Columbia Gas of Kentucky
A NiSource Company
P.O. Box 14241
2001 Mercer Road
Lexingtion, KY 40512-4241

April 29, 2016

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED
APR 29 2016
PUBLIC SERVICE COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2016 – 00166

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by ($0.0345) per Mcf effective with its June 2016 billing cycle on May 31, 2016. The decrease is composed of a decrease of ($0.4501) per Mcf in the Average Commodity Cost of Gas, a decrease of ($0.0025) per Mcf in the Average Demand Cost of Gas, an increase of $0.0280 per Mcf in the Balancing Adjustment, an increase of $0.0233 in the Actual Cost Adjustment, and an increase of $0.3668 per Mcf in the Performance Based Rate Adjustment. Pursuant to Case No. 2016-00060 Columbia has implemented a quarterly Actual Cost Adjustment and Balancing Adjustment effective with the June 2016 billing cycle. Please feel free to contact me at 859-288-0242 or jmcoop@nisource.com if there are any questions.

Sincerely,

Judy Cooper

Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2016 – 00166

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE JUNE 2016 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.		March-16 CURRENT	June-16 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	$2.8315	$2.3814	($0.4501)
2	Demand Cost of Gas	$1.4747	$1.4722	($0.0025)
3	Total: Expected Gas Cost (EGC)	$4.3062	$3.8536	($0.4526)
4	SAS Refund Adjustment	$0.0000	$0.0000	$0.0000
5	Balancing Adjustment	($0.1035)	($0.0755)	$0.0280
6	Supplier Refund Adjustment	($0.0016)	($0.0016)	$0.0000
7	Actual Cost Adjustment	($1.9760)	($1.9527)	$0.0233
8	Performance Based Rate Adjustment	$0.0000	$0.3668	$0.3668
9	Cost of Gas to Tariff Customers (GCA)	$2.2251	$2.1906	($0.0345)
10	Transportation TOP Refund Adjustment	$0.0000	$0.0000	$0.0000
11	Banking and Balancing Service	$0.0209	$0.0209	$0.0000
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	$6.8316	$6.8121	($0.0195)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Jun - Aug 16

Line No.	Description			Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1		$3.8536	08-31-16
2	Actual Cost Adjustment (ACA)	Schedule No. 2		($1.9527)	Various
3	Supplier Refund Adjustment (RA)	Schedule No. 4		($0.0016)	08-31-16
4	Balancing Adjustment (BA)	Schedule No. 3		($0.0755)	08-31-16
5	Performance Based Rate Adjustment (PBRA)	Schedule No. 6	Case No. 2016-	$0.3668	05-31-17
6	Gas Cost Adjustment				
7	Jun - Aug 16			$2.1906	
8	Expected Demand Cost (EDC) per Mcf				
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4		$6.8121	

DATE FILED: April 29, 2016 **BY: J. M. Cooper**

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Jun - Aug 16

Schedule No. 1
Sheet 1

Line No.	Description		Reference	Volume A/ Mcf (1)	Dth. (2)	Rate Per Mcf (3)	Per Dth (4)	Cost (5)
	Storage Supply							
	Includes storage activity for sales customers only							
	Commodity Charge							
1	Withdrawal				0		$0.0153	$0
2	Injection				3,709,000		$0.0153	$56,748
3	Withdrawals: gas cost includes pipeline fuel and commodity charges				0		$1.9579	$0
	Total							
4	Volume	= 3			0			
5	Cost	sum(1:3)						$56,748
6	Summary	4 or 5			0			$56,748
	Flowing Supply							
	Excludes volumes injected into or withdrawn from storage.							
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian		Sch.1, Sht. 5, Ln. 4		549,000			$1,092,510
8	Appalachian Supplies		Sch.1, Sht. 6, Ln. 4		60,000			$147,000
9	Less Fuel Retention By Interstate Pipelines		Sch. 1,Sheet 7, Lines 21, 22		(93,000)			($214,736)
10	Total	7 + 8 + 9			516,000			$1,024,774
	Total Supply							
11	At City-Gate		Line 6 + 10		516,000			$1,081,522
	Lost and Unaccounted For							
12	Factor				-1.4%			
13	Volume		Line 11 * 12		(7,224)			
14	At Customer Meter		Line 11 + 13	476,382	508,776			
15	Less: Right-of-Way Contract Volume			207				
16	**Sales Volume**		Line 14-15	476,175				
	Unit Costs $/MCF							
	Commodity Cost							
17	Excluding Cost of Pipeline Retention		Line 11 / Line 16			$2.2713		
18	Annualized Unit Cost of Retention		Sch. 1,Sheet 7, Line 24			$0.0966		
19	Including Cost of Pipeline Retention		Line 17 + 18			$2.3679		
20	Uncollectible Ratio		CN 2013-00167			0.00568963		
21	Gas Cost Uncollectible Charge		Line 19 * Line 20			$0.0135		
22	Total Commodity Cost		line 19 + line 21			$2.3814		
23	Demand Cost		Sch.1, Sht. 2, Line 10			$1.4722		
24	Total Expected Gas Cost (EGC)		Line 22 + 23			$3.8536		

A/ BTU Factor = 1.0680 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Jun - Aug 16

Schedule No. 1
Sheet 2

Line No.	Description		Reference		
1	Expected Demand Cost: Annual June - May 2017		Sch. No.1, Sheet 3, Ln. 11	$20,581,130	
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery		Sch. No.1, Sheet 4, Ln. 10	-$270,740	
3	Less Storage Service Recovery from Delivery Service Customers			-$172,092	
4	Net Demand Cost Applicable	1 + 2 + 3		$20,138,298	
	Projected Annual Demand: Sales + Choice				
	At city-gate				
	In Dth			14,820,000	Dth
	Heat content			1.0680	Dth/MCF
5	In MCF			13,876,404	MCF
	Lost and Unaccounted - For				
6	Factor			1.4%	
7	Volume	5 * 6		194,270	MCF
8	Right of way Volumes			3,011	
9	At Customer Meter	5 - 7- 8		13,679,124	MCF
10	Unit Demand Cost (4/ 9)	To Sheet 1, line 23		$1.4722	per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
June - May 2017

