

111 West Brashear Avenue • Bardstown, Kentucky 40004 (502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

NOV 0 4 2 COMMISSION

November 3, 2016

Ms. Falina R. Mathews Executive Director KY Public Service Commission PO Box 615 Frankfort KY 40602-0615

Re: <u>Case No. 2016 - 00335</u> An Examination by the Public Service Commission of the Environmental Surcharge Mechanism of East Kentucky Power Cooperative Inc for the Six-Month Billing Period Ending June 30, 2016, and the Pass-Through Mechanism for the Sixteen Member Distribution Cooperatives

Dear Ms. Mathews:

Enclosed are the original and eight copies of Salt River Electric Cooperative Corporation's Responses to Commission Staff's Request for Information by Order dated October 12, 2016, in the above-named case.

If you have any questions about these responses, please contact this office.

Sincerely,

Tim Sharp President and CEO

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

NOV 0 4 2016

PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE ENVIRONMENTAL)	
SURCHARGE MECHANISM OF EAST KENTUCKY)	
POWER COOPERATIVE INC FOR THE SIX-MONTH)	CASE NO.
BILLING PERIOD ENDING JUNE 30, 2016, AND THE)	2016-00335
PASS-THROUGH MECHANISM FOR ITS SIXTEEN)	
MEMBER DISTRIBUTION COOPERATIVES)	

SALT RIVER ELECTRIC COOPERATIVE CORPORATION RESPONSES TO DATA REQUEST OF COMMISSION STAFF BY ORDER DATED OCTOBER 12, 2016 TO EAST KENTUCKY POWER COOPERATIVE, INC., AND ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES, SPECIFICALLY REQUESTS #2, #7, #9, #12 AND #13 OF APPENDIX B



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE COMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KENTUCKY POWER COOPERATIVE INC FOR THE SIX-MONTH **BILLING PERIOD ENDING JUNE 30, 2016, AND THE** PASS-THROUGH MECHANISM FOR ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

SALT RIVER ELECTRIC COOPERATIVE CORPORATION **RESPONSES TO DATA REQUEST OF COMMISSION STAFF** BY ORDER DATED OCTOBER 12, 2016 TO EAST KENTUCKY POWER COOPERATIVE, INC., AND ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES, SPECIFICALLY REQUESTS #2, #7, #9, #12 AND #13 OF APPENDIX B

The undersigned, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, being duly sworn, responds to requests for information herein as follows:

Request No. 2 of Appendix B

For your particular distribution cooperative, prepare a summary schedule showing your distribution cooperative's pass-through revenue requirement for the months corresponding with the six-month review utilizing the revised methodology approved in Case No. 2015-00281. Include the two months subsequent to the billing period included in the applicable review period. Include a calculation of any additional over- or under-recovery amount the distribution cooperative believes needs to be recognized for the six-month review. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

CASE NO.

2016-00335

Response:

Please see EKPC's response to Request No. 2 of the Commission Staff's First Request for Information in Case No. 2016-00335 dated October 12, 2016.

Appendix B

Request No. 7 of For your particular distribution cooperative, provide the actual average residential customer's monthly usage for the 12 months ended November 30, 2015. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations and documentation in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Response:

The average residential customer's monthly usage is 1,227 kwh (see Pg. 1 of Schedule A). Salt River Electric's total over-recovery for the period is (\$101,226) spreading (\$16,871) monthly (Please see EKPC's

Case No. 2016 – 00335 Salt River Electric Responses to Items #2, 7, 9, 12, 13 of Appendix B

response to Request No. 2 of the Commission Staff's First Request for Information dated October 12, 2016 for the calculation of the review period's over- or under-recovery). The dollar impact of Salt River's over-recovery on the average residential customer's monthly bill would be a credit of \$0.23 to the monthly bill (see Pg. 1 of Schedule A) based on the supporting calculations shown in Schedule A attached. All supporting calculations and documentation are attached in Excel spreadsheet format with formulas intact and unprotected and all rows and columns fully accessible.

Appendix B

Request No. 9 of Explain in detail the process by which the environmental surcharge amounts billed by EKPC are recorded and billed to member customers. Include in the response a discussion of timing and accounting methodology.

Response:

The environmental surcharge billed by EKPC is recorded in Account 555-Purchased Power for the month billing Salt River receives from EKPC. The environmental surcharge is a part of the total bill recorded in Account 555. The environmental surcharge is billed to Salt River members monthly from the calculation that is provided to Salt River by EKPC, and the amount that is billed is recorded to the appropriate revenue account based on the type customer billed: 440.1-Residential Sales-Rural, 440.2-Residential Sales-Seasonal, 442.1-

Commercial/Industrial Sales-Small, 442.2-Commercial/Industrial Sales-Large, and 444.00-Public Street/Highway Lighting. This percentage is calculated on a member's customer charge, energy charges, security light charges and demand use charges, and is shown as a separate line item on member's bill. Salt River has a month lag on when EKPC bills Salt River for the environmental surcharge and when Salt River bills its customers for the corresponding environmental surcharge. The environmental surcharge that was calculated for the January 2016 EKPC power bill SRECC corresponding charge would be billed to Salt River members on their February 2016 bills.

Request No. 12 of Refer to your response to Staff's First Request, Item 2. Appendix B

a.

Explain how the amounts recorded in the column labeled "EKPC Invoice Month Recorded Member's Books" correspond with EKPC's expense month. For example, EKPC's monthly report for December 2015 indicates that the December 2015 expense month would be billed beginning February 2016 for service rendered in January 2016. Explain in which month the member Cooperative would reflect its portion of the December 2015 expense billed by EKPC.

