

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 268-5122 - Fax (888) 823-7417

RECEIVED

MAY 24 2016

Public Service
Commission

May 20, 2016

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P. O. Box 615
Frankfort, KY 40602-0615

RE: Quarterly Report - Purchased Gas Adjustment

Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending March 31, 2016. Burkesville Gas Company, Inc. requests the new rates to go in effect on June 28, 2016

If you need additional information, please contact Tom Shirey at (903) 268-5122 or Brenda Everette at (903) 268-3591 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

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MAY 24 2016

Public Service
Commission

CASE #

BURKESVILLE GAS COMPANY

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

20-May-16

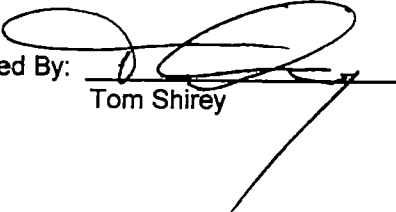
RATES TO BE EFFECTIVE:

28-Jun-16

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Mar-16

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.2124
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.5979)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	6.6145

To be effective for service rendered from June 28, 2016

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	284,487.7788
/Sales for the 12 months ended March 31, 2016	\$/Mcf	39,444.0000
Expected Gas Cost	\$/Mcf	7.2124
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	0.0000
=Refund Adjustment (RA)	\$ Mcf	0.0000
C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 4 End Mar 2016, Effective 6/28/16)	\$/Mcf	(0.4061)
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 3 End Dec 2015, Effective 3/28/16)	\$/Mcf	(0.0578)
+ Second Quarter Reported Actual Adjustment (Calendar Qtr 2 - End Sept 2015, Effective 12/28/2015)	\$/Mcf	(0.0400)
+Third Previous Quarter Actual Adjustment (Calendar Qtr 1- End June 2015, Effective 9/28/2015)	\$/Mcf	(0.0940)
=Actual Adjustment (AA)	\$ Mcf	(0.5979)
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2016

(1) Supplier	(2) DTH	(3) Btu Conversion Factor	(4) MCF	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	43,225	1.0716	40,338	4.5006	\$181,545.20
Apache Gas Transmission	43,225	1.0716	40,338	2.5520	102,942.58

Totals			40,338	7.0526	\$284,487.78
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Line loss for 12 months ended 3/31/2016 is based on purchases of 40,338.00
and sales of 39,444.00 Mcf. 2.22%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$284,487.78
/ Mcf Purchases (4)		40,338
= Average Expected Cost Per Mcf Purchased		\$7.0526
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		40,338.00
= Total Expected Gas Cost (to Schedule IA)		\$284,487.78

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 3 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			\$0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ending March 31, 2016

<u>Particulars</u>	<u>Unit</u>	<u>Jan</u> Month 1	<u>Feb</u> Month 2	<u>Mar</u> Month 3
Total Supply Volumes Purchased	Mcf	9,697.0000	6,661.0000	4,019.0000
Total Cost of Volumes Purchased	\$	\$63,318.15	\$49,012.57	\$27,276.91
/ Total Sales *	Mcf	9,212.1500	6,513.1000	4,553.1000
= Unit Cost of Gas	\$/Mcf	6.8733	7.5252	5.9908
- EGC in Effect for Month	\$/Mcf	7.6948	7.6948	7.6948
= Difference	\$/Mcf	(0.8215)	(0.1696)	(1.7040)
x Actual Sales during Month	Mcf	8,711.1000	6,513.1000	4,553.1000
= Monthly Cost Difference	\$	(7,155.9044)	(1,104.4319)	(7,758.2839)
Total Cost Difference			\$	(16,018.6202)
/ Sales for 12 months ended			Mcf	39,444.0000
= Actual Adjustment for the Reporting Period (to Sch IC)				(0.4061)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<hr/>				
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	39,444
BA Factor	\$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Apr-15	2,579	\$ 7.0526	\$ 18,188.66	2,714
May-15	1,605	\$ 7.0526	\$ 11,319.42	1,859
Jun-15	1,284	\$ 7.0526	\$ 9,055.54	1,310
Jul-15	1,221	\$ 7.0526	\$ 8,611.22	1,278
Aug-15	1,340	\$ 7.0526	\$ 9,450.48	1,240
Sep-15	1,273	\$ 7.0526	\$ 8,977.96	1,311
Oct-15	2,275	\$ 7.0526	\$ 16,044.67	1,878
Nov-15	4,266	\$ 7.0526	\$ 30,086.39	4,173
Dec-15	4,118	\$ 7.0526	\$ 29,042.61	3,904
Jan-16	9,697	\$ 7.0526	\$ 68,389.06	8,711
Feb-16	6,661	\$ 7.0526	\$ 46,977.37	6,513
Mar-16	4,019	\$ 7.0526	\$ 28,344.40	4,553
Total	40,338	\$ 7.0526	\$ 284,487.78	39,444