



DELTA NATURAL GAS COMPANY, INC.

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September 27, 2016

RECEIVED

SEP 28 2016

PUBLIC SERVICE
COMMISSION

Ms. Talina Matthews
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

Dear Ms. Matthews:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery (GCR) to be effective with the first billing cycle of November 2016 which includes meters read on and after October 31, 2016.

An extra copy of this filing is included for the public files.

Please acknowledge receipt of this filing.

Sincerely,

Jenny Lowery Croft
Manager – Employee & Regulatory Services

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 31, 2016		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	3.6367
SUPPLIER REFUND (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.5953
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1467
GAS COST RECOVERY RATE (GCR)	\$/MCF	4.3787

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	5,136,362
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	12,870
	\$	5,149,232
TOTAL ESTIMATED SALES FOR QUARTER	MCF	1,415,924
EXPECTED GAS COST (EGC) RATE	\$/MCF	3.6367

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	-
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.0691
PREVIOUS QUARTER	\$/MCF	(0.6712)
SECOND PREVIOUS QUARTER	\$/MCF	0.8335
THIRD PREVIOUS QUARTER	\$/MCF	0.3639
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.5953

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE V)	\$/MCF	(0.2082)
PREVIOUS QUARTER	\$/MCF	0.2768
SECOND PREVIOUS QUARTER	\$/MCF	0.0741
THIRD PREVIOUS QUARTER	\$/MCF	0.0040
BALANCE ADJUSTMENT (BA)	\$/MCF	0.1467

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2016
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2016

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost (\$)	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				820,903	
ATMOS ENERGY MARKETING	485,899	1.064	2.9996	1,550,794	I
COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)				245,717	
ATMOS ENERGY MARKETING	206,186	1.041	2.9857	640,844	I
COLUMBIA GULF TRANSMISSION MIDWEST ENERGY SERVICES	152,838	1.243	3.3100	628,826	I
KENTUCKY PRODUCERS VINLAND	11,125	1.200	3.0676	40,953	I
STORAGE	<u>559,876</u>		2.1582	<u>1,208,325</u>	N
TOTAL	<u>1,415,924</u>			<u>5,136,362</u>	
COMPANY USAGE	21,239				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2017

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	33.00%	
ESTIMATED BAD DEBT EXPENSE	\$39,000	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	\$12,870	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/16

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$15.596	\$203,536
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$10.661	\$374,180
FT-G COMMODITY RATE - ZONE 0-2	5.	86,159	V	6.	\$0.0184	\$1,585
FT-G COMMODITY RATE - ZONE 1-2	7.	231,655	V	8.	\$0.0154	\$3,567
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$15.596	\$17,143
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$10.661	\$50,266
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.566	\$4,087
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0184	\$615
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0154	\$2,209
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0033	\$74
FUEL & RETENTION - ZONE 0-2	21.	119,594	V	22.	\$0.0468	\$5,596
FUEL & RETENTION - ZONE 1-2	23.	375,066	V	24.	\$0.0396	\$14,851
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0096	\$214
SUB-TOTAL						\$677,924
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$2.03	\$14,495
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0207	\$18,082
FS-PA RETENTION	35.	72,796	V	36.	\$0.0411	\$2,992
SUB-TOTAL						\$36,632
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.49	\$60,341
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0205	\$37,168
FS-MA RETENTION	45.	151,090	V	46.	\$0.0411	\$6,209
SUB-TOTAL						\$106,348
TOTAL TENNESSEE GAS PIPELINE CHARGES						\$820,903
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/16						
GTS COMMODITY RATE	47.	214,640	V	48.	\$0.7908	\$169,737
FUEL & RETENTION	49.	214,640	V	50.	\$0.0804	\$17,258
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						\$186,995
COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/16						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	214,640	V	54.	\$0.0109	\$2,340
FUEL & RETENTION	55.	214,640	V	56.	\$0.0001	\$15
TOTAL COLUMBIA GULF CORPORATION CHARGES						\$58,722
TOTAL PIPELINE CHARGES						\$1,066,620

**COMPUTATION OF VINLAND PRICE EFFECTIVE 11/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2016 THROUGH JANUARY 2017**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.0676 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2016 THROUGH JANUARY 2017 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9996 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2016 THROUGH JANUARY 2017 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.9857 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 11/01/16 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2016 THROUGH JANUARY 2017**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.3100 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

