAL DUES - PSC	SA00000000055804
19										
20										
21							Allowable Dues	93,710.98		
22							Total Expenses	96,200.98		
23							Adjustment	<u>(2,490.00)</u>		

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 923.00 - Outside Services

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR	Amount of	
													Excluded?	Exclusion
1	923.00	Accounts Payable	232.03	OSEM 02	01/02/15	35184	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15011063		
2	923.00	Journal Entries	232.31	ACRU 05	01/31/15				1,385.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
3	923.00	Accounts Payable	232.03	OSEM 02	02/02/15	35443	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15021063		
4	923.00	Accounts Payable	232.03	OSEM 02	02/04/15	35511	11436	RICHARDSON,GARDNER &	644.77	.00	JAN RETAINER & VARIOUS CHARGES	SA00000000055282		
5	923.00	Accounts Payable	232.03	OSEM 02	02/16/15	35591	13708	GOSS SAMFORD PLLC	293.50	.00	GLASGOW LANDFILL PROJECT	SA00000000055310		
6	923.00	Accounts Payable	232.03	OSEM 05	02/17/15	35620	1295	KENTUCKY ASSOCIATION OF	329.96	.00	WARREN RECC SALES TAX ISSUE	11542984		
7	923.00	Accounts Payable	232.03	OSEM 05	02/25/15	35633	12789	ZUMSTEIN ALAN M	3,000.00	.00	PREPARATION / 2014 FAS 106 STUDY	SA00000000055361		
8	923.00	Accounts Payable	232.03	OSEM 09	02/28/15	35746	13947	KENVIRONS INC	620.00	.00	AIR PERMIT/FEDERAL MOGUL GENERAT	SA00000000055374		
9	923.00	Accounts Payable	232.03	OSEM 05	02/28/15	35691	13270	GDS ASSOCIATES INC	515.00	.00	GENERAL CONSULTING	123434		
10	923.00	Accounts Payable	232.03	OSEM 02	02/28/15	35736	11436	RICHARDSON,GARDNER &	468.75	.00	FEB RETAINER & VARIOUS CHARGES	SA00000000055396		
11	923.00	Journal Entries	232.31	ACRU 05	02/28/15				1,385.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
12	923.00	Accounts Payable	232.03	OSEM 02	03/03/15	35653	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15031063		
13	923.00	Accounts Payable	232.03	OSEM 05	03/19/15	35888	1295	KENTUCKY ASSOCIATION OF	1,128.83	.00	WARREN'S SALES & USE TAX ISSUE	11544380		
14	923.00	Accounts Payable	232.03	OSEM 02	03/31/15	35998	11436	RICHARDSON,GARDNER &	631.25	.00	MARCH RETAINER & VARIOUS CHGS	SA00000000055524		
15	923.00	Journal Entries	232.31	ACRU 05	03/31/15				1,385.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
16	923.00	Accounts Payable	232.03	OSEM 02	04/02/15	35925	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15041063		
17	923.00	Accounts Payable	232.03	OSEM 02	04/14/15	36138	13708	GOSS SAMFORD PLLC	1,229.50	.00	GLASGOW LFGTE PPA APPROVAL	SA00000000055533		
18	923.00	Accounts Payable	232.03	OSEM 05	04/23/15	36209	1295	KENTUCKY ASSOCIATION OF	1,690.95	.00	WARREN RECC SALES TAX ISSUE	11545892		
19	923.00	Accounts Payable	232.03	OSEM 05	04/30/15	36353	1295	KENTUCKY ASSOCIATION OF	931.53	.00	WARREN RECC SALES TAX ISSUE	11546645		
20	923.00	Accounts Payable	232.03	OSEM 02	04/30/15	36282	11436	RICHARDSON,GARDNER &	431.25	.00	APR RETAINER & VARIOUS CHGS	SA00000000055647		
21	923.00	Journal Entries	232.31	ACRU 05	04/30/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
22	923.00	Accounts Payable	232.03	OSEM 02	05/01/15	36193	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15051063		
23	923.00	Accounts Payable	232.03	OSEM 02	05/12/15	36271	1371	NATIONAL RURAL ELECTRIC	835.00	.00	NRECA LEGAL SEMINAR/W.GARDNER	SA00000000055651		
24	923.00	Accounts Payable	232.03	OSEM 02	05/18/15	36373	13708	GOSS SAMFORD PLLC	2,811.00	.00	RE: LANDFILL PLANT-PSC APPLICATI	1343		
25	923.00	Accounts Payable	232.03	OSEM 09	05/26/15	36413	13947	KENVIRONS INC	697.50	.00	AIR PERMIT COMPLIANCE/FEDERAL MO	20150338		
26	923.00	Accounts Payable	232.03	OSEM 02	05/29/15	36438	1751	VISA	514.70	.00	AIRFARE/NRECA LEGAL SEMINAR/WG	SA00000000055752		
27	923.00	Accounts Payable	232.03	OSEM 05	05/31/15	36522	1295	KENTUCKY ASSOCIATION OF	3,198.62	.00	WARREN RECC SALES TAX ISSUE	11548158		
28	923.00	Accounts Payable	232.03	OSEM 02	05/31/15	36497	11436	RICHARDSON,GARDNER &	2,854.85	.00	MONTHLY RETAINER & VARIOUS CHGS	SA00000000055762		
29	923.00	Journal Entries	232.31	ACRU 05	05/31/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
30	923.00	Accounts Payable	232.03	OSEM 02	06/01/15	36454	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15061063		
31	923.00	Accounts Payable	232.03	OSEM 05	06/25/15	36604	13718	INTERNAL INNOVATIONS	2,759.60	.00	STAFF LEADERSHIP TRAINING	1342		
32	923.00	Accounts Payable	232.03	OSEM 02	06/26/15	36664	1751	VISA	45.00	.00	AIRPORT PKNG/NRECA LGL SEMINAR	SA00000000055847		
33	923.00	Accounts Payable	232.03	OSEM 02	06/26/15	36664	1751	VISA	11.80	.00	ATTORNEY MTG MEAL/WOODY GARDNER	SA00000000055849		
34	923.00	Accounts Payable	232.03	OSEM 02	06/30/15	36752	11436	RICHARDSON,GARDNER &	1,681.25	.00	JUNE RETAINER & VARIOUS CHGS	SA00000000055869		
35	923.00	Journal Entries	232.31	ACRU 05	06/30/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
36	923.00	Accounts Payable	232.03	OSEM 02	07/01/15	36640	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15071063		
37	923.00	Accounts Payable	232.03	OSEM 05	07/27/15	36990	1295	KENTUCKY ASSOCIATION OF	1,694.19	.00	WARREN RECC SALES & USE TAX ISSU	11551004		
38	923.00	Accounts Payable	232.03	OSEM 05	07/30/15	36923	13933	ESSENTIAL HR PARTNERS LLC	1,270.68	.00	CONSULTING/JULY 23-24	1011		
39	923.00	Accounts Payable	232.03	OSEM 02	07/31/15	37006	11436	RICHARDSON,GARDNER &	538.00	.00	JULY RETAINER & VARIOUS CHGS	SA00000000056013		
40	923.00	Accounts Payable	232.03	OSEM 05	07/31/15	36981	13718	INTERNAL INNOVATIONS	2,250.00	.00	LEADERSHIP DEVELOPMENT TRAINING	INV 0036		
41	923.00	Journal Entries	232.31	ACRU 05	07/31/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
42	923.00	Accounts Payable	232.03	OSEM 02	08/03/15	36921	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15081063		
43	923.00	Accounts Payable	232.03	OSEM 11	08/11/15	37123	13176	POWER SYSTEM ENGINEERING INC	787.50	.00	RESEARCH FOR SOLAR	9016845		
44	923.00	Accounts Payable	232.03	OSEM 05	08/26/15	37150	1295	KENTUCKY ASSOCIATION OF	1,240.60	.00	WARREN RECC SALES & USE TAX ISSU	11552023		
45	923.00	Accounts Payable	232.03	OSEM 02	08/26/15	37118	11436	RICHARDSON,GARDNER &	300.00	.00	FRECC ANNUAL MTG	SA00000000056079		
46	923.00	Accounts Payable	232.03	OSEM 02	08/31/15	37212	10408	FROST, BROWN, TODD LLC	3,265.00	.00	ATTORNEY/EMPLOYMENT MATTERS	10981556		
47	923.00	Accounts Payable	232.03	OSEM 02	08/31/15	37216	11436	RICHARDSON,GARDNER &	543.75	.00	AUG RETAINER & VARIOUS CHGS	SA00000000056109		
48	923.00	Journal Entries	232.31	ACRU 05	08/31/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
49	923.00	Accounts Payable	232.03	OSEM 02	09/01/15	37134	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15091063		
50	923.00	Accounts Payable	232.03	OSEM 11	09/09/15	37264	13176	POWER SYSTEM ENGINEERING INC	2,595.00	.00	FRECC SOLAR SURVEY	9017134		

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 923.00 - Outside Services, Continued

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR	Excluded?	Amount of Exclusion
51	923.00	Accounts Payable	232.03	OSEM 05	09/09/15	37336	1295	KENTUCKY ASSOCIATION OF	1,636.49	.00	WARREN RECC SALES TAX ISSUE	11553453		
52	923.00	Accounts Payable	232.03	OSEM 05	09/22/15	37354	13718	INTERNAL INNOVATIONS	1,750.00	.00	STAFF LEADERSHIP TRAINING	57		
53	923.00	Accounts Payable	232.03	OSEM 09	09/30/15	37472	13947	KENVIRONS INC	620.00	.00	AIR PERMIT COMPLIANCE	20150794		
54	923.00	Accounts Payable	232.03	OSEM 02	09/30/15	37454	11436	RICHARDSON,GARDNER &	405.00	.00	SEPT RETAINER & VARIOUS CHGS	SA00000000056220		
55	923.00	Journal Entries	232.31	ACRU 05	09/30/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
56	923.00	Accounts Payable	232.03	OSEM 02	10/01/15	37400	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	1510163		
57	923.00	Accounts Payable	232.03	OSEM 11	10/08/15	37519	13176	POWER SYSTEM ENGINEERING INC	854.80	.00	CONSULTING/SOLAR SURVEY	9017408		
58	923.00	Accounts Payable	232.03	OSEM 02	10/09/15	37524	13708	GOSS SAMFORD PLLC	1,157.12	.00	ENVIRONMENTAL SURCHARGE REVIEW	SA00000000056236		
59	923.00	Accounts Payable	232.03	OSEM 05	10/14/15	37521	13270	GDS ASSOCIATES INC	1,616.20	.00	GENERAL CONSULTING	130058		
60	923.00	Accounts Payable	232.03	OSEM 05	10/21/15	37601	13718	INTERNAL INNOVATIONS	2,000.00	.00	SENIOR STAFF COUNSELING	82		
61	923.00	Accounts Payable	232.03	OSEM 05	10/31/15	37710	1295	KENTUCKY ASSOCIATION OF	1,717.77	.00	WARREN RECC SALES & USE TAX	11556144		
62	923.00	Accounts Payable	232.03	OSEM 05	10/31/15	37710	1295	KENTUCKY ASSOCIATION OF	1,165.64	.00	WARREN RECC SALES & USE TAX	11556120		
63	923.00	Accounts Payable	232.03	OSEM 02	10/31/15	37734	11436	RICHARDSON,GARDNER &	705.00	.00	OCTOBER RETAINER & VARIOUS CHGS	SA00000000056347		
64	923.00	Journal Entries	232.31	ACRU 05	10/31/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
65	923.00	Accounts Payable	232.03	OSEM 02	11/02/15	37648	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	15111063		
66	923.00	Accounts Payable	232.03	OSEM 05	11/10/15	37695	13933	ESSENTIAL HR PARTNERS LLC	757.32	.00	ANNUAL HARRASEMENT TRNG	1016		
67	923.00	Accounts Payable	232.03	OSEM 02	11/11/15	37791	13708	GOSS SAMFORD PLLC	73.50	.00	ENVIRONMENTAL SURCHARGE REVIEW	2467		
68	923.00	Accounts Payable	232.03	OSEM 11	11/13/15	37787	13176	POWER SYSTEM ENGINEERING INC	2,650.00	.00	RESEARCH FOR SOLAR	9017676		
69	923.00	Accounts Payable	232.03	OSEM 05	11/13/15	37848	13718	INTERNAL INNOVATIONS	3,000.00	.00	SENIOR STAFF COUNSELING	105		
70	923.00	Accounts Payable	232.03	OSEM 02	11/30/15	37953	11436	RICHARDSON,GARDNER &	1,430.85	.00	NOV RETAINER & VARIOUS CHARGES	SA00000000056464		
71	923.00	Journal Entries	232.31	ACRU 05	11/30/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
72	923.00	Accounts Payable	232.03	OSEM 02	12/01/15	37809	11667	WOODFORD L GARDNER, JR	100.00	.00	CHRISTMAS GIFT	SA00000000056405	Yes	(100.00)
73	923.00	Accounts Payable	232.03	OSEM 02	12/01/15	37874	12994	NRECA GROUP BENEFITS TRUST	1.35	.00	ATTORNEY	1512063		
74	923.00	Accounts Payable	232.03	OSEM 11	12/02/15	37963	13176	POWER SYSTEM ENGINEERING INC	2,010.00	.00	SOLAR SURVEY	9018011		
75	923.00	Accounts Payable	232.03	OSEM 02	12/09/15	37923	1751	VISA	167.53	.00	KAEC ANN MTG/W GARDNER	SA00000000056479		
76	923.00	Accounts Payable	232.03	OSEM 05	12/14/15	38050	1295	KENTUCKY ASSOCIATION OF	571.87	.00	WARREN RECC TAX ISSUE	11558561		
77	923.00	Accounts Payable	232.03	OSEM 02	12/15/15	38050	1295	KENTUCKY ASSOCIATION OF	121.00	.00	COOPERATIVE ATTORNEY MTG	11558380		
78	923.00	Accounts Payable	232.03	OSEM 02	12/15/15	38016	13708	GOSS SAMFORD PLLC	122.50	.00	ENVIRONMENTAL SURCHARGE	SA00000000056517		
79	923.00	Accounts Payable	232.03	OSEM 05	12/18/15	38075	13718	INTERNAL INNOVATIONS	2,500.00	.00	STAFF LEADERSHIP TRAINING	134		
80	923.00	Accounts Payable	232.03	OSEM 05	12/30/15	38210	1295	KENTUCKY ASSOCIATION OF	1,125.82	.00	WARREN RECC TAX ISSUE	11559570		
81	923.00	Accounts Payable	232.03	OSEM 05	12/31/15	38194	13524	NCAEC	7,975.00	.00	DATA COLLECTION, TRACKING SURVEY	25388		
82	923.00	Accounts Payable	232.03	OSEM 02	12/31/15	38182	11436	RICHARDSON,GARDNER &	442.50	.00	DEC RETAINER & VARIOUS CHGS	SA00000000056592		
83	923.00	Accounts Payable	232.03	OSEM 05	12/31/15	38200	1304	KENTUCKY STATE TREASURER	4,723.95	.00	COMPUTER SOFTWARE SETTLEMENT AGR	SA00000000056594		
84	923.00	Journal Entries	232.31	ACRU 05	12/31/15				1,620.00	.00	ACCRUAL/ANNUAL AUDIT REPORT			
85														
86								General Ledger	103,960.39				Total Excl.	(100.00)
87														
88								Breakdown of Expense Not Anticipated for 2016 (TOTAL)	41,680.52					
89								KAEC/KY State Treasurer	(21,156.22)		Warren RECC Tax Issue			
90								Power System Engineering	(8,897.30)		Solar Survey			
91								Goss Samford	(4,334.00)		Glasgow Landfill			
92								Essential HR Partners	(2,028.00)		Various Training			
93								Frost Todd Brown	(5,265.00)		Employment Matters			
94									62,279.87					
95														
96								Budgeted for 2016						
97									2,500.00		Update Wage Compensation Plan			
98								Line Extension	15,000.00		Update Line Extension Policy			
99									79,779.87					



Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Exclusions from Account 930.20 - Miscellaneous General Expense

Line No.	ACCOUNT (a)	R-ACCT (b)	ITEM ID (c)	DATE (d)	VOUCHER (e)	VENDOR (f)	VENDOR NAME (g)	DEBIT (h)	CREDIT (i)	DESCRIPTION (j)	INVOICE NBR (k)	
1	930.20	232.03	ADMN 03	02/20/15	14020		SEBY B JONES CANCER CENTER	100.00	-	MEMORY OF CHARLES B GILL	SA00000000055342	
2	930.20	232.03	ADMN 03	05/31/15	12676		SOUTH CENTRAL KENTUCKY	100.00	-	MEMORIAL DONATION/SHEILA OLIVER	SA00000000055761	
3	930.20	232.03	ADMN 03	12/21/15	13375		JONES JUDITH	100.00	-	CHRISTMAS GIFT/JUDITH JONES/MUNF	SA00000000056530	
4	930.20	232.03	ADMN 03	12/21/15	13445		REID'S PROPERTY MANAGEMENT	200.00	-	CHRISTMAS GIFT/REIDS PROPERTY	SA00000000056531	
5												
6	<b>TOTAL Exclusions</b>								<u>500.00</u>			

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.21 - Annual Expense

Line No.	ACCOUNT	SOURCE	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
1	930.21	Cash Receipts	MBSV 03	05/22/15				-	(180.00)	EAST KY PWR ANNUAL MTG BULBS	
2	930.21	Accounts Payable	MBSV 03	05/31/15	36526	1414	GERALD PRINTING	130.17	-	MISSION STMT BANNER	145800
3	930.21	Accounts Payable	MBSV 03	06/17/15	36659	1414	GERALD PRINTING	413.40	-	STRATEGIC OBJECTIVES BANNER	145310
4	930.21	Accounts Payable	MBSV 03	06/29/15	36783	1295	KENTUCKY ASSOCIATION OF	147.34	-	ANNUAL REPORT HANDOUTS (500)	11549482
5	930.21	Accounts Payable	MBSV 03	07/09/15	36766	10057	NEW DIRECTION	500.00	-	ANNUAL MTG ENTERTAINMENT	SA00000000055889
6	930.21	Accounts Payable	MBSV 03	07/15/15	36873	13898	MORRIS PROMOTIONAL SPECIALT	1,227.09	-	SILICONE SPATULAS (525)	10981
7	930.21	Accounts Payable	MBSV 03	07/15/15	36898	1414	GERALD PRINTING	281.47	-	ANNUAL MTG PROGRAMS (500)	149177
8	930.21	Accounts Payable	MBSV 03	07/15/15	36898	1414	GERALD PRINTING	67.42	-	GOING G WEATHERIZATION BANNER	149175
9	930.21	Accounts Payable	MBSV 03	07/15/15	36898	1414	GERALD PRINTING	79.16	-	SCHOLARSHIP DRAWING CARDS (100)	149171
10	930.21	Accounts Payable	MBSV 03	07/15/15	36898	1414	GERALD PRINTING	67.42	-	SCHOLARSHIP DRAWIN REGIST BANNER	149628
11	930.21	Accounts Payable	MBSV 03	07/17/15	36845	1106	CAVE CITY CONVENTION CENTER	3,058.64	-	FRECC ANNUAL MTG/7-9-15	2741
12	930.21	Accounts Payable	MBSV 03	07/17/15	36845	1106	CAVE CITY CONVENTION CENTER	1,200.00	-	ANNUAL MTG ROOM RENTAL/7-9-15	2610
13	930.21	Accounts Payable	MBSV 03	07/23/15	36866	12893	KELLIE CARTER PHOTOGRAPHY	530.00	-	PHOTOGRAPHY/FRECC ANNUAL MTG	58
14	930.21	Payroll	LAOT 01	07/24/15				103.11	-	LABOR - O.T.	
15	930.21	Payroll	LABR 00	07/24/15				803.77	-	REGULAR LABOR	
16	930.21	Payroll	LAOT 01	07/24/15				1,077.22	-	LABOR - O.T.	
17	930.21	Payroll	LABR 00	07/24/15				318.72	-	REGULAR LABOR	
18	930.21	Payroll	LABR 00	07/24/15				190.52	-	REGULAR LABOR	
19	930.21	Payroll	LAOT 01	07/24/15				155.88	-	LABOR - O.T.	
20	930.21	Accounts Payable	MBSV 03	07/27/15	36939	1295	KENTUCKY ASSOCIATION OF	4,332.75	-	ANNUAL MEETING EXPENSE	11550593
21	930.21	Accounts Payable	MBSV 03	07/27/15	36922	1751	VISA	683.77	-	GIFTS,VEH RENTAL,MEALS	SA00000000055946
22	930.21	Accounts Payable	MBSV 03	07/27/15	36922	1751	VISA	805.00	-	ANNUAL MTRG PRIZES	SA00000000055947
23	930.21	Accounts Payable	MBSV 03	07/27/15	36922	1751	VISA	439.37	-	ANNUAL MEETING EXPENSE	SA00000000055959
24	930.21	Accounts Payable	MBSV 03	07/31/15	36999	8980	WCLU-AM	135.73	-	ANNUAL MEETING EXPENSE	SA00000000056012
25	930.21	Accounts Payable	MBSV 03	07/31/15	36998	1765	COMMONWEALTH BROADCASTIN	300.00	-	ANNUAL MEETING EXPENSE	SA00000000056014
26	930.21	Journal Entries	BNFT 04	07/31/15				2.90	-	CO PD/W.C. INSURANCE	
27	930.21	Journal Entries	BNFT 04	07/31/15				52.94	-	CO PD/W.C. INSURANCE	
28	930.21	Journal Entries	BNFT 04	07/31/15				8.97	-	CO PD/W.C. INSURANCE	
29	930.21	Journal Entries	BNFT 04	07/31/15				9.75	-	CO PD/W.C. INSURANCE	
30	930.21	Journal Entries	BNFT 02	07/31/15				0.02	-	CO PD/TAXES	
31	930.21	Journal Entries	BNFT 02	07/31/15				0.35	-	CO PD/TAXES	
32	930.21	Journal Entries	BNFT 02	07/31/15				0.06	-	CO PD/TAXES	
33	930.21	Journal Entries	BNFT 02	07/31/15				0.06	-	CO PD/TAXES	
34	930.21	Journal Entries	BNFT 02	07/31/15				10.59	-	CO PD/TAXES	
35	930.21	Journal Entries	BNFT 02	07/31/15				193.22	-	CO PD/TAXES	
36	930.21	Journal Entries	BNFT 02	07/31/15				32.74	-	CO PD/TAXES	
37	930.21	Journal Entries	BNFT 02	07/31/15				35.58	-	CO PD/TAXES	
38	930.21	Journal Entries	BNFT 02	07/31/15				0.06	-	CO PD/TAXES	
39	930.21	Journal Entries	BNFT 02	07/31/15				1.02	-	CO PD/TAXES	
40	930.21	Journal Entries	BNFT 02	07/31/15				0.17	-	CO PD/TAXES	
41	930.21	Journal Entries	BNFT 02	07/31/15				0.19	-	CO PD/TAXES	
42	930.21	Journal Entries	ACRD 01	07/31/15				6.08	-	ACCRUED VACATION	

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.21 - Annual Expense, Continued

Line No.	ACCOUNT	SOURCE	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
43	930.21	Journal Entries	ACRD 01	07/31/15				110.91	-	ACCRUED VACATION	
44	930.21	Journal Entries	ACRD 01	07/31/15				18.79	-	ACCRUED VACATION	
45	930.21	Journal Entries	ACRD 01	07/31/15				20.42	-	ACCRUED VACATION	
46	930.21	Journal Entries	ACRU 06	07/31/15				38.09	-	ACCRUAL/SELF FUNDED HEALTH INS	
47	930.21	Journal Entries	ACRU 06	07/31/15				694.90	-	ACCRUAL/SELF FUNDED HEALTH INS	
48	930.21	Journal Entries	ACRU 06	07/31/15				117.75	-	ACCRUAL/SELF FUNDED HEALTH INS	
49	930.21	Journal Entries	ACRU 06	07/31/15				127.97	-	ACCRUAL/SELF FUNDED HEALTH INS	
50	930.21	Journal Entries	BNFT 06	07/31/15				1.52	-	LIFE/L.T.D.	
51	930.21	Journal Entries	BNFT 06	07/31/15				27.65	-	LIFE/L.T.D.	
52	930.21	Journal Entries	BNFT 06	07/31/15				4.68	-	LIFE/L.T.D.	
53	930.21	Journal Entries	BNFT 06	07/31/15				5.09	-	LIFE/L.T.D.	
54	930.21	Journal Entries	BNFT 07	07/31/15				1.00	-	401 K	
55	930.21	Journal Entries	BNFT 07	07/31/15				18.16	-	401 K	
56	930.21	Journal Entries	BNFT 07	07/31/15				3.08	-	401 K	
57	930.21	Journal Entries	BNFT 07	07/31/15				3.34	-	401 K	
58	930.21	Journal Entries	BNFT 32	07/31/15				21.97	-	RETIREMENT	
59	930.21	Journal Entries	BNFT 32	07/31/15				400.74	-	RETIREMENT	
60	930.21	Journal Entries	BNFT 32	07/31/15				67.90	-	RETIREMENT	
61	930.21	Journal Entries	BNFT 32	07/31/15				73.80	-	RETIREMENT	
62	930.21	Journal Entries	BNFT 52	07/31/15				0.31	-	EMPLOYEE ASSISTANCE PROGRAM	
63	930.21	Journal Entries	BNFT 52	07/31/15				5.60	-	EMPLOYEE ASSISTANCE PROGRAM	
64	930.21	Journal Entries	BNFT 52	07/31/15				0.95	-	EMPLOYEE ASSISTANCE PROGRAM	
65	930.21	Journal Entries	BNFT 52	07/31/15				1.03	-	EMPLOYEE ASSISTANCE PROGRAM	
66	930.21	Journal Entries	BNFT 53	07/31/15				2.61	-	POSTRETIREMENT BENEFIT (62-65)	
67	930.21	Journal Entries	BNFT 53	07/31/15				47.65	-	POSTRETIREMENT BENEFIT (62-65)	
68	930.21	Journal Entries	BNFT 53	07/31/15				8.07	-	POSTRETIREMENT BENEFIT (62-65)	
69	930.21	Journal Entries	BNFT 53	07/31/15				8.78	-	POSTRETIREMENT BENEFIT (62-65)	
70	930.21	Transportation	TRAN 00	07/31/15				365.80	-	TRANSPORTATION EXP-P/R	
71	930.21	Transportation	TRAN 00	07/31/15				188.80	-	TRANSPORTATION EXP-P/R	
72	930.21	Accounts Payable	MBSV 03	08/20/15	37107	1295	KENTUCKY ASSOCIATION OF	11,351.97	-	ANNUAL MEETING EXPENSE	11551673
73	930.21	Accounts Payable	MBSV 03	09/30/15	37412	1102	CAMPBELL MYERS & RUTLEDGE	400.00	-	2015 ANNUAL MTG & PROVOST	24690
74	930.21	Accounts Payable	MBSV 03	12/01/15	37881	1106	CAVE CITY CONVENTION CENTER	600.00	-	FRECC ANNUAL MTG DEPOSIT 7-14-16	2831
75											
76											
77								32,141.98	(180.00)		
78											
79								Account Balance as of December 31, 2015:	31,961.98		

**Schedule H  
Adjustment to Expense  
Continued**

F. Supporting Data, Continued

Annual Meeting 2015

Line No.	Advertising		Exclude for Rate-Making Purposes?	Amount to Remove
1	WCLU-AM	\$ 135.73		
2	Commonwealth Broadcasting	300.00		
3	Subtotal	\$ 435.73		
4				
5	<b>Facilities/Décor/Food</b>			
6	CC Convention Center/Food	\$ 2,237.58		
7	CCCC/VIP Room/Servers Fee/Taxes	821.06		
8	CC Convention Center/Facilities	1,200.00		
9	Glasgow Kiwanis/Cotton Candy			
11				
12	<b>Scholarships</b>			
13	Banner	\$ 67.42	Yes	(67.42)
14	Drawing Cards (100)	79.16	Yes	(79.16)
15	Subtotal	\$ 146.58		
16				
17	<b>Entertainment</b>			
18	New Direction	\$ 500.00		
19	KAEC - Featured Entertainment	4,500.00		
20	KAEC - Caricaturist	1,150.00		
21	KAEC - Sound System & Tech/Tax	1,351.50		
22	Subtotal	\$ 7,501.50		
23				
24	<b>Prizes/Give-A-Ways</b>			
25	Wal-Mart (4) \$100 GC	\$ 400.00	Yes	(400.00)
26	Cracker Barrel (2) \$50 GC	100.00	Yes	(100.00)
27	Mama Lou's BBQ (2) \$50 GC	100.00	Yes	(100.00)
28	Lighthouse (2) \$50 GC	105.00	Yes	(105.00)
29	El Mazatlan's (2) \$50 GC	100.00	Yes	(100.00)
30	Teen Prize	148.39	Yes	(148.39)
31	Walmart - Bikes	281.30	Yes	(281.30)
32	Amazon - Leapfrogs	328.85	Yes	(328.85)
33	Subtotal	\$ 1,563.54		
34				
35	<b>Bucket/Give-A-Ways</b>			
36	10 Quart Pail (396)	\$ 440.75	Yes	(440.75)
37	20 Watt CFL (200)	349.80	Yes	(349.80)
38	11 Watt LED (504)	3,205.44	Yes	(3,205.44)
39	Silicone Spatulas (525)	1,227.09	Yes	(1,227.09)
40	EKPC \$\$\$ - Bulbs	(180.00)		
41	Subtotal	\$ 5,043.08		
42				
43	<b>Miscellaneous</b>			
44	Going Green Banner	\$ 67.42		
45	Provost/CMR	400.00		
46	Mission Statement Banner	130.17		
47	Strategic Objective Banner	413.40		
48	Annual Mtg. Programs (500)	281.47		
49	Annual Report Handouts (500)	147.34		
50	Annual Report/KAEC	4,332.75		
51	U-Haul Rental	142.53		
52	Photography	530.00		
53	Walmart - Misc (DVD, Canisters)	58.10		
54	Food - El Maz, Cracker Barrel	164.00		
55	KAEC Inv. - Service Fee	354.48		
56				
57	Subtotal	\$ 7,021.66	Total Amount of Exclusions:	(6,933.20)
58				
59	Expenses Total (from above)	\$ 25,970.73		
60	Payroll, Benefits & Transportation	\$ 5,391.25		
61				
62	<b>GRAND TOTAL</b>	\$ 31,361.98		
63				
64	General Ledger Balance - Acct.	\$ 31,961.98		
65				
66	Difference - Deposit for 2016 Annual Mtg	600.00		

