



# Delta Natural Gas Company, Inc.

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April 1, 2016

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APR - 5 2016

Public Service  
Commission

Mr. Aaron Greenwell  
Deputy Executive Director  
Public Service Commission  
P O Box 615  
Frankfort, KY 40602

RE: Case No. 2016-00130

Dear Mr. Greenwell:

Delta would like to supplement our recent Gas Cost Recovery (GCR) filing in the case referenced above with the enclosed documents. Enclosed are the original Schedule II page 2 and the computation of prices effective May 1, 2016 for suppliers included on Schedule II. Additionally, I have included ten copies and an extra copy of the documents for the public files.

If you have any questions or need any additional information, please contact me.

Sincerely,

Jenny Lowery Croft  
Manager –Employee & Regulatory Services

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SCHEDULE II  
PAGE 2 OF 2

TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/16

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		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	4,503	F	2.	\$15.596	\$70,233
FT-G RESERVATION RATE - ZONE 1-2	3.	12,111	F	4.	\$10.661	\$129,116
FT-G COMMODITY RATE - ZONE 0-2	5.	(1,789)	V	6.	\$0.0184	(\$33)
FT-G COMMODITY RATE - ZONE 1-2	7.	(4,809)	V	8.	\$0.0154	(\$74)
FT-A RESERVATION RATE - ZONE 0-2	9.	379	F	10.	\$15.596	\$5,915
FT-A RESERVATION RATE - ZONE 1-2	11.	1,627	F	12.	\$10.661	\$17,345
FT-A RESERVATION RATE - ZONE 3-2	13.	253	F	14.	\$5.566	\$1,410
FT-A COMMODITY RATE - ZONE 0-2	15.	11,537	V	16.	\$0.0184	\$212
FT-A COMMODITY RATE - ZONE 1-2	17.	49,486	V	18.	\$0.0154	\$762
FT-A COMMODITY RATE - ZONE 3-2	19.	7,708	V	20.	\$0.0033	\$25
FUEL & RETENTION - ZONE 0-2	21.	9,748	V	22.	\$0.0287	\$280
FUEL & RETENTION - ZONE 1-2	23.	44,677	V	24.	\$0.0248	\$1,107
FUEL & RETENTION - ZONE 3-2	25.	7,708	V	26.	\$0.0090	\$70
SUB-TOTAL						\$226,369
FS-PA DELIVERABILITY RATE	27.	2,460	F	28.	\$2.03	\$5,002
FS-PA INJECTION RATE	29.	25,119	V	30.	\$0.0073	\$183
FS-PA WITHDRAWAL RATE	31.	25,119	V	32.	\$0.0073	\$183
FS-PA SPACE RATE	33.	301,430	F	34.	\$0.0207	\$6,240
FS-PA RETENTION	35.	25,119	V	36.	\$0.0157	\$395
SUB-TOTAL						\$12,003
FS-MA DELIVERABILITY RATE	37.	13,939	F	38.	\$1.49	\$20,822
FS-MA INJECTION RATE	39.	52,136	V	40.	\$0.0087	\$454
FS-MA WITHDRAWAL RATE	41.	52,136	V	42.	\$0.0087	\$454
FS-MA SPACE RATE	43.	625,631	F	44.	\$0.0205	\$12,825
FS-MA RETENTION	45.	52,136	V	46.	\$0.0157	\$820
SUB-TOTAL						\$35,374
TOTAL TENNESSEE GAS PIPELINE CHARGES						<u>\$273,746</u>
<b>COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 5/01/16</b>						
GTS COMMODITY RATE	47.	27,845	V	48.	\$0.8059	\$22,440
FUEL & RETENTION	49.	27,845	V	50.	\$0.0596	\$1,659
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						<u>\$24,100</u>
<b>COLUMBIA GULF CORPORATION RATES EFFECTIVE 5/01/16</b>						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	27,845	V	54.	\$0.0109	\$304
FUEL & RETENTION	55.	27,845	V	56.	\$0.0001	\$4
TOTAL COLUMBIA GULF CORPORATION CHARGES						<u>\$56,674</u>
TOTAL PIPELINE CHARGES						<u>\$354,520</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 5/01/16 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2016 THROUGH JULY 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.9829 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/16 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2016 THROUGH JULY 2016 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.9657 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/16 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2016 THROUGH JULY 2016 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$1.9476 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 5/01/16 BASED ON WEIGHTED  
AVERAGE NYMEX FUTURES PRICES FOR MAY 2016 THROUGH JULY 2016**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$2.5330 per MMBtu dry

**TGP SUPPLIED AREAS PURCHASE PROFILE:**

4/1/2016

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2016	21,867	23,288	\$1.927	(\$0.060)	\$43,478.65
June	18,309	19,499	\$2.036	(\$0.060)	\$38,529.33
July	<u>18,166</u>	<u>19,346</u>	\$2.134	(\$0.060)	<u>\$40,124.39</u>
	58,341	62,133			\$122,132.37
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		62,133			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.9657</b>	

**COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2016	10,385	11,486	\$1.927	(\$0.07)	\$21,329.37
June	7,973	8,818	\$2.036	(\$0.07)	\$17,337.10
July	<u>6,818</u>	<u>7,541</u>	\$2.134	(\$0.07)	<u>\$15,563.86</u>
	25,176	27,845			\$54,230.33
Fixed Price ____		0	\$0.000		\$0.00
Fixed Price ____		0	\$0.000		\$0.00
Total Dth		27,845			
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.9476</b>	

**VINLAND SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2016	2,062	2,474	\$1.927	0	\$4,768.17
June	890	1,068	\$2.036	0	\$2,174.45
July	<u>449</u>	<u>539</u>	\$2.134	0	<u>\$1,149.80</u>
	3,401	4,081			\$8,092.42
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$1.9829</b>	

**COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:**

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2016	27,740	34,315	\$1.927	\$0.50	\$83,281.44
June	28,121	34,785	\$2.036	\$0.50	\$88,214.96
July	<u>28,274</u>	<u>34,975</u>	\$2.134	\$0.50	<u>\$92,124.74</u>
	84,135	104,075			\$263,621.14
FIXED PRICE		0			\$0.00
<b>WEIGHTED AVERAGE PRICE PER DTH:</b>				<b>\$2.5330</b>	