Response:

The amount recorded in column labeled "EKPC Invoice Month Recorded Member's Books" for January 2016 would have been billed to Salt River customers on their February 2016 usage.

b. Explain whether the amounts reported in this column reflect only the actual amount billed by EKPC, or if the amount does or can include adjustments to the billed amount. Explain the adjustments that may be included, if any.

Case No. 2016 – 00335 Salt River Electric Responses to Items #2, 7, 9, 12, 13 of Appendix B

- Response: The amount in this column reflects only the actual amount billed by EKPC.
 - c. Refer to the column labeled "Billed to Retail Consumer & Recorded on Member's Books." Confirm that these amounts are the actual environmental surcharge amounts billed and not environmental surcharge amounts actually collected from retail customers.
- Response: The amount in the column labeled "Billed to Retail Consumer & Recorded on Member's Books" is the actual environmental surcharge amount billed to retail customers.
- Request No. 13 of
Appendix BRefer to the Member Cooperatives Pass Through Mechanism Report
in EKPC's monthly environmental surcharge report. Provide the
revenue month to which the pass through factor (Column 15)
calculated for the expense month will be applied.
 - Response: The revenue month to which the pass through factor (Column 15) calculated for the expense month of June 2016 of 15.42% will be applied to the August 2016 revenue billings.

Responsible Witness for All Responses: J. Edward Boone, Vice-President of Finance

I, Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, hereby certify that the above responses to the request for information are true and accurate to the best of my knowledge and belief formed after a reasonable inquiry.

SALT RIVER ELECTRIC COOPERATIVE CORP. Tim Sharp, President and CEO

STATE OF KENTUCKY COUNTY OF NELSON

Subscribed and sworn to before me this ______ day of November, 2016, by Tim Sharp, President and CEO of Salt River Electric Cooperative Corporation, to be his voluntary act and deed.

Notary Public KY State at Large My Commission Expires: December 16, 2018 I.D. No. 433406



Case No. 2016 – 00335 Salt River Electric Responses to Items #2, 7, 9, 12, 13 of Appendix B

Salt River Electric Cooperative Corporation Response to Question 7

Schedule A Page 1 of 3

·	-	Actual	6 month Recover	
12-month Average Residential kwh		1,227		1,227
Residential Rate:				
Customer Charge	8.84	8.84		8.84
Kwh Charge	0.07952	\$97.60		\$97.60
FAC Charge	-0.00804	-\$9.87	-0.0080	4 -\$9.87
Subtotal		\$96.57		\$96.57
Surcharge June 2016 (1)	15.42%	\$14.89	(2) 15.189	% \$14.66
Total		\$111.46		\$111.23
Impact				-\$0.23

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(1) See Schedule A Page 2 of 3(2) See Schedule A Page 3 of 3

June 2016 was used as a representative month for the calculation.

Month	KWH
Jul-15	1,448
Aug-15	1,407
Sep-15	1,110
Oct-15	892
Nov-15	1,071
Dec-15	1,244
Jan-16	1,706
Feb-16	1,537
Mar-16	1,045
Apr-16	946
May-16	974
Jun-16	1,348
Total	14,728
Average	1,227

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Case No. 2016-00335 Schedule A Pg. 1 of 3