**Schedule H  
Adjustment to Expense  
Continued**

**F. Supporting Data, Continued**

**Historical Annual Meeting Expense**

**1. 2010 Annual Meeting**

Expenses	\$ 32,705.71
Payroll & Benefits	\$ 14,466.95
Grand Total	\$ 47,172.66

**2. 2011 Annual Meeting**

Expenses	\$ 29,736.30
Payroll & Benefits	\$ 8,266.91
Grand Total	\$ 38,003.21

**3. 2012 Annual Meeting**

Expenses	\$ 30,017.64
Payroll & Benefits	\$ 5,663.79
Grand Total	\$ 35,681.43

**4. 2013 Annual Meeting**

Expenses	\$ 27,816.12
Payroll & Benefits	\$ 9,204.43
Grand Total	\$ 37,020.55

**5. 2014 Annual Meeting**

Expenses	\$ 27,864.08
Payroll & Benefits	\$ 7,438.38
Grand Total	\$ 35,302.46

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Exclusions from Account 930.23

Line No. (a)	Line No from DR 1, Response 29 (b)	ACCOUNT (c)	R-ACCT (d)	ITEM ID (e)	DATE (f)	VENDOR (g)	VENDOR NAME (h)	DEBIT (i)	CREDIT (j)	DESCRIPTION (k)	INVOICE NBR (l)	
1	14	930.23	232.03	MBSV 02	01/28/15	1751	VISA	273.87	-	CHAMBER CHRISTMAS DINNER	SA00000000055234	
2	52	930.23	232.03	MBSV 04	02/20/15	8003	BARREN COUNTY FAIR & LIVESTK	100.00	-	SPONSOR AWARDS/LIVESTOCK SHOW	SA00000000055340	
3	53	930.23	232.03	MBSV 04	02/20/15	595	BARREN CO CONSERVATION DIST	250.00	-	ART & WRITING SPONSORSHIP	134	
4	82	930.23	232.03	MBSV 06	03/26/15	1172	EDMONTON METCALFE CHAMBER	500.00	-	SENIOR CELEBRITY EVENT	SA00000000055474	
5	112	930.23	232.03	MBSV 04	03/31/15	1216	GLASGOW KIWANIS CLUB	100.00	-	KIWANIS HOLE SPONSORSHIP	SA00000000055495	
6	113	930.23	232.03	MBSV 04	03/31/15	8805	AMERICAN CANCER SOCIETY	500.00	-	RELAY FOR LIFE SPONSORSHIP	SA00000000055504	
7	117	930.23	232.03	MBSV 04	04/13/15	13671	BARREN RIVER REGION FFA	166.67	-	SPONSOR BARREN RIVER FFA AWARDS	SA00000000055545	
8	118	930.23	232.03	MBSV 05	04/13/15	13671	BARREN RIVER REGION FFA	166.67	-	SPONSOR BARREN RIVER FFA AWARDS	SA00000000055545	
9	119	930.23	232.03	MBSV 06	04/13/15	13671	BARREN RIVER REGION FFA	166.66	-	SPONSOR BARREN RIVER FFA AWARDS	SA00000000055545	
10	124	930.23	232.03	MBSV 11	04/24/15	1049	BARREN COUNTY FFA	25.00	-	FFA AWARD SPONSORSHIP	SA00000000055603	
11	155	930.23	232.03	MBSV 06	05/12/15	2042	METCALFE COUNTY FAIR BOARD	125.00	-	DONATIONS - METCALFE	SA00000000055650	
12	160	930.23	232.03	MBSV 01	05/27/15	11737	COMMUNITY ACTION OF SO KY	100.00	-	GOLF CLASSIC DONATION	SA00000000055740	
13	165	930.23	232.03	MBSV 01	05/29/15	1295	KENTUCKY ASSOCIATION OF	460.00	-	SPONSOR LINEMAN'S RODEO & BANQUE	SA00000000055749	
14	229	930.23	232.03	MBSV 02	07/23/15	12908	AUTO WORLD	60.00	-	SEALED BID AD/BUCKET TRUCK	SA00000000055938	
15	258	930.23	232.03	MBSV 09	08/01/15	9069	EASTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/JOSHUA BELDEN	SA00000000055998	
16	259	930.23	232.03	MBSV 09	08/01/15	8996	UNIVERSITY OF KENTUCKY	1,000.00	-	SCHOLARSHIP/NATHANIEL REED	SA00000000055999	
17	260	930.23	232.03	MBSV 09	08/01/15	1753	WESTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/LUKE EDMUNDS	SA00000000056000	
18	261	930.23	232.03	MBSV 09	08/01/15	1753	WESTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/EMILY BLAIR	SA00000000056001	
19	262	930.23	232.03	MBSV 09	08/01/15	1753	WESTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/KELSEY O'LEARY	SA00000000056002	
20	263	930.23	232.03	MBSV 09	08/01/15	1753	WESTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/SETH THOMPSON	SA00000000056003	
21	264	930.23	232.03	MBSV 09	08/01/15	1753	WESTERN KENTUCKY UNIVERSITY	1,000.00	-	SCHOLARSHIP/CLAY GROCE	SA00000000056004	
22	265	930.23	232.03	MBSV 09	08/11/15	1295	KENTUCKY ASSOCIATION OF	4,500.00	-	WASHINGTON/FRANKFORT YTH.SCHOLAR	11551478	
23	296	930.23	232.03	MBSV 06	08/31/15	1172	EDMONTON METCALFE CHAMBER	250.00	-	SPONSORSHIP/SK PUMPKIN	SA00000000056108	
24	302	930.23	232.03	MBSV 07	09/14/15	1213	GLASGOW BARREN CO CHAMBER O	1,500.00	-	GOLF-POST RECEPTION SPONSOR	14655	
25	307	930.23	232.03	MBSV 02	09/22/15	1160	EAST KENTUCKY POWER CORP	500.00	-	2015 HONOR NFLIGHT SPONSORSHIP	6318	
26	334	930.23	232.03	MBSV 05	10/08/15	12222	JOBE PUBLISHING INC	100.00	-	DONATIONS - HART	SA00000000056234	
27	339	930.23	232.03	MBSV 04	10/20/15	10734	GLASGOW ROTARY CLUB	100.00	-	DONATION/ROTARY CLUB AUCTION	SA00000000056285	
28	370	930.23	232.03	MBSV 02	11/04/15	1751	VISA	154.14	-	ROOM/HONOR FLIGHT/C WRIGHT	SA00000000056349	
29	372	930.23	232.03	MBSV 04	11/10/15	14136	BARREN COUNTY VETERANS ASSO	50.00	-	DONATIONS - BARREN	SA00000000056360	
30	373	930.23	232.03	MBSV 06	11/10/15	1172	EDMONTON METCALFE CHAMBER	150.00	-	DONATION - CHRISTMAS LIGHTS	SA00000000056359	
31	375	930.23	232.03	MBSV 01	11/11/15	1210	GLASGOW DAILY TIMES	400.00	-	G/BC CHAMBER MAP	SA00000000056367	
32	415	930.23	232.03	MBSV 02	12/14/15	1414	GERALD PRINTING	373.92	-	CHRISTMAS CARDS	159651	
33	416	930.23	232.03	MBSV 04	12/14/15	8405	TEMPLE HILL SCHOOL	500.00	-	COOP DONATION/LIGHTING UP CHRISTMAS	SA00000000056508	
34	417	930.23	232.03	MBSV 05	12/21/15	9347	HART COUNTY FAIR BOARD	400.00	-	SPONSOR/SUPREME CHAMPION	102 B	
35	447	930.23	232.03	MBSV 06	12/31/15	1751	VISA	109.90	-	DONATIONS - METCALFE GIFT CARD CHAM	SA00000000056576	
36												
37												
<b>TOTAL Exclusions</b>								<b>19,081.83</b>				

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
1	930.30	Accounts Payable	232.03	BDEX 06	01/02/15	35184	12994	NRECA GROUP BENEI	75.33	-	DIRECTOR PAID LIFE INSURANCE	15011063
2	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35364	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG/1-22-15/F BUTTON	SA00000000055208
3	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35364	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055208
4	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35364	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055208
5	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35364	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055208
6	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35365	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 1-22-15/P HAWKINS	SA00000000055209
7	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35365	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055209
8	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35365	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055209
9	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35365	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055209
10	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35369	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 1-22-15/R LONDON	SA00000000055210
11	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35369	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055210
12	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35369	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055210
13	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35369	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055210
14	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35367	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 1-22-15/CF MARTIN	SA00000000055211
15	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35367	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055211
16	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35367	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055211
17	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35367	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055211
18	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35366	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 1-22-15/N PENDYGRA	SA00000000055212
19	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35366	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055212
20	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35366	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055212
21	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35366	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055212
22	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35368	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 1-22-15/R SEXTON	SA00000000055213
23	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35368	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055213
24	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35368	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055213
25	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35368	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055213
26	930.30	Accounts Payable	232.03	BDEX 01	01/26/15	35370	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 1-22-15/R SMITH	SA00000000055214
27	930.30	Accounts Payable	232.03	BDEX 02	01/26/15	35370	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055214
28	930.30	Accounts Payable	232.03	BDEX 17	01/26/15	35370	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055214
29	930.30	Accounts Payable	232.03	BDEX 06	01/26/15	35370	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055214
30	930.30	Accounts Payable	232.03	BDEX 06	02/02/15	35443	12994	NRECA GROUP BENEI	75.33	-	DIRECTOR PAID LIFE INSURANCE	15021063
31	930.30	Accounts Payable	232.03	BDEX 01	02/24/15	35603	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 2-19-15/F BUTTON	SA00000000055344
32	930.30	Accounts Payable	232.03	BDEX 02	02/24/15	35603	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055344
33	930.30	Accounts Payable	232.03	BDEX 17	02/24/15	35603	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055344
34	930.30	Accounts Payable	232.03	BDEX 06	02/24/15	35603	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055344
35	930.30	Accounts Payable	232.03	BDEX 01	02/24/15	35604	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 2-19-15/P HAWKINS	SA00000000055345
36	930.30	Accounts Payable	232.03	BDEX 02	02/24/15	35604	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055345
37	930.30	Accounts Payable	232.03	BDEX 17	02/24/15	35604	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055345
38	930.30	Accounts Payable	232.03	BDEX 06	02/24/15	35604	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055345
39	930.30	Accounts Payable	232.03	BDEX 01	02/24/15	35608	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 2-19-15/R LONDON	SA00000000055346
40	930.30	Accounts Payable	232.03	BDEX 02	02/24/15	35608	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055346
41	930.30	Accounts Payable	232.03	BDEX 17	02/24/15	35608	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055346
42	930.30	Accounts Payable	232.03	BDEX 06	02/24/15	35608	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055346
43	930.30	Accounts Payable	232.03	BDEX 01	02/24/15	35606	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 2-19-15/CF MARTIN	SA00000000055347
44	930.30	Accounts Payable	232.03	BDEX 02	02/24/15	35606	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055347
45	930.30	Accounts Payable	232.03	BDEX 17	02/24/15	35606	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055347
46	930.30	Accounts Payable	232.03	BDEX 06	02/24/15	35606	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055347
47	930.30	Accounts Payable	232.03	BDEX 01	02/24/15	35605	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 2-19-15/NEIL PENDY	SA00000000055348
48	930.30	Accounts Payable	232.03	BDEX 02	02/24/15	35605	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055348

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
49	930.30 Accounts Payable	232.03	BDEX 17	02/24/15	35605	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055348
50	930.30 Accounts Payable	232.03	BDEX 06	02/24/15	35605	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055348
51	930.30 Accounts Payable	232.03	BDEX 01	02/24/15	35607	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 2-19-15/RANDY SEXT	SA00000000055349
52	930.30 Accounts Payable	232.03	BDEX 02	02/24/15	35607	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055349
53	930.30 Accounts Payable	232.03	BDEX 17	02/24/15	35607	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055349
54	930.30 Accounts Payable	232.03	BDEX 06	02/24/15	35607	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055349
55	930.30 Accounts Payable	232.03	BDEX 01	02/24/15	35609	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 2-19-15/R SMITH	SA00000000055350
56	930.30 Accounts Payable	232.03	BDEX 02	02/24/15	35609	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055350
57	930.30 Accounts Payable	232.03	BDEX 17	02/24/15	35609	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055350
58	930.30 Accounts Payable	232.03	BDEX 06	02/24/15	35609	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055350
59	930.30 Accounts Payable	232.03	BDEX 11	02/26/15	35678	1751	VISA	309.38	-	NRECA ANN MTG ROOM/NEIL PENDYGR	SA00000000055365
60	930.30 Accounts Payable	232.03	BDEX 11	02/27/15	35678	1751	VISA	9.64	-	KAEC BRD METG MEAL/R SMITH	SA00000000055369
61	930.30 Accounts Payable	232.03	BDEX 06	03/03/15	35653	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15031063
62	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35832	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 3-19-15/F BUTTON	SA00000000055462
63	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35832	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055462
64	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35832	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055462
65	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35832	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055462
66	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35833	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 3-19-15/P HAWKINS	SA00000000055463
67	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35833	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055463
68	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35833	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055463
69	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35833	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055463
70	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35837	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 3-19-15/R LONDON	SA00000000055464
71	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35837	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055464
72	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35837	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055464
73	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35837	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055464
74	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35835	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 3-19-15/CF MARTIN	SA00000000055465
75	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35835	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055465
76	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35835	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055465
77	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35835	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055465
78	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35834	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 3-19-15/N PENDYGRA	SA00000000055466
79	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35834	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055466
80	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35834	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055466
81	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35834	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055466
82	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35836	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 3-19-15/R SEXTON	SA00000000055467
83	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35836	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055467
84	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35836	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055467
85	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35836	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055467
86	930.30 Accounts Payable	232.03	BDEX 01	03/24/15	35838	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 3-19-15/R SMITH	SA00000000055468
87	930.30 Accounts Payable	232.03	BDEX 02	03/24/15	35838	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055468
88	930.30 Accounts Payable	232.03	BDEX 17	03/24/15	35838	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055468
89	930.30 Accounts Payable	232.03	BDEX 06	03/24/15	35838	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055468
90	930.30 Accounts Payable	232.03	BDEX 11	03/27/15	35872	1352	PENDYGRAFT NEIL	1,200.00	-	NRECA ANN MTG/N PENDYGRAFT	SA00000000055481
91	930.30 Accounts Payable	232.03	BDEX 11	03/31/15	35927	1751	VISA	1,185.46	-	NRECA ANN MTG/NEIL PENDYGRAFT	SA00000000055510
92	930.30 Accounts Payable	232.03	BDEX 11	03/31/15	35927	1751	VISA	21.12	-	NRECA ANN MTG MEAL/NEIL PENDYGRA	SA00000000055511
93	930.30 Accounts Payable	232.03	BDEX 06	04/02/15	35925	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15041063
94	930.30 Accounts Payable	232.03	BDEX 11	04/16/15	36119	1371	NATIONAL RURAL EL	2,071.00	-	NRECA SUMMER SCHOOL/R SMITH	1336644
95	930.30 Accounts Payable	232.03	BDEX 01	04/20/15	36074	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 4-16-15/F BUTTON	SA00000000055557



Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
96	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36074	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055557
97	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36074	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055557
98	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36074	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055557
99	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36075	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 4-16-15/P HAWKINS	SA00000000055558
100	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36075	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055558
101	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36075	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055558
102	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36075	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055558
103	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36079	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 4-16-15/RANDY LOND	SA00000000055559
104	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36079	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055559
105	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36079	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055559
106	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36079	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055559
107	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36077	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 4-16-15/CF MARTIN	SA00000000055560
108	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36077	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055560
109	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36077	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055560
110	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36077	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055560
111	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36076	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 4-16-15/NEIL PENDY	SA00000000055561
112	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36076	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055561
113	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36076	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055561
114	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36076	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055561
115	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36078	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 4-19-15/RANDY SEXT	SA00000000055562
116	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36078	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055562
117	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36078	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055562
118	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36078	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055562
119	930.30	Accounts Payable	232.03	BDEX 01 04/20/15	36080	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 4-16-15/R SMITH	SA00000000055563
120	930.30	Accounts Payable	232.03	BDEX 02 04/20/15	36080	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055563
121	930.30	Accounts Payable	232.03	BDEX 17 04/20/15	36080	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055563
122	930.30	Accounts Payable	232.03	BDEX 06 04/20/15	36080	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055563
123	930.30	Accounts Payable	232.03	BDEX 06 05/01/15	36193	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15051063
124	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36379	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 5-22-15/F BUTTON	SA00000000055725
125	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36379	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055725
126	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36379	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055725
127	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36379	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055725
128	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36380	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 5-22-15/P HAWKINS	SA00000000055726
129	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36380	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055726
130	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36380	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055726
131	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36380	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055726
132	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36384	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 5-22-15/R LONDON	SA00000000055727
133	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36384	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055727
134	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36384	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055727
135	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36384	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055727
136	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36382	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 5-22-15/CF MARTIN	SA00000000055728
137	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36382	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055728
138	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36382	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055728
139	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36382	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055728
140	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36381	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 5-22-15/NEIL PENDY	SA00000000055729
141	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36381	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055729
142	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36381	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055729

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
143	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36381	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055729
144	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36383	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 5-22-15/R SEXTON	SA00000000055730
145	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36383	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055730
146	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36383	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055730
147	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36383	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055730
148	930.30	Accounts Payable	232.03	BDEX 01 05/26/15	36385	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 5-22-15/R SMITH	SA00000000055731
149	930.30	Accounts Payable	232.03	BDEX 02 05/26/15	36385	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055731
150	930.30	Accounts Payable	232.03	BDEX 17 05/26/15	36385	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055731
151	930.30	Accounts Payable	232.03	BDEX 11 05/26/15	36385	12563	SMITH RONNIE D	111.55	-	MILEAGE/KAEC MTG/R SMITH	SA00000000055731
152	930.30	Accounts Payable	232.03	BDEX 06 05/26/15	36385	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055731
153	930.30	Accounts Payable	232.03	BDEX 06 06/01/15	36454	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15061063
154	930.30	Accounts Payable	232.03	BDEX 11 06/11/15	36511	1088	BUTTON FREDDIE D	339.10	-	EKPC ANNUAL MTG/F BUTTON	SA00000000055782
155	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36558	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 6-18-15/F BUTTON	SA00000000055794
156	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36558	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000055794
157	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36558	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055794
158	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36558	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055794
159	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36559	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 6-18-15/P. HAWKINS	SA00000000055795
160	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36559	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055795
161	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36559	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055795
162	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36559	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055795
163	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36563	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 6-18-15/R LONDON	SA00000000055796
164	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36563	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055796
165	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36563	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055796
166	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36563	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055796
167	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36561	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 6-18-15/CF MARTIN	SA00000000055797
168	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36561	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055797
169	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36561	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055797
170	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36561	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055797
171	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36560	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 6-18-15/N PENDYGRA	SA00000000055798
172	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36560	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055798
173	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36560	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055798
174	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36560	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055798
175	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36562	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 6-18-15/R SEXTON	SA00000000055799
176	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36562	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000055799
177	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36562	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055799
178	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36562	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055799
179	930.30	Accounts Payable	232.03	BDEX 01 06/19/15	36564	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 6-18-15/R SMITH	SA00000000055800
180	930.30	Accounts Payable	232.03	BDEX 02 06/19/15	36564	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055800
181	930.30	Accounts Payable	232.03	BDEX 17 06/19/15	36564	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055800
182	930.30	Accounts Payable	232.03	BDEX 06 06/19/15	36564	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055800
183	930.30	Accounts Payable	232.03	BDEX 11 06/26/15	36664	1751	VISA	168.94	-	KAEC BRD MTG/R SMITH	SA00000000055846
184	930.30	Accounts Payable	232.03	BDEX 11 06/26/15	36664	1751	VISA	12.19	-	BOARD AGENDA MTG MEAL/NEIL P	SA00000000055849
185	930.30	Accounts Payable	232.03	BDEX 06 07/01/15	36640	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15071063
186	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36844	1088	BUTTON FREDDIE D	300.00	-	FREDD BRD MTG 7-16-15/F BUTTON	SA00000000055929
187	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36844	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055929
188	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36844	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055929
189	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36850	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 7-16-15/P HAWKINS	SA00000000055930

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
190	930.30	Accounts Payable	232.03	BDEX 02 07/23/15	36850	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000055930
191	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36850	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055930
192	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36850	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055930
193	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36863	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 7-16-15/R LONDON	SA00000000055931
194	930.30	Accounts Payable	232.03	BDEX 02 07/23/15	36863	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000055931
195	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36863	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055931
196	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36863	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055931
197	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36854	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 7-16-15/CF MARTIN	SA00000000055932
198	930.30	Accounts Payable	232.03	BDEX 02 07/23/15	36854	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000055932
199	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36854	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055932
200	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36854	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055932
201	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36853	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 7-16-15/NEIL PENDY	SA00000000055933
202	930.30	Accounts Payable	232.03	BDEX 02 07/23/15	36853	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000055933
203	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36853	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055933
204	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36853	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000055933
205	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36860	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055934
206	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36860	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000055934
207	930.30	Accounts Payable	232.03	BDEX 01 07/23/15	36865	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 7-16-15/R SMITH	SA00000000055935
208	930.30	Accounts Payable	232.03	BDEX 02 07/23/15	36865	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000055935
209	930.30	Accounts Payable	232.03	BDEX 17 07/23/15	36865	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000055935
210	930.30	Accounts Payable	232.03	BDEX 11 07/23/15	36865	12563	SMITH RONNIE D	507.51	-	DIR CONF BRANSON/R SMITH	SA00000000055935
211	930.30	Accounts Payable	232.03	BDEX 06 07/23/15	36865	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000055935
212	930.30	Accounts Payable	232.03	BDEX 11 07/28/15	36922	1751	VISA	634.05	-	NRECA DIR CONF/RONNIE SMITH	SA00000000055967
213	930.30	Accounts Payable	232.03	BDEX 11 07/31/15	36968	12563	SMITH RONNIE D	1,200.00	-	NRECA DIR CONF/R SMITH/BRANSON M	SA00000000055994
214	930.30	Accounts Payable	232.03	BDEX 06 08/03/15	36921	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15081063
215	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37088	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 8-20-15/F BUTTON	SA00000000056068
216	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37088	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000056068
217	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37088	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056068
218	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37088	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056068
219	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37090	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 8-20-15/P HAWKINS	SA00000000056069
220	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37090	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000056069
221	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37090	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056069
222	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37090	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056069
223	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37094	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 8-20-15/R LONDON	SA00000000056070
224	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37094	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000056070
225	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37094	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056070
226	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37094	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056070
227	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37092	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 8-20-15/CF MARTIN	SA00000000056071
228	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37092	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000056071
229	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37092	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056071
230	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37092	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056071
231	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37091	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 8-20-15/NEIL PENDY	SA00000000056072
232	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37091	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000056072
233	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37091	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056072
234	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37091	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056072
235	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37093	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 8-20-15/R SEXTON	SA00000000056073
236	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37093	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000056073

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
237	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37093	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056073
238	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37093	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000056073
239	930.30	Accounts Payable	232.03	BDEX 01 08/26/15	37095	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 8-20-15/R SMITH	SA00000000056074
240	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37095	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000056074
241	930.30	Accounts Payable	232.03	BDEX 17 08/26/15	37095	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056074
242	930.30	Accounts Payable	232.03	BDEX 02 08/26/15	37095	12563	SMITH RONNIE D	89.70	-	DIRECTOR'S MILEAGE	SA00000000056074
243	930.30	Accounts Payable	232.03	BDEX 06 08/26/15	37095	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056074
244	930.30	Accounts Payable	232.03	BDEX 06 09/01/15	37134	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15091063
245	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37312	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 9-17-15/F BUTTON	SA00000000056171
246	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37312	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000056171
247	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37312	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056171
248	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37312	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056171
249	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37313	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 9-17-15/P HAWKINS	SA00000000056172
250	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37313	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000056172
251	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37313	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056172
252	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37313	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056172
253	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37317	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 9-17-15/R LONDON	SA00000000056173
254	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37317	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000056173
255	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37317	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056173
256	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37317	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056173
257	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37315	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 9-17-15/CF MARTIN	SA00000000056174
258	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37315	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000056174
259	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37315	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056174
260	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37315	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056174
261	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37314	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 9-17-15/NEIL PENDY	SA00000000056175
262	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37314	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000056175
263	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37314	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056175
264	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37314	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056175
265	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37316	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 9-17-15/R SEXTON	SA00000000056176
266	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37316	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000056176
267	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37316	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056176
268	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37316	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000056176
269	930.30	Accounts Payable	232.03	BDEX 01 09/21/15	37318	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 9-17-15/R SMITH	SA00000000056177
270	930.30	Accounts Payable	232.03	BDEX 02 09/21/15	37318	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000056177
271	930.30	Accounts Payable	232.03	BDEX 17 09/21/15	37318	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056177
272	930.30	Accounts Payable	232.03	BDEX 06 09/21/15	37318	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056177
273	930.30	Accounts Payable	232.03	BDEX 06 10/01/15	37400	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	1510163
274	930.30	Accounts Payable	232.03	BDEX 01 10/20/15	37568	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 10-15-15/F BUTTON	SA00000000056286
275	930.30	Accounts Payable	232.03	BDEX 02 10/20/15	37568	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000056286
276	930.30	Accounts Payable	232.03	BDEX 17 10/20/15	37568	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056286
277	930.30	Accounts Payable	232.03	BDEX 06 10/20/15	37568	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056286
278	930.30	Accounts Payable	232.03	BDEX 01 10/20/15	37569	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 10-15-15/P HAWKINS	SA00000000056287
279	930.30	Accounts Payable	232.03	BDEX 02 10/20/15	37569	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000056287
280	930.30	Accounts Payable	232.03	BDEX 17 10/20/15	37569	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056287
281	930.30	Accounts Payable	232.03	BDEX 06 10/20/15	37569	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056287

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
282	930.30	Accounts Payable	232.03	BDEX 01	10/20/15	37573	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 10-15-15/R LONDON	SA0000000056288
283	930.30	Accounts Payable	232.03	BDEX 03	10/20/15	37573	12105	LONDON RANDY	10.35	-	DIRECTOR'S EXPENSE - MISCL	SA0000000056288
284	930.30	Accounts Payable	232.03	BDEX 17	10/20/15	37573	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056288
285	930.30	Accounts Payable	232.03	BDEX 06	10/20/15	37573	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA0000000056288
286	930.30	Accounts Payable	232.03	BDEX 01	10/20/15	37571	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 10-15-15/CF MARTIN	SA0000000056289
287	930.30	Accounts Payable	232.03	BDEX 02	10/20/15	37571	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA0000000056289
288	930.30	Accounts Payable	232.03	BDEX 17	10/20/15	37571	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056289
289	930.30	Accounts Payable	232.03	BDEX 06	10/20/15	37571	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA0000000056289
290	930.30	Accounts Payable	232.03	BDEX 01	10/20/15	37570	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 10-15-15/NEIL PEND	SA0000000056290
291	930.30	Accounts Payable	232.03	BDEX 02	10/20/15	37570	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA0000000056290
292	930.30	Accounts Payable	232.03	BDEX 17	10/20/15	37570	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056290
293	930.30	Accounts Payable	232.03	BDEX 06	10/20/15	37570	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA0000000056290
294	930.30	Accounts Payable	232.03	BDEX 01	10/20/15	37572	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 10-15-15/R SEXTON	SA0000000056291
295	930.30	Accounts Payable	232.03	BDEX 02	10/20/15	37572	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA0000000056291
296	930.30	Accounts Payable	232.03	BDEX 17	10/20/15	37572	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056291
297	930.30	Accounts Payable	232.03	BDEX 06	10/20/15	37572	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA0000000056291
298	930.30	Accounts Payable	232.03	BDEX 01	10/20/15	37574	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 10-15-15/R SMITH	SA0000000056292
299	930.30	Accounts Payable	232.03	BDEX 02	10/20/15	37574	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA0000000056292
300	930.30	Accounts Payable	232.03	BDEX 17	10/20/15	37574	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056292
301	930.30	Accounts Payable	232.03	BDEX 11	10/20/15	37574	12563	SMITH RONNIE D	112.12	-	MILEAGE/KAEC/R SMITH	SA0000000056292
302	930.30	Accounts Payable	232.03	BDEX 06	10/20/15	37574	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA0000000056292
303	930.30	Accounts Payable	232.03	BDEX 11	10/31/15	37667	1751	VISA	155.96	-	KAEC MTG/RONNIE SMITH	SA0000000056344
304	930.30	Accounts Payable	232.03	BDEX 06	11/02/15	37648	12994	NRECA GROUP BENEFI	74.86	-	DIRECTOR PAID LIFE INSURANCE	15111063
305	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37816	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 11-17-15/F BUTTON	SA0000000056407
306	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37816	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA0000000056407
307	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37816	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056407
308	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37816	1088	BUTTON FREDDIE D	600.00	-	KAEC ANN MTG/F BUTTON	SA0000000056407
309	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37816	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA0000000056407
310	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37817	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 11-17-15/P HAWKINS	SA0000000056408
311	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37817	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA0000000056408
312	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37817	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056408
313	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37817	1259	HAWKINS PAUL C	126.50	-	DIRECTOR'S MILEAGE	SA0000000056408
314	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37817	1259	HAWKINS PAUL C	-	(428.70)	AIRFARE NRECA REGION III/P HAWKI	SA0000000056408
315	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37817	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA0000000056408
316	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37821	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 11-17-15/R LONDON	SA0000000056409
317	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37821	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA0000000056409
318	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37821	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056409
319	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37821	12105	LONDON RANDY	600.00	-	KAEC ANN MTG/R LONDON	SA0000000056409
320	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37821	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA0000000056409
321	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37819	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 11-17-15/CF MARTIN	SA0000000056410
322	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37819	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA0000000056410
323	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37819	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056410
324	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37819	1398	MARTIN C F JR	600.00	-	KAEC ANN MTG/CF MARTIN	SA0000000056410
325	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37819	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA0000000056410
326	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37818	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 11-17-15/NEIL PEND	SA0000000056411
327	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37818	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA0000000056411
328	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37818	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA0000000056411