Schedule No. 1
Sheet 3

Line No.	Description		Dth	Monthly Rate $/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)		220,880	$1.5010	12	$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)		11,264,911	$0.0288	12	$3,893,153
	Storage Service Transportation (SST)					
3	Summer		110,440	$4.1850	6	$2,773,148
4	Winter		220,880	$4.1850	6	$5,546,297
5	Firm Transportation Service (FTS)		20,014	$6.1740	12	$1,482,797
6	Subtotal	sum(1:5)				$17,673,886
	Columbia Gulf Transmission Company					
7	FTS - 1 (Mainline)		28,991	$4.2917	12	$1,493,048
	Tennessee Gas					
8	Firm Transportation		20,506	$4.5823	12	$1,127,576
	Central Kentucky Transmission					
9	Firm Transportation		28,000	$0.5090	12	$171,024
10	Operational and Commercial Services Charge			$9,633	12	$115,596
11	**Total.** Used on Sheet 2, line 1					$20,581,130

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers
June - May 2017

Schedule No. 1
Sheet 4

Line No.	Description		Capacity Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)	Units	Annual Cost (3)
1	Expected Demand Costs (Per Sheet 3)						$20,581,130
	City-Gate Capacity:						
	Columbia Gas Transmission						
2	Firm Storage Service - FSS		220,880	12	2,650,560		
3	Firm Transportation Service - FTS		20,014	12	240,168		
4	Central Kentucky Transportation		28,000	12	336,000		
5	Total	2 + 3 + 4			3,226,728	Dth	
6	Divided by Average BTU Factor				1.068	Dth/MCF	
7	Total Capacity - Annualized	Line 5/ Line 6			3,021,281	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7				$6.8121	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers		3,312	12	39,744	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers	Line 8 * Line 9			to Sheet 2, line 2		$270,740

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Jun - Aug 16

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines, but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

		Total Flowing Supply Including Gas Injected Into Storage				Net Flowing Supply for Current Consumption	
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost $/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-16	1,429,000	$2,729,000		(1,243,000)	186,000	
2	Jul-16	1,425,000	$2,854,000		(1,234,000)	191,000	
3	Aug-16	1,404,000	$2,876,000		(1,232,000)	172,000	
4	Total 1+2+3	4,258,000	$8,459,000	$1.99	(3,709,000)	549,000	$1,092,510

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Jun - Aug 16

Schedule No. 1
Sheet 6

Line No.	Month		Dth (2)	Cost (3)
1	Jun-16		16,000	$38,000
2	Jul-16		17,000	$40,000
3	Aug-16		27,000	$69,000
4	Total	1 + 2 + 3	60,000	$147,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Jun - Aug 16

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Units	Jun - Aug 16	Sep - Nov 16	Dec - Feb 17	Mar - May 17	Annual June - May 2017
	Gas purchased by CKY for the remaining sales customers							
1	Volume		Dth	4,318,000	2,283,000	1,531,000	3,111,000	11,243,000
2	Commodity Cost Including Transportation			$8,606,000	$4,846,000	$4,404,000	$8,104,000	$25,960,000
3	Unit cost		$/Dth					$2.3090
	Consumption by the remaining sales customers							
11	At city gate		Dth	517,000	1,806,000	6,136,000	2,307,000	10,766,000
12	Lost and unaccounted for portion			1.40%	1.40%	1.40%	1.40%	
	At customer meters							
13	In Dth	(100% - 12) * 11	Dth	509,762	1,780,716	6,050,096	2,274,702	10,615,276
14	Heat content		Dth/MCF	1.0680	1.0680	1.0680	1.0680	
15	In MCF	13 / 14	MCF	477,305	1,667,337	5,664,884	2,129,871	9,939,397
16	Portion of annual	line 15, quarterly / annual		4.8%	16.8%	57.0%	21.4%	100.0%
	Gas retained by upstream pipelines							
21	Volume		Dth	93,000	72,000	155,000	96,000	416,000
	Cost			To Sheet 1, line 9				
22	Quarterly. Deduct from Sheet 1	3 * 21		$214,736	$166,247	$357,894	$221,663	$960,540
23	Allocated to quarters by consumption			$46,106	$161,371	$547,508	$205,556	$960,541
				To Sheet 1, line 18				
24	Annualized unit charge	23 / 15	$/MCF	$0.0966	$0.0968	$0.0966	$0.0965	$0.0966

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 8

DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING JUNE 2016

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	8,805,661		
3	Contract Tolerance Level @ 5%	440,283		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		3.91%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		$0.0288	
8	SCQ Charge - Annualized		$3,893,153	
9	Amount Applicable To Transportation Customers			**$152,222**
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		$344,706	
13	Amount Applicable To Transportation Customers			**$13,478**
14	SST Commodity Charge			
15	Rate		0.0193	
16	Projected Annual Storage Withdrawal, Dth		8,471,000	
17	Total Cost		$163,490	
18	Amount Applicable To Transportation Customers			**$6,392**
19	Total Cost Applicable To Transportation Customers			**$172,092**
20	Total Transportation Volume - Mcf			19,330,001
21	Flex and Special Contract Transportation Volume - Mcf			(11,085,000)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,245,001
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		**$0.0209**

