



SALT RIVER ELECTRIC

A Touchstone Energy Cooperative 

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RECEIVED

NOV 04 2016

PUBLIC SERVICE
COMMISSION

November 3, 2016

Ms. Falina R. Mathews
Executive Director
KY Public Service Commission
PO Box 615
Frankfort KY 40602-0615

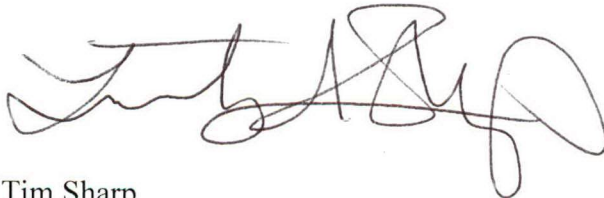
Re: Case No. 2016 - 00335
An Examination by the Public Service Commission
of the Environmental Surcharge Mechanism of
East Kentucky Power Cooperative Inc for the
Six-Month Billing Period Ending June 30, 2016,
and the Pass-Through Mechanism for the Sixteen Member
Distribution Cooperatives

Dear Ms. Mathews:

Enclosed are the original and eight copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Request for Information by Order dated October 12, 2016, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,



Tim Sharp
President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE INC FOR THE SIX-MONTH) CASE NO.
BILLING PERIOD ENDING JUNE 30, 2016, AND THE) 2016-00335
PASS-THROUGH MECHANISM FOR ITS SIXTEEN)
MEMBER DISTRIBUTION COOPERATIVES)

SALT RIVER ELECTRIC COOPERATIVE CORPORATION
RESPONSES TO DATA REQUEST OF COMMISSION STAFF
BY ORDER DATED OCTOBER 12, 2016
TO EAST KENTUCKY POWER COOPERATIVE, INC., AND
ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES,
SPECIFICALLY REQUESTS #2, #7, #9, #12 AND #13 OF APPENDIX B

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SURCHARGE MECHANISM OF EAST KENTUCKY)
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SPECIFICALLY REQUESTS #2, #7, #9, #12 AND #13 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2 of Appendix B For your particular distribution cooperative, prepare a summary schedule showing your distribution cooperative's pass-through revenue requirement for the months corresponding with the six-month review utilizing the revised methodology approved in Case No. 2015-00281. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response: Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2016-00335 dated October 12, 2016.

Request No. 7 of Appendix B For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response: The average residential customer's monthly usage is 1,227 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over-recovery for the period is (\$101,226) spreading (\$16,871) monthly (Please see EKPC's

response to Request No. 2 of the Commission Staff's First Request for Information dated October 12, 2016 for the calculation of the review period's over- or under-recovery). The dollar impact of Salt River's over-recovery on the average residential customer's monthly bill would be a credit of \$0.23 to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached. All supporting calculations and documentation are attached in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Request No. 9 of Appendix B Explain in detail the process by which the environmental surcharge amounts billed by EKPC are recorded and billed to member customers. Include in the response a discussion of timing and accounting methodology.

Response: The environmental surcharge billed by EKPC is recorded in Account 555-Purchased Power for the month billing Salt River receives from EKPC. The environmental surcharge is a part of the total bill recorded in Account 555. The environmental surcharge is billed to Salt River members monthly from the calculation that is provided to Salt River by EKPC, and the amount that is billed is recorded to the appropriate revenue account based on the type customer billed: 440.1-Residential Sales-Rural, 440.2-Residential Sales-Seasonal, 442.1-Commercial/Industrial Sales-Small, 442.2-Commercial/Industrial Sales-Large, and 444.00-Public Street/Highway Lighting. This percentage is calculated on a member's customer charge, energy charges, security light charges and demand use charges, and is shown as a separate line item on member's bill. Salt River has a month lag on when EKPC bills Salt River for the environmental surcharge and when Salt River bills its customers for the corresponding environmental surcharge. The environmental surcharge that was calculated for the January 2016 EKPC power bill SRECC corresponding charge would be billed to Salt River members on their February 2016 bills.

Request No. 12 of Appendix B Refer to your response to Staff's First Request, Item 2.

- a. Explain how the amounts recorded in the column labeled "EKPC Invoice Month Recorded Member's Books" correspond with EKPC's expense month. For example, EKPC's monthly report for December 2015 indicates that the December 2015 expense month would be billed beginning February 2016 for service rendered in January 2016. Explain in which month the member Cooperative would reflect its portion of the December 2015 expense billed by EKPC.

Response: The amount recorded in column labeled "EKPC Invoice Month Recorded Member's Books" for January 2016 would have been billed to Salt River customers on their February 2016 usage.

- b. Explain whether the amounts reported in this column reflect only the actual amount billed by EKPC, or if the amount does or can include adjustments to the billed amount. Explain the adjustments that may be included, if any.