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
329	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37818	1352	PENDYGRAFT NEIL	600.00	-	KAEC ANN MTG/NEIL PENDYGRAFT	SA00000000056411
330	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37818	1352	PENDYGRAFT NEIL	121.90	-	DIRECTOR'S MILEAGE	SA00000000056411
331	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37818	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056411
332	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37820	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 11-17-1/R SEXTON	SA00000000056412
333	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37820	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000056412
334	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37820	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056412
335	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37820	10928	SEXTON RANDY D	600.00	-	KAEC ANN MTG/R SEXTON	SA00000000056412
336	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37820	10928	SEXTON RANDY D	130.53	-	DIRECTOR'S MILEAGE	SA00000000056412
337	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37820	10928	SEXTON RANDY D	335.06	-	ROOM/USED PERSONAL CC/R SEXTON	SA00000000056412
338	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37820	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000056412
339	930.30	Accounts Payable	232.03	BDEX 01	11/24/15	37822	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 11-17-15/R SMITH	SA00000000056413
340	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37822	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000056413
341	930.30	Accounts Payable	232.03	BDEX 17	11/24/15	37822	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056413
342	930.30	Accounts Payable	232.03	BDEX 11	11/24/15	37822	12563	SMITH RONNIE D	600.00	-	KAEC ANN MTG/R SMITH	SA00000000056413
343	930.30	Accounts Payable	232.03	BDEX 02	11/24/15	37822	12563	SMITH RONNIE D	207.00	-	DIRECTOR'S MILEAGE	SA00000000056413
344	930.30	Accounts Payable	232.03	BDEX 06	11/24/15	37822	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056413
345	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37800	1088	BUTTON FREDDIE D	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056398
346	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37801	1259	HAWKINS PAUL C	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056399
347	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37810	12105	LONDON RANDY	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056400
348	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37803	1398	MARTIN C F JR	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056401
349	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37802	1352	PENDYGRAFT NEIL	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056402
350	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37808	10928	SEXTON RANDY D	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056403
351	930.30	Accounts Payable	232.03	BDEX 10	12/01/15	37811	12563	SMITH RONNIE D	100.00	-	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056404
352	930.30	Accounts Payable	232.03	BDEX 06	12/01/15	37874	12994	NRECA GROUP BENEI	74.86	-	DIRECTOR PAID LIFE INSURANCE	1512063
353	930.30	Accounts Payable	232.03	BDEX 11	12/09/15	37923	1751	VISA	1,176.00	-	NRECA WINTER SCHOOL/R LONDON	SA00000000056477
354	930.30	Accounts Payable	232.03	BDEX 11	12/09/15	37923	1751	VISA	167.53	-	KAEC ANN MTG/R SMITH	SA00000000056478
355	930.30	Accounts Payable	232.03	BDEX 11	12/14/15	38050	1295	KENTUCKY ASSOCIA	94.00	-	KAEC TRNG/R SMITH	11558358
356	930.30	Accounts Payable	232.03	BDEX 03	12/14/15	38088	1295	KENTUCKY ASSOCIA	1,036.00	-	KAEC ANN MTG MEALS/DIRECTORS	11558638
357	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38031	1088	BUTTON FREDDIE D	300.00	-	FRECC BRD MTG 12-17-15/F BUTTON	SA00000000056532
358	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38031	1088	BUTTON FREDDIE D	12.65	-	DIRECTOR'S MILEAGE	SA00000000056532
359	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38031	1088	BUTTON FREDDIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056532
360	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38031	1088	BUTTON FREDDIE D	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056532
361	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38036	12105	LONDON RANDY	300.00	-	FRECC BRD MTG 12-17-15/R LONDON	SA00000000056534
362	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38036	12105	LONDON RANDY	10.35	-	DIRECTOR'S MILEAGE	SA00000000056534
363	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38036	12105	LONDON RANDY	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056534
364	930.30	Accounts Payable	232.03	BDEX 11	12/21/15	38036	12105	LONDON RANDY	900.00	-	NRECA DIR CONF/R LONDON	SA00000000056534
365	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38036	12105	LONDON RANDY	116.73	-	MILEAGE/WINTER SCHOOL/R LONDON	SA00000000056534
366	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38036	12105	LONDON RANDY	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056534
367	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38034	1398	MARTIN C F JR	300.00	-	FRECC BRD MTG 12-17-15/CF MRTIN	SA00000000056535
368	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38034	1398	MARTIN C F JR	23.00	-	DIRECTOR'S MILEAGE	SA00000000056535
369	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38034	1398	MARTIN C F JR	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056535
370	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38034	1398	MARTIN C F JR	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056535
371	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38033	1352	PENDYGRAFT NEIL	300.00	-	FRECC BRD MTG 12-17-15/NEIL P	SA00000000056536
372	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38033	1352	PENDYGRAFT NEIL	7.48	-	DIRECTOR'S MILEAGE	SA00000000056536
373	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38033	1352	PENDYGRAFT NEIL	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056536
374	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38033	1352	PENDYGRAFT NEIL	-	(0.61)	DIRECTOR PAID LIFE INSURANCE	SA00000000056536
375	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38035	10928	SEXTON RANDY D	300.00	-	FRECC BRD MTG 12-17-15/R SEXTON	SA00000000056537

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

Account 930.30 - Directors Expenses, Continued

Line No.	ACCOUNT	SOURCE	R-ACCT	ITEM ID	DATE	CHECK	VENDOR	VENDOR NAME	DEBIT	CREDIT	DESCRIPTION	INVOICE NBR
376	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38035	10928	SEXTON RANDY D	21.85	-	DIRECTOR'S MILEAGE	SA00000000056537
377	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38035	10928	SEXTON RANDY D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056537
378	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38035	10928	SEXTON RANDY D	-	(1.35)	DIRECTOR PAID LIFE INSURANCE	SA00000000056537
379	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38037	12563	SMITH RONNIE D	300.00	-	FRECC BRD MTG 12-17-15/R SMITH	SA00000000056538
380	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38037	12563	SMITH RONNIE D	23.58	-	DIRECTOR'S MILEAGE	SA00000000056538
381	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38037	12563	SMITH RONNIE D	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056538
382	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38037	12563	SMITH RONNIE D	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056538
383	930.30	Accounts Payable	232.03	BDEX 01	12/21/15	38032	1259	HAWKINS PAUL C	300.00	-	FRECC BRD MTG 12-21-15/P HAWKINS	SA00000000056539
384	930.30	Accounts Payable	232.03	BDEX 02	12/21/15	38032	1259	HAWKINS PAUL C	39.10	-	DIRECTOR'S MILEAGE	SA00000000056539
385	930.30	Accounts Payable	232.03	BDEX 17	12/21/15	38032	1259	HAWKINS PAUL C	800.00	-	DIRECTOR'S MONTHLY STIPEND	SA00000000056539
386	930.30	Accounts Payable	232.03	BDEX 06	12/21/15	38032	1259	HAWKINS PAUL C	-	(24.05)	DIRECTOR PAID LIFE INSURANCE	SA00000000056539
387	930.30	Journal Entries	143.00	AREC 05	12/21/15				-	(148.00)	CORRECT A/C # KAEC MEALS/P HAWKI	
388	930.30	Journal Entries	143.00	JECR 07	12/21/15				428.70	-	CORRECT A/C # ON CHECK 37817	
389	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	1,140.00	-	NRECA WINTER SCHOOL/R LONDON	SA00000000056562
390	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	311.06	-	KAEC ANN MTG ROOM/R LONDON	SA00000000056563
391	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	600.69	-	NRECA WINTER SCHOOL ROOM/R LOND	SA00000000056563
392	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	311.06	-	KAEC ANN MTG/F BUTTON	SA00000000056564
393	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	335.06	-	KAEC ANN MTG/CF MARTIN	SA00000000056565
394	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	335.06	-	KAEC ANN MTG/NEIL PENDYGRAFT	SA00000000056566
395	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/P HAWKINS	SA00000000056568
396	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/R LONDON	SA00000000056568
397	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/R SEXTON	SA00000000056568
398	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/N PENDYGRAFT	SA00000000056568
399	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/R SMITH	SA00000000056568
400	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	21.22	-	KAEC ANN MTG MEAL/F BUTTON	SA00000000056568
401	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	15.21	-	UUS/KAEC BRD MTG/R SMITH	SA00000000056568
402	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	311.06	-	KAEC ANN MTG ROOM/R SMITH	SA00000000056580
403	930.30	Accounts Payable	232.03	BDEX 11	12/31/15	38115	1751	VISA	145.09	-	BRD LEADERSHIP TRNG ROOM/R SMITH	SA00000000056580
404												
405									115,520.16	(1,480.66)		
406												
407									Account Balance as of December 31, 2015:	114,039.50		

Schedule H  
Adjustment to Expense  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount
1	NRECA GROUP BENEFITS TRUST	01/02/15	35184	DIRECTOR PAID LIFE INSURANCE	15011063	75.33
2	BUTTON FREDDIE D	01/26/15	35364	FRECC BRD MTG/1-22-15/F BUTTON	SA00000000055208	1,112.04
3	HAWKINS PAUL C	01/26/15	35365	FRECC BRD MTG 1-22-15/P HAWKINS	SA00000000055209	1,115.05
4	LONDON RANDY	01/26/15	35369	FRECC BRD MTG 1-22-15/R LONDON	SA00000000055210	1,086.30
5	MARTIN C F JR	01/26/15	35367	FRECC BRD MTG 1-22-15/CF MARTIN	SA00000000055211	1,122.39
6	PENDYGRAFT NEIL	01/26/15	35366	FRECC BRD MTG 1-22-15/N PENDYGRAF	SA00000000055212	1,106.87
7	SEXTON RANDY D	01/26/15	35368	FRECC BRD MTG 1-22-15/R SEXTON	SA00000000055213	1,120.50
8	SMITH RONNIE D	01/26/15	35370	FRECC BRD MTG 1-22-15/R SMITH	SA00000000055214	1,099.53
9	NRECA GROUP BENEFITS TRUST	02/02/15	35443	DIRECTOR PAID LIFE INSURANCE	15021063	75.33
10	BUTTON FREDDIE D	02/24/15	35603	FRECC BRD MTG 2-19-15/F BUTTON	SA00000000055344	1,112.04
11	HAWKINS PAUL C	02/24/15	35604	FRECC BRD MTG 2-19-15/P HAWKINS	SA00000000055345	1,115.05
12	LONDON RANDY	02/24/15	35608	FRECC BRD MTG 2-19-15/R LONDON	SA00000000055346	1,086.30
13	MARTIN C F JR	02/24/15	35606	FRECC BRD MTG 2-19-15/CF MARTIN	SA00000000055347	1,122.39
14	PENDYGRAFT NEIL	02/24/15	35605	FRECC BRD MTG 2-19-15/NEIL PENDYGF	SA00000000055348	1,106.87
15	SEXTON RANDY D	02/24/15	35607	FRECC BRD MTG 2-19-15/RANDY SEXTO	SA00000000055349	1,120.50
16	SMITH RONNIE D	02/24/15	35609	FRECC BRD MTG 2-19-15/R SMITH	SA00000000055350	1,099.53
17	VISA	02/26/15	35678	NRECA ANN MTG ROOM/NEIL PENDYGI	SA00000000055365	309.38
18	VISA	02/27/15	35678	KAEC BRD METG MEAL/R SMITH	SA00000000055369	9.64
19	NRECA GROUP BENEFITS TRUST	03/03/15	35653	DIRECTOR PAID LIFE INSURANCE	15031063	74.86
20	BUTTON FREDDIE D	03/24/15	35832	FRECC BRD MTG 3-19-15/F BUTTON	SA00000000055462	1,112.04
21	HAWKINS PAUL C	03/24/15	35833	FRECC BRD MTG 3-19-15/P HAWKINS	SA00000000055463	1,115.05
22	LONDON RANDY	03/24/15	35837	FRECC BRD MTG 3-19-15/R LONDON	SA00000000055464	1,086.30
23	MARTIN C F JR	03/24/15	35835	FRECC BRD MTG 3-19-15/CF MARTIN	SA00000000055465	1,122.39
24	PENDYGRAFT NEIL	03/24/15	35834	FRECC BRD MTG 3-19-15/N PENDYGRAF	SA00000000055466	1,106.87
25	SEXTON RANDY D	03/24/15	35836	FRECC BRD MTG 3-19-15/R SEXTON	SA00000000055467	1,120.50
26	SMITH RONNIE D	03/24/15	35838	FRECC BRD MTG 3-19-15/R SMITH	SA00000000055468	1,099.53
27	PENDYGRAFT NEIL	03/27/15	35872	NRECA ANN MTG/N PENDYGRAFT	SA00000000055481	2,406.58
28	NRECA GROUP BENEFITS TRUST	04/02/15	35925	DIRECTOR PAID LIFE INSURANCE	15041063	74.86
29	NATIONAL RURAL ELECTRIC	04/16/15	36119	NRECA SUMMER SCHOOL/R SMITH	1336644	2,071.00
30	BUTTON FREDDIE D	04/20/15	36074	FRECC BRD MTG 4-16-15/F BUTTON	SA00000000055557	1,112.04
31	HAWKINS PAUL C	04/20/15	36075	FRECC BRD MTG 4-16-15/P HAWKINS	SA00000000055558	1,115.05