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY
CASE NO. 2016- Effective June 2016 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	$1.4722	
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2015-00270 & Case No. 2016-)	($0.0219)	
Refund Adjustment (Schedule No. 4, Case No. 2015-00270)	($0.0016)	
Total Demand Rate per Mcf	$1.4487	<--- to Att. E, line 15
Commodity Component of Gas Cost Adjustment		
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	$2.3814	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2015-00270 & Case No. 2016-)	($1.9308)	
Balancing Adjustment (Schedule No. 3, Case No. 2016-00060 & Case No. 2016-)	($0.0755)	
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2016-)	$0.3668	
Total Commodity Rate per Mcf	$0.7419	
CHECK:	$1.4487	
	$0.7419	
COST OF GAS TO TARIFF CUSTOMERS (GCA)	$2.1906	

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2015-00270 & Case No. 2016-)	($1.9308)
Balancing Adjustment (Schedule No. 3, Case No. 2016-00060 & Case No. 2016-)	($0.0755)
Gas Cost Incentive Adjustment (Schedule No. 6, Case No. 2016-)	$0.3668
Total Commodity Rate per Mcf	($1.6395)

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Jun - Aug 16

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges $/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%-col2)	Annual costs $/Dth (7) = 3 * 4 * 5 * 6	Annual costs $/MCF
	City gate capacity assigned to Choice marketers									
1	Contract									
2	CKT FTS/SST		28,000	0.663%						
3	TCO FTS		20,014	2.042%						
4	Total		48,014							
5										
6	Assignment Proportions									
7	CKT FTS/SST	2 / 4	58.32%							
8	TCO FTS	3 / 4	41.68%							
	Annual demand cost of capacity assigned to choice marketers									
9	CKT FTS				$0.5090	12	0.5832	1.0000	$3.5622	
10	TCO FTS				$6.1740	12	0.4168	1.0000	$30.8799	
11	Gulf FTS-1, upstream to CKT FTS				$4.2917	12	0.5832	1.0067	$30.2355	
12	TGP FTS-A, upstream to TCO FTS				$4.5823	12	0.4168	1.0208	$23.3966	
13	Total Demand Cost of Assigned FTS, per unit								$88.0742	$94.0632
14	100% Load Factor Rate (Line 13 / 365 days)									$0.2577
	Balancing charge, paid by Choice marketers									
15	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5									$1.4487
16	Less credit for cost of assigned capacity									($0.2577)
17	Plus storage commodity costs incurred by CKY for the Choice marketer									$0.0573
18	Balancing Charge, per Mcf	sum(15:17)								$1.2483

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.

STATEMENT SHOWING COMPUTATION OF ACTUAL GAS COST ADJUSTMENT (ACA) BASED ON THE EIGHT MONTHS ENDED FEBRUARY 29, 2016

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate $/Mcf (4) = (5/3)	Gas Cost Recovery $ (5)	Standby Service Recovery $ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery $ (8)=(5)+(6)-(7)	Cost of Gas Purchased $ (9)	(OVER)/ UNDER RECOVERY $ (10)=(9)-(8)	Off System Sales (Accounting) (11)	Capacity Release Passback $ (12)	Information Only Capacity Release $ (13)
1	July 2015	188,809	183	188,626	$4.3576	$821,953	$27,154	$0	$849,107	$1,570,205	$721,097	$79,957	$0	($79,396)
2	August 2015	178,131	0	178,131	$4.3538	$775,548	$22,429	$0	$797,976	$238,114	($559,863)	$260,562	$0	($79,099)
3	September 2015	184,861	0	184,861	$4.6265	$855,268	$22,429	$0	$877,697	$830,082	($47,614)	$55,745	$0	($79,187)
4	October 2015	254,362	32	254,330	$4.6316	$1,177,960	$22,531	($2,053)	$1,202,544	$1,831,300	$628,755	$60,489	$0	($79,111)
5	November 2015	516,973	0	516,973	$4.6314	$2,394,310	$22,429	($1,455)	$2,418,194	$4,348,766	$1,930,572	$118,093	$0	($78,492)
6	December 2015	1,029,245	2,473	1,026,772	$4.7552	$4,882,533	$29,371	($3,178)	$4,915,081	$6,710,931	$1,795,850	$85,546	$0	($78,067)
7	January 2016	1,633,504	1,519	1,631,985	$4.7497	$7,751,373	$27,563	($2,891)	$7,781,827	$8,206,964	$425,137	$122,928	$0	($78,135)
8	February 2016	1,963,597	2,003	1,961,594	$4.7504	$9,318,331	$29,164	($2,157)	$9,349,652	$5,585,518	($3,764,134)	$96,587	$0	($78,597)
13	TOTAL	5,949,483	6,210	5,943,273		$27,977,276	$203,069	($11,733)	$28,192,079	$29,321,880	$1,129,801	$879,906	$0	($630,083)
14	Off-System Sales										($879,906)			
15	Capacity Release										$0			
16	Gas Cost Audit										$0			
17	TOTAL (OVER)/UNDER-RECOVERY										$249,895			
18	Demand Revenues Received										$8,784,430			
19	Demand Cost of Gas 1/										$10,174,021			
20	Demand (Over)/Under Recovery										$1,389,591			
21	Expected Sales Volumes for the Twelve Months End May 31, 2017										9,936,386			
22	**DEMAND ACA TO EXPIRE MAY 31, 2017**										**$0.1398**			
23	Commodity Revenues Received										$19,395,915			
24	Commodity Cost of Gas										$18,267,953			
25	Commodity (Over)/Under Recovery										($1,127,963)			
26	Gas Cost Uncollectible ACA										($29,388)			
27	Total Commodity (Over)/Under Recovery										($1,157,351)			
28	Expected Sales Volumes for the Twelve Months End May 31, 2017										9,936,386			
29	**COMMODITY ACA TO EXPIRE MAY 31, 2017**										**($0.1165)**			
30	**TOTAL ACA TO EXPIRE MAY 31, 2017**										**$0.0233**			

1/ Per final order in case no. 2004-00462 dated March 29, 2005, Demand Cost of Gas shown is net of customer sharing credits of 50% of Capacity Release and Off System Sales profits, and credit for recovery through the SVAS Balancing Charge on Sheet 7a of the tariff.