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Salt River RECC

For the Month Ending June 2016

	(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)		(9)* ,	(10)	(11)	(12)	(13)	Т	(14)	(15)
				EKPC	On-peak	EKPC Net	EKPO	C 12-months	Salt River	An	nortization	Salt River	Salt River	On-Peak	Salt River		12-months	Salt River
				Monthly	Revenue	Monthly	End	ed Average	Revenue	of		Net Revenue	Total	Retail	Net Monthly		ended	Pass
Surcharge				Revenues from	Adjustment	Sales	Mont	hly Revenue	Requirement	(0	ver)/Under	Revenue	Monthly Retail	Revenue	Retail		Avg. Retail	Through
Factor		1		Sales to	·	to	fror	m Sales to		F	Recovery Requirement		Revenues	Adjustment	Revenues		Revenues,	Mechanism
Expense	EKPC	EKPC	EKPC	Salt River		Salt River	l s	alt River									Net	Factor
Month	CESF %	BESF %	MESF %															
			Col. (1) - Col. (2)			Col. (4) - Col. (5)			Col (3) x Col (7)			Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
	-																	
Jul-14	14.38%	0.00%	14.38%	\$ 6,654,596		\$ 6,654,596	\$	6,255,830	\$ 899,588		(27,266)				\$ 8,263,261		7,915,666	11.07%
Aug-14	12.62%	0.00%	12.62%	\$ 6,956,292		\$ 6,956,292	\$	6,294,726	\$ 794,394	•	(27,266)		\$ 8,521,471		\$ 8,521,471		7,972,073	9.69%
Sep-14	13.53%	0.00%	13.53%	\$ 5,918,306		\$ 5,918,306	\$	6,321,840	\$ 855,345		-	• ••••	\$ 7,268,881		\$ 7,268,881		8,011,615	10.73%
Oct-14	15.57%	0.00%	15.57%	\$ 4,828,596		\$ 4,828,596	\$	6,328,854	\$ 985,403		-	\$ 985,403	\$ 6,295,293		\$ 6,295,293		7,994,570	12.30%
Nov-14	16.95%	0.00%	16.95%	\$ 6,017,979		\$ 6,017,979	\$	6,359,243	\$ 1,077,892		-	\$ 1,077,892	\$ 7,658,931		\$ 7,658,931		8,023,917	13.48%
Dec-14	13.88%	0.00%	13.88%			\$ 6,422,801	\$	6,324,042	\$ 877,777	•	-	\$ 877,777	\$ 8,421,198		\$ 8,421,198		7,959,682	10.94%
Jan-15	13.67%	0.00%	13.67%			\$ 7,339,188	\$	6,241,859	\$ 853,262		-	\$ 853,262	\$ 8,908,159		\$ 8,908,159		7,865,085	10.72%
Feb-15	11.49%	0.00%	11.49%			\$ 7,486,514	\$	6,266,162	\$ 719,982		-	\$ 719,982	\$ 9,364,804		\$ 9,364,804		7,864,034	9.15%
Mar-15	10.90%	0.00%	10.90%			\$ 5,913,270	\$	6,224,830	\$ 678,506		-	\$ 678,506	\$ 7,096,974		\$ 7,096,974		7,843,444	8.63%
Apr-15	14.44%	0.00%	14.44%			\$ 4,162,510		6,161,334	\$ 889,697		-	\$ 889,697	\$ 5,766,663		\$ 5,766,663	-	7,756,538	11.34%
May-15	18.09%	0.00%	18.09%			\$ 4,763,487		6,090,432	\$ 1,101,759		-	\$ 1,101,759	\$ 6,330,889		\$ 6,330,889	•	7,690,213	14.20%
Jun-15	18.44%	0.00%	18.44%			\$ 6,281,563		6,062,092	\$ 1,117,850		-	\$ 1,117,850			\$ 8,184,630		7,673,430	14.54%
Jul-15	15.91%	0.00%	15.91%			\$ 6,737,456		6,068,997	\$ 965,577	•	-	\$ 965,577	\$ 8,472,168		\$ 8,472,168		7,690,839	12.58%
Aug-15	16.25%	0.00%	16.25%			\$ 6,182,505		6,004,515	\$ 975,734	•	36,534	\$ 1,012,268	\$ 7,877,294		\$ 7,877,294		7,637,157	13.16%
Sep-15	17.07%	0.00%	17.07%			\$ 5,656,940		5,982,734	\$ 1,021,253		36,534	\$ 1,057,787	\$ 6,910,684		\$ 6,910,684		7,607,307	13.85%
Oct-15	18.51%	0.00%	18.51%			\$ 4,326,287		5,940,875	\$ 1,099,656		36,534	\$ 1,136,190	\$ 5,869,616		\$ 5,869,610		7,571,834	14.94%
Nov-15	18.81%	0.00%	18 .81%			\$ 4,953,512		5,852,169	\$ 1,100,793		36,534	\$ 1,137,327	\$ 6,489,956		\$ 6,489,956			15.02%
Dec-15		0.00%	18.40%			\$ 5,488,494	\$	5,774,311	\$ 1,062,473		36,534	\$ 1,099,007	\$ 7,173,482		\$ 7,173,482		7,370,443	14.70%
Jan-16	16.00%	0,00%	16.00%			\$ 6,924,325		5,739,739	\$ 918,358		36,534	\$ 954,892	\$ 8,703,943		\$ 8,703,943		7,353,425	12.96%
Feb-16	10.92%	0.00%	10.92%			\$ 6,097,230		5,623,965	\$ 614,137			\$ 614,137	\$ 8,018,495		\$ 8,018,495		7,241,233	8.35%
Mar-16	14.30%	0.00%	14.30%			\$ 4,880,939	\$	5,537,937	\$ 791,925		20,275	\$ 812,200	\$ 6,027,374		\$ 6,027,374		7,152,100	11.22%
Арг-16		0.00%	17.59%			\$ 4,297,591	\$	5,549,194	\$ 976,103		20,275	\$ 996,378	\$ 5,971,671		\$ 5,971,67		7,169,184	13.93%
May-16	18.99%	0.00%	18.99%			\$ 4,828,220	\$	5,554,589	\$ 1,054,816		20,275	\$ 1,075,091	\$ 6,305,611		\$ 6,305,61 ⁻	\$	7,167,077	15.00%
Jun-16	19.60%	0.00%	19.60%	\$ 6,027,855		\$ 6,027,855	\$	5,533,446	\$ 1,084,555	\$	20,275	\$ 1,104,830						15.42%

Notes:

Roles. Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Case No. 2016-00335 Schedule A Pg. 2 of 3 Schedule A Page 2 of 3

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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives Pass Through Mechanism Report for Salt River RECC