Schedule H  
Adjustment to Expense  
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Exhibit F (amended)  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount
32	LONDON RANDY	04/20/15	36079	FRECC BRD MTG 4-16-15/RANDY LOND	SA00000000055559	1,086.30
33	MARTIN C F JR	04/20/15	36077	FRECC BRD MTG 4-16-15/CF MARTIN	SA00000000055560	1,122.39
34	PENDYGRAFT NEIL	04/20/15	36076	FRECC BRD MTG 4-16-15/NEIL PENDY	SA00000000055561	1,106.87
35	SEXTON RANDY D	04/20/15	36078	FRECC BRD MTG 4-19-15/RANDY SEXT	SA00000000055562	1,120.50
36	SMITH RONNIE D	04/20/15	36080	FRECC BRD MTG 4-16-15/R SMITH	SA00000000055563	1,099.53
37	NRECA GROUP BENEFITS TRUST	05/01/15	36193	DIRECTOR PAID LIFE INSURANCE	15051063	74.86
38	BUTTON FREDDIE D	05/26/15	36379	FRECC BRD MTG 5-22-15/F BUTTON	SA00000000055725	1,112.04
39	HAWKINS PAUL C	05/26/15	36380	FRECC BRD MTG 5-22-15/P HAWKINS	SA00000000055726	1,115.05
40	LONDON RANDY	05/26/15	36384	FRECC BRD MTG 5-22-15/R LONDON	SA00000000055727	1,086.30
41	MARTIN C F JR	05/26/15	36382	FRECC BRD MTG 5-22-15/CF MARTIN	SA00000000055728	1,122.39
42	PENDYGRAFT NEIL	05/26/15	36381	FRECC BRD MTG 5-22-15/NEIL PENDYGF	SA00000000055729	1,106.87
43	SEXTON RANDY D	05/26/15	36383	FRECC BRD MTG 5-22-15/R SEXTON	SA00000000055730	1,120.50
44	SMITH RONNIE D	05/26/15	36385	FRECC BRD MTG 5-22-15/R SMITH	SA00000000055731	1,099.53
45	SMITH RONNIE D	05/26/15	36385	MILEAGE/KAEC MTG/R SMITH	SA00000000055731	111.55
46	NRECA GROUP BENEFITS TRUST	06/01/15	36454	DIRECTOR PAID LIFE INSURANCE	15061063	74.86
47	BUTTON FREDDIE D	06/11/15	36511	EKPC ANNUAL MTG/F BUTTON	SA00000000055782	339.10
48	BUTTON FREDDIE D	06/19/15	36558	FRECC BRD MTG 6-18-15/F BUTTON	SA00000000055794	1,112.04
49	HAWKINS PAUL C	06/19/15	36559	FRECC BRD MTG 6-18-15/P. HAWKINS	SA00000000055795	1,115.05
50	LONDON RANDY	06/19/15	36563	FRECC BRD MTG 6-18-15/R LONDON	SA00000000055796	1,086.30
51	MARTIN C F JR	06/19/15	36561	FRECC BRD MTG 6-18-15/CF MARTIN	SA00000000055797	1,122.39
52	PENDYGRAFT NEIL	06/19/15	36560	FRECC BRD MTG 6-18-15/N PENDYGRA	SA00000000055798	1,106.87
53	SEXTON RANDY D	06/19/15	36562	FRECC BRD MTG 6-18-15/R SEXTON	SA00000000055799	1,120.50
54	SMITH RONNIE D	06/19/15	36564	FRECC BRD MTG 6-18-15/R SMITH	SA00000000055800	1,099.53
55	VISA	06/26/15	36664	KAEC BRD MTG/R SMITH	SA00000000055846	168.94
56	VISA	06/26/15	36664	BOARD AGENDA MTG MEAL/NEIL P	SA00000000055849	12.19
57	NRECA GROUP BENEFITS TRUST	07/01/15	36640	DIRECTOR PAID LIFE INSURANCE	15071063	74.86
58	BUTTON FREDDIE D	07/23/15	36844	FREDD BRD MTG 7-16-15/F BUTTON	SA00000000055929	1,099.39
59	HAWKINS PAUL C	07/23/15	36850	FRECC BRD MTG 7-16-15/P HAWKINS	SA00000000055930	1,115.05
60	LONDON RANDY	07/23/15	36863	FRECC BRD MTG 7-16-15/R LONDON	SA00000000055931	1,086.30
61	MARTIN C F JR	07/23/15	36854	FRECC BRD MTG 7-16-15/CF MARTIN	SA00000000055932	1,122.39
62	PENDYGRAFT NEIL	07/23/15	36853	FRECC BRD MTG 7-16-15/NEIL PENDYGF	SA00000000055933	1,106.87
63	SEXTON RANDY D	07/23/15	36860	DIRECTOR'S MONTHLY STIPEND	SA00000000055934	798.65
64	SMITH RONNIE D	07/23/15	36865	FRECC BRD MTG 7-16-15/R SMITH	SA00000000055935	1,099.53

Schedule H  
Adjustment to Expense  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount
65	SMITH RONNIE D	07/23/15	36865	NRECA DIR CONF BRANSON/R SMITH	SA00000000055935	2,341.56
66	NRECA GROUP BENEFITS TRUST	08/03/15	36921	DIRECTOR PAID LIFE INSURANCE	15081063	74.86
67	BUTTON FREDDIE D	08/26/15	37088	FRECC BRD MTG 8-20-15/F BUTTON	SA00000000056068	1,112.04
68	HAWKINS PAUL C	08/26/15	37090	FRECC BRD MTG 8-20-15/P HAWKINS	SA00000000056069	1,115.05
69	LONDON RANDY	08/26/15	37094	FRECC BRD MTG 8-20-15/R LONDON	SA00000000056070	1,086.30
70	MARTIN C F JR	08/26/15	37092	FRECC BRD MTG 8-20-15/CF MARTIN	SA00000000056071	1,122.39
71	PENDYGRAFT NEIL	08/26/15	37091	FRECC BRD MTG 8-20-15/NEIL PENDY	SA00000000056072	1,106.87
72	SEXTON RANDY D	08/26/15	37093	FRECC BRD MTG 8-20-15/R SEXTON	SA00000000056073	1,120.50
73	SMITH RONNIE D	08/26/15	37095	FRECC BRD MTG 8-20-15/R SMITH	SA00000000056074	1,099.53
74	SMITH RONNIE D	08/26/15	37095	DIRECTOR'S MILEAGE	SA00000000056074	89.70
75	NRECA GROUP BENEFITS TRUST	09/01/15	37134	DIRECTOR PAID LIFE INSURANCE	15091063	74.86
76	BUTTON FREDDIE D	09/21/15	37312	FRECC BRD MTG 9-17-15/F BUTTON	SA00000000056171	1,112.04
77	HAWKINS PAUL C	09/21/15	37313	FRECC BRD MTG 9-17-15/P HAWKINS	SA00000000056172	1,115.05
78	LONDON RANDY	09/21/15	37317	FRECC BRD MTG 9-17-15/R LONDON	SA00000000056173	1,086.30
79	MARTIN C F JR	09/21/15	37315	FRECC BRD MTG 9-17-15/CF MARTIN	SA00000000056174	1,122.39
80	PENDYGRAFT NEIL	09/21/15	37314	FRECC BRD MTG 9-17-15/NEIL PENDY	SA00000000056175	1,106.87
81	SEXTON RANDY D	09/21/15	37316	FRECC BRD MTG 9-17-15/R SEXTON	SA00000000056176	1,120.50
82	SMITH RONNIE D	09/21/15	37318	FRECC BRD MTG 9-17-15/R SMITH	SA00000000056177	1,099.53
83	NRECA GROUP BENEFITS TRUST	10/01/15	37400	DIRECTOR PAID LIFE INSURANCE	1510163	74.86
84	BUTTON FREDDIE D	10/20/15	37568	FRECC BRD MTG 10-15-15/F BUTTON	SA00000000056286	1,112.04
85	HAWKINS PAUL C	10/20/15	37569	FRECC BRD MTG 10-15-15/P HAWKINS	SA00000000056287	1,115.05
86	LONDON RANDY	10/20/15	37573	FRECC BRD MTG 10-15-15/R LONDON	SA00000000056288	1,086.30
87	MARTIN C F JR	10/20/15	37571	FRECC BRD MTG 10-15-15/CF MARTIN	SA00000000056289	1,122.39
88	PENDYGRAFT NEIL	10/20/15	37570	FRECC BRD MTG 10-15-15/NEIL PEND	SA00000000056290	1,106.87
89	SEXTON RANDY D	10/20/15	37572	FRECC BRD MTG 10-15-15/R SEXTON	SA00000000056291	1,120.50
90	SMITH RONNIE D	10/20/15	37574	FRECC BRD MTG 10-15-15/R SMITH	SA00000000056292	1,099.53
91	SMITH RONNIE D	10/20/15	37574	MILEAGE/KAEC/R SMITH	SA00000000056292	268.08
92	NRECA GROUP BENEFITS TRUST	11/02/15	37648	DIRECTOR PAID LIFE INSURANCE	15111063	74.86
93	BUTTON FREDDIE D	11/24/15	37816	FRECC BRD MTG 11-17-15/F BUTTON	SA00000000056407	1,112.04
94	BUTTON FREDDIE D	11/24/15	37816	KAEC ANN MTG/F BUTTON	SA00000000056407	600.00
95	HAWKINS PAUL C	11/24/15	37817	FRECC BRD MTG 11-17-15/P HAWKINS	SA00000000056408	1,115.05
96	HAWKINS PAUL C	11/24/15	37817	DIRECTOR'S MILEAGE	SA00000000056408	126.50
97	LONDON RANDY	11/24/15	37821	FRECC BRD MTG 11-17-15/R LONDON	SA00000000056409	1,086.30

Schedule H  
Adjustment to Expense  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount
98	LONDON RANDY	11/24/15	37821	KAEC ANN MTG/R LONDON	SA00000000056409	600.00
99	MARTIN C F JR	11/24/15	37819	FRECC BRD MTG 11-17-15/CF MARTIN	SA00000000056410	1,122.39
100	MARTIN C F JR	11/24/15	37819	KAEC ANN MTG/CF MARTIN	SA00000000056410	600.00
101	PENDYGRAFT NEIL	11/24/15	37818	FRECC BRD MTG 11-17-15/NEIL PEND	SA00000000056411	1,106.87
102	PENDYGRAFT NEIL	11/24/15	37818	KAEC ANN MTG/NEIL PENDYGRAFT	SA00000000056411	721.90
103	SEXTON RANDY D	11/24/15	37820	FRECC BRD MTG 11-17-1/R SEXTON	SA00000000056412	1,120.50
104	SEXTON RANDY D	11/24/15	37820	KAEC ANN MTG/R SEXTON	SA00000000056412	1,065.59
105	SMITH RONNIE D	11/24/15	37822	FRECC BRD MTG 11-17-15/R SMITH	SA00000000056413	1,099.53
106	SMITH RONNIE D	11/24/15	37822	KAEC ANN MTG/R SMITH	SA00000000056413	807.00
107	BUTTON FREDDIE D	12/01/15	37800	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056398	100.00
108	HAWKINS PAUL C	12/01/15	37801	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056399	100.00
109	LONDON RANDY	12/01/15	37810	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056400	100.00
110	MARTIN C F JR	12/01/15	37803	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056401	100.00
111	PENDYGRAFT NEIL	12/01/15	37802	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056402	100.00
112	SEXTON RANDY D	12/01/15	37808	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056403	100.00
113	SMITH RONNIE D	12/01/15	37811	DIRECTOR'S/CHRISTMAS GIFT	SA00000000056404	100.00
114	NRECA GROUP BENEFITS TRUST	12/01/15	37874	DIRECTOR PAID LIFE INSURANCE	1512063	74.86
115	VISA	12/09/15	37923	NRECA WINTER SCHOOL/R LONDON	SA00000000056477	1,176.00
116	VISA	12/09/15	37923	KAEC ANN MTG/R SMITH	SA00000000056478	167.53
117	KENTUCKY ASSOCIATION OF	12/14/15	38050	KAEC TRNG/R SMITH	11558358	94.00
118	KENTUCKY ASSOCIATION OF	12/14/15	38088	KAEC ANN MTG MEALS/DIRECTORS	11558638	1,036.00
119	BUTTON FREDDIE D	12/21/15	38031	FRECC BRD MTG 12-17-15/F BUTTON	SA00000000056532	1,112.04
120	LONDON RANDY	12/21/15	38036	FRECC BRD MTG 12-17-15/R LONDON	SA00000000056534	1,086.30
121	LONDON RANDY	12/21/15	38036	NRECA WINTER SCHOOL/R LONDON	SA00000000056534	1,016.73
122	MARTIN C F JR	12/21/15	38034	FRECC BRD MTG 12-17-15/CF MRTIN	SA00000000056535	1,122.39
123	PENDYGRAFT NEIL	12/21/15	38033	FRECC BRD MTG 12-17-15/NEIL P	SA00000000056536	1,106.87
124	SEXTON RANDY D	12/21/15	38035	FRECC BRD MTG 12-17-15/R SEXTON	SA00000000056537	1,120.50
125	SMITH RONNIE D	12/21/15	38037	FRECC BRD MTG 12-17-15/R SMITH	SA00000000056538	1,099.53
126	HAWKINS PAUL C	12/21/15	38032	FRECC BRD MTG 12-21-15/P HAWKINS	SA00000000056539	1,115.05
127	VISA	12/31/15	38115	KAEC ANN MTG ROOM/R LONDON	SA00000000056563	311.06
128	VISA	12/31/15	38115	NRECA WINTER SCHOOL ROOM/R LONI	SA00000000056563	600.69
129	VISA	12/31/15	38115	KAEC ANN MTG/F BUTTON	SA00000000056564	311.06
130	VISA	12/31/15	38115	KAEC ANN MTG/CF MARTIN	SA00000000056565	335.06

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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Witness: Lance C. Schafer

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Date	Check Number	Description	Invoice No.	Amount
131	VISA	12/31/15	38115	KAEC ANN MTG/NEIL PENDYGRAFT	SA00000000056566	335.06
132	VISA	12/31/15	38115	KAEC ANN MTG MEAL/P HAWKINS	SA00000000056568	21.22
133	VISA	12/31/15	38115	KAEC ANN MTG MEAL/R LONDON	SA00000000056568	21.22
134	VISA	12/31/15	38115	KAEC ANN MTG MEAL/R SEXTON	SA00000000056568	21.22
135	VISA	12/31/15	38115	KAEC ANN MTG MEAL/N PENDYGRAFT	SA00000000056568	21.22
136	VISA	12/31/15	38115	KAEC ANN MTG MEAL/R SMITH	SA00000000056568	21.22
137	VISA	12/31/15	38115	KAEC ANN MTG MEAL/F BUTTON	SA00000000056568	21.22
138	VISA	12/31/15	38115	UUS/KAEC BRD MTG/R SMITH	SA00000000056568	15.21
139	VISA	12/31/15	38115	KAEC ANN MTG ROOM/R SMITH	SA00000000056580	311.06
140	VISA	12/31/15	38115	BRD LEADERSHIP TRNG ROOM/R SMITH	SA00000000056580	<u>145.09</u>
141						
142						
143						
144						
145						
146						
147						
148						
149						
150						
151						

Acceptable Expenses for Rate-Making Purp  
Total Expenses  
Adjustment Amount

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Breakdown of Check							
		Monthly Stipend	Regular Board Mtg	Mileage Reimb - Reg. Board Mtg	Other Meetings	Mileage Reimb - Other Mtgs	Airfare	Class Training	Hotel
1	NRECA GROUP BENEFITS TRUST								
2	BUTTON FREDDIE D	800	300	12.65					
3	HAWKINS PAUL C	800	300	39.10					
4	LONDON RANDY	800	300	10.35					
5	MARTIN C F JR	800	300	23.00					
6	PENDYGRAFT NEIL	800	300	7.48					
7	SEXTON RANDY D	800	300	21.85					
8	SMITH RONNIE D	800	300	23.58					
9	NRECA GROUP BENEFITS TRUST								
10	BUTTON FREDDIE D	800	300	12.65					
11	HAWKINS PAUL C	800	300	39.10					
12	LONDON RANDY	800	300	10.35					
13	MARTIN C F JR	800	300	23.00					
14	PENDYGRAFT NEIL	800	300	7.48					
15	SEXTON RANDY D	800	300	21.85					
16	SMITH RONNIE D	800	300	23.58					
17	VISA								309.38
18	VISA								
19	NRECA GROUP BENEFITS TRUST								
20	BUTTON FREDDIE D	800	300	12.65					
21	HAWKINS PAUL C	800	300	39.10					
22	LONDON RANDY	800	300	10.35					
23	MARTIN C F JR	800	300	23.00					
24	PENDYGRAFT NEIL	800	300	7.48					
25	SEXTON RANDY D	800	300	21.85					
26	SMITH RONNIE D	800	300	23.58					
27	PENDYGRAFT NEIL				1,200.00		566.70		618.76
28	NRECA GROUP BENEFITS TRUST								
29	NATIONAL RURAL ELECTRIC						2,071.00		
30	BUTTON FREDDIE D	800	300	12.65					
31	HAWKINS PAUL C	800	300	39.10					