Response: The amount in this column reflects only the actual amount billed by EKPC.

- c. Refer to the column labeled "Billed to Retail Consumer & Recorded on Member's Books." Confirm that these amounts are the actual environmental surcharge amounts billed and not environmental surcharge amounts actually collected from retail customers.

Response: The amount in the column labeled "Billed to Retail Consumer & Recorded on Member's Books" is the actual environmental surcharge amount billed to retail customers.

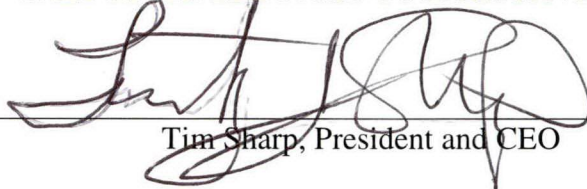
Request No. 13 of Appendix B Refer to the Member Cooperatives Pass Through Mechanism Report in EKPC's monthly environmental surcharge report. Provide the revenue month to which the pass through factor (Column 15) calculated for the expense month will be applied.

Response: The revenue month to which the pass through factor (Column 15) calculated for the expense month of June 2016 of 15.42% will be applied to the August 2016 revenue billings.

Responsible Witness for All Responses: J. Edward Boone, Vice-President of Finance

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP.



Tim Sharp, President and CEO

STATE OF KENTUCKY
COUNTY OF NELSON

Subscribed and sworn to before me this 1st day of November, 2016, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.



Notary Public KY State at Large
My Commission Expires: December 16, 2018
I.D. No. 433406



		Actual		6 month Recovery
12-month Average Residential kwh		1,227		1,227
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07952	\$97.60		\$97.60
FAC Charge	-0.00804	-\$9.87	-0.00804	-\$9.87
Subtotal		\$96.57		\$96.57
Surcharge June 2016	(1) 15.42%	\$14.89	(2) 15.18%	\$14.66
Total		\$111.46		\$111.23
Impact				-\$0.23

(1) See Schedule A Page 2 of 3

(2) See Schedule A Page 3 of 3

June 2016 was used as a representative month for the calculation.

Month	KWH
Jul-15	1,448
Aug-15	1,407
Sep-15	1,110
Oct-15	892
Nov-15	1,071
Dec-15	1,244
Jan-16	1,706
Feb-16	1,537
Mar-16	1,045
Apr-16	946
May-16	974
Jun-16	1,348
Total	14,728
Average	1,227

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
 Pass Through Mechanism Report for Salt River RECC