For the Month Ending June 2016

Expense EKPC EKPC Salt River Salt River Net Factor Jul-14 14.38% 0.00% 14.38% \$ 6,654,596 \$ 6,255,830 \$ 899,588 \$ (27,266) \$ 872,322 \$ 8,263,261 \$ 8,263,261 \$ 7,915,666 11.07 Aug-14 12.62% 0.00% 12.62% \$ 6,956,292 \$ 6,256,830 \$ 899,588 \$ (27,266) \$ 872,322 \$ 8,263,261 \$ 7,915,666 11.07 Aug-14 12.62% 0.00% 12.62% \$ 6,956,292 \$ 6,256,830 \$ 899,588 \$ (27,266) \$ 877,128 \$ 8,263,261 \$ 7,256,666 1.07 Oct-14 15.57% 0.00% 15.57% \$ 4,228,566 \$ 4,328,464 \$ 985,403 \$ - \$ 985,403 \$ 6,255,233 \$ 6,229,293 \$ 7,658,981 \$ 7,728,984,70 12.30 Now-14 18.8% 0.00% 13.88% \$ 6,422,801 \$ 6,242,402 \$ 877,777 \$ 8,421,198 \$ 8,290,173 12.48 Jan-15 13.87% 0.00% 13.87% \$ 7,486,514 \$ 7,486,514 <		(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)		(9)*	(10)		(11)	(12)		(13)		(14)	(15)
Surgary Factor Revenues Revenues Monthy Reading Salt River Revenues Revenues <t< td=""><td></td><td></td><td></td><td></td><td>EKPC</td><td>On-peak</td><td>EKPC Net</td><td>EKPC</td><td>C 12-months</td><td>Salt River</td><td>Am</td><td>ortization</td><td>Salt River</td><td colspan="2">Salt River</td><td>On-Peak</td><td colspan="2">eak Salt River</td><td></td><td>12-months</td><td>Salt River</td></t<>					EKPC	On-peak	EKPC Net	EKPC	C 12-months	Salt River	Am	ortization	Salt River	Salt River		On-Peak	eak Salt River			12-months	Salt River
Barder Exponse EKPC EKPC EKPC EKPC EKPC Berger Salt River Form Salt River Form Salt River Recovery Requirement Revenues Adjustment Revenues					Monthly	Revenue	Monthly	Ende	ed Average	Revenue		of	Net Revenue	Total		Retail	Net Monthly			ended	Pass
EXPC EXPC Salt River Salt River Salt River Net Factor Month CCSF % BESF % Cot (1) - Cot (2) Cot (4) - Cot (6) Cot (3) × Cot (7) Cot (3) × Cot (7) Cot (1) - Cot (1) Cot (1) - Cot (1) Cot (1) - Cot (2) Cot (1) -	Surcharge				Revenues from	Adjustment	Sales	Monti	hly Revenue	Requirement (/er)/Under	Revenue	Monthly Retail		Revenue		Retail	1	Avg. Retail	Through
Local Cesp // Besp // Local (0) Local (0) Califor <	Factor				Sales to		to	fror	m Sales to		Recovery Requirement		Revenues		Adjustment	Revenues		Ī	Revenues,	Mechanism	
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Jul-14 14.38% 0.00% 14.38% \$ 6,654,596 \$ 6,654,596 \$ 6,255,830 \$ 899,588 \$ (27,266) \$ 872,322 \$ 8,263,261 \$ 8,263,261 \$ 7,915,666 11.07 Aug-14 12.62% 0.00% 12.62% \$ 6,956,292 \$ 6,254,292 \$ 6,254,292 \$ 6,254,292 \$ 6,252,293 \$ 8,221,471 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 \$ 8,521,421 <	Month	CESF %	BESF %	MESF %																	
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Aug-14 12.62% 6,956,292 5,696,292 5,694,726 5,794,394 5 (27,265) 5,767,128 5,521,471 5,521,471 5,797,2073 9.69 Sep-14 13.53% 0.00% 13.63% 5,918,306 5,5918,306 5,6918,306 5,6918,306 5,6918,306 5,6918,306 5,692,243 8,101,615 10.73 0.698 6,652,293 7,972,073 9.69 Oct-14 13.53% 0.00% 15.7% 6,422,801 5,632,642 877,777 5 - 8,67,777 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 8,421,198 7,656,061 0.795,6663 7,755,538 10.77 Feb-15 11.4% 0.00% 11.4% 5,416,210 5,613,270 5,621,471 5,622,430 5,766,663 5,766,663 5,756,663 5,756,663 7,756,538 11.34 Mar-15 14.44% 0.00% 14.44% 5,4162,510 5,613,327 5,624,830 6,626,927 5,101,759 - 5,101,779 6,330,889																					
Sep-14 13.53% 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 7 268,881 \$ 7 228,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,881 \$ 7 268,893 \$ 6,225,233 \$ 6,225,243 \$ 6,232,4242 \$ 877,777 \$ \$ 877,777 \$ 8,421,198								\$	• •		•			\$			\$	• •		• •	11.07%
Oct-14 15.57% 0.00% 15.57% \$ 4,828,596 \$ 6,329,854 \$ 985,403 \$ - \$ 985,403 \$ 6,295,293 \$ 6,295,293 \$ 7,994,570 12.30 Nov-14 16.95% 0.00% 16.95% \$ 6,017,979 \$ 6,059,243 \$ 1,077,892 \$ 7,656,931 \$ 7,658,931 \$ 7,658,931 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 8,421,198 \$ 7,966,663 10.72 Feb-15 11.49% 0.00% 11.69% 7,339,188 \$ 6,266,162 \$ 719,982 \$ - \$ 863,262 \$ 8,908,159 \$ 8,908,159 \$ 7,865,065 10.72 Feb-15 11.49% 0.00% 11.49% \$ 7,486,514 \$ 6,266,162 \$ 719,982 \$ - \$ 8,78,506 \$ 7,096,974 \$ 7,865,085 10.72 Mar-15 10.90% 0.00% 14.44% \$ 4,763,487 \$ 6,020,422 \$ 1,107,799 \$ 6,630,888 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889 \$ 6,330,889					· ····			\$	• •		\$	(27,266)		\$			\$				9.69%