STATEMENT SHOWING ACTUAL COST RECOVERY FROM CUSTOMERS TAKING STANDBY SERVICE UNDER RATE SCHEDULE IS AND GSO FOR THE EIGHT MONTHS ENDED FEBRUARY 29, 2016

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) $/Mcf	SS Commodity Recovery (3) $
1	July 2015	183	$2.9147	$533
2	August 2015	0	$0.0000	$0
3	September 2015	0	$0.0000	$0
4	October 2015	32	$3.1931	$102
5	November 2015	0	$0.0000	$0
6	December 2015	2,473	$3.1931	$7,897
7	January 2016	1,519	$3.2993	$5,012
8	February 2016	2,003	$3.2993	$6,609
13	**Total SS Commodity Recovery**			$20,152

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) $/Mcf	SS Demand Recovery (3) $
14	July 2015	3,931	$6.7720	$26,621
15	August 2015	3,312	$6.7720	$22,429
16	September 2015	3,312	$6.7720	$22,429
17	October 2015	3,312	$6.7720	$22,429
18	November 2015	3,312	$6.7720	$22,429
19	December 2015	3,171	$6.7720	$21,474
20	January 2016	3,312	$6.8089	$22,551
21	February 2016	3,312	$6.8103	$22,556
26	**Total SS Demand Recovery**			$182,917
27	**TOTAL SS AND GSO RECOVERY**			$203,069

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
For the 8 Months Ending February 29, 2016

Line No.	Class	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Total
1	**Actual Cost**	$ 4,659	$ 3,141	$ 6,228	$ (1,241)	$ 6,793	$ 10,424	$ 24,327	$ 26,679	$ 81,010
2	**Actual Recovery**	$ 3,079	$ 2,897	$ 3,355	$ 4,622	$ 9,389	$ 19,391	$ 30,732	$ 36,935	$ 110,398
3	**(Over)/Under Activity**	**$ 1,580**	**$ 245**	**$ 2,873**	**$ (5,863)**	**$ (2,596)**	**$ (8,967)**	**$ (6,405)**	**$ (10,256)**	**$ (29,388)**

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment Summary of Rates
For the Period Beginning Billing Unit 1 June 2016

Line No.	Effective Month	Expiration Month	Case Number	ACA Rate
1	September 2015	August 2016	2015-00270	$ (1.9760)
2	June 2016	May 2017	2016-xxxxx	$ 0.0233
3	Cumulative Rate			$ (1.9527)

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF BALANCING ADJUSTMENT
Effective Billing Unit 1 June 2016

Line No.	Description	Detail $	Amount $
1	**RECONCILIATION OF GAS COST INCENTIVE ADJUSTMENT**		
2	Total adjustment to have been collected from		
3	customers in Case No. 2015-00036	$469,658	
4	Less: actual amount collected	$451,015	
5	REMAINING AMOUNT		$18,643
6	**RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT**		
7	Total adjustment to have been distributed to		
8	customers in Case No. 2015-00270	($20,982)	
9	Less: actual amount distributed	($15,715)	
10	REMAINING AMOUNT		($5,267)
11	**RECONCILIATION OF A PREVIOUS SPECIAL AGENCY SERVICE ADJUSTMENT**		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2015-00270	$0	
14	Less: actual amount distributed	$0	
15	REMAINING AMOUNT		$0
16	**TOTAL BALANCING ADJUSTMENT AMOUNT**		**$13,376**
17	Divided by: Projected Sales Volumes for the three months ended		
18	ended August 31, 2016		477,098
19	**BALANCING ADJUSTMENT (BA) TO**		
20	**EXPIRE August 31, 2016**		**$ 0.0280**

Schedule No. 3
Sheet 2 of 5

Columbia Gas of Kentucky, Inc.
Gas Cost Incentive Adjustment
Supporting Data

Case No. 2015-00036

Expires February 29, 2016	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
				$469,658
March 2015	2,094,610	$0.0472	$98,866	$370,793
April 2015	849,446	$0.0472	$40,094	$330,699
May 2015	393,556	$0.0472	$18,576	$312,123
June 2015	229,894	$0.0472	$10,851	$301,272
July 2015	191,817	$0.0472	$9,054	$292,218
August 2015	179,741	$0.0472	$8,484	$283,734
September 2015	187,652	$0.0472	$8,857	$274,877
October 2015	258,431	$0.0472	$12,198	$262,679
November 2015	520,892	$0.0472	$24,586	$238,093
December 2015	1,034,757	$0.0472	$48,841	$189,253
January 2016	1,635,796	$0.0472	$77,210	$112,043
February 2016	1,963,316	$0.0472	$92,668	$19,374
March 2016	15,490	$0.0472	$731	$18,643
			$451,015	

SUMMARY:	
SURCHARGE AMOUNT	$469,658
AMOUNT COLLECTED	$451,015
TOTAL REMAINING TO BE COLLECTED	$18,643

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2015-00270

Expires February 28, 2016	Volume	Refund Rate	Refund Amount	Refund Balance
Beginning Balance				($20,982)
September 2015	183,693	($0.0028)	($514)	($20,468)
October 2015	258,431	($0.0028)	($724)	($19,744)
November 2015	520,892	($0.0028)	($1,458)	($18,286)
December 2015	1,034,757	($0.0028)	($2,897)	($15,388)
January 2016	1,635,796	($0.0028)	($4,580)	($10,808)
February 2016	1,963,316	($0.0028)	($5,497)	($5,311)
March 2016	15,490	($0.0028)	($43)	($5,267)
TOTAL REFUNDED			($15,715)	