For the Month Ending June 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Salt River	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Salt River	EKPC 12-months Ended Average Monthly Revenue from Sales to Salt River	Salt River Revenue Requirement	Amortization of (Over)/Under Recovery	Salt River Net Revenue Requirement	Salt River Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Salt River Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Salt River Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jul-14	14.38%	0.00%	14.38%	\$ 6,654,596		\$ 6,654,596	\$ 6,255,830	\$ 899,588	\$ (27,266)	\$ 872,322	\$ 8,263,261		\$ 8,263,261	\$ 7,915,666	11.07%
Aug-14	12.62%	0.00%	12.62%	\$ 6,956,292		\$ 6,956,292	\$ 6,294,726	\$ 794,394	\$ (27,266)	\$ 767,128	\$ 8,521,471		\$ 8,521,471	\$ 7,972,073	9.69%
Sep-14	13.53%	0.00%	13.53%	\$ 5,918,306		\$ 5,918,306	\$ 6,321,840	\$ 855,345	\$ -	\$ 855,345	\$ 7,268,881		\$ 7,268,881	\$ 8,011,615	10.73%
Oct-14	15.57%	0.00%	15.57%	\$ 4,828,596		\$ 4,828,596	\$ 6,328,854	\$ 985,403	\$ -	\$ 985,403	\$ 6,295,293		\$ 6,295,293	\$ 7,994,570	12.30%
Nov-14	16.95%	0.00%	16.95%	\$ 6,017,979		\$ 6,017,979	\$ 6,359,243	\$ 1,077,892	\$ -	\$ 1,077,892	\$ 7,658,931		\$ 7,658,931	\$ 8,023,917	13.48%
Dec-14	13.88%	0.00%	13.88%	\$ 6,422,801		\$ 6,422,801	\$ 6,324,042	\$ 877,777	\$ -	\$ 877,777	\$ 8,421,198		\$ 8,421,198	\$ 7,959,682	10.94%
Jan-15	13.67%	0.00%	13.67%	\$ 7,339,188		\$ 7,339,188	\$ 6,241,859	\$ 853,262	\$ -	\$ 853,262	\$ 8,908,159		\$ 8,908,159	\$ 7,865,085	10.72%
Feb-15	11.49%	0.00%	11.49%	\$ 7,486,514		\$ 7,486,514	\$ 6,266,162	\$ 719,982	\$ -	\$ 719,982	\$ 9,364,804		\$ 9,364,804	\$ 7,864,034	9.15%
Mar-15	10.90%	0.00%	10.90%	\$ 5,913,270		\$ 5,913,270	\$ 6,224,830	\$ 678,506	\$ -	\$ 678,506	\$ 7,096,974		\$ 7,096,974	\$ 7,843,444	8.63%
Apr-15	14.44%	0.00%	14.44%	\$ 4,162,510		\$ 4,162,510	\$ 6,161,334	\$ 889,697	\$ -	\$ 889,697	\$ 5,766,663		\$ 5,766,663	\$ 7,756,538	11.34%
May-15	18.09%	0.00%	18.09%	\$ 4,763,487		\$ 4,763,487	\$ 6,090,432	\$ 1,101,759	\$ -	\$ 1,101,759	\$ 6,330,889		\$ 6,330,889	\$ 7,690,213	14.20%
Jun-15	18.44%	0.00%	18.44%	\$ 6,281,563		\$ 6,281,563	\$ 6,062,092	\$ 1,117,850	\$ -	\$ 1,117,850	\$ 8,184,630		\$ 8,184,630	\$ 7,673,430	14.54%
Jul-15	15.91%	0.00%	15.91%	\$ 6,737,456		\$ 6,737,456	\$ 6,068,997	\$ 965,577	\$ -	\$ 965,577	\$ 8,472,168		\$ 8,472,168	\$ 7,690,839	12.58%
Aug-15	16.25%	0.00%	16.25%	\$ 6,182,505		\$ 6,182,505	\$ 6,004,515	\$ 975,734	\$ 36,534	\$ 1,012,268	\$ 7,877,294		\$ 7,877,294	\$ 7,637,157	13.16%
Sep-15	17.07%	0.00%	17.07%	\$ 5,656,940		\$ 5,656,940	\$ 5,982,734	\$ 1,021,253	\$ 36,534	\$ 1,057,787	\$ 6,910,684		\$ 6,910,684	\$ 7,607,307	13.85%
Oct-15	18.51%	0.00%	18.51%	\$ 4,326,287		\$ 4,326,287	\$ 5,940,875	\$ 1,099,656	\$ 36,534	\$ 1,136,190	\$ 5,869,616		\$ 5,869,616	\$ 7,571,834	14.94%
Nov-15	18.81%	0.00%	18.81%	\$ 4,953,512		\$ 4,953,512	\$ 5,852,169	\$ 1,100,793	\$ 36,534	\$ 1,137,327	\$ 6,489,956		\$ 6,489,956	\$ 7,474,420	15.02%
Dec-15	18.40%	0.00%	18.40%	\$ 5,488,494		\$ 5,488,494	\$ 5,774,311	\$ 1,062,473	\$ 36,534	\$ 1,099,007	\$ 7,173,482		\$ 7,173,482	\$ 7,370,443	14.70%
Jan-16	16.00%	0.00%	16.00%	\$ 6,924,325		\$ 6,924,325	\$ 5,739,739	\$ 918,358	\$ 36,534	\$ 954,892	\$ 8,703,943		\$ 8,703,943	\$ 7,353,425	12.96%
Feb-16	10.92%	0.00%	10.92%	\$ 6,097,230		\$ 6,097,230	\$ 5,623,965	\$ 614,137	\$ -	\$ 614,137	\$ 8,018,495		\$ 8,018,495	\$ 7,241,233	8.35%
Mar-16	14.30%	0.00%	14.30%	\$ 4,880,939		\$ 4,880,939	\$ 5,537,937	\$ 791,925	\$ 20,275	\$ 812,200	\$ 6,027,374		\$ 6,027,374	\$ 7,152,100	11.22%
Apr-16	17.59%	0.00%	17.59%	\$ 4,297,591		\$ 4,297,591	\$ 5,549,194	\$ 976,103	\$ 20,275	\$ 996,378	\$ 5,971,671		\$ 5,971,671	\$ 7,169,184	13.93%
May-16	18.99%	0.00%	18.99%	\$ 4,828,220		\$ 4,828,220	\$ 5,554,589	\$ 1,054,816	\$ 20,275	\$ 1,075,091	\$ 6,305,611		\$ 6,305,611	\$ 7,167,077	15.00%
Jun-16	19.60%	0.00%	19.60%	\$ 6,027,855		\$ 6,027,855	\$ 5,533,446	\$ 1,084,555	\$ 20,275	\$ 1,104,830					15.42%

Notes:
 Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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