Nov-14 16.95% 0.00% 18.95% 5 6.017.979 5 6.359.243 \$ 1.077.892 \$ 7.659.931 \$ 8.023.917 13.48 Dec-14 13.88% 0.00% 13.88% \$ 6.422.801 \$ 6.324.042 \$ 877.777 \$ 8.421.198 \$ 8.908.159 7.366.085 10.72 Jan-15 11.49% 0.00% 11.49% \$ 7.486.514 \$ 6.224.830 \$ 6.73.99.83 \$ 9.364.804 \$ 9.364.804 \$ 7.864.034 9.157 Mar-15 10.00% 0.00% 11.49% \$ 7.486.514 \$ 6.224.830 \$ 673.666 \$ 7.096.974 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.034 9.364.804 \$ 7.864.33 7.866.03 7.775.65.38 1.137.80 \$ 8.107.779								\$	• •		\$	-	• •	\$			\$	• •			10.73%
Dec-14 13.88% 0.00% 13.88% 6,422,801 6,322,042 8,877,777 5 - 8,877,777 5 8,421,198 8,421,198 5 7,959,682 10.94 Jan-15 13.67% 0.00% 13.67% 5 7,339,188 5 6,324,042 5 853,262 5 - 5 853,262 5 8,908,159 5 8,908,169 5 8,908,169 5 8,908,169 5 7,864,034 9,165 Mar-15 10.90% 0.00% 10.90% 5 5,913,270 5 6,224,830 5 678,506 5 - 5 678,506 5 7,096,974 5 7,684,034 9,164 Mar-15 18.09% 0.00% 18.44% 6 4,763,4477 6 6,62,092 1,117,850 5 8,184,630 5 7,666,633 7,766,633 1,444 8,444 8,444 8,444 8,444 8,444 8,444 8,444 8,444 8,444 8,444 8,444 4,473,444 8,454 4,473,443 1,454 1,475,458 5,769,633 7,					• • •			\$	• •	• •	\$	-		\$			\$		•		12.30%
Jan-15 13.67% 0.00% 13.67% \$ 7,38,188 \$ 7,486,514 \$ \$ 5,424,830 \$ 5,676,663 \$ 7,096,974 \$ 7,096,974 \$ 7,66,633 \$ 5,66,633 \$ 7,690,934 \$ 1,42,430 May-15 18,09% 0.00% 18,44% \$ 6,281,653 \$ 6,062,927 \$ 1,117,850 \$ 8,472,168 \$ 8,472,168 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$</td><td></td><td></td><td>•</td><td>-</td><td></td><td>•</td><td></td><td></td><td>\$</td><td></td><td>•</td><td></td><td>13.48%</td></td<>								\$			•	-		•			\$		•		13.48%
Feb-15 11.49% 0.00% 11.49% 7,486,514 7,486,514 7,486,514 7,486,514 6,266,162 \$ 719,982 \$ - \$ 719,982 \$ 9,364,804 \$ 7,843,444 8.63 App.15 18,44% 0.00% 18,44% 4,462,510 \$ 6,103,342 \$ 1,01,759 \$ 5,30,889 \$ 6,502,012 1,11,750 \$ \$ 1,14,20 1,01,759 \$ 5,11,17,750 \$ 1,01,7268 \$ 8,184,630 \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td>• •</td> <td>\$</td> <td>-</td> <td></td> <td>\$</td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>10.94%</td>								\$		• •	\$	-		\$			\$				10.94%
Mar-15 10.90% 0.00% 10.90% 5.913.270 5.913.270 6.224.830 5 678.506 5 7.096.974 5 7.096.974 5 7.843.444 8.63 Apr-15 14.44% 0.00% 14.44% 4.162.510 \$ 6.161.334 \$ 889.697 \$ \$ 5.766.663 \$ 5.7766.663 \$ 5.766.663 \$ 7.096.974 \$ 7.690.213 14.24 May-15 18.09% 0.00% 18.04% \$ 4.763.487 \$ 6.090.432 \$ 1.101.759 \$ \$ 5.766.663 \$ 5.7769.0213 14.24 Jun-15 18.44% 0.00% 18.04% \$ 6.281.563 \$ 6.026.922 \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$ 1.117.850 \$ \$								\$		•	\$	-	• • • • • • • • • •	\$	• •		\$		•		10.72%
Apr-15 14.44% 0.00% 14.44% 4,162,510 4,162,510 6,161,334 889,697 - \$ 889,697 \$ 5,766,663 \$ 5,766,633 \$ 7,756,538 11.34 May-15 18.09% 0.00% 18.09% 4,763,487 \$ 4,763,487 \$ 6,090,432 \$ 1,101,759 \$ - \$ 1,101,759 \$ 6,330,889 \$ 6,330,889 \$ 7,690,213 14.20 Jun-15 18.44% 0.00% 18.44% \$ 6,281,563 \$ 6,281,563 \$ 6,662,092 \$ 1,117,850 \$ - \$ 1,101,759 \$ 6,330,889 \$ 6,330,889 \$ 7,673,430 14.50 Jul-15 15.91% 0.00% 15.91% 6,0737,456 \$ 6,062,092 \$ 1,12,253 \$ 36,534 \$ 1,012,268 \$ 8,472,168 \$ 8,472,168 \$ 8,472,168 \$ 8,472,168 \$ 8,472,168 \$ 6,900,839 12,565 Sep-15 17,07% 0.00% 16,25% 6,182,505 \$ 6,182,505 \$ 5,940,875 \$ 1,021,253 \$ 36,534 \$ 1,012,268 \$ 7,877,294 \$ 7,677,307 13.65 Oct-15 18,51% 0.00% 18,51% \$ 4,326,287 \$ 5,940,875 \$ 1,007,33 \$ 36,534	Feb-15							\$			\$	-	• • • • • • • • • • • • • • • • • • • •	\$			\$				9.15%
May-15 18.09% 0.00% 18.09% 4,763,487 \$ 4,763,487 \$ 6,090,432 \$ 1,101,759 \$ 6,330,889 \$ 6,330,889 \$ 7,690,213 14.20 Jun-15 18.44% 0.00% 18.44% \$ 6,281,563 \$ 6,281,563 \$ 6,062,092 \$ 1,117,850 \$ - \$ 1,101,759 \$ 6,330,889 \$ 7,690,213 14.20 Jun-15 18.44% 0.00% 15.91% \$ 6,737,456 \$ 6,062,092 \$ 1,117,850 \$ - \$ 1,101,759 \$ 8,184,630 \$ 8,184,630 \$ 7,673,430 14.54 Jul-15 15.91% 0.00% 16.25% \$ 6,737,456 \$ 6,068,997 \$ 965,577 \$ - \$ 965,577 \$ 8,472,168 \$ 8,472,168 \$ 7,677,294 \$ 7,677,294 \$ 7,677,373 13.16 Sep-15 17.07% 0.00% 18.51% 4,326,287 \$ 5,940,875 \$ 1,021,253 \$ 36,534 \$ 1,057,787 \$ 6,910,684 \$ 6,610,684 \$ 7,677,1307 13.16 Oct-15 18.51% 0.00% 18.81% \$ 4,953,512 \$ 4,326,287 \$ 5,940,875 \$ 1,029,656 \$ 6,634 \$ 1,137,327 \$ 6,489,956 \$ 7,474,420 15.02 <td>Mar-15</td> <td>10.90%</td> <td>0.00%</td> <td>10.90%</td> <td></td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td>\$</td> <td>-</td> <td></td> <td>\$</td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td></td> <td>8.63%</td>	Mar-15	10.90%	0.00%	10.90%				\$			\$	-		\$			\$				8.63%