SUMMARY:	
REFUND AMOUNT	($20,982)
AMOUNT REFUNDED	($15,715)
REMAINING AMOUNT	($5,267)

Columbia Gas of Kentucky, Inc.
SAS Refund Adjustment
Supporting Data

Case No. 2015-00270

Expires February 28, 2016	Volume	Refund Rate	Refund Amount	Refund Balance
				$0
September 2015	178,371	$0.0000	$0	$0
October 2015	251,269	$0.0000	$0	$0
November 2015	510,543	$0.0000	$0	$0
December 2015	1,018,554	$0.0000	$0	$0
January 2016	1,615,883	$0.0000	$0	$0
February 2016	1,941,523	$0.0000	$0	$0
March 2016	13,447	$0.0000	$0	$0

SUMMARY:	
REFUND AMOUNT	0
AMOUNT ACTUALLY REFUNDED	0
REMAINING AMOUNT	0

Columbia Gas of Kentucky, Inc.
Balancing Adjustment Summary of Rates
For the Period Beginning Billing Unit 1 June 2016

Line No.	Effective Month	Expiration Month	Case Number	ACA Rate
1	March 2016	August 2016	2016-00060	$ (0.1035)
2	June 2016	August 2016	2016-xxxxx	$ 0.0280
3	Cumulative Rate			$ (0.0755)

PERFORMANCE BASED RATE ADJUSTMENT

SCHEDULE NO. 6

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF PERFORMANCE BASED RATE ADJUSTMENT
Effective Billing Unit 1 June 2016

Month	Gas Cost	Transportation Cost	Off-System Sales	Company Performance Share
April 2015	70,965.84	202,983.63	780.75	274,730.22
May 2015	9,883.38	189,674.61	9,441.59	208,999.58
June 2015	50,094.22	197,184.31	5,591.59	252,870.12
July 2015	15,173.24	202,378.44	5,435.32	222,987.00
August 2015	50,507.61	201,967.81	26,192.96	278,668.38
September 2015	53,504.33	199,160.04	26,354.21	279,018.58
October 2015	46,937.33	297,603.25	29,157.02	373,697.60
November 2015	(4,177.41)	295,654.41	57,439.86	348,916.86
December 2015	(3,670.22)	291,644.45	41,588.80	329,563.03
January 2016	852.71	293,020.37	60,044.22	353,917.30
February 2016	(5,388.04)	326,839.95	46,998.93	368,450.84
March 2016	155.56	327,388.40	25,066.78	352,610.74
Company Performance Share	284,838.55	3,025,499.67	334,092.03	$ 3,644,430.25

Projected Sales Volumes for the 12 Months Ended May 31, 2017	9,936,386
Performance Based Rate Adjustment to Expire May 31, 2017	$ **0.3668**

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule SST								
Reservation Charge 3/4/	$	4.774	0.232	0.070	0.115	1.044	6.235	0.2050
Commodity								
Maximum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79
Minimum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79
Overrun 4/								
Maximum	¢	16.72	0.69	1.07	0.38	3.43	22.29	22.29
Minimum	¢	1.02	-0.07	0.84	0.00	0.00	1.79	1.79

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of $17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS								
Reservation Charge 3/	$	4.944	0.232	0.070	0.115	1.044	6.405	0.2105
Commodity								
Maximum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81
Minimum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81
Overrun								
Maximum	¢	17.29	0.69	1.07	0.38	3.43	22.86	22.86
Minimum	¢	1.04	-0.07	0.84	0.00	0.00	1.81	1.81

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge			
Rate Schedule FSS									
Reservation Charge 3/	$	1.501	-	-	-	-	-	1.501	0.0493
Capacity 3/	¢	2.88	-	-	-	-	-	2.88	2.88
Injection	¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢	10.87	-	-	-	-	-	10.87	10.87

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of $4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

RETAINAGE PERCENTAGES

Transportation Retainage	2.042%
Gathering Retainage	3.500%
Storage Gas Loss Retainage	0.150%
Ohio Storage Gas Lost Retainage	0.250%
Columbia Processing Retainage 1/	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1) 1/	Total Effective Rate (2) 1/	Daily Rate (3) 1/
Market Zone			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate per Dth

	Base Tariff Rate 2/	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS			
Reservation Charge 1/	$ 0.509	0.509	0.0167
Commodity			
Maximum	¢ 0.00	0.00	0.00
Minimum	¢ 0.00	0.00	0.00
Overrun	¢ 1.67	1.67	1.67

1/ Minimum reservation charge is $0.00.
2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE PERCENTAGE

Transportation Retainage 0.663%

THIRD PARTY PAYMENT AGREEMENT

THIS THIRD PARTY PAYMENT AGREEMENT (this "Agreement") dated as of October 1, 2015 (the "Effective Date") by and COLUMBIA GAS TRANSMISSION, LLC, f/k/a Columbia Gas Transmission Corporation ("Owner-Operator"), and COLUMBIA GAS OF KENTUCKY, INC. ("CKY") under the following circumstances (CKY and Owner-Operator are individually referred to herein as a "Party" and collectively as the "Parties"):

A. CKY owns all of the outstanding voting securities of Central Kentucky Transmission Company, a Delaware corporation ("Co-Owner"). Co-Owner is engaged in the interstate transportation of gas and owns a 25 percent undivided interest in Owner-Operator's line KA-1 North interstate transmission pipeline and appurtenant facilities (the "Pipeline"). The Pipeline is Co-Owner's only asset subject to the jurisdiction of the Federal Energy Regulatory Commission (the "FERC"). CKY holds all of the shipping capacity on Co-Owner's portion of the Pipeline. The remaining 75 percent undivided interest in the Pipeline is owned by Owner-Operator.