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Breakdown of Check							
		Monthly Stipend	Regular Board Mtg	Mileage Reimb - Reg. Board Mtg	Other Meetings	Mileage Reimb - Other Mtgs	Airfare	Class Training	Hotel
32	LONDON RANDY	800	300	10.35					
33	MARTIN C F JR	800	300	23.00					
34	PENDYGRAFT NEIL	800	300	7.48					
35	SEXTON RANDY D	800	300	21.85					
36	SMITH RONNIE D	800	300	23.58					
37	NRECA GROUP BENEFITS TRUST								
38	BUTTON FREDDIE D	800	300	12.65					
39	HAWKINS PAUL C	800	300	39.10					
40	LONDON RANDY	800	300	10.35					
41	MARTIN C F JR	800	300	23.00					
42	PENDYGRAFT NEIL	800	300	7.48					
43	SEXTON RANDY D	800	300	21.85					
44	SMITH RONNIE D	800	300	23.58					
45	SMITH RONNIE D						111.55		
46	NRECA GROUP BENEFITS TRUST								
47	BUTTON FREDDIE D				300.00	39.10			
48	BUTTON FREDDIE D	800	300	12.65					
49	HAWKINS PAUL C	800	300	39.10					
50	LONDON RANDY	800	300	10.35					
51	MARTIN C F JR	800	300	23.00					
52	PENDYGRAFT NEIL	800	300	7.48					
53	SEXTON RANDY D	800	300	21.85					
54	SMITH RONNIE D	800	300	23.58					
55	VISA								145.09
56	VISA								
57	NRECA GROUP BENEFITS TRUST								
58	BUTTON FREDDIE D	800	300						
59	HAWKINS PAUL C	800	300	39.10					
60	LONDON RANDY	800	300	10.35					
61	MARTIN C F JR	800	300	23.00					
62	PENDYGRAFT NEIL	800	300	7.48					
63	SEXTON RANDY D	800							
64	SMITH RONNIE D	800	300	23.58					

Schedule H  
Adjustment to Expense  
Continued

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Breakdown of Check							
		Monthly Stipend	Regular Board Mtg	Mileage Reimb - Reg. Board Mtg	Other Meetings	Mileage Reimb - Other Mtgs	Airfare	Class Training	Hotel
65	SMITH RONNIE D				1,200.00	500.00			540.84
66	NRECA GROUP BENEFITS TRUST								
67	BUTTON FREDDIE D	800	300	12.65					
68	HAWKINS PAUL C	800	300	39.10					
69	LONDON RANDY	800	300	10.35					
70	MARTIN C F JR	800	300	23.00					
71	PENDYGRAFT NEIL	800	300	7.48					
72	SEXTON RANDY D	800	300	21.85					
73	SMITH RONNIE D	800	300	23.58					
74	SMITH RONNIE D					89.70			
75	NRECA GROUP BENEFITS TRUST								
76	BUTTON FREDDIE D	800	300	12.65					
77	HAWKINS PAUL C	800	300	39.10					
78	LONDON RANDY	800	300	10.35					
79	MARTIN C F JR	800	300	23.00					
80	PENDYGRAFT NEIL	800	300	7.48					
81	SEXTON RANDY D	800	300	21.85					
82	SMITH RONNIE D	800	300	23.58					
83	NRECA GROUP BENEFITS TRUST								
84	BUTTON FREDDIE D	800	300	12.65					
85	HAWKINS PAUL C	800	300	39.10					
86	LONDON RANDY	800	300	10.35					
87	MARTIN C F JR	800	300	23.00					
88	PENDYGRAFT NEIL	800	300	7.48					
89	SEXTON RANDY D	800	300	21.85					
90	SMITH RONNIE D	800	300	23.58					
91	SMITH RONNIE D					112.12			145.09
92	NRECA GROUP BENEFITS TRUST								
93	BUTTON FREDDIE D	800	300	12.65					
94	BUTTON FREDDIE D				600.00				
95	HAWKINS PAUL C	800	300	39.10					
96	HAWKINS PAUL C					126.50			
97	LONDON RANDY	800	300	10.35					





Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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Witness: Lance C. Schafer

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Line No.	Payee	Breakdown of Check							Hotel
		Monthly Stipend	Regular Board Mtg	Mileage Reimb - Reg. Board Mtg	Other Meetings	Mileage Reimb - Other Mtgs	Airfare	Class Training	
131	VISA								311.06
132	VISA								
133	VISA								
134	VISA								
135	VISA								
136	VISA								
137	VISA								
138	VISA								
139	VISA								311.06
140	VISA								145.09
141									
142		67,200	24,900	<u>1,621.62</u>	7,200.00	1,555.13	566.70	3,341.00	4,540.39
143									
144									
145		67,200	24,900	1,621.62	2,100.00	39.10	566.70	0	1,384.29
146									
147				Exclusions:	5,100.00	1,516.03	-	3,341.00	3,156.10
148									
149		97,887.54		Tot. Exclusions:	15,159.96				
150		<u>113,047.50</u>		Corrections:	992.00				
151		<u>(15,159.96)</u>		Total	14,167.96				

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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Witness: Lance C. Schafer

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Breakdown of Check, Cont'd
----------------------------

Line No.	Payee	Meals	Parking	Insurance	Other	Total
1	NRECA GROUP BENEFITS TRUST			75.33		75.33
2	BUTTON FREDDIE D			(0.61)		1,112.04
3	HAWKINS PAUL C			(24.05)		1,115.05
4	LONDON RANDY			(24.05)		1,086.30
5	MARTIN C F JR			(0.61)		1,122.39
6	PENDYGRAFT NEIL			(0.61)		1,106.87
7	SEXTON RANDY D			(1.35)		1,120.50
8	SMITH RONNIE D			(24.05)		1,099.53
9	NRECA GROUP BENEFITS TRUST			75.33		75.33
10	BUTTON FREDDIE D			(0.61)		1,112.04
11	HAWKINS PAUL C			(24.05)		1,115.05
12	LONDON RANDY			(24.05)		1,086.30
13	MARTIN C F JR			(0.61)		1,122.39
14	PENDYGRAFT NEIL			(0.61)		1,106.87
15	SEXTON RANDY D			(1.35)		1,120.50
16	SMITH RONNIE D			(24.05)		1,099.53
17	VISA					309.38
18	VISA	9.64				9.64
19	NRECA GROUP BENEFITS TRUST			74.86		74.86
20	BUTTON FREDDIE D			(0.61)		1,112.04
21	HAWKINS PAUL C			(24.05)		1,115.05
22	LONDON RANDY			(24.05)		1,086.30
23	MARTIN C F JR			(0.61)		1,122.39
24	PENDYGRAFT NEIL			(0.61)		1,106.87
25	SEXTON RANDY D			(1.35)		1,120.50
26	SMITH RONNIE D			(24.05)		1,099.53
27	PENDYGRAFT NEIL	21.12				2,406.58
28	NRECA GROUP BENEFITS TRUST			74.86		74.86
29	NATIONAL RURAL ELECTRIC					2,071.00
30	BUTTON FREDDIE D			(0.61)		1,112.04
31	HAWKINS PAUL C			(24.05)		1,115.05

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Breakdown of Check, Cont'd
----------------------------

Line No.	Payee	Meals	Parking	Insurance	Other	Total
32	LONDON RANDY			(24.05)		1,086.30
33	MARTIN C F JR			(0.61)		1,122.39
34	PENDYGRAFT NEIL			(0.61)		1,106.87
35	SEXTON RANDY D			(1.35)		1,120.50
36	SMITH RONNIE D			(24.05)		1,099.53
37	NRECA GROUP BENEFITS TRUST			74.86		74.86
38	BUTTON FREDDIE D			(0.61)		1,112.04
39	HAWKINS PAUL C			(24.05)		1,115.05
40	LONDON RANDY			(24.05)		1,086.30
41	MARTIN C F JR			(0.61)		1,122.39
42	PENDYGRAFT NEIL			(0.61)		1,106.87
43	SEXTON RANDY D			(1.35)		1,120.50
44	SMITH RONNIE D			(24.05)		1,099.53
45	SMITH RONNIE D					111.55
46	NRECA GROUP BENEFITS TRUST			74.86		74.86
47	BUTTON FREDDIE D					339.10
48	BUTTON FREDDIE D			(0.61)		1,112.04
49	HAWKINS PAUL C			(24.05)		1,115.05
50	LONDON RANDY			(24.05)		1,086.30
51	MARTIN C F JR			(0.61)		1,122.39
52	PENDYGRAFT NEIL			(0.61)		1,106.87
53	SEXTON RANDY D			(1.35)		1,120.50
54	SMITH RONNIE D			(24.05)		1,099.53
55	VISA	23.85				168.94
56	VISA	12.19				12.19
57	NRECA GROUP BENEFITS TRUST			74.86		74.86
58	BUTTON FREDDIE D			(0.61)		1,099.39
59	HAWKINS PAUL C			(24.05)		1,115.05
60	LONDON RANDY			(24.05)		1,086.30
61	MARTIN C F JR			(0.61)		1,122.39
62	PENDYGRAFT NEIL			(0.61)		1,106.87
63	SEXTON RANDY D			(1.35)		798.65
64	SMITH RONNIE D			(24.05)		1,099.53

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Breakdown of Check, Cont'd
----------------------------

Line No.	Payee	Meals	Parking	Insurance	Other	Total
65	SMITH RONNIE D	100.72				2,341.56
66	NRECA GROUP BENEFITS TRUST			74.86		74.86
67	BUTTON FREDDIE D			(0.61)		1,112.04
68	HAWKINS PAUL C			(24.05)		1,115.05
69	LONDON RANDY			(24.05)		1,086.30
70	MARTIN C F JR			(0.61)		1,122.39
71	PENDYGRAFT NEIL			(0.61)		1,106.87
72	SEXTON RANDY D			(1.35)		1,120.50
73	SMITH RONNIE D			(24.05)		1,099.53
74	SMITH RONNIE D					89.70
75	NRECA GROUP BENEFITS TRUST			74.86		74.86
76	BUTTON FREDDIE D			(0.61)		1,112.04
77	HAWKINS PAUL C			(24.05)		1,115.05
78	LONDON RANDY			(24.05)		1,086.30
79	MARTIN C F JR			(0.61)		1,122.39
80	PENDYGRAFT NEIL			(0.61)		1,106.87
81	SEXTON RANDY D			(1.35)		1,120.50
82	SMITH RONNIE D			(24.05)		1,099.53
83	NRECA GROUP BENEFITS TRUST			74.86		74.86
84	BUTTON FREDDIE D			(0.61)		1,112.04
85	HAWKINS PAUL C			(24.05)		1,115.05
86	LONDON RANDY			(24.05)		1,086.30
87	MARTIN C F JR			(0.61)		1,122.39
88	PENDYGRAFT NEIL			(0.61)		1,106.87
89	SEXTON RANDY D			(1.35)		1,120.50
90	SMITH RONNIE D			(24.05)		1,099.53
91	SMITH RONNIE D	10.87				268.08
92	NRECA GROUP BENEFITS TRUST			74.86		74.86
93	BUTTON FREDDIE D			(0.61)		1,112.04
94	BUTTON FREDDIE D					600.00
95	HAWKINS PAUL C			(24.05)		1,115.05
96	HAWKINS PAUL C					126.50
97	LONDON RANDY			(24.05)		1,086.30

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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Witness: Lance C. Schafer

F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Breakdown of Check, Cont'd
----------------------------

Line No.	Payee	Meals	Parking	Insurance	Other	Total
98	LONDON RANDY					600.00
99	MARTIN C F JR			(0.61)		1,122.39
100	MARTIN C F JR					600.00
101	PENDYGRAFT NEIL			(0.61)		1,106.87
102	PENDYGRAFT NEIL					721.90
103	SEXTON RANDY D			(1.35)		1,120.50
104	SEXTON RANDY D					1,065.59
105	SMITH RONNIE D			(24.05)		1,099.53
106	SMITH RONNIE D					807.00
107	BUTTON FREDDIE D				100.00	100.00
108	HAWKINS PAUL C				100.00	100.00
109	LONDON RANDY				100.00	100.00
110	MARTIN C F JR				100.00	100.00
111	PENDYGRAFT NEIL				100.00	100.00
112	SEXTON RANDY D				100.00	100.00
113	SMITH RONNIE D				100.00	100.00
114	NRECA GROUP BENEFITS TRUST			74.86		74.86
115	VISA					1,176.00
116	VISA	22.44				167.53
117	KENTUCKY ASSOCIATION OF					94.00
118	KENTUCKY ASSOCIATION OF	1,036.00				1,036.00
119	BUTTON FREDDIE D			(0.61)		1,112.04
120	LONDON RANDY			(24.05)		1,086.30
121	LONDON RANDY					1,016.73
122	MARTIN C F JR			(0.61)		1,122.39
123	PENDYGRAFT NEIL			(0.61)		1,106.87
124	SEXTON RANDY D			(1.35)		1,120.50
125	SMITH RONNIE D			(24.05)		1,099.53
126	HAWKINS PAUL C			(24.05)		1,115.05
127	VISA					311.06
128	VISA					600.69
129	VISA					311.06
130	VISA		24.00			335.06

Schedule H  
Adjustment to Expense  
Continued

Exhibit F (amended)  
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F. Supporting Data, Continued

**Account 930.30 - Directors Expenses**

Breakdown of Check, Cont'd
----------------------------

Line No.	Payee	Meals	Parking	Insurance	Other	Total
131	VISA		24.00			335.06
132	VISA	21.22				21.22
133	VISA	21.22				21.22
134	VISA	21.22				21.22
135	VISA	21.22				21.22
136	VISA	21.22				21.22
137	VISA	21.22				21.22
138	VISA	15.21				15.21
139	VISA					311.06
140	VISA					145.09
141						-
142		1,379.36	48.00	(4.70)	700.00	113,047.50
143						
144						General Ledger Balance as of 12/31/15 114,039.50
145		75.83	0	0	0	
146						Difference
147		1,303.53	48.00	(4.70)	700.00	992.00
148						<i>J/E to correct a/c # KAEC Meals/P Hawkins (148.00)</i>
149						<i>Portion of Check #38115 coded incorrectly. 1,140.00</i>
150						<i>This NRECA training was not a directors expense,</i>
151						<i>but a training for CEO &amp; VP Tech Services</i>

**Statement of Operations  
Proposed Rates  
For the Test Year Ended December 31, 2015**

(a) Line No.	(b) Description	(c) 2015 Actual	(d) Adjustments	(e) Pro Forma Test Year
1	<b><u>Operating Revenue</u></b>	(\$)	(\$)	(\$)
2	Rate Schedules	48,538,417	(2,772,113)	47,660,109 <sup>1</sup>
3	Other	934,364	-	934,364
4	<b>Total Operating Revenue</b>	49,472,781	(2,772,113)	48,594,473
5	<b><u>Operating Expenses</u></b>			
6	Cost of Purchased Power	36,226,666	(2,716,606)	33,510,060
7	Transmission - O & M	-	-	-
8	Distribution - Operation	1,740,525	(11,704)	1,728,821
9	Distribution - Maintenance	2,969,616	(11,221)	2,958,395
10	Consumer Accounts	1,108,315	(8,894)	1,099,421
11	Consumer Service & Information	121,986	(1,283)	120,703
12	Sales	-	-	-
13	Administrative & General	2,147,127	(37,021)	2,110,106
14	Depreciation & Amortization	2,744,248	213,136	2,957,384
15	Taxes - Property	597,804	28,332	626,136
16	Taxes - Other	64,482	-	64,482
17	Interest on Long-Term Debt	1,769,176	-	1,769,176
18	Other Interest Expense	11,144	-	11,144
19	Other Deductions	2,830	-	2,830
20	<b>Total Operating Expenses</b>	49,503,919	(2,545,262)	46,958,657
21	<b>Net Operating Income</b>	(31,138)	(226,850)	1,635,816
22	Non Operating Margins - Interest	52,038		52,038
23	Allowance for Funds Used During Construction	-		-
24	Income (Loss) from Equity Investments	(12,108)		(12,108)
25	Non Operating Margins - Other	14,373		14,373
26	Generation and Transmission Capital Credits	2,372,445	(2,372,445)	-
27	Other Capital Credits and Patronage Dividends	98,868		98,868
28	Extraordinary Items	-		-
29	<b>Patronage Capital or Margins (lines 21 through 28)</b>	2,494,478	(2,599,295)	1,788,987

<sup>1</sup> Reference Schedule A for an estimate of the Pro Forma Test Year revenue under proposed rates.