Jun-15 18.44% 0.00% 18.44% 6,281,563 6,281,563 6,621,92 1,117,850 - \$1,117,850 \$8,184,630 \$8,184,630 \$7,673,430 14.54 Jun-15 15,91% 0.00% 15,91% \$6,281,563 \$6,281,563 \$6,608,997 \$965,577 - \$965,577 \$8,472,168 \$8,184,630 \$7,673,430 14.54 Aug-15 15,25% 6,182,505 \$6,182,505 \$6,004,515 \$975,734 \$36,534 \$1,012,268 \$7,877,294 \$7,877,294 \$7,673,4757 13.16 Sep-15 17,07% 0.00% 18.51% \$4,326,287 \$5,982,734 \$1,021,253 \$36,534 \$1,017,316,190 \$5,869,616 \$5,869,616 \$7,677,1834 14.944 Nov-15 18.81% 0.00% 18.81% \$4,326,287 \$5,982,734 \$1,007,793 \$36,534 \$1,137,327 \$6,489,956 \$7,677,1834 14.944 Nov-15 18.81% 0.00% 18.81% \$4,953,512 \$5,852,169 \$1,100,793 \$36,534 \$1,099,007 \$7,173,482 \$7,771,842 \$7,771,842 \$7,771,4420 15.02 De	Apr-15	14.44%						\$			\$	-	• •	\$			\$		-		11.34%
Jul-15 15.91% 0.00% 15.91% 6,737,456 \$6,737,456 \$6,6737,456 \$6,608,997 \$965,577 \$8,472,168 \$8,472,168 \$7,690,839 12.58 Aug-15 16.25% 0.00% 16.25% \$6,182,505 \$6,182,505 \$6,004,515 \$975,734 \$36,534 \$1,012,268 \$7,877,294 \$7,877,294 \$7,637,157 13.16 Sep-15 17.07% 0.00% 17.07% \$5,656,940 \$5,565,940 \$5,982,734 \$1,021,253 \$36,534 \$1,057,787 \$6,910,684 \$6,910,684 \$7,607,307 13.85 Oct-15 18,51% 0.00% 18,81% \$4,326,287 \$5,940,875 \$1,099,656 \$36,534 \$1,137,327 \$6,489,956 \$6,489,956 \$6,489,956 \$7,771,842 \$7,771,842 \$7,771,842 \$7,771,842 \$7,771,842 \$7,370,443 14.70 Jan-16 16.00% 0.00% 18.40% \$6,924,325 \$5,739,739 \$918,358 \$36,534 \$1,099,007 \$7,173,482 \$7,370,443 14.70 Jan-16 16.00% 0.00% 18.40% \$6,924,325 \$5,739,739 \$918,358 \$36,534	May-15	18.09%						\$			\$	-		\$			\$		•	• •	14.20%
Aug-15 16.25% 0.00% 16.25% 6,182,505 6,182,505 6,04,515 975,734 \$ 36,534 \$ 1,012,268 \$ 7,877,294 \$ 7,637,157 13.16 Sep-15 17.07% 0.00% 17.07% \$ 5,656,940 \$ 5,656,940 \$ 5,982,734 \$ 1,021,253 \$ 36,534 \$ 1,057,787 \$ 6,910,684 \$ 6,910,684 \$ 6,910,684 \$ 7,607,307 13.85 Oct-15 18.51% 0.00% 18.51% \$ 4,326,287 \$ 5,940,875 \$ 1,099,656 \$ 36,534 \$ 1,137,327 \$ 6,489,956 \$ 6,489,956 \$ 7,571,834 14.94 Nov-15 18.81% 0.00% 18.81% \$ 4,953,512 \$ 5,852,169 \$ 1,100,793 \$ 36,534 \$ 1,099,07 \$ 7,173,482 \$ 7,173,482 \$ 7,173,482 \$ 7,571,834 14.94 Nov-15 18.81% 0.00% 18.40% \$ 5,488,494 \$ 5,488,494 \$ 5,774,311 \$ 1,062,473 \$ 36,534 \$ 1,099,007 \$ 7,173,482 \$ 7,173,482 \$ 7,370,443 14.70 Jan-16 16.00% 0.00% 16.00% \$ 6,924,325 \$ 5,739,739 \$ 918,358 \$ 36,534 \$ 954,892 \$ 8,	Jun-15	18.44%	0.00%	18.44%	\$ 6,281,563		\$ 6,281,563	\$	6,062,092	\$ 1,117,850	\$	-		\$			\$		\$		14.54%
Sep-15 17.07% 0.00% 17.07% 5,656,940 \$5,656,940 \$5,95	Jul-15	15.91%	_0.00%	15.91%	\$ 6,737,456		\$ 6,737,456	\$		•	\$	-		\$	• •		\$		\$		12.58%
Oct-15 18.51% 0.00% 18.51% \$ 4,326,287 \$ 4,326,287 \$ 5,940,875 \$ 1,099,656 \$ 36,534 \$ 1,136,190 \$ 5,869,616 \$ 5,869,616 \$ 7,571,834 14.94 Nov-15 18.81% 0.00% 18.81% \$ 4,953,512 \$ 4,953,512 \$ 5,852,169 \$ 1,100,793 \$ 36,534 \$ 1,137,327 \$ 6,489,956 \$ 6,489,956 \$ 7,474,420 15.02 Dec-15 18.40% 0.00% 18.40% \$ 5,488,494 \$ 5,748,11 \$ 1,062,473 \$ 36,534 \$ 1,099,007 \$ 7,173,482 \$ 7,173,482 \$ 7,370,443 14.70 Jan-16 16.00% 0.00% 16.00% \$ 6,924,325 \$ 6,924,325 \$ 5,739,739 \$ 918,358 \$ 36,534 \$ 954,892 \$ 8,703,943 \$ 7,353,425 12.96 Feb-16 10.92% 0.00% 10.92% \$ 6,097,230 \$ 5,623,965 \$ 614,137 \$ - \$ 614,137 \$ 8,018,495 \$ 7,241,233 8.35 Mar-16 14.30% 0.00% 17.59% \$ 4,880,939 \$ 4,880,939 \$ 5,537,937 \$ 791,925 \$ 20,275 \$ 996,378 \$ 5,971,671 \$ 5,971,671 \$ 7,169,184	Aug-15	16.25%	0.00%	16.25%	\$ 6,182,505		\$ 6,182,505	\$	6,004,515	•	\$			\$			\$		\$		13.16%
Nov-15 18.81% 0.00% 18.81% 4,953,512 5,852,169 1,100,793 36,534 1,137,327 6,489,956 6,489,956 5,489,956 7,474,420 15.02 Dec-15 18.40% 0.00% 18.40% 5,488,494 5,748,111 1,062,473 36,534 \$1,137,327 6,489,956 \$6,489,956 \$7,474,420 15.02 Jan-16 16.00% 0.00% 18.40% \$6,924,325 \$5,739,739 \$918,358 36,534 \$1,099,007 \$7,173,482 \$7,173,482 \$7,370,443 14.70 Jan-16 10.00% 0.00% 16.00% \$6,924,325 \$5,739,739 \$918,358 36,534 \$954,892 \$8,703,943 \$7,353,425 12.90 Feb-16 10.92% 0.00% 10.92% \$6,097,230 \$6,627,374 \$7,152,100 11.22 Apr-16 17.59% 0.00% 14.30% \$4,880,939 \$5,537,937 \$791,925 \$20,275 \$812,200 \$6,027,374 \$6,027,374 \$7,162,100 11.22 Apr-16 17.59% 0.00% 17.59% \$4,297,591 \$5,549,194 \$976,103 \$20,275	Sep-15	17.07%	0.00%								•			\$			\$		•		13.85%