B. Owner-Operator and Co-Owner are parties to that certain Operating Agreement dated as of March 18, 2005, as amended by that certain Amendment to Operating Agreement dated as of April 25, 2006 and by that certain Second Amendment to Operating Agreement dated July 1, 2015 (the "Existing Operating Agreement") wherein Owner-Operator and Co-Owner have agreed to the terms and conditions regarding the provision of Operational Services and Commercial Services by Owner-Operator to Co-Owner. Capitalized terms used and not otherwise defined herein have the respective meanings given to such terms in the Operating Agreement.

C. Pursuant to the Existing Operating Agreement, Co-Owner pays Owner-Operator a Flat Monthly Charge for Operational Services equal to $7,300, and a Flat Monthly Charge for Commercial Services equal to $8,333. $6,000 per month of the Flat Monthly Charge for Operational Services is recovered by Co-Owner through Co-Owner's tariff rates for shipping service on file with the FERC. The remaining $1,300 of the Flat Monthly Charge for Operational Services and the $8,333 Flat Monthly Charge for Commercial Services (collectively, such amount being referred to herein as the "Incremental Monthly Charges") is not being recovered by Co-Owner through rates or otherwise.

D. To avoid the expense and delay in time that would be required for Co-Owner to file an application with FERC to increase Co-Owner's tariff rates so that Co-Owner could recover through rates the Incremental Monthly Charge, which would be paid entirely by CKY, CKY and Co-Owner desire instead to have CKY pay Owner-Operator monthly the amount of the Incremental Monthly Charge.

E. Contemporaneously with the execution and delivery of this Agreement, Co-Owner and Owner-Operator are executing and delivering that certain Third Amendment to Operating Agreement dated as of the date hereof (the "Third Amendment") whereby Owner-Operator and Co-Owner are amending the Existing Operating Agreement to provide that Owner-Operator will invoice CKY monthly for the Incremental Monthly Charge.

NOW THEREFORE, in consideration of the mutual covenants and agreements contained herein, and intending to be legally bound hereby, the Parties agree as follows:

1. Incorporation of Recitals; Definitions. The Recitals set forth hereinabove are incorporated into this Agreement as if restated and set forth in full. Capitalized terms used and not otherwise defined herein have the respective meanings given such terms in the Existing Operating Agreement, as amended by the Third Amendment (the "Operating Agreement"). As used herein, the term "Section" refers to a Section of this Agreement.

2. Invoicing by Owner-Operator. Unless and until Owner-Operator receives written notice from Co-Operator and CKY to invoice Co-Owner and CKY in a different manner, Owner-Operator shall invoice CKY each month for (a) $1,300 of the Flat Monthly Charge for Operational Services and (b) all of the $8,333 of the Flat Monthly Charge for the Commercial Services. Owner-Operator agrees to accept payment of all amounts from CKY made on Co-Owner's behalf. Notwithstanding anything herein to the contrary, the Parties agree that Co-Owner shall at all times during the term of this Agreement remain primarily liable for the Flat Monthly Charges under the Operating Agreement, including, without limitation, the Incremental Monthly Charges that shall be invoiced to CKY under this Agreement. In the event CKY fails to make any payment in whole or in part of any Incremental Monthly Charge that is properly due and payable under the Operating Agreement, CKY agrees that Owner-Operator shall have the right to seek collection of all such amounts that become properly due and payable under the Operating Agreement from either CKY or Co-Owner.

2. Payment by CKY. During the Term, CKY agrees to pay timely all invoices for Incremental Monthly Charges due and payable under the Operating Agreement, together with any interest and penalties for late payment accruing with respect to such Incremental Monthly Charges. CKY reserves the right to assert all defenses, counterclaims and offsets that Co-Owner could assert under the Amended Operating Agreement. CKY's payment obligations under this Agreement are specifically limited to payment of the Incremental Monthly Charges as and when the same become due under the Operating Agreement and CKY is not and shall not become obligated in any manner to perform any other obligations or make other payments that may become due or otherwise owed to Owner-Operator by Co-Owner or others pursuant to or arising out of the Operating Agreement. This Agreement does not constitute a guaranty or create any other instrument of suretyship.

3. Term; Termination.

a. The term of this Agreement ("Term") shall commence on the Effective Date and shall continue until the earlier of (i) termination of the Operating Agreement, or (ii) termination pursuant to Section 3.b. Termination is not an election of remedies for any breach or default of a Party's obligations under this Agreement, and shall discharge only those obligations that have not accrued as of the effective date of termination. Any right or duty of a Party based on either the performance or breach of this Agreement prior to the effective date of termination shall survive the Term.

b. This Agreement may be terminated:

i. by CKY, for any reason or for convenience, upon thirty (30) days prior written notice to Owner-Operator; or

ii. by Owner-Operator, upon fifteen (15) days prior written notice to CKY, in the event CKY fails to make any payment required to made under this Agreement when due and such failure continues for a period of forty-five (45) days; or

iii. by either party, upon written notice to the other, in the event such other Party files a voluntary petition in bankruptcy or reorganization or fails to have such a petition filed against it dismissed within thirty (30) days or admits in writing its insolvency or inability to pay its liabilities as they come due, or assigns its assets for the benefit of creditors, or suffers a receiver to be appointed for its assets or suspends its business;

iv. immediately, without the requirement of notice by or to any Party, in the event that Co-Owner files a voluntary petition in bankruptcy or reorganization or fails to have such a petition filed against it dismissed within thirty (30) days or admits in writing its insolvency or inability to pay its liabilities as they come due, or assigns its assets for the benefit of creditors, or suffers a receiver to be appointed for its assets or suspends its business.