**Balance Sheet, Adjusted  
Proposed Rates  
For the Test Year Ended December 31, 2015**

(a) Line No.	(b) Description	(c) 2015 Actual	(d) Adjustments <sup>1</sup>	(e) Pro Forma Test Year
1	<u>Assets and Other Debits</u>			
2	Total Utility Plant in Service	86,525,960		86,525,960
3	Construction Work in Progress	662,102		662,102
4	<b>Total Utility Plant</b>	<u>87,188,062</u>		<u>87,188,062</u>
5				
6	Less: Accum. Provision for Depreciation and Amort.	25,640,619	213,136	<u>25,853,755</u>
7				
8	<b>Net Utility Plant</b>	<u>61,547,443</u>		<u>61,334,307</u>
9				
10	<b>Total Other Property and Investments</b>	28,642,551		28,642,551
11				
12	Current Assets:			
13	Cash and Temporary Investments	385,991		385,991
14	Accounts Receivable, Net	1,589,501		1,589,501
15	Materials and Supplies	824,947		824,947
16	Prepayments	195,246		195,246
17	Subtotal	<u>2,995,685</u>		<u>2,995,685</u>
18				
19	Other Current and Accrued Assets & Other Deferred Debits	4,495,640	1,880,091	6,375,731
20				
21	<b>Total ( sum of lines 9, 11, 19, and 22 )</b>	<u>97,681,319</u>	<u>1,666,954</u>	<u>99,348,273</u>
22				
23	<u>Liabilities and Other Credits</u>			
24	Margins and Equities:			
25	Memberships	540,380		540,380
26	Patronage Capital	33,830,313	1,666,954	35,497,267
27	Operating Margins - Prior Years	-		-
28	Operating Margins - Current Year	(31,138)		(31,138)
29	Non-Operating Margins	3,277,563		3,277,563
30	Other Margins and Equities	1,009,085		1,009,085
31	<b>Total Margins &amp; Equities</b>	<u>38,626,203</u>	<u>1,666,954</u>	<u>40,293,157</u>
32				
33	<b>Total Long-Term Debt</b>	48,983,611		48,983,611
34				
35	Other Noncurrent Liabilities:			
36	Obligations Under Current Capital Leases - Noncurrent	-		-
37	Accum. Op. Provisions and Asset Retirement Oblig.	878,967		878,967
38	<b>Total Other Noncurrent Liabilities</b>	<u>878,967</u>		<u>878,967</u>
39				
40	Current Liabilities:			
41	Notes Payable	-		-
42	Accounts Payable	3,961,765		3,961,765
43	Consumer Deposits	861,686		861,686
44	Current Maturities Long-Term Debt	2,154,000		2,154,000
45	Current Maturities Long-Term Debt - Econ. Dev.	111,120		111,120
46	Current Maturities Capital Leases	-		-
47	Other Current and Accrued Liabilities	1,302,849		1,302,849
48	<b>Total Current &amp; Accrued Liabilities</b>	<u>8,391,420</u>		<u>8,391,420</u>
49				
50	Regulatory Liabilities	453,668		453,668
51	Other Deferred Credits	347,450		347,450
52	Subtotal	<u>801,118</u>		<u>801,118</u>
53				
54	<b>Total Liabilities and Other Credits (sum of lines 34, 36, 41, 51, and 55)</b>	<u>97,681,319</u>	<u>1,666,954</u>	<u>99,348,273</u>



**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**I. Consumer and Sales Data for Pro Forma Test Year**

(a) Line No.	(c) Total Bills. <sup>1</sup>	(d) Energy Sales <sup>2</sup> (kWh)	(e) Demand Maximum <sup>3</sup> (kW)	(f) Revenue <sup>4</sup> (\$)
1	Schedule R - Residential Service	274,404	299,567,904	30,491,859
2	Schedule OL - Outdoor Lighting Service Rate	92,064	6,288,639	941,713
3	Schedule C - Comm. & Indust. Service Rate < 50 kW	21,132	29,560,448	2,940,706
4	Schedule C - Comm. & Indust. Service Rate > 50 kW	1,104	75,161,941	209,943.4
5	Schedule C - Time-of-Day Commerical Service	48	476,108	49,206
6	Schedule D - Large Comm/Ind Opt Time of Day Rate	48	739,200	5,986.6
7	Schedule E - Large industrial Rate	12	62,006,400	93,009.6
8	Schedule SL - Street Lighting	84	485,868	63,698
9	Schedule LPC-2 - Large Power	12	6,363,600	12,102.8
10	Schedule LPE-4 Large Power Time of Day Rate Tariff	12	29,147,646	64,175.5
11	Schedule RM - Residential Off-Peak Marketing - ETS	2,196	826,934	49,616
12	Schedule CM - Small Commercial Off-Peak Marketing - ET	12	3,756	225
13	Rate Schedule NM - Net Metering	168	187,407	10,474
14	Green Power			509
15	<b>Total</b>	<b>299,232</b>	<b>510,815,851</b>	<b>385,217.9</b>
				<b>47,660,109</b>

<sup>1</sup> See Exhibit F (amended), page 4.

<sup>2</sup> See Exhibit F (amended), page 4.

<sup>3</sup> See Exhibit F (amended), page 4.

<sup>4</sup> See Schedule A, pages 4 through 6.

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**III. Estimate of Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue
<b><u>Schedule R - Residential Service</u></b>				
Customer Charge	274,404	bills	\$14.00	\$3,841,656
Energy Charge	299,567,904	kWh	\$0.08895	\$26,646,565
Pay-As-You-Go (PrePay) Res. Rider				
Customer Charge		cons.		
Incremental Charge	10,380	cons.	\$3.18	\$33,008
Residential Direct Load Credits				-\$29,370
			Total	\$30,491,859
<b><u>Schedule OL - Outdoor Lighting Service Rate</u></b>				
Unmetered				
175 W MV	5,657	lights	\$9.73	\$660,566
175 W, shared MV	53	lights	\$3.47	\$2,205
250 W MV	51	lights	\$11.16	\$6,831
400 W MV	67	lights	\$16.97	\$13,644
1000 W MV	-	lights	\$30.15	\$0
100 W SV	1,516	lights	\$10.04	\$182,615
150 W SV	31	lights	\$11.72	\$4,361
250 W SV	35	lights	\$15.96	\$6,705
400 W SV	262	lights	\$20.61	\$64,787
1000 W SV	-	lights	\$44.70	-
LED Lighting	-	lights	\$9.90	-
			Total	\$941,713
<b><u>Schedule C - Comm. &amp; Indust. Service Rate &lt; 50 kW</u></b>				
Customer Charge	21,132	bills	\$21.32	\$450,534
Energy Charge	29,560,448	kWh	\$0.08424	\$2,490,172
			Total	\$2,940,706
<b><u>Schedule C - Comm. &amp; Indust. Service Rate &gt; 50 kW</u></b>				
Customer Charge	1,104	bills	\$105.00	\$115,920
Demand Charge	209,943	kW	\$7.89	\$1,656,453
Energy Charge	75,161,941	kWh	\$0.06513	\$4,895,297
Discount for service at Primary Voltage				
Demand at Discount of 10%	57,703	kW	(\$0.79)	(\$45,528)
Energy Discount of 10%	25,312,790	kWh	(\$0.006513)	(\$164,862)
			Total	\$6,457,280

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**III. Estimate of Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue
<b><u>Schedule C - Time-of-Day Commercial Service</u></b>				
Customer Charge				
Single Phase Service	-	bills	\$21.32	\$0
Three Phase Service	48	bills	\$105.00	\$5,040
Energy Charge				
On-Peak	268,306	kWh	\$0.11814	\$31,698
Off-Peak	207,802	kWh	\$0.06000	\$12,468
			Total	\$49,206
<b><u>Schedule D - Large Comm/Ind Opt Time of Day Rate</u></b>				
Customer Charge	48	bills	\$105.00	\$5,040.00
Demand Charge	5,987	kW	\$7.89	47,234
Energy Charge	739,200	kWh	\$0.06513	\$48,144.10
Service at Primary Voltage				
Demand Discount of 10%	-	kW	(\$0.78900)	-
Energy Discount of 10%	-	kWh	(\$0.00651)	-
			Total	\$100,418
<b><u>Schedule E - Large industrial Rate</u></b>				
Customer Charge	12	bills	\$1,142.46	\$13,710
Demand Charge	93,010	kW	\$7.89	\$733,846
Energy Charge	62,006,400	kWh	\$0.05163	\$3,201,390
			Total	\$3,948,946
<b><u>Schedule SL - Street Lighting</u></b>				
Unmetered			/rated kWh /month	
Fluorescent 40 Watt, 16 kWh	1	lights	\$0.05908	\$11
175 W MV, 7,650 L, 70 kWh	64	lights	\$0.05908	\$3,176
250 W MV, 10,400 L, 98 kWh	9	lights	\$0.05908	\$625
400 W MV, 19,100 L, 156 kWh	31	lights	\$0.05908	\$3,429
100 W HPS, 8,550 L, 42 kWh	8	lights	\$0.05908	\$238
150 W HPS, 63 kWh	61	lights	\$0.05908	\$2,725
250 W HPS, 23,000 L, 105 kWh	133	lights	\$0.05908	\$9,901
400 W HPS, 45,000 L, 165 kWh	68	lights	\$0.05908	\$7,955
1,000 W HPS, 126,000 L, 385 kWh	-	lights	\$0.05908	\$0
Metal Halide 175 Watt, 70 kWh	1	lights	\$0.05908	\$50
Facilities Charge	189,817	%	1.14%	\$25,967
Total Contributions in Aid	94,670	\$	0.64%	\$7,271
35 Yard Light Adj. (Edmonton) - Add	35	lights	\$9.73	\$4,087
35 Yard Light Adj. (Edmonton) - Remove kWh Char;	35	lights	\$0.05908	-\$1,737
			Total	\$63,698

**Schedule A**  
**Summary of Consumers, Energy Sales, and**  
**Revenue Under Proposed Rates**  
(Continued)

**III. Estimate of Revenue Under Proposed Rates**

Rate Class	Billing Determinants	Units	Rate	Revenue
<b><u>Schedule LPC-2 - Large Power</u></b>				
Customer Charge	12	bills	\$1,288.00	15,456
Demand Charge	12,103	kW	\$7.77	94,039
Energy Charge	6,363,600	kWh	\$0.055882	355,611
			Total	465,105
<b><u>Schedule LPE-4 Large Power Time of Day Rate Tariff</u></b>				
Customer Charge	12	bills	\$3,215.00	\$38,580
Demand Charge	64175.5	kW	\$6.62	\$424,842
Energy Charge				
On-Peak Energy	13,290,159	kWh	\$0.062279	827,697.81
Off-Peak Energy	15,857,487	kWh	\$0.053554	849,231.86
			Total	\$2,140,351
<b><u>Schedule RM - Residential Off-Peak Marketing - ETS</u></b>				
Energy Charge	826934	kWh	\$0.06000	\$49,616
			Total	\$49,616
<b><u>Schedule CM - Small Commercial Off-Peak Marketing - ETS</u></b>				
Energy Charge	3,756	kWh	\$0.06000	\$225
			Total	\$225
<b><u>Rate Schedule NM - Net Metering</u></b>				
Customer Charge				
NM and NM no fuel surcharge	168	bills	\$ 14.00	\$2,352
Energy (purchased and produced)	187,407	kWh		
Energy Charge (purchased)	91,313	kWh	\$0.08895	\$8,122
			Total	\$10,474
<b><u>Green Power</u></b>				
kWh purchases		/kWh		509
<b>Totals</b>	<b>510,815,851</b>	<b>kWh</b>	<b>\$0.09330</b>	<b>47,660,109</b>

**Determination of Revenue Requirements  
TIER of 2.00**

(a) Line No.	(b) Description	(c) 2015 Actual	(d) Present Rates Pro Forma Test Year	(e) Proposed Rates Pro Forma Test Year
<b>Financial Results From Rates</b>		(\$)	(\$)	(\$)
1	Total Revenue <sup>1</sup>	49,472,781	46,700,668	48,594,473
2	Operating Expense (excluding interest expense) <sup>1</sup>	47,734,743	45,189,481	45,189,481
3	Net Operating Margins (before interest expense) <sup>2</sup>	1,738,038	1,511,188	3,404,992
4	Capital Credits <sup>3</sup>	98,868	98,868	98,868
5	Other Non-Operating Margins <sup>3</sup>	54,303	54,303	54,303
6	Total Margin (before interest expense) <sup>4</sup>	1,891,209	1,664,359	3,558,163
7	Long Term Interest <sup>3</sup>	1,769,176	1,769,176	1,769,176
8	Total TIER <sup>5</sup>	1.07	0.94	2.01
<b>Required Increase (Decrease) --TIER Objective</b>				
9	Operating Expenses (excluding interest) <sup>1</sup>	47,734,743	45,189,481	45,189,481
10	Margin Requirements			
11	Interest Expense <sup>3</sup>	1,769,176	1,769,176	1,769,176
12	Target TIER <sup>6</sup>	2.00	2.00	2.00
13	Total Margin Required (before interest) <sup>7</sup>	3,538,352	3,538,352	3,538,352
14	Less: Capital Credits <sup>3</sup>	98,868	98,868	98,868
15	Less: Non-Operating Margins <sup>3</sup>	54,303	54,303	54,303
16	Net Operating Margins Required <sup>8</sup>	3,385,181	3,385,181	3,385,181
17	Total Revenue Requirements <sup>9</sup>	51,119,924	48,574,662	48,574,662
18	Revenue From Present Rates			
19	Tariff Revenue <sup>1</sup>	48,538,417	45,766,304	47,660,109
20	Other Operating Revenue <sup>1</sup>	934,364	934,364	934,364
21	Total Revenue <sup>10</sup>	49,472,781	46,700,668	48,594,473
22	Required Increase (Decrease) <sup>11</sup>	1,647,143	1,873,993	(19,811)
23	Percent Increase (Decrease) <sup>12</sup>	3.39	4.09	(0.04)

<sup>1</sup> Reference Exhibit F (amended) and Exhibit H (amended).

<sup>2</sup> Line 1 minus Line 2.

<sup>3</sup> Actual 2015 from December 31, 2015 Form 7 (Line 4 amount excludes G&T capital credits).

<sup>4</sup> Line 3 plus Line 4 plus Line 5.

<sup>5</sup> Line 6 divided by Line 7.

<sup>6</sup> As determined by Farmers RECC.

<sup>7</sup> Line 11 times Line 12.

<sup>8</sup> Line 13 minus Line 14 and Line 15.

<sup>9</sup> Line 9 plus Line 16.

<sup>10</sup> Line 19 plus Line 20.

<sup>11</sup> Line 17 minus Line 21.

<sup>12</sup> Line 22 divided by Line 19.