Dec-15 18.40% 0.00% 18.40% \$ 5,488,494 \$ 5,774,311 \$ 1,062,473 \$ 36,534 \$ 1,099,007 \$ 7,173,482 \$ 7,173,482 \$ 7,370,443 14.70 Jan-16 16.00% 0.00% 16.00% \$ 6,924,325 \$ 6,924,325 \$ 5,739,739 \$ 918,358 \$ 36,534 \$ 954,892 \$ 8,703,943 \$ 8,703,943 \$ 7,353,425 12.96 Feb-16 10.92% 0.00% 10.92% \$ 6,097,230 \$ 5,623,965 \$ 614,137 \$ - \$ 614,137 \$ 8,018,495 \$ 8,018,495 \$ 7,241,233 8.35 Mar-16 14.30% 0.00% 14.30% \$ 4,880,939 \$ 5,537,937 \$ 791,925 \$ 20,275 \$ 812,200 \$ 6,027,374 \$ 6,027,374 \$ 7,152,100 11.22 Apr-16 17.59% 0.00% 17.59% \$ 4,297,591 \$ 5,549,194 \$ 976,103 \$ 20,275 \$ 9,96,378 \$ 5,971,671 \$ 5,971,671 \$ 7,167,077 15.00 May-16 18.99% 0.00% 18.99% \$ 4,828,220 \$ 5,554,589 \$ 1,054,816 \$ 20,275 \$ 1,075,091 \$ 6,305,611 \$ 6,305,611 \$ 7,167,077 15.00 <td>Oct-15</td> <td>18.51%</td> <td>0.00%</td> <td>18.51%</td> <td>\$ 4,326,287</td> <td></td> <td>\$ 4,326,287</td> <td>\$</td> <td>5,940,875</td> <td>\$ 1,099,656</td> <td>\$</td> <td></td> <td>\$ 1,136,190</td> <td>\$</td> <td></td> <td></td> <td>\$</td> <td></td> <td>\$</td> <td></td> <td>14.94%</td>	Oct-15	18.51%	0.00%	18.51%	\$ 4,326,287		\$ 4,326,287	\$	5,940,875	\$ 1,099,656	\$		\$ 1,136,190	\$			\$		\$		14.94%
Jan-16 16.00% 0.00% 16.00% 6,924,325 \$ 6,924,325 \$ 5,739,739 \$ 918,358 \$ 36,534 \$ 954,892 \$ 8,703,943 \$ 8,703,943 \$ 7,353,425 12.96 Feb-16 10.92% 0.00% 10.92% \$ 6,097,230 \$ 6,097,230 \$ 5,623,965 \$ 614,137 \$ - \$ 614,137 \$ 8,018,495 \$ 8,018,495 \$ 7,241,233 8.35 Mar-16 14.30% 0.00% 14.30% \$ 4,880,939 \$ 4,880,939 \$ 5,537,937 \$ 791,925 \$ 20,275 \$ 812,200 \$ 6,027,374 \$ 6,027,374 \$ 7,152,100 11.22 Apr-16 17.59% 0.00% 17.59% \$ 4,297,591 \$ 5,549,194 \$ 976,103 \$ 20,275 \$ 996,378 \$ 5,971,671 \$ 5,971,671 \$ 7,169,184 13.93 May-16 18.99% 0.00% 18.99% \$ 4,828,220 \$ 5,554,589 \$ 1,054,816 \$ 20,275 \$ 1,075,091 \$ 6,305,611 \$ 6,305,611 \$ 7,167,077 15.00	Nov-15	18.81%	0.00%	18.81%	\$ 4,953,512				5,852,169	\$ 1,100,793	\$			\$			\$		\$		15.02%
Feb-16 10.92% 0.00% 10.92% 6,097,230 5,623,965 614,137 - \$ 614,137 8,018,495 \$ 8,018,495 \$ 7,241,233 8.35 Mar-16 14.30% 0.00% 14.30% 4,880,939 \$ 4,880,939 \$ 5,537,937 791,925 20,275 8 12,200 6,027,374 \$ 6,027,374 \$ 7,152,100 11.22 Apr-16 17.59% 0.00% 17.59% 4,297,591 \$ 5,549,194 976,103 20,275 \$ 996,378 \$ 5,971,671 \$ 5,971,671 \$ 7,169,184 13.93 May-16 18.99% 0.00% 18.99% 4,828,220 \$ 5,554,589 \$ 1,054,816 20,275 \$ 1,075,091 \$ 6,305,611 \$ 6,305,611 \$ 7,167,077 15.00	Dec-15	18.40%	0.00%	18.40%	\$ 5,488,494		\$ 5,488,494	\$	5,774,311	\$ 1,062,473	\$		\$ 1,099,007	\$			\$		\$	• •	14.70%
Mar-16 14.30% 5.880,939 5.537,937 791,925 20,275 812,200 6,027,374 6,027,374 7,152,100 11.22 Apr-16 17.59% 0.00% 17.59% 4,297,591 5,549,194 976,103 20,275 996,378 5,971,671	Jan-16	16.00%	0.00%	16.00%	\$ 6,924,325			\$		\$ 918,358	\$	36,534	• • • • • • • • • • • • • • • • • • • •	\$			\$	• •	\$		12.96%
Apr-16 17.59% 0.00% 17.59% \$ 4,297,591 \$ 4,297,591 \$ 5,549,194 \$ 976,103 \$ 20,275 \$ 996,378 \$ 5,971,671 \$ 5,971,671 \$ 7,169,184 13.93 May-16 18.99% 0.00% 18.99% \$ 4,828,220 \$ 4,828,220 \$ 5,554,589 \$ 1,054,816 \$ 20,275 \$ 1,075,091 \$ 6,305,611 \$ 6,305,611 \$ 7,167,077 15,007	Feb-16	10.92%	0.00%	10.92%	\$ 6,097,230		\$ 6,097,230	\$	• •	\$ 614,137	\$			\$			\$		\$	• •	8.35%
May-16 18.99% 0.00% 18.99% \$ 4,828,220 \$ 5,554,589 \$ 1,054,816 \$ 20,275 \$ 1,075,091 \$ 6,305,611 \$ 6,305,611 \$ 7,167,077 15.00	Mar-16	14.30%	0.00%	14.30%	\$ 4,880,939			\$	• •		\$	•	· ·	\$			\$				11.22%
	Apr-16	17.59%	0.00%	17.59%	\$ 4,297,591		\$ 4,297,591	\$	5,549,194	\$ 976,103	\$	20,275	\$ 996,378	\$	5,971,671		\$		\$	• •	13.93%
Jun-16 19.60% 0.00% 19.60% \$ 6,027,855 \$ 6,027,855 \$ 5,533,446 \$ 1,084,555 \$ 3,404 \$ 1,087,959 15.18	May-16	18.99%	0.00%	18.99%	\$ 4,828,220		\$ 4,828,220	\$	5,554,589	\$ 1,054,816	\$	20,275	\$ 1,075,091	\$	6,305,611		\$	6,305,611	\$	7,167,077	15.00%
	Jun-16	19.60%	0.00%	19.60%	\$ 6,027,855		\$ 6,027,855	\$	5,533,446	\$ 1,084,555	\$	3,404	\$ 1,087,959								15.18%