4. Notices. All notices required or permitted to be made pursuant to this Agreement shall be in writing and delivered by U.S. Mail, email, in person or by a nationally recognized overnight courier, to the Parties at the following respective addresses, or such other address as a Party may specify by written notice duly given pursuant to this Section:

If to CKY:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, KY 40511
Attention: President
Phone: 859-288-0275

with a copy to:

Columbia Gas of Kentucky, Inc.
2001 Mercer Road
Lexington, KY 40511
Attention: Director of Regulatory
Phone: 859-288-0242

If to Owner-Operator:

Columbia Gas Transmission, LLC
5151 San Felipe
Suite 2400
Houston, TX 77056
Attention: Sr. Vice President, Commercial Operations
Phone: 713-386-3488

Notices shall be deemed received three business days after being deposited into the U.S. mail, or at the time transmitted by email, if such transmission is telephonically or digitally confirmed as having been received by the recipient, or when actually received if delivered by hand delivery or overnight courier.

5. Third-Party Beneficiaries. Co-Owner is expressly made a third-party beneficiary to this Agreement. There are no other third-party beneficiaries to this Agreement.

6. Counterparts; Entire Agreement. This Agreement may be executed in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute one and the same agreement. This Agreement constitutes the entire agreement among the Parties pertaining to the subject matter hereof, and supersedes all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof.

7. Binding Agreement. Each Party hereby represents and warrants that this Agreement is a legal, valid and binding obligation of such Party and is enforceable against such Party in accordance with its terms.

8. Successors and Assigns. This Agreement shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

9. Rules of Construction; No Waiver. Section headings and titles used in this Agreement are for convenience of reference only and in no way define, limit, extend or describe the scope or intent of any provisions of this Agreement. If any section, subsection, term or provision of this Agreement or the application thereof to any party or circumstance shall, to any extent, be invalid or unenforceable, the remainder of such section, subsection, term or provision and the application of the same to parties or circumstances other than those to which it is held invalid or unenforceable shall not be affected thereby, and shall be valid and enforceable to the fullest extent permitted by law. Amendments, modifications and waivers to this Agreement shall be made only by written instrument signed by both Parties. Any waiver by a party of any provision or condition of this Agreement shall not be construed or deemed to be a waiver of any other provision or condition of this Agreement, nor a waiver of a subsequent breach of the same provision or condition, whether such breach is of the same or a different nature as the prior breach.

10. Governing Law. This Agreement shall be construed and enforced in accordance with the internal laws of the State of Kentucky, without regard to any principles relating to conflicts of law that may direct the application of the laws of another jurisdiction.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed and delivered by their duly authorized officers as of the Effective Date.

COLUMBIA GAS TRANSMISSION, LLC

By: Stanley G. Chapman
Name: Stanley G. Chapman, III
Its: Executive Vice President and Chief Commercial Officer

COLUMBIA GAS OF KENTUCKY, INC.

By: Herbert A. Miller, Jr.
Name: Herbert A. Miller
Its: President

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base
Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.5411		$11.5794	$15.5758	$15.8514	$17.4175	$18.4879	$23.1959
L		$4.9193						
1	$8.3417		$7.9962	$10.6413	$15.0745	$14.8460	$16.7429	$20.5878
2	$15.5759		$10.5774	$5.5014	$5.1427	$6.5803	$9.0504	$11.6830
3	$15.8514		$8.3784	$5.5458	$4.0009	$6.1457	$11.1149	$12.8437
4	$20.1259		$18.5544	$7.0708	$10.7456	$5.2598	$5.6884	$8.1265
5	$23.9973		$16.8625	$7.4172	$8.9748	$5.8432	$5.4810	$7.1353
6	$27.7603		$19.3678	$13.3296	$14.6845	$10.3726	$5.4568	$4.7237

Daily Base
Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.1822		$0.3807	$0.5121	$0.5211	$0.5726	$0.6078	$0.7626
L		$0.1617						
1	$0.2742		$0.2629	$0.3499	$0.4956	$0.4881	$0.5505	$0.6769
2	$0.5121		$0.3478	$0.1809	$0.1691	$0.2163	$0.2975	$0.3841
3	$0.5211		$0.2755	$0.1823	$0.1315	$0.2021	$0.3654	$0.4223
4	$0.6617		$0.6100	$0.2325	$0.3533	$0.1729	$0.1870	$0.2672
5	$0.7890		$0.5544	$0.2439	$0.2951	$0.1921	$0.1802	$0.2346
6	$0.9127		$0.6367	$0.4382	$0.4828	$0.3410	$0.1794	$0.1553

Maximum Reservation
Rates 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$5.5609		$11.5992	$15.5956	$15.8712	$17.4373	$18.5077	$23.2157
L		$4.9391						
1	$8.3615		$8.0160	$10.6611	$15.0943	$14.8658	$16.7627	$20.6076
2	$15.5957		$10.5972	$5.5212	$5.1625	$6.6001	$9.0702	$11.7028
3	$15.8712		$8.3982	$5.5656	$4.0207	$6.1655	$11.1347	$12.8635
4	$20.1457		$18.5742	$7.0906	$10.7654	$5.2796	$5.7082	$8.1463
5	$24.0171		$16.8823	$7.4370	$8.9946	$5.8630	$5.5008	$7.1551
6	$27.7801		$19.3876	$13.3494	$14.7043	$10.3924	$5.4766	$4.7435

Notes:

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0198.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base
Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.2668	$0.2546	$0.3030
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.2269	$0.2313	$0.2641
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0734	$0.1178	$0.1305
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0982	$0.1358	$0.1482
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0454	$0.0642	$0.1041
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0639	$0.0633	$0.0787
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0984	$0.0533	$0.0324

