

Western Lewis-Rectorville Water & Gas



OFFICE
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Maysville, KY 41056
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1-800-230-5740
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TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



August 26, 2016

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

AUG 29 2016

Public Service
Commission

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective October 01, 2016.

Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

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Public Service
Commission

Verification of communication with Atmos Energy Marketing

Western Lewis-Rectorville Water and Gas spoke with Trevor Atkins ,Manager of Origination, for Atmos Energy on June 15, 2016 concerning their higher gas price predictions. We asked them to no longer increase the EGC projections for Western Lewis-Rectorville Water and Gas and that they need to begin lowering its projections closer to those indicated by the market for natural gas. Atmos is aware that projections should be market based no later than June 1, 2017.

Request for negative Actual Adjustment

Western Lewis-Rectorville Water and Gas would like to request for the Commission to allow us for this filing to return the large negative Actual Adjustment over 24 months instead of 12 months to keep our negative AA gradually going lower while the EGC is being changed to closer market price.

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Public Service
Commission

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2016

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Louisiana Electric Co.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1st 2011

Date Rates to be Effective:

October 1st 2011

Reporting Period is Calendar Quarter Ended:

June 30th 2011

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amot</u>
Expected Gas Cost (EGC)	\$/Mcf	6.8580
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-3.0654
+ Balance Adjustment (BA)	\$/Mcf	.7631
= Gas Cost Recovery Rate (GCR)		4.5557
GCR to be effective for service rendered from _____		to _____

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Total Expected Gas Cost (Schedule II)	\$	201,392
	÷ Sales for the 12 months ended _____	Mcf	29,366
	= Expected Gas Cost (EGC)	\$/Mcf	6.8580
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.5292
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.3108
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-1.0249
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.2005
	= Actual Adjustment (AA)	\$/Mcf	-3.0654
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amot</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	1.2893
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	-.3477
	+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	-.1084
	+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	-.0701
	= Balance Adjustment (BA)		.7631

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	37,223	1075.8	34,052	5.96	221,849

Totals 37,223 34,052 221,849

Line loss for 12 months ended June 30, 2016 is 13 % based on purchases of
34,052 Mcf and sales of 29,366 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	221,849
÷ Mcf Purchases (4)	Mcf	34,052
= Average Expected Cost Per Mcf Purchased	\$/Mcf	6.5150
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	30,912
= Total Expected Gas Cost (to Schedule IA)	\$	201,392

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
 **Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(April)</u>	<u>Month 2</u> <u>(May)</u>	<u>Month 3</u> <u>(June)</u>
Total Supply Volumes Purchased	Mcf	2445	1199	504
Total Cost of Volumes Purchased	\$	7339	3583	1504
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	3537	1117	568
= Unit Cost of Gas	\$/Mcf	2.0749	3.2077	2.6479
- EGC in effect for month	\$/Mcf	9.7674	9.7674	9.7674
= Difference [(over-)/Under-Recovery]	\$/Mcf	-7.6925	-6.5597	-7.1195
x Actual sales during month	Mcf	3537	1117	568
= Monthly cost difference	\$	-27,208	-7327	-4044
Total cost difference (Month 1 + Month 2 + Month 3)	Unit	Amount		
+ Sales for 12 months ended	\$	-38,579		
	Mcf	72,902		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.5292		

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	- 110,796
Less: Dollar amount resulting from the AA of - 2.4836 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 29,366 Mcf during the 12-month period the AA was in effect.	\$	- 72,933
Equals: Balance Adjustment for the AA.	\$	37,863
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the RA was in effect.	\$	-----
Equals: Balance Adjustment for the RA	\$	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12-month period the BA was in effect.	\$	-----
Equals: Balance Adjustment for the BA.	\$	
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
÷ Sales for 12 months ended	Mcf	29,366
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	1.2893

2016 4th Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-16	2,200	\$18,621.83	\$8.46
Nov-16	4,600	\$24,361.81	\$5.30
Dec-16	6,700	\$37,439.26	\$5.59
Quarter Average	4,500	\$26,807.63	\$5.96