Notes:

Salt River Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

Case No. 2016-00335 Schedule A Pg. 3 of 3 Schedule A Page 3 of 3 Mike Williams Blue Grass ECC PO Box 990 Nicholasville KY 40340-0990

Bill Prather Farmers RECC PO Box 1298 Glasgow KY 42141-1298

Debra J. Martin Shelby Energy 620 Old Finchville Rd Shelbyville KY 40065

Ted Hampton Cumberland Valley Electric PO Box 440 Gray KY 40734-0440

Tony Campbell East Kentucky Power Cooperative PO Box 707 Winchester KY 40392-0707

Mark Stallons Owen Electric Cooperative Inc PO Box 400 Owenton KY 40359-0400 Carol Wright Jackson Energy Co-Op 115 Jackson Energy Ln McKee KY 40447

James L. Jacobus Inter-County ECC PO Box 87 Danville KY 40423-0087

Chris Brewer Clark Energy Cooperative PO Box 748 Winchester KY 40392-0748

Barry L. Myers Taylor County RECC PO Box 100 Campbellsville KY 42719

Allen Anderson South Kentucky RECC PO Box 910 Somerset KY 42502-0910

Patrick C. Woods EKPC PO Box 707 Winchester KY 40392-0707 Carol Hall Fraley Grayson RECC 109 Bagby Park Grayson KY 41143

Michael L. Miller Nolin RECC 411 Ring Rd Elizabethtown KY 42701

Kerry K. Howard Licking Valley RECC PO Box 605 West Liberty KY 41472

David Estepp Big Sandy RECC 504 11th St Paintsville KY 41240

Joni K. Hazelrigg Fleming-Mason Energy PO Box 328 Flemingsburg KY 41041

Service List 2016-00335