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.0250	$0.0284	$0.0346
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.0210	$0.0256	$0.0300
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0056	$0.0100	$0.0143
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0081	$0.0118	$0.0163
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0028	$0.0046	$0.0092
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0046	$0.0046	$0.0066
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0086	$0.0041	$0.0020

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0039		$0.0122	$0.0184	$0.0226	$0.2675	$0.2553	$0.3037
L		$0.0019						
1	$0.0049		$0.0088	$0.0154	$0.0186	$0.2276	$0.2320	$0.2648
2	$0.0174		$0.0094	$0.0019	$0.0035	$0.0741	$0.1185	$0.1312
3	$0.0214		$0.0176	$0.0033	$0.0009	$0.0989	$0.1365	$0.1489
4	$0.0257		$0.0212	$0.0094	$0.0112	$0.0461	$0.0649	$0.1048
5	$0.0291		$0.0263	$0.0107	$0.0125	$0.0646	$0.0640	$0.0794
6	$0.0353		$0.0307	$0.0150	$0.0170	$0.0991	$0.0540	$0.0331

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0007.

Issued: September 25, 2015
Effective: November 1, 2015

Docket No. RP15-1293-000
Accepted: October 8, 2015

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	0.35%		1.05%	1.56%	1.91%	2.28%	2.57%	3.05%
L		0.18%						
1	0.44%		0.77%	1.32%	1.58%	1.93%	2.34%	2.66%
2	1.56%		0.82%	0.18%	0.32%	0.58%	0.97%	1.30%
3	1.91%		1.58%	0.32%	0.10%	0.80%	1.14%	1.50%
4	2.28%		1.80%	0.81%	0.97%	0.33%	0.50%	0.85%
5	2.64%		2.39%	0.97%	1.15%	0.49%	0.49%	0.62%
6	3.14%		2.66%	1.31%	1.50%	0.80%	0.39%	0.21%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0025		$0.0095	$0.0147	$0.0183	$0.0221	$0.0251	$0.0301
L		$0.0008						
1	$0.0033		$0.0067	$0.0122	$0.0149	$0.0185	$0.0227	$0.0260
2	$0.0147		$0.0072	$0.0008	$0.0022	$0.0048	$0.0087	$0.0120
3	$0.0183		$0.0149	$0.0022	$0.0000	$0.0070	$0.0104	$0.0138
4	$0.0221		$0.0171	$0.0071	$0.0086	$0.0023	$0.0040	$0.0075
5	$0.0251		$0.0227	$0.0087	$0.0104	$0.0039	$0.0039	$0.0052
6	$0.0301		$0.0260	$0.0120	$0.0138	$0.0070	$0.0029	$0.0011

1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.05%.
2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.05%.
3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, and IT.
4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

Issued: February 29, 2016
Effective: April 1, 2016

Docket No. RP16-658-000
Accepted: March 22, 2016

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE GSR					
Customer Charge per billing period	15.00			15.00	
Delivery Charge per Mcf	2.2666	1.4487	0.7419	4.4572	R
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	37.50			37.50	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	2.2666	1.4487	0.7419	4.4572	R
Next 350 Mcf per billing period	1.7520	1.4487	0.7419	3.9426	R
Next 600 Mcf per billing period	1.6659	1.4487	0.7419	3.8565	R
Over 1,000 Mcf per billing period	1.5164	1.4487	0.7419	3.7070	R
RATE SCHEDULE IS					
Customer Charge per billing period	1,007.05			1007.05	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5443		0.7419 [2/]	1.2862	R
Over 30,000 Mcf per billing period	0.2890		0.7419 [2/]	1.0309	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.8121		6.8121	R
RATE SCHEDULE IUS					
Customer Charge per billing period	477.00			477.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.8150	1.4487	0.7419	3.0056	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $3.8536 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE April 29, 2016

DATE EFFECTIVE May 31, 2016 (Unit 1 June)

ISSUED BY Herbert A. Miller Jr.
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.8121		6.8121	R
Standby Service Commodity Charge per Mcf			0.7419	0.7419	R
RATE SCHEDULE DS					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period [2/]				1007.05	
Customer Charge per billing period (GDS only)				37.50	
Customer Charge per billing period (IUDS only)				477.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.5443			0.5443	
Over 30,000 Mcf	0.2890			0.2890	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				2.2666	
Next 350 Mcf per billing period				1.7520	
Next 600 Mcf per billing period				1.6659	
All Over 1,000 Mcf per billing period				1.5164	
– Intrastate Utility Delivery Service					
All Volumes per billing period				0. 8150	
Banking and Balancing Service Rate per Mcf		0.0209		0.0209	
RATE SCHEDULE MLDS					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service Rate per Mcf		0.0209		0.0209	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE April 29, 2016

DATE EFFECTIVE May 31, 2016 (Unit 1 June)

ISSUED BY Hubert A. Miller, Jr.
TITLE President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS	**Base Rate Charge** $	
General Service Residential (SGVTS GSR)		
Customer Charge per billing period	15.00	
Delivery Charge per Mcf	2.2666	
General Service Other - Commercial or Industrial (SVGTS GSO)		
Customer Charge per billing period	37.50	
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	2.2666	
Next 350 Mcf per billing period	1.7520	
Next 600 Mcf per billing period	1.6659	
Over 1,000 Mcf per billing period	1.5164	
Intrastate Utility Service		
Customer Charge per billing period	477.00	
Delivery Charge per Mcf	$ 0.8150	

	Billing Rate	
Actual Gas Cost Adjustment 1/		
For all volumes per billing period per Mcf	($1.6395)	I
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	$1.2483	I

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE April 29, 2016

DATE EFFECTIVE May 31, 2016 (Unit 1 June)

ISSUED BY Herbert A. Miller, Jr.
TITLE President