Martin Gas Inc.

RECEIVED

P.O. Box 783

AUG 2 2 2016

Hindman, Kentucky 41822

Public Service Commission

August 22, 2016

Mr. Jeff Derouen

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Dear Mr. Derouen:

Please find enclosed our Quarterly Report of GAS Cost Recovery Rate Calculation and 10 copies.

Kevin acobs CPA

Ma	rtin	Gas	Inc
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APPENDIX B

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Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed:	September 1,2016		
Date Rates to Be Effective:	October 1 2016		

Reporting Period is Calendar Quarter Ended:

June 30 2016

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Componet	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC) + Refund Adjustment (RA)	\$/Mcf \$/Mcf	4.9581
+ Actual Adjustment (AA)	\$/Mcf	-0.4726
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)	•••	4.4854
GCR to be effective for service rendered from October 1 2016 to Dece	mber 31 2016	_
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected Gas Cost (Schedule II)	\$	257526.11
+ Sales for the 12 months ended 6/30/2016	Mcf	<u>51941</u>
= Expected Gas Cost (ECG)	\$/Mcf	4.9581
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.2888)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1054)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0506)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0278)
= Actual Adjustment (AA)	\$/Mcf	(0.4726)
C. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	0
+ Second Previous Quarter Balance Adjustment	\$/Mcf	0
+ Third Previous Quarter Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE II

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EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 06-30-16

Supplier	Date	MCF	Rate		Cost
	7/31/2015	1613.35		5.0000	8066.76
	8/31/2015	2308.25		5.0000	11541.27
	9/30/2015	2452.12		5.0000	12260.60
	10/31/2015	2960.06		4.9980	14794.33
	11/30/2015	3299.85		4.9288	16264.46
	12/31/2015	6459.89		4.8013	31015.59
	1/31/2016	8078.26		4.8964	39554.16
	2/28/2016	12430.67		4.7282	58774.62
	3/31/2016	7080.56		4.6498	32923.01
	4/30/2016	3144.33		4.7473	14927.18
	5/31/2016	2290.55		4.9558	· 11351.48
	6/30/2016	1216.02		4.9774	6052.65
Totals		53333.91		4.8286	257526.11

Line loss for 12 months ended 06-30-16 is -2.6117% based on purchases of 53333.91 Mcf and sales of 51941.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	257526.11
+ Mcf Purchases (4)	Mcf	<u>53333.91</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	4.8286
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	<u>53333.91</u>
= Total Expected Gas Cost (to Schedule IA)	\$	257526.11

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

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SCHEDULE IV

ACTUAL ADJUSTMENT

ionth period ended March 31 2016

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<u>Particulars</u>	<u>Unit</u>	Month 1 1/31/2016	Month 2 2/28/2016	Month 3 3/31/2016
ply Volumes Purchased t of Volumes Purchased es be less than 95% of supply	Mcf \$ Mcf	8078.26 39554.16 8078.26	58774.62	32923.01
: of Gas fect for month :e Jnder-Recoveryl les during month cost difference	\$/Mcf \$/Mcf \$/Mcf Mcf \$	4.8964 5.3011 -0.4047 <u>8078.26</u> -3269.50	5,3011 -0.57291 <u>12430.67</u>	5.3011 -0.65133 <u>7080.56</u>
difference (Month 1 + Month 2 + 12 months ended 06-30-16 djustment for the Reporting Period		Unit \$ Mcf \$/Mcf		Amount -15002.86 51941.00 (0.2888)