# Martin Gas Inc. <br> P.O. Box 783 <br> Hindman, Kentucky 41822 <br> <br> RECEIVED 

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August 22, 2016
Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615

Frankfort KY 40602-0615

Dear Mr. Derouen:
Please find enclosed our Quarterly Report of GAS Cost Recovery Rate Calculation and 10 copies.


# Quarterly Report of Gas Cost <br> Recovery Rate Calculation 

Date Filed: September 1,2016

Date Rates to Be Effective: October 12016

Reporting Period is Calendar Quarter Ended:

June 302016

SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

| Componet | Unit | Amount |
| :--- | :--- | ---: |
|  |  |  |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ | 4.9581 |
| + Refund Adjustment (RA) | $\$ / \mathrm{Mcf}$ |  |
| + Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ | -0.4726 |
| + Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ | 0.000000 |
| Gas Cost Recovery Rate (GCR) |  | 4.4854 |

GCR to be effective for service rendered from October 12016 to December 312016

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Schedule II) | \$ | 257526.11 |
| + Sales for the 12 months ended 6/30/2016 | Mcf | 51941 |
| = Expected Gas Cost (ECG) | \$/Mcf | 4.9581 |
| B. REFUND ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Supplier Refund Adjustment for Reporting Period (SHC. III) | \$/Mcf |  |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| = Refund Adjustment (RA) | \$/Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Schedule IV) | \$/Mcf | (0.2888) |
| + Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.1054) |
| + Second Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0506) |
| + Third Previous Quarter Reported Actual Adjustment | \$/Mcf | (0.0278) |
| = Actual Adjustment (AA) | \$/Mct | (0.4726) |
| C. BALANCE ADJUSTMENT CALCULATION | $\underline{\text { Unit }}$ | Amount |
| Balance Adjustment for the Reporting Period (Schedule V) | \$/Mcf | 0.0000 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | 0 |
| + Second Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| + Third Previous Quarter Balance Adjustment | \$/Mcf | 0 |
| = Balance Adjustment (BA) | \$/Mcf | 0.0000 |

## EXPECTED GAS COST



* Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.
**Supplier's tariff sheets or notices are attached.


# APPENDIX B 

## SCHEDULE IV

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## ACTUAL ADJUSTMENT

Ionth period ended March 312016

| Particulars |  | Month 1 | Month 2 | Month 3 |
| :---: | :---: | :---: | :---: | :---: |
|  | Unit | 1/31/2016 | 2/28/2016 | 3/31/2016 |
| ply Volumes Purchased | Mcf | 8078.26 | 12430.67 | 7080.56 |
| t of Volumes Purchased | \$ | 39554.16 | 58774.62 | 32923.01 |
| es | Mcf | 8078.26 | 12430.67 | 7080.56 |
| be less than $95 \%$ of supply |  |  |  |  |
| : of Gas | \$/Mcf | 4.8964 | 4.7282 | 4.6498 |
| fect for month | \$/Mcf | 5.3011 | 5.3011 | 5.3011 |
| : | \$/Mcf | -0.4047 | -0.57291 | -0.65133 |
| Jnder-Recoveryl |  |  |  |  |
| les during month | Mcf | 8078.26 | 12430.67 | $\underline{7080.56}$ |
| cost difference | \$ | -3269.50 | -7121.60 | -4611.75 |
|  |  | Unit |  | Amount |
| difference (Month $1+$ Month $2+$ Month 3) |  | \$ |  | -15002.86 |
| 12 months ended 06-30-16 |  | Mcf |  | 51941.00 |
| djustment for the Reporting Period (to Schedule C) |  | \$/Mcf |  | (0.2888) |

