

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
P. O. Box 385, Emory, TX 75440  
2718 Wesley Street, Greenville, Texas 75402  
Telephone (903) 268-5122 - Fax (888) 823-7417

**RECEIVED**

August 19, 2016

**AUG 22 2016**

Public Service  
Commission

Commonwealth of Kentucky  
Public Service Commission – Tariff Branch  
P. O. Box 615  
Frankfort, KY 40602-0615

RE: Quarterly Purchased Gas Adjustment

Dear Sir:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending June 30, 2016. Burkesville Gas Company, Inc. requests the new rates to be effective for services rendered on and after September 28, 2016.

If you need additional information, please feel free to contact me on my mobile at (903) 268-3591 or by e-mail at [burkesvillegas@windstream.net](mailto:burkesvillegas@windstream.net).

Thank you in advance for your assistance in this matter.

Sincerely,



Brenda Everette

Enclosure

RECEIVED

AUG 22 2016

Public Service  
Commission

CASE #

BURKESVILLE GAS COMPANY

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

DATE FILED:

19-Aug-16

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RATES TO BE EFFECTIVE:

28-Sep-16

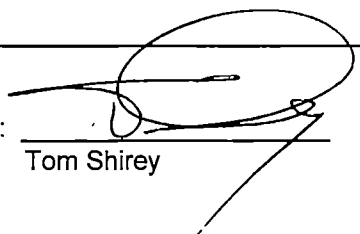
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REPORTING PERIOD IS CALENDER MONTH ENDED:

30-Jun-16

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Prepared By:

  
Tom Shirey

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended June 30, 2016

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	42,361	1.0692	39,619	5.1322	\$203,332.63
Apache Gas Transmission	42,361	1.0692	39,619	2.5520	101,107.69

Totals			39,619	7.6842	\$304,440.32
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Line loss for 12 months ended 6/30/2016 is based on purchases of 39,619.00  
and sales of 38,553.70 Mcf. 2.69%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$304,440.32
/ Mcf Purchases (4)		39,619
= Average Expected Cost Per Mcf Purchased		\$7.6842
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		39,619.00
= Total Expected Gas Cost (to Schedule IA)		\$304,440.32

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.8965
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.5677)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.3288

To be effective for service rendered from September 28, 2016

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	304,440.3198
/Sales for the 12 months ended June 30, 2016	\$/Mcf	38,553.7000
Expected Gas Cost	\$/Mcf	7.8965
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$/Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Jun 2016, Effective 9/28/2016)	\$/Mcf	(0.0638)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End Mar 2016, Effective 6/28/2016)	\$/Mcf	(0.4061)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Dec 2015, Effective 3/28/2016)	\$/Mcf	(0.0578)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1- End Sept 2015, Effective 12/28/2015)	\$/Mcf	(0.0400)
=Actual Adjustment (AA)	\$/Mcf	(0.5677)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 3 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

## SCHEDULE IV

## ACTUAL ADJUSTMENT

For the three months ending June 30, 2016

Particulars	Unit	April	May	June
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	2,070.0000	1,623.0000	1,056.0000
Total Cost of Volumes Purchased	\$	\$14,192.64	\$11,351.83	\$7,321.67
/ Total Sales *	Mcf	2,114.4000	1,677.7000	1,200.6000
= Unit Cost of Gas	\$/Mcf	6.7124	6.7663	6.0983
- EGC in Effect for Month	\$/Mcf	7.0755	7.0755	7.0755
= Difference	\$/Mcf	(0.3631)	(0.3092)	(0.9772)
x Actual Sales during Month	Mcf	2,114.4000	1,677.7000	1,200.6000
= Monthly Cost Difference	\$	(767.7972)	(518.7364)	(1,173.1753)
Total Cost Difference			\$	(2,459.7089)
/ Sales for 12 months ended			Mcf	38,553.7000
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.0638)

\* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery           \$0  
Mcf Sales for factor           38,554  
BA Factor                       \$0.0000

Total Purchases  
 Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jul-15	1,221	\$ 7.6842	\$ 9,382.41	1,278
Aug-15	1,340	\$ 7.6842	\$ 10,296.83	1,240
Sep-15	1,273	\$ 7.6842	\$ 9,781.99	1,311
Oct-15	2,275	\$ 7.6842	\$ 17,481.56	1,878
Nov-15	4,266	\$ 7.6842	\$ 32,780.80	4,173
Dec-15	4,118	\$ 7.6842	\$ 31,643.54	3,904
Jan-16	9,697	\$ 7.6842	\$ 74,513.69	8,711
Feb-16	6,661	\$ 7.6842	\$ 51,184.46	6,513
Mar-16	4,019	\$ 7.6842	\$ 30,882.80	4,553
Apr-16	2,070	\$ 7.6842	\$ 15,906.29	2,114
May-16	1,623	\$ 7.6842	\$ 12,471.46	1,678
Jun-16	1,056	\$ 7.6842	\$ 8,114.52	1,201
<b>Total</b>	<b>39,619</b>	<b>\$ 7.6842</b>	<b>\$ 304,440.32</b>	<b>38,554</b>