9/7/2018

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2016	89,183	94,890	\$2.810	(\$0.060)	\$260,948.07
December	179,168	190,635	\$3.045	(\$0.060)	\$569,044.49
January 2017	<u>217,548</u>	<u>231,471</u>	\$3.174	(\$0.060)	<u>\$720,801.23</u>
	485,899	516,996			\$1,550,793.80
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		516,996			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9996</u></u>	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2016	39,794	41,426	\$2.810	(\$0.07)	\$113,507.11
December	76,845	79,996	\$3.045	(\$0.07)	\$237,987.77
January 2017	<u>89,547</u>	<u>93,218</u>	\$3.174	(\$0.07)	<u>\$289,348.87</u>
	206,186	214,640			\$640,843.76
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		214,640			
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$2.9857</u></u>	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2016	2,033	2,440	\$2.810	0	\$6,855.28
December	3,436	4,123	\$3.045	0	\$12,555.14
January 2017	<u>5,656</u>	<u>6,787</u>	\$3.174	0	<u>\$21,542.57</u>
	11,125	13,350			\$40,952.99
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.0676</u></u>	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2016	152,838	189,978	\$2.810	\$0.50	\$628,825.63
December	0	0	\$3.045	\$0.50	\$0.00
January 2017	<u>0</u>	<u>0</u>	\$3.174	\$0.50	<u>\$0.00</u>
	152,838	189,978			\$628,825.63
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				<u><u>\$3.3100</u></u>	

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2016

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.999204
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2016	MCF	2,626,755
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.3530769	-0.5 =	(0.146923)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2016**

Particulars	Unit	For the Month Ended		
		May-16	Jun-16	Jul-16
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	209,028	221,537	218,986
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	209,028	221,537	218,986
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	581,633	602,110	705,104
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	593	3,397	5,607
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	582,226	605,507	710,711
SALES VOLUME				
JURISDICTIONAL	MCF	196,876	100,914	63,649
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	196,876	100,914	63,649
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	2.9573	6.0002	11.1661
RATE DIFFERENCE	\$	(1.7930)	1.2499	6.4158
MONTHLY SALES	MCF	196,876	100,914	63,649
MONTHLY COST DIFFERENCE	\$	(352,999)	126,132	408,359
				Three Month
				Period
COST DIFFERENCE FOR THE THREE MONTHS				
TWELVE MONTHS SALES FOR PERIOD ENDED	\$			181,492
CURRENT QUARTERLY ACTUAL ADJUSTMENT	MCF			2,626,755
	\$/MCF			0.0691

DELTA NATURAL GAS COMPANY, INC.

SCHEDULE V

EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED

July 31, 2016

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(2,831,289)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.8764) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR		
TIMES THE JURISDICTIONAL SALES OF 2,626,755 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(2,302,088)
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(529,201)</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 2,626,755		
BALANCE ADJUSTMENT FOR THE RA	\$	<u>-</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(93,776)
LESS: SEE ATTACHED SCHEDULE VI	\$	<u>(76,176)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(17,600)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(546,801)</u>
ESTIMATED ANNUAL SALES	MCF	<u>2,626,755</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>(0.2082)</u>

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.43787		\$ 0.86972 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

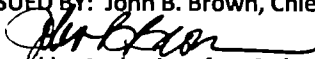
*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01508/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$2.21, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 26, 2016

DATE EFFECTIVE: October 31, 2016

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. 2016-_____ dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.43787		\$ 0.86972 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

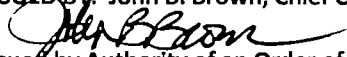
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$4.19 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 26, 2016

DATE EFFECTIVE: October 31, 2016

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



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Case No. 2016-_____ dated _____

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.43787		\$ 0.86972 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.43787		\$ 0.70483 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.43787		\$ 0.62522 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.43787		\$ 0.58522 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.43787		\$ 0.56522 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

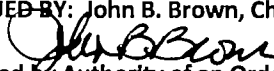
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$31.97, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 26, 2016

DATE EFFECTIVE: October 31, 2016

ISSUED BY: John B. Brown, Chief Operating Officer, Treasurer and Secretary



Issued by Authority of an Order of the Public Service Commission of KY in

Case No. 2016-_____ dated _____

**CLASSIFICATION OF SERVICE – RATE SCHEDULES
 INTERRUPTIBLE SERVICE**

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

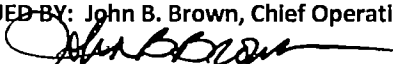
	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.43787		\$ 0.59787 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.43787		\$ 0.55787 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.43787		\$ 0.51787 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.43787		\$ 0.49787 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. In order to provide a fair opportunity to compete with other motor fuels, the customer charge and Pipe Replacement Program charge may be waived by Delta at its sole discretion for compressed natural gas fueling station customers.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$229